



September 25, 2015

Prince Rupert Gas Transmission Ltd.
450-1st Street SW
Calgary, Alberta T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

Re: Multi-Use Site Permit for Secondary Oil and Gas Activities - Section 39 over Crown Land, Peace River District, a-58-D/93-O-09, c-57-D/93-O-09, b-57-D/93-O-09, a-57-D/93-O-09.

Date of Issuance: September 25, 2015
Commission File No: 9640909
Applicant File No: 130316(Ancillary site 108 &109)

PERMISSIONS

The Oil and Gas Commission ("Commission") hereby authorizes the holder of permit number 9640909, under section 39 of the *Land Act*, to allow Prince Rupert Gas Transmission Ltd. (the "permit holder") to occupy Crown land within the areas described as multi-use site in the attached sketch plan FOCUS: 131214SK02R2, Revision 2, dated September 9, 2014 as submitted to the Commission in the permit application dated September 15, 2014 (hereinafter referenced together as the "Site"), to construct and operate a Multi-Use Site (Camp Site and Laydown Yard) under Authorization Number 945681, subject to the conditions set out below.

CONDITIONS

1. The permit holder may use and occupy the Site only for the purposes of constructing and operating a Multi-Use Site (Camp Site and Laydown Yard) for oil and gas activities and related activities as defined in the *Oil and Gas Activities Act*.
2. The total disturbance within the Site must not exceed:
 - a. Camp: 14.21ha.
 - b. Laydown Yard: 8.21 ha.
3. A Section 39 License of Occupation for the Crown Land portion of this Multi-Use Site (Camp Site and Laydown Yard) is attached. The permit holder is subject to the conditions contained in the Licence of Occupation.
4. Within 60 days of the completion of the clearing phase, the permit holder must submit to the Commission a post-construction plan as an ePASS shape file accurately identifying the locations of the overall disturbance within the Site.
5. The permit holder must abide by and comply with all applicable laws, bylaws, orders, directions, ordinances, and regulations of any government authority having jurisdiction in any way affecting its use or occupation of the Site, including, without limitation, the provisions of the *Land Act* and the provisions of this Permit.

6. The permit holder must notify the Commission a minimum of 48 hours prior to the commencement of activities under this permit. Notification must be sent to OGC.ExternalNotifications@bcogc.ca.
7. An Archaeological Impact Assessment (AIA) is required for the proposed development area prior to any development activities taking place.

An AIA report must be submitted to the Commission as soon as practicable.

If artifacts, features, materials or things protected under section 13(2) of the Heritage Conservation Act are identified the permit holder must, unless the permit holder holds a permit under section 12 of the Heritage Conservation Act issued by the Commission in respect of that artifact, feature, material or thing:

- a. immediately cease all work in the vicinity of the artifacts, features, materials or things;
 - b. immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations
 - c. refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the Heritage Conservation Act and approved by the Commission.
8. In all locations where run-off from the permitted area may flow into a watercourse, the permit holder must contour and stabilize banks and approach slopes and install berms, silt fences, cross ditches, or other alternative effective measures as appropriate to minimize erosion and avoid sediment deposit into the watercourse.
 9. The permit holder must not conduct works within the Riparian Management Area or channel of any watercourse.
 10. The permit holder must notify the Doig River First Nation Land Office at (250) 827-3776 two (2) working days prior to commencement of activities.
 11. The permit holder must notify the Halfway River First Nation Land Office at (250) 772-5058 two (2) working days prior to commencement of activities.
 12. The permit holder must notify the McLeod Lake Indian Band Land Use Office two (2) working days prior to commencement of activities.
 13. The permit holder must notify the Saulteau First Nations Land Use Office two (2) working days prior to commencement of activities.
 14. The permit holder must notify the West Moberly first Nations Land Use Office two (2) working days prior to commencement of activities.
 15. The permit holder must undertake reasonable measures to mitigate noise from permitted activities that have the potential to affect public safety or significantly impair the use and enjoyment of lawfully occupied permanent dwellings, significant public use areas, areas known to be traditionally used by First Nations, or other similar areas.
 16. The permit holder must undertake reasonable measures to mitigate the impacts of light from permitted activities that have the potential to affect public safety or significantly impair the use and enjoyment of lawfully occupied permanent dwellings, significant public use areas, areas known to be traditionally used by First Nations, or other similar areas.

17. The permit holder will restore the site to the satisfaction of the Commission following expiration or cancellation of this Permit.

The attached plan(s) form an integral part of this authorization.



Justin Anderson
Review Approval Resource Officer

pc. Roy Northern Land Service Ltd.

OGC File: 9640909

OGC First Nations (Blueberry River First Nation, Doig River First Nation, Halfway River First Nation, Kelly Lake Cree Nation, Kelly Lake First Nation, Kelly Lake Metis Settlement Society, McLeod Lake Indian Band, Sauteau First Nation, West Moberly First Nations)
MoFLNRO, Peace

NOTES:
Project to be flagged at time of construction.
Distances shown are in metres and decimals thereof.
Proposed access approaches have not been swept for buried facilities.
The nearest Residence is 1.28 km Southwest.
This project is not within the Agricultural Land Reserve.
Stream Classifications were compiled by Stantec during environmental field assessments.
The Stantec field verified wetlands and classifications data set (2014/08/08), covers an assessment area 100m beyond the proposed features.

OPENING #6
930058

BLOCK D
PANG GROUP 93-0-9

ACCESS LINE OF SIGHT DISTANCES		
ACCESS POINT	DISTANCE	EXISTING APPROACH
AP1	±600m (N) / ±1300m (S)	Yes
AP2	±1130m (E) / ±430m (W)	No

Unsurveyed

Woodlot
W0263 CPZA-01
SCHEDULE B

MINERAL/PLACER/COAL
RESERVE

Ministry of Energy, Mines
and Natural Gas
Tenure #330209

OPENING #4
930058

TRAPPER
722T007

GUIDE
701263

BC HYDRO POWERLINE P/L R/W
PLAN 27437

BC HYDRO POWERLINE P/L R/W
PLAN 17524

VISUAL LAND
INVENTORY

EVC Final = N/A
VAC Final = N/A
VSC Final = 2

OPENING #10
930058

PROPOSED
20 & 23 x 188m
ACCESS ROAD (S2)

APPROACH (AP2)
WITH 15m
CORNER CUTOFF
N: 6156159
E: 534376

ENVIRONMENT, CONSERVATION AND
RECR RESERVE / NOTATION
UREP/RECREATION RESERVE
MINISTRY OF ENVIRONMENT
File 0297525

OLD GROWTH
MANAGEMENT
AREA

MINERAL/PLACER/COAL
RESERVE
Ministry of Energy, Mines
and Natural Gas
(Transmission Line)
Tenure #328780

COMMERCIAL RECREATION
LICENCE (Requested)
Multiple Use
LOISELLE INVESTMENTS LTD.
File 8003270

PROPOSED
14.21 ha
MULTI-USE SITE 108

N: 6155735
E: 534140

N: 6155880
E: 534427

PROPOSED
20 x 126m
ACCESS ROAD (S1)
(Existing 4m Trail)

APPROACH (AP1)
WITH (2) 15m
CORNER CUTOFFS
N: 6155714
E: 533703

N: 6155593
E: 533796

N: 6155570
E: 533817

N: 6155424
E: 533652

N: 6155302
E: 533775

CAUTION!
Approximate location of
(3) Buried Pipe Crossings

N: 6155455
E: 534159

PROPOSED
8.21 ha
MULTI-USE
SITE 109

N: 6155493
E: 533930

20m Riparian
Management Zone

COMMERCIAL RECREATION
LICENCE (Requested)
Multiple Use
PEACE REACH ADVENTURES LTD.
File 8010678

Land use Plans Within Proposed Project:
(Layers not shown on sketch Plan)
-Dawson Creek LRMP

REFER TO FOCUS FILE
131214SK02R2_RSR FOR
PROPOSED ROAD SEGMENT
INFORMATION

DATUM: NAD83
PROJECTION: UTM ZONE10

Cutblock data is confirmed using information from the
Government of BC websites for Forest MapView and iMapBC.
Information from these sources can be subject to change
without notice. Focus Surveys (BC) and its employees take no
responsibility for accuracy or completeness of this information.

7	(S2) 0+188	End Of Proposed Access Road	N: 6156012 E: 534284	PRGT
6	(S2) 0+000	Start Of Proposed Access Road	N: 6156133 E: 534415	PRGT
5	(S1) 0+126	End Of Proposed Access Road	N: 6155600 E: 533804	PRGT
4	(S1) 0+120	Pipeline R/W, Plan CG515	N: 6155605 E: 533800	Westcoast
3	(S1) 0+116	Pipeline R/W, Plan CG1000	N: 6155608 E: 533797	Westcoast
2	(S1) 0+109	Pipeline R/W, Plan 20410	N: 6155613 E: 533793	Westcoast
1	(S1) 0+000	Start Of Proposed Access Road	N: 6155695 E: 533721	PRGT
No.	STATION	DESCRIPTION	NAD 83 UTM ZONE10	OWNER

TABLE OF CROSSINGS

PROPOSED FEATURE	NEW CUT	EXISTING CLEARING	TOTAL
Multi-Use Sites Within Woodlot W263			
Multi-Use Site 108	14.21 ha	0.00 ha	14.21 ha
Multi-Use Site 109	8.21 ha	0.00 ha	8.21 ha
TOTAL	22.42 ha	0.00 ha	22.42 ha

PROPOSED FEATURE	NEW CUT	EXISTING CLEARING	TOTAL
Access Roads Within Woodlot W263			
Access Road S1	0.25 ha	0.00 ha	0.25 ha
Access Road S2	0.40 ha	0.00 ha	0.40 ha
TOTAL	0.65 ha	0.00 ha	0.65 ha

PROPOSED FEATURE	NEW CUT	EXISTING CLEARING	TOTAL
Approaches Within John Hart Hwy No. 97 Plan H278			
Approach (AP1)	0.00 ha	0.08 ha	0.08 ha
Approach (AP2)	0.00 ha	0.15 ha	0.15 ha
TOTAL	0.00 ha	0.23 ha	0.23 ha
TOTAL AREAS	23.07 ha	0.23 ha	23.30 ha

This plan represents the best information available at the time of survey.
Focus Surveys and its employees take no responsibility for the location of
any underground conduits, pipes, or other facilities whether shown on or
omitted from this plan. All underground installations should be located by
the respective authorities prior to construction.

LEGEND:

Proposed Area	WL
Woodlot	WL
Cutblock	WL
Highway	WL
Bushline	WL
Seismic Line/Trail	WL
Riparian Zone	WL
Right of Way	WL
Visual Land Inventory (VLI)	WL
Mineral	WL
Util - Buried Pipe	WL
Fish/Wildlife	WL
Drainage	WL
Commercial Rec. Licence	WL
Guide / Outfitter:	WL
Trapper:	WL
Old Growth Management Area	WL
Power Pole	WL
Stantec Stream Classification-Non Visible Channel	WL
Stantec Stream Classification-S1 thru S6 Stream	WL

Prince Rupert
Gas Transmission Project

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SKETCH PLAN SHOWING PROPOSED MULTI-USE SITE 108 (14.21 ha),
MULTI-USE SITE 109 (8.21 ha), PROPOSED 20 x 126m ACCESS ROAD (S1)
FROM d-58-D, 93-O-09 TO a-58-D, 93-O-09, PROPOSED 20 & 23 x 188m
ACCESS ROAD (S2) FROM a-67-D, 93-O-09 TO d-57-D, 93-O-09,
ALL WITHIN UNITS 57, 58 & 67, BLOCK D, 93-O-9
Unsurveyed Crown Land, Peace River District

100 0 100 200 300 400

The intended plot size of this plan is 432mm in width by 280mm in
height when plotted at a scale of 1: 5000 (use B size sheet)

BCGS: 930.058

Rev	Revision Description	Date(Y/M/D)	By
0	Original Plan Prepared	2014/06/09	RD/JM
2	Revised Site Names, Area Table, and ePASS for Multi-Use Application	2014/09/09	JM

FOCUS
Focus Surveys (BC) Limited Partnership
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FOCUS: 131214SK02R2
ePASS: 10048705
ePASS (ROAD): 10048149
SHEET: 1 of 1

REV.
2

9640909

9/9/2014 4:34:01 PM