

September 22, 2022

Prince Rupert Gas Transmission Ltd.  
450 - 1st Street SW  
Calgary AB T2P5H1

Attention: Prince Rupert Gas Transmission Ltd.

**RE: Permit Extension for Application Determination Number 100082859, OGC Legacy 9708513**

**Permit Holder:** Prince Rupert Gas Transmission Ltd.  
**Permit Date of Issuance:** September 25, 2015  
**Extension Effective Date:** September 25, 2022  
**Extended Expiration Date:** September 25, 2023  
**Application Determination No.:** 100082859  
**Facility ID No.:** 00018278  
**Facility Name:** PRGTL LELU ISLAND D-033-K/103-J-01 001

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), under section 32(5) of the Oil & Gas Activities Act, hereby extends the permit and any associated authorizations to construct, maintain and operate a facility.
2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein .
3. The prescribed period of **this permit** has been extended for one year and will expire on September 25, 2023, if the permit holder has not begun the activity by this date.

## **CONDITIONS**

4. At least 6 months prior to construction start, the permit holder must provide the Commission (postpermitrequests@bcogc.ca) with notice for the purpose of receiving the following:
  - a. An assessment of cumulative effects of the project, and
  - b. A description all of mitigations and offsets required during and post construction to address cumulative effects and to avoid, minimize and restore impacts to the current use of land and resources for traditional purposes by an impacted First Nation.
5. The Permit Holder must not start construction activities until it has received the assessment of cumulative effects of the project and description of mitigations and offsets referenced in (4) above.
6. The Permit Holder must not commence construction until it has submitted to the Commission (postpermitrequests@bcogc.ca) a confirmation, by a corporate officer, that a downstream LNG facility has contracted Prince Rupert Gas Transmission as its primary supplier and that a positive final investment decision has been made on that LNG facility.

7. Prior to commencement of construction activities on any portion of the facility, the Permit Holder must engage with an impacted First Nation and consider any relevant information made available by a First Nation, and conduct an investigation of the potential effects of the operation of the facility on the current use of land and resources for traditional purposes by the impacted First Nation. Relevant information may include but not be limited to updated wildlife studies, culturally modified trees, cache pits, house pits, grave sites, pictograph sites, smoke houses, cabins, artifacts, and areas traditionally used for camping, hunting, fishing and berry picking located within the facility area.
8. The Permit holder must submit the Commission (postpermitrequests@bcogc.ca) and send copies to impacted First Nations, at least six months prior to commencing construction activities on any portion of the facility, a report describing the site-specific mitigation plans. The report must include, but not be limited to:
  - a) a summary of the engagement with impacted First Nations and relevant information considered by the Permit Holder, including First Nations specific studies or surveys, that inform the site-specific mitigation plans;
  - b) a description of how the Permit Holder considered and addressed any information received by First Nations in development of the site-specific mitigation plans;
  - c) a description of any outstanding concerns raised by First Nations regarding the potential effects of the activities on the current use of land and resources for traditional purposes, including a description of how these concerns have or will be addressed by the Permit Holder; and
  - d) a summary of any outstanding investigations or follow-up activities that will not be completed prior to commencing construction, including an estimated completion date, if applicable.
9. The Permit Holder may not start construction activities on any portion of the facility until the Commission notifies the Permit Holder that it has completed a review of the report.

This extension forms an integral part of the permit and should be attached thereto.



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Patrick Smook  
Executive Director  
Responsible Development

September 14, 2021

Prince Rupert Gas Transmission Ltd.  
450 – 1st Street SW  
Calgary, AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

**RE: Permit Extension for Application Determination Number 100082859, OGC Legacy # 9708513**

**Permit Holder:** Prince Rupert Gas Transmission Ltd.  
**Permit Date of Issuance:** September 25, 2015  
**Extension Effective Date:** September 25, 2021  
**Extended Expiration Date:** September 25, 2022  
**Application Determination No.:** 100082859  
**Facility ID No.:** 18278  
**Facility Name:** PRGTL LELU ISLAND D-033-K/103-J-01 001

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), under section 32(5) of the *Oil & Gas Activities Act*, hereby extends the permit and any associated authorizations to construct, maintain and operate a facility.
2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The prescribed period of this permit has been extended for one year and will expire on September 25, 2022 if the permit holder has not begun the activity by this date.

This extension forms an integral part of the permit and should be attached thereto.



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James O'Hanley  
Vice President, Applications

July 28, 2020

Prince Rupert Gas Transmission Ltd.  
450 – 1st Street SW  
Calgary, AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

**RE: Permit Extension for Application Determination Number 100082859, OGC Legacy # 9708513**

**Permit Holder:** Prince Rupert Gas Transmission Ltd.  
**Permit Date of Issuance:** September 25, 2019  
**Extension Effective Date:** September 25, 2020  
**Extended Expiration Date:** September 25, 2021  
**Application Determination No.:** 100082859  
**Facility ID No.:** 18278  
**Facility Name:** PRGTL LELU ISLAND D-033-K/103-J-01 001

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), under section 32(5) of the *Oil & Gas Activities Act*, hereby extends the permit and any associated authorizations to construct, maintain and operate a facility.
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3. The prescribed period of this permit has been extended for one year and will expire on September 25, 2021 if the permit holder has not begun the activity by this date.

This extension forms an integral part of the permit and should be attached thereto.



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James O'Hanley  
Vice President, Applications

September 9, 2019

Prince Rupert Gas Transmission Ltd.  
450 – 1st Street SW  
Calgary, AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

**RE: Permit Extension for Application Determination Number 100082859, OGC Legacy # 9708513**

**Permit Holder:** Prince Rupert Gas Transmission Ltd.  
**Permit Date of Issuance:** September 25, 2019  
**Extension Date of Issuance:** September 9, 2019  
**Extended Expiration Date:** September 25, 2020  
**Application Determination No.:** 100082859  
**Facility ID No.:** 18278  
**Facility Name:** PRGTL LELU ISLAND D-033-K/103-J-01 001

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), under section 32(5) of the *Oil & Gas Activities Act*, hereby extends the permit and any associated authorizations to construct, maintain and operate a facility.
2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The prescribed period of this permit has been extended for one year and will expire on September 25, 2020 if the permit holder has not begun the activity by this date.

This extension forms an integral part of the permit and should be attached thereto.



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James O'Hanley  
Vice President, Applications

pc: OGC, Compliance & Enforcement

June 6, 2018

Prince Rupert Gas Transmission Ltd.  
450 – 1st Street SW  
Calgary, AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

**RE: Permit Extension for Application Determination Number 100082859, OGC Legacy 9708513**

**Permit Holder:** Prince Rupert Gas Transmission Ltd.  
**Permit Date of Issuance:** September 25, 2015  
**Extension Date of Issuance:** June 6, 2018  
**Extended Expiration Date:** September 25, 2019  
**Application Determination No.:** 100082859  
**Facility ID No.:** 18278  
**Facility Name:** PRGTL LELU ISLAND D-033-K/103-J-01 001

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), under section 32(5) of the Oil & Gas Activities Act, hereby extends the permit and any associated authorizations to construct, maintain and operate a facility.
2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein .
3. The prescribed period of this permit has been extended for one year and will expire on **September 25, 2019** if the permit holder has not begun the activity by this date.

This extension forms an integral part of the permit and should be attached thereto.



James O'Hanley  
Vice President, Applications

August 23, 2017

Prince Rupert Gas Transmission Ltd.  
450 – 1<sup>st</sup> Street SW  
Calgary, AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

**RE: Permit Extension for Application Determination Number 100082859, OGC Legacy # 9708513**

**Permit Holder:** Prince Rupert Gas Transmission Ltd.  
**Permit Date of Issuance:** September 25, 2015  
**Extension Date of Issuance:** August 23, 2017  
**Extended Expiration Date:** June 17, 2018  
**Application Determination No.:** 100082859  
**Facility ID No.:** 18278

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the “Commission”), under section 32(5) of the *Oil & Gas Activities Act*, hereby extends the permit and any associated authorizations to construct, maintain and operate a facility.
2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein .

This extension forms an integral part of the permit and should be attached thereto.



James O'Hanley  
Vice President, Applications

September 25, 2015

Prince Rupert Gas Transmission Ltd.  
450 - 1st Street SW  
Calgary AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

**RE: Facility Permit – Lelu Island Meter Station**

**Date of Issuance:** September 25, 2015

**Commission File No:** 9708513

**Job No.:** 015725796-001

**Site Number:** 000041210

**Location NTS:** D 033-K/103-J-01

**Facility Code:** 00018278

**PERMISSIONS**

1. The BC Oil and Gas Commission (the “Commission”), under section 25(1) of the *Oil & Gas Activities Act*, hereby permits Prince Rupert Gas Transmission Inc. (the “permit holder”) to construct, maintain and operate the Lelu Island Meter Station (the “facility”) at a maximum operating pressure of 13,380 kPa, under a maximum H<sub>2</sub>S concentration of 0.002 mol %<sup>1</sup>, subject to the following conditions and any applicable exemptions and authorizations.
2. The permissions and authorizations granted under this permit are limited to the area described in construction plan; FOCUS: 130412SK0R0, REVISION No. 0, dated June 24, 2014 by WSP Surveys (BC) Limited Partnership as submitted to the Commission in the permit application dated August 21, 2014.

**CONDITIONS**

1. At least 30 days prior to commencing any construction activities under this permit, the permit holder must provide the Gitxaala First Nation, Kitselas First Nation, Kitsumkalum First Nation, Lax Kw’alaams First Nation, and Metlakatla First Nation with the proposed construction schedule.
2. The permit holder must not begin or carry out the oil and gas activity or any related activity on or under an area of the port of Prince Rupert unless the permit holder has an agreement with the Prince Rupert Port Authority authorizing the permit holder to enter, occupy, and use the area.
3. Within 60 days of the completion of construction, the permit holder must submit to the Commission a Post-Construction Plan as an ePASS shape file identifying the location of equipment within the operating area.
4. The Commission shall conduct a site inspection of the proposed metering at the subject meter station prior to commencing operations. The permit holder must contact the Commission Facilities Engineering Department at [ogcpipelines.facilities@bcogc.ca](mailto:ogcpipelines.facilities@bcogc.ca) to arrange a measurement inspection at least 14 days in advance of putting the new equipment in service.
5. Before submitting a response contingency plan or supplementary plan to the Commission pursuant to section 7 of the Emergency Management Regulation, the permit holder must give the information set out in section 2(2)(a) – (d) of the Emergency Management Regulation to the Prince Rupert Port Authority. If the Prince Rupert Port Authority provides a statement to the permit holder identifying the name and contact information of a contact person and a description of how the Prince Rupert Port Authority may be affected by an emergency, the permit holder must consider the response in the preparation of its response contingency plan or supplementary plan.

<sup>1</sup> Note: 0.002 %mol means 0.0016 %mol, rounded.



## ADVISORY GUIDANCE

1. This permit expires two years from the date of issuance as required by section 8 of the Oil and Gas Activities Act General Regulation if the permit holder has not begun the construction of the facility.
2. As required by section 76(a) of the Drilling and Production Regulation, the permit holder must notify the Commission at least two days before beginning construction.
3. As required by section 76(b) of the Drilling and Production Regulation, the permit holder must notify the Commission at least two days before conducting a pressure test on process piping at the facility.
4. As required by section 76(c) of the Drilling and Production Regulation, the permit holder must notify the Commission at least one day before beginning production operations at the facility.
5. As required by section 78(4) of the Drilling and Production Regulation, the permit holder must submit to the Commission all as-built drawings, piping and instrumentation diagrams, metering schematics and plot plans, signed and sealed by a professional engineer licensed or registered under the *Engineers and Geoscientists Act*, for the facility within 3 months of beginning production at the facility.

Sincerely,



Ken Paulson, P. Eng.  
Chief Operating Officer and Authorized Signatory  
Commission Delegated Decision Maker

pc: OGC File: 9708513

pc: Gitxaala First Nation; Kitselas First Nation; Kitsumkalum First Nation; Lax Kw'alaams First Nation; and  
Metlakatla First Nation

pc: WorkSafe BC