

December 18, 2025

Prince Rupert Gas Transmission Ltd.  
1600, 925 West Georgia Street  
VANCOUVER, BC V6C 3L2

Attention: Prince Rupert Gas Transmission Ltd.

**RE: Determination of Application Number 100121119**

**Permit holder:** Prince Rupert Gas Transmission Ltd.  
**Date of Issuance:** December 18, 2025  
**Effective Date:** December 18, 2025  
**Application Submission Date:** July 11, 2025  
**Application Determination Number:** 100121119  
**Approved Disturbance Footprint:** 0.0 ha

## **Authorized Activities**

<b>Facility Identification No.:</b> 00028447	<b>Facility Name:</b> PRGTL Eastern Initiation D-078-G/093-O-09 001
--	---

## **General Permissions, Authorizations and Conditions**

### **Permissions**

#### **Energy Resource Activities Act**

1. The BC Energy Regulator, under section 25 (1) of the *Energy Resource Activities Act* (ERAA), hereby permits the permit holder referenced above to carry out the following activities, indicated in the Authorized Activities table above, subject to the conditions contained herein, any applicable exemptions and authorizations:
  - a. To construct, maintain and operate a facility(s), and piping and equipment associated with the facility(s) as detailed in the Technical Specification Details tables below.
2. The permissions and authorizations granted under this permit are limited to the area identified in the spatial data submitted to the BC Energy Regulator in the permit application as identified and dated above; herein after referred to as the 'activity area'.

### **Conditions**

#### **Notification**

3. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the BC Energy Regulator a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.
4. The permit holder must notify the Halfway River First Nation Lands Office two (2) working days prior to project commencement. Notification will be sent via email to [referral@hrfn.ca](mailto:referral@hrfn.ca).

## Clearing/Forest Act

5. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

## Archaeology

6. If an artifact, feature, material or thing protected under the *Heritage Conservation Act* is identified within the activity area, the permit holder must, unless the permit holder holds a permit under Section 12.4 of the *Heritage Conservation Act* issued by the BC Energy Regulator in respect of that artifact, feature, material or thing:
  - a. Immediately cease all work in the vicinity of the artifacts, features, materials or things;
  - b. Immediately notify the BC Energy Regulator; and
  - c. Resume work in the vicinity of the artifacts, features, materials or things in accordance with direction from the BC Energy Regulator.
7. Prior to the commencement of construction activities the permit holder must:
  - a. Complete an archaeological assessment of the activity area in accordance with applicable requirements of the *Heritage Conservation Act*, and
  - b. Complete and submit to the BC Energy Regulator an acceptable report on the results of the assessment.
8. If the report required under the condition above recommends any further assessment work on an area, the permit holder must not begin construction activities on that area until the further assessment is completed.

## Activity Specific Details, Permissions and Conditions

### Facilities

Land Area Number: 100026390

#### Technical Specification Details

<b>Facility ID:</b> 00028447	<b>Facility Name:</b> PRGTL Eastern Initiation D-078-G/093-O-09 001
<b>Facility Type:</b> Compressor Station	<b>Location:</b> D-078-G/093-O-09
<b>Equipment:</b> Compressor	
<b>Equipment:</b> Generator	
<b>Equipment:</b> Vent Stack	

All permissions for this activity are subject to the following conditions:

### Facility Conditions

9. The permit holder must complete and submit a Comprehensive Sound Level Survey to the satisfaction of the BC Energy Regulator by email to [Pipelines.Facilities@bc-er.ca](mailto:Pipelines.Facilities@bc-er.ca), referencing AMS Application #100121119-1 within twelve months of commencement of facility operations, and subsequently, whenever mandated by the BC Energy Regulator. The report must contain recommendations to mitigate excessive noise, if applicable. Unless otherwise authorized by the BC Energy Regulator in writing, recommendations arising from the report that sufficiently reduce excessive noise levels must be implemented as soon as practicable following written acceptance of the report by the BC Energy Regulator.
10. The permit holder must submit, to the satisfaction of the BC Energy Regulator, the post Hazard and Operability Study (HAZOP) Issued for Construction (IFC) Piping and Instrumentation Diagrams (P&ID), and a list documenting any design differences between IFC P&IDs and the P&IDs submitted to the BC Energy Regulator with the application for this permit, to the BC Energy Regulator Facility Engineering Department ([Pipelines.Facilities@bc-er.ca](mailto:Pipelines.Facilities@bc-er.ca)).

er.ca, referencing AMS Application #100121119-1) at least 2 weeks prior to the commencement of any field construction of new process equipment and piping at the facility site.

11. At least 14 days prior to commissioning and start-up, the permit holder must contact the BC Energy Regulator to coordinate and complete an inspection by email to [Pipelines.Facilities@bc-er.ca](mailto:Pipelines.Facilities@bc-er.ca), referencing AMS Application #100121119-1.

## **Advisory Guidance**

1. Construction Plan - 02282-MSI-G-MP-0043\_00-EasternInitiation\_CS\_BCER\_5K\_Survey\_Plan.PDF is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Oil and Gas Activity Operations Manual on the BC Energy Regulator's website.
3. Under the authority of the *Environmental Management Act* a discharge permit must be in place prior to the commissioning of the subject application
4. The permit holder should be aware of the combined critical timing window for black-throated green warbler nesting and ungulate calving, occurring between May 1 and July 31, and conduct activities accordingly to avoid impacts to wildlife in the project area during critical life-cycle stages.

All pages included in this permit and any attached documents form an integral part of this permit.



---

Jacqueline Bourke  
Authorized Signatory  
BC Energy Regulator Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd.  
First Nations – Blueberry River First Nations, Halfway River First Nation, McLeod Lake Indian Band, Saulteau First Nations,  
West Moberly First Nations  
Landowners/Rights Holders