

July 4, 2025

Pacific Trail Pipelines (PTP) Management Inc. C/O Enbridge GTM Canada Inc.  
200, 425 – 1st Street SW  
Calgary, AB T2P 3L8

Attention: Pacific Trail Pipelines (PTP) Management Inc. C/O Enbridge GTM Canada Inc.

**RE: Permit Replacement for Application Determination Number 100084471, BCER Legacy 9638654**

**Permit Holder:** Pacific Trail Pipelines (PTP) Management Inc. C/O Enbridge GTM Canada Inc.

**Permit Date of Issuance:** July 13, 2016

**Replacement Effective Date:** July 13, 2025

**Replacement Expiration Date:** July 13, 2030

**Application Determination No.:** 100084471

**Ancillary Description:** Campsite

## **PERMISSIONS**

### **Energy Resource Activities Act**

1. The BC Energy Regulator, hereby replaces the permit and any associated authorizations to construct and operate an ancillary energy resource activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced and will expire on July 13 2030.

## **ADVISORY GUIDANCE**

4. If the cutting permit(s) approved under this application determination are associated with expired Master Licence(s) to Cut, standalone cutting permit(s) application(s) must be submitted and approved prior to clearing and removal of Crown timber from the Permit Area

This Replacement forms an integral part of the permit and should be attached thereto.



Shannon Weatherill  
Authorized Signatory

July 12, 2024

Attention: Pacific Trail Pipelines (PTP) Management Inc.  
c/o Enbridge GTM Canada Inc.  
200, 425-1st Street SW  
Calgary, AB T2P 3L8

**RE: Permit Replacement for Application Determination Number 100084471, BCER Legacy# 9638654**

**Permit Holder:** Pacific Trail Pipelines (PTP) Management Inc. c/o Enbridge GTM Canada Inc.

**Permit Date of Issuance:** July 13, 2016

**Replacement Effective Date:** July 14, 2024

**Replacement Expiration Date:** July 13, 2025

**Application Determination Number:** 100084471

**Ancillary Description:** Colleymount Campsite within Units 63, 64, & 73 Block H / 93-L-1

## **Permissions**

### **Oil and Gas Activities Act**

1. The BC Energy Regulator, hereby replaces the above-referenced permit and any associated authorizations to construct, maintain and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced for 12 months and will expire on July 13, 2025, if the permit holder has not begun the activity by this date.

### **ADVISORY GUIDANCE**

1. Appropriate Land Act tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered application for all subsequent Land Act tenures; no further applications for replacement tenure is required.
2. If the cutting permit(s) approved under this application determination are associated with expired Master Licence(s) to Cut, standalone cutting permit(s) application(s) must be submitted and approved prior to clearing and removal of Crown timber from the Permit Area.

This replacement forms an integral part of the permit and should be attached thereto.



Shannon Weatherill  
Authorized Signatory  
BC Energy Regulator Delegated Decision Maker

July 10, 2023

Attention: Pacific Trail Pipelines (PTP) Management Inc.  
c/o Enbridge GTM Canada Inc.  
200, 425-1st Street SW  
Calgary, AB T2P 3L8

**RE: Permit Replacement for Application Determination Number 100084471, BCER Legacy# 9638654**

**Permit Holder:** Pacific Trail Pipelines (PTP) Management Inc. c/o Enbridge GTM Canada Inc.

**Permit Date of Issuance:** July 13, 2016

**Replacement Effective Date:** July 14, 2023

**Replacement Expiration Date:** July 13, 2024

**Application Determination Number:** 100084471

**Ancillary Description:** Colleymount Campsite within Units 63, 64, & 73 Block H / 93-L-1

## **Permissions**

### **Oil and Gas Activities Act**

1. The BC Energy Regulator , hereby replaces the above-referenced permit and any associated authorizations to construct, maintain and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein .
3. The permit has been replaced for 12 months and will expire on July 13, 2024, if the permit holder has not begun the activity by this date.

### **ADVISORY GUIDANCE**

1. Appropriate Land Act tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered application for all subsequent Land Act tenures; no further applications for replacement tenure is required.
2. If the cutting permit(s) approved under this application determination are associated with expired Master Licence(s) to Cut, standalone cutting permit(s) application(s) must be submitted and approved prior to clearing and removal of Crown timber from the Permit Area

This replacement forms an integral part of the permit and should be attached thereto.



Patrick Smook  
Authorized Signatory  
BC Energy Regulator Delegated Decision Maker

April 20, 2022

Pacific Trail Pipelines (PTP) Management Inc.  
c/o Enbridge GTM Canada Inc.  
200, 425 – 1 STREET SW  
CALGARY, AB T2P 3L8

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084471, OGC Legacy 9638654**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** July 13, 2016

**Replacement Effective Date:** July 14, 2022

**Replacement Expiration Date:** July 13, 2023

**Application Determination No.:** 100084471

**Ancillary Description:** Colleymount Campsite within Units 63, 64, & 73 Block H / 93-L-1

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced for 12 months and will expire on July 13, 2023.

## **ADVISORY GUIDANCE**

1. Appropriate *Land Act* tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered application for all subsequent *Land Act* tenures; no further applications for replacement tenure is required.
2. If the cutting permit(s) approved under this application determination are associated with expired Master Licence(s) to Cut, standalone cutting permit(s) application(s) must be submitted and approved prior to clearing and removal of Crown timber from the Permit Area.

This extension forms an integral part of the permit and should be attached thereto.



Justin Anderson  
Authorized Signatory  
Commission Delegated Decision Maker

March 18, 2021

Pacific Trail Pipelines Management Inc.  
c/o Chevron Canada Limited (Attn: Land Department)  
500-5<sup>th</sup> Avenue SW  
Calgary, AB T2P 0L7

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084471, OGC Legacy 9638654**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** July 13, 2016

**Replacement Effective Date:** March 18, 2021

**Replacement Expiration Date:** July 13, 2022

**Application Determination No.:** 100084471

**Ancillary Description:** Colleymount Campsite within Units 63, 64, & 73 Block H / 93-L-1

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced for 12 months and will expire on July 13, 2022.

This Replacement forms an integral part of the permit and should be attached thereto.



Jacqueline Bourke  
Authorized Signatory  
Commission Delegated Decision Maker

April 7, 2020

Pacific Trail Pipelines Management Inc.  
c/o Chevron Canada Limited (Attn: Land Department)  
500-5<sup>th</sup> Avenue SW  
Calgary, AB T2P 0L7

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084471, OGC Legacy 9638654**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** July 13, 2016

**Replacement Effective Date:** July 13, 2020

**Replacement Expiration Date:** July 13, 2021

**Application Determination No.:** 100084471

**Ancillary Description:** Colleymount Campsite within Units 63, 64, & 73 Block H / 93-L-1

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced for 12 months and will expire on July 13, 2021.

This Replacement forms an integral part of the permit and should be attached thereto.



Norberto Pancera  
Authorized Signatory  
Commission Delegated Decision Maker

July 3, 2019

Pacific Trail Pipelines Management Inc.  
c/o Chevron Canada Limited (Attn: Land Department)  
500-5<sup>th</sup> Avenue SW  
Calgary, AB T2P 0L7

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084471, OGC Legacy 9638654**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** July 13, 2016

**Replacement Date of Issuance:** July 3, 2019

**Replacement Expiration Date:** July 13, 2020

**Application Determination No.:** 100084471

**Ancillary Description:** Colleymount Campsite within Units 63, 64, & 73 Block H / 93-L-1

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced for 12 months and will expire on July 13, 2020.

This Replacement forms an integral part of the permit and should be attached thereto.



Tarilee Rauscher  
Authorized Signatory  
Commission Delegated Decision Maker



July 5, 2018

Pacific Trail Pipelines management Inc.  
c/o Chevron Canada Limited (Attn: Land Department)  
500-5<sup>th</sup> Avenue SW  
Calgary, AB T2P 0L7

Attention: Pacific Trail Pipelines management Inc.

**RE: Permit Replacement for Application Determination Number 100084471, OGC Legacy #9638654**

**Permit Holder:** Pacific Trail Pipelines management Inc.

**Permit Date of Issuance:** July 13, 2016

**Replacement Date of Issuance:** July 5, 2018

**Replacement Expiration Date:** July 13, 2019

**Application Determination No.:** 100084471

**GENERAL PERMISSIONS, AUTHORIZATIONS and CONDITIONS**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the conditions of the original permit, authorizations, subsequent amendments, corrections, and any additional conditions as set out herein.
3. The permit has been replaced for 1 year and will expire on **July 13, 2019**.

**Petroleum and Natural Gas Act**

4. Pursuant to Section 138(1) of the Petroleum and Natural Gas Act, the permit holder is authorized to enter, occupy and use any unoccupied Crown land located within the operating area to carry out the associated oil and gas activity authorized under this permit.

**CONDITIONS**

5. The rights granted by this authorization are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act, Forest Act, Land Act, Mineral Tenure Act, Petroleum and Natural Gas Act, Range Act, Water Sustainability Act* or *Wildlife Act*, or any extension or renewal of the same.
6. The Permit holder must not assign or sublicense this permit or permit any person to use or occupy the land, other than its employees, contractors, or representatives, without the Commission's written consent.
7. The Permit Holder must ensure that the area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.
8. The Permit Holder must ensure that the area is free of garbage, debris and unused equipment.



Permit Holder: Pacific Trail Pipelines Management Inc.

Application Submission Date: May 30, 2018

Application Determination number: 100084471

Date Issued: July 5, 2018



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Jacqueline Bourke  
Authorized Signatory  
Commission Delegated Decision Maker



Commission File: 9638654

July 14, 2016

Pacific Trail Pipelines Management Inc.  
c/o Chevron Canada Limited (Attn: Land Department)  
500-5<sup>th</sup> Avenue SW  
Calgary, Alberta T2P 0L7

Attention: Surface Land Administrator

Re: Correction of Campsite located within Units 63, 64, & 73, Block H, 93-L-1

The Oil and Gas Commission hereby corrects the Permit and Authorizations Associated with the Permit containing 48.23 hectares, as shown on construction plan, CAN-AM FILE: N20120154, CAD FILE: N20120154SKY1, revision 1, dated July 17, 2013 by can-am geomatics, as follows:

- To remove condition 6. The permit holder must notify the Carrier Sekani Tribal Council two (2) days prior to commencement of construction.

The permit holder must comply with all conditions in the original permission and any additional conditions as noted above.

This letter forms an integral part of your Permit and should be attached thereto.

A handwritten signature in black ink, appearing to read 'Justin Anderson'.

Justin Anderson  
Authorized Signatory  
Commission Delegated Decision Maker

cc: Scott Land Lease Co. Ltd.  
OGC File: 9638654  
OGC First Nations (OWS, STN, WFN)



July 13, 2016

Pacific Trail Pipelines Management Inc.  
c/o Chevron Canada Limited (Attn: Land Department)  
500 – 5<sup>th</sup> Avenue SW  
Calgary, Alberta T2P 0L7

Attention: Norm James

RE: Campsite within Units 63, 64 & 73, Block H, 93-L-1

Date of Issuance: July 13, 2016  
Commission No.: 9638654

#### PERMISSIONS

##### *Petroleum and Natural Gas Act*

1. Pursuant to section 138(1) of the *Petroleum and Natural Gas Act*, the permit holder is permitted to enter, occupy, and use any unoccupied Crown land located within the areas described in the attached sketch plan, CAN-AM FILE: N20120154, CAD FILE: N20120154SKY1, revision 1, dated July 17, 2013 (the "construction plan"), by can-am geomatics as submitted to the Commission in the permit application dated August 15, 2013 to construct and operate a related activity for the purposes of carrying out oil and gas activities as defined in the *Oil and Gas Activities Act* (hereinafter referenced together as the "operating area"), subject to the conditions set out below.
  - (1) The permission to occupy and use Crown land expires two years from the date of issuance, unless the Commission has received notice of construction start, or this permit is otherwise extended, suspended, cancelled, surrendered or declared spent.
  - (2) The permission to occupy and use Crown land does not entitle the permit holder to exclusive possession of the operating area.
  - (3) The total disturbance within the operating area must not exceed 48.23 ha.

#### AUTHORIZATIONS

##### *Forest Act*

2. Pursuant to section 47.4 of the *Forest Act*, the permit holder is authorized to remove Crown timber from the operating area under Cutting Permit No. 15 under Master Licence to Cut number M02281.
3. This Cutting Permit is deemed spent upon the submission of the post-construction plan or upon either the cancellation or the expiry of the activities authorized by this permit.

#### CONDITIONS

Notification:

4. A notice of construction start must be submitted to the Commission a minimum of 48 hours prior to the commencement of activities under this permit. Notification must be sent via eSubmission.
5. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.
6. The permit holder must notify the Skin Tyee Nation two (2) days prior to commencement of construction.
7. The permit holder must notify the Office of the Wet'suet'en two (2) days prior to commencement of construction.
8. The permit holder must notify Carrier Sekani Tribal Council two (2) days prior to commencement of construction.
9. The permit holder must notify the Wet'suwet'en First Nations two (2) days prior to commencement of construction.

**General:**

10. The rights granted by this permit in relation to unoccupied Crown land are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act*, *Forest Act*, *Land Act*, *Mineral Tenure Act*, *Petroleum and Natural Gas Act*, *Range Act*, *Water Sustainability Act* or *Wildlife Act*, or any extension or renewal of the same.
11. The permit holder must not assign, sublicense or transfer this permit or permit any person to use or occupy Crown land, other than its employees, contractors, or representatives, without the Commission's written consent.
12. The permit holder must ensure that any Crown land within the operating area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.
13. The permit holder must ensure that any Crown land within the operating area is free of garbage, debris and unused equipment.

**Environmental:**

14. The permit holder must not conduct any construction activities within any watercourse, wetland or lake.
15. Following completion of the construction activities authorized under this authorization the permit holder must, as soon as practicable,
  - (1) decompact any soils compacted by the activity;
  - (2) if natural surface drainage pattern was altered by the carrying out of the activity, the permit holder must restore, to the extent practicable, to the drainage pattern and its condition before the alteration; and
  - (3) ensure re-vegetation of any exposed soil on the operating area including, where necessary, using seed or vegetative propagules of an ecologically suitable species that
    - (a) promote the restoration of the wildlife habitat that existed on the operating area before the oil and gas activity was begun, and
    - (b) stabilize the soil if it is highly susceptible to erosion.
16. Following completion of the activities permitted under this permit, any surface soils removed from the operating area must be redistributed so that the soil structure is restored, to the extent practicable, to its condition before the activity was begun.

**Clearing:**

17. All harvested Crown timber must be marked with Timber Mark Number MTA 090.

18. Cutting Permit No. 15 does not grant the permit holder the exclusive right to harvest Crown timber from the operating area. Authority to harvest some or all of the timber may be granted to other persons. The permit holder's right to harvest timber applies to any timber found on the operating area at the time they undertake harvesting activities.
19. Stumpage for Cutting Permit No. 15 will be calculated in accordance with the Interior Appraisal Manual as amended from time to time. In the current version of the Manual, stumpage will be determined in accordance with Table 6-3 (volume based).
20. The Interior merchantability specifications and monetary waste billing requirements in the Provincial Logging Residue and Waste Measurement Procedures Manual that are in effect upon issuance of this authorization apply to any waste assessments required under Master License to Cut M02281.
21. The holder of Cutting Permit No. 15 must pay to the government, stumpage and any waste billing determined in accordance with the terms of this authorization.
22. The permit holder is authorized to fell any trees located on Crown land within 1.5 tree lengths of the operating area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the operating area without causing damage to standing timber may be harvested.

**Archaeology:**

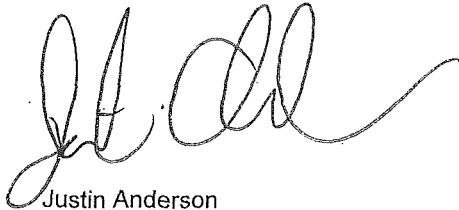
23. If artifacts, features, materials or things protected under section 13(2) of the Heritage Conservation Act are identified the permit holder must, unless the permit holder holds a permit under section 12 of the Heritage Conservation Act issued by the Commission in respect of that artifact, feature, material or thing:
  - a. immediately cease all work in the vicinity of the artifacts, features, materials or things;
  - b. immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations
  - c. refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the Heritage Conservation Act and approved by the Commission.

**ADVISORY GUIDANCE**

1. Appropriate tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered an application for all subsequent applicable *Land Act* tenures. Upon the Commission's acceptance of the post-construction plan no further applications for replacement tenure are required.
2. Unless a condition or its context suggests otherwise, terms used in this authorization have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

The attached plan(s) forms an integral part of this permit.

Commission No.: 9638654  
Date: July 13, 2016



Justin Anderson  
Natural Resource Officer

pc: Scott Land Lease Co. Ltd.  
Commission No.: 9638654  
Worksafe BC  
MoFLNRO: Nadina Forest District  
OGC First Nations: CSTC, OWS, STN, WFN