

July 28, 2026

British Columbia Hydro and Power Authority
PO Box 8910
Vancouver, BC V6B 4X3

Attention: British Columbia Hydro and Power Authority

RE: Determination of Application Number 100122328

Approval holder: British Columbia Hydro and Power Authority

Date of Issuance: July 28, 2026

Effective Date: July 28, 2026

Application Submission Date: July 15, 2026

Application Determination Number: 100122328

Approved Disturbance (Hectares): 0.0

Activities Approved

Changes In and About a Stream: 0010728

General Approvals and Conditions

Water Sustainability Act

1. The BC Energy Regulator, pursuant to section 11 of the *Water Sustainability Act*, approves the Changes In and About a Stream, as detailed in the table above, within the activity area for construction and maintenance activities, unless otherwise restricted by this approval:
 - a. Instream works must be carried out in accordance with the methods and any mitigations, as specified in the application.
2. The approval(s) granted herein are limited to the area identified in the spatial data submitted to the BC Energy Regulator in the application as identified and dated above; herein referred to as the 'activity area'.

Conditions

Notification

3. A notice of construction start must be submitted, as per the relevant BC Energy Regulator process at the time of submission, at least 48 hours prior to the commencement of activities under this approval.
4. The Approval Holder must notify the First Nation(s) copied on this Change Approval at least 15 (fifteen) business days prior to project commencement.

Environmental

5. The Approval Holder must complete a surface water quality monitoring plan, developed by a Qualified Professional, for the outlet of the southern portion of the ditch line. The plan must be provided to BCER (at ExternalNotifications@bc-er.ca) and First Nations copied on this approval prior to commencing construction.

Clearing/Forest Act

6. The Approval Holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard under applicable regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested. A wildlife/danger tree assessment must be kept on record and must be provided to the BC Energy Regulator upon request.

Water Course Crossings and Works

7. Construction or maintenance activities within a fish bearing stream or wetland must occur:
 - a. during the applicable reduced risk work windows as specified in the Omineca Region - Reduced Risk Window;
 - b. in accordance with alternative timing and associated mitigation recommended in a plan prepared by a qualified professional and accepted by the BC Energy Regulator; or
 - c. in accordance with an authorization or letter of advice from Fisheries and Oceans Canada that is provided to the BC Energy Regulator;

If activities are to occur in accordance with b or c above, the documentation must be submitted to the BC Energy Regulator at postpermitrequests@bc-er.ca prior to commencement of activities.

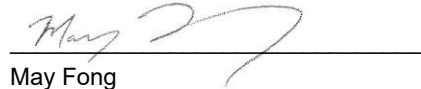
8. At any time, the BC Energy Regulator may suspend instream works approved under this approval. Suspensions on instream works will remain in place until such time as the BC Energy Regulator notifies Approval Holders that works may resume. Reasons for suspension of works may include, but are not limited to, drought conditions and increased environmental or public safety risks.
9. Equipment used for activities under this Approval must not be situated in a stream channel unless it is dry or frozen to the bottom at the time of the activity.
10. Changes In and About a Stream activity(ies) must be constructed in accordance with the methods and any mitigations, as specified in the application.
11. A machine-free buffer zone extending 5 metres from non-classified drainages or non-classified wetlands must be clearly flagged and maintained prior to and during removal of vegetation from riparian areas
12. The Approval Holder must ensure that the activities approved under this approval do not result in any deleterious materials being deposited into a stream, wetland or lake.

Advisory Guidance

1. CIAS Sketch Plan - 100122328_CIAS_Sketch_Plan_Phase1_WSA_s11_Williston_Substation.pdf is for the approval holder's internal reference only and was not reviewed as a decision tool for this Approval, nor does it form an integral part of this approval.
2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Energy Resource Activity Operations Manual on the BC Energy Regulator's website.
3. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Energy Resource Activities Act*.
4. The Approval Holder should adhere to and implement the mitigations and procedures described in the CEMP, as amended from time to time, as related to the Approved Activities.

5. All reporting provided to BCER, as conditioned in this approval, should be provided concurrently to First Nations listed on this approval.

All pages included in this approval and any attached documents form an integral part of this approval.



May Fong
Authorized Signatory
BC Energy Regulator Delegated Decision Maker

Copied to:
First Nations – Lheidli T'enneh First Nation