

June 7, 2022

LNG Canada Development Inc.
400 - 4th Avenue SW
Calgary, AB T2P 0J4

Attention: LNG Canada Development Inc.

RE: Determination of Application Number 100115603

Permit Holder: LNG Canada Development Inc.

Date of Issuance: June 7, 2022

Effective Date: June 7, 2022

Application Submission Date: April 24, 2022

Application Determination Number: 100115603

Approved Disturbance Footprint: 0.0 ha

ACTIVITIES APPROVED

Short Term Water Use No.: 0006192	Point of Diversion No.: 001, 002, 003, 004
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GENERAL AUTHORIZATIONS AND CONDITIONS

AUTHORIZATIONS

1. The authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein after referred to as the 'activity area'.

Water Sustainability Act

2. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

CONDITIONS

Notification

3. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Clearing/Forest Act

4. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0006192

Approval Period – From: July 6, 2022, **To:** July 5, 2024

ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: WSD-10(a)
Type: Water Source Dugout Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 09, Northing 5985450, Easting 521111 Total Withdrawal Volume (m³): 80000	
Point of Diversion No.: 002	Water Source Name: WSD-10(b)
Type: Water Source Dugout Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 09, Northing 5985457, Easting 521176 Total Withdrawal Volume (m³): 160000	
Point of Diversion No.: 003	Water Source Name: WSD-11
Type: Water Source Dugout Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 09, Northing 5985468, Easting 521280 Total Withdrawal Volume (m³): 80000	
Point of Diversion No.: 004	Water Source Name: WSD-13
Type: Water Source Dugout Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 09, Northing 5986532, Easting 519460 Total Withdrawal Volume (m³): 40000	

All authorizations for this activity are subject to the following conditions:

Short Term Water Use Conditions

5. No instream works are permitted under this authorization.
6. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
7. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
8. Water must not be diverted or withdrawn from any beaver pond.
9. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
10. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.

ADVISORY GUIDANCE

1. Diversion Map - LNGC_100115603_DM_R0.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.



Rebecca Bromba
Authorized Signatory
Commission Delegated Decision Maker

Copied to:

First Nations – Haisla Nation Council