

Correction v 1.1

Telephone: (250) 794-5200

Facsimile: (250) 794-5379

24 Hour: (250) 794-5200

August 4, 2022

LNG Canada Development Inc. 400 - 4th Avenue SW Calgary, AB T2P 0J4

Attention: LNG Canada Development Inc.

Re: Correction of an Amendment to Application Determination Number 100113397

Permit Holder: LNG Canada Development Inc.

Date of Amendment Issuance: August 4, 2022

Peter of Correction: August 4, 2022

Date of Correction: August 4, 2022

Application Determination Number: 100113397 **Amendment Application Number**: 100116169

The BC Oil and Gas Commission hereby corrects the amendment to a permitidentified and dated above as follows:

Remove Condition 2: The Permit Holder must notify the First Nation(s) copied on this
permit/authorization at least 5 (five) working days prior to project commencement.

The Permit Holder must comply with any permissions, authorizations, approvals and conditions set out in the original permit, any subsequent amendments to the permit and any additional corrections as set out herein.

This letter forms an integral part of your permit and should be attached thereto.

antre osmand

Andrew Osmond Authorized Signatory Commission Delegated Decision Maker

Copied to:

First Nations - Haisla Nation Council



OGAA Amendment Permit Template v 1.6

Telephone: (250)794-5200 Facsimile: (250) 794-5379

24 Hour: (250) 794-5200

August 4, 2022

LNG Canada Development Inc. 400 - 4th Avenue SW Calgary, AB T2P 0J4

Attention: LNG Canada Development Inc.

RE: Amendment to Application Determination Number 100113397

Permit Holder: LNG Canada Development Inc. Amendment Date of Issuance: August 4, 2022 Amendment Effective Date: August 4, 2022 Application Submission Date: July 22, 2022 Amendment Application Number: 100116169 Approved Disturbance Footprint: 0.0 ha

AMENDMENT DETAILS

Changes In and About a Stream: 0006843	To add 5 further Changes In and About a Stream
	authorizations to Water Sustainability Act Section 11

GENERAL AUTHORIZATIONS AND CONDITIONS

AUTHORIZATIONS

Water Sustainability Act

1. The Commission, under section 26(1) of the *Water Sustainability Act*, hereby grants an amendment to the above referenced permit, as detailed in the Amendment Details table below, subject to the original permit, any subsequent amendments and any additional or revised conditions as set out herein.

CONDITIONS

Notification

2. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Clearing/Forest Act

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Permit Holder: LNG Canada Development Inc.

Application Submission Date: July 22, 2022

Application Determination Number: 100113397

Date Issued: August 4, 2022

Water Course Crossings and Works

4. Stream, lake and wetland crossings must be constructed in accordance with the methods and any mitigations, as specified in the application.

- 5. Construction or maintenance activities within a fish bearing stream or wetland must occur:
 - a. during the applicable reduced risk work windows as specified in the Skeena Region Reduced Risk Work Windows;
 - b. in accordance with alternative timing and associated mitigation recommended by a qualified professional and accepted by the Commission; or
 - c. in accordance with an authorization or letter of advice from Fisheries and Oceans Canada that is provided to the Commission;

If activities are to occur in accordance with b or c above, the documentation must be submitted to the Commission prior to commencement of activities.

- 6. At any time, the Commission may suspend instream works authorized under this permit. Suspensions on instream works will remain in place until such time as the Commission notifies permit holders that works may resume. Reasons for suspension of works may include, but are not limited to, drought conditions and increased environmental or public safety risks.
- 7. Equipment used for activities under this Permit must not be situated in a stream channel unless it is dry or frozen to the bottom at the time of the activity.

ADVISORY GUIDANCE

1. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.

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Andrew Osmond Authorized Signatory Commission Delegated Decision Maker

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First Nations - Haisla Nation Council



Standalone CIAS v 1.0

June 23, 2021

LNG Canada Development Inc. 400 - 4th Avenue SW Calgary, AB T2P 0J4

Attention: LNG Canada Development Inc.

RE: Determination of Application Number 100113397

Permit Holder: LNG Canada Development Inc.

Date of Issuance: June 23, 2021 Effective Date: June 23, 2021

Application Submission Date: April 28, 2021 **Application Determination Number:** 100113397

ACTIVITIES APPROVED

Changes In and About a Stream: 0006843

GENERAL AUTHORIZATIONS AND CONDITIONS

Water Sustainability Act

- 1. The Commission, pursuant to section 11 of the Water Sustainability Act, authorizes the Changes In and About a Stream, as detailed in the table above, within the activity area for construction and maintenance activities, unless otherwise restricted by this authorization:
 - a) Instream works must be carried out in accordance with the methods and any mitigations, as specified in the application.
- 2. The authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein referred to as the 'activity area'.

CONDITIONS

Notification

- 3. A notice of construction start must be submitted, as per the relevant Commission process at the time of submission, at least 48 hours prior to the commencement of activities under this permit.
- The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Permit Holder: LNG Canada Development Inc. Application Submission Date: April 28, 2021

Application Determination Number: 100113397 Date Issued: June 23, 2021

Clearing

5. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Water Course Crossings and Works

- 6. Stream, lake and wetland crossings must be constructed in accordance with the methods and any mitigations, as specified in the application.
- 7. In-stream activities within a fish bearing stream, lake or wetland must occur:
 - a. during the applicable reduced risk work windows as specified in the Skeena Region Reduced Risk Work Windows;
 - b. in accordance with alternative timing and associated mitigation recommended by a Qualified Professional and accepted by the Commission; or
 - in accordance with an authorization or letter of advice from Fisheries and Oceans Canada that is provided to the Commission.
- 8. At any time, the Commission may suspend instream works authorized under this permit. Suspensions on instream works will remain in place until such time as the Commission notifies permit holders that works may resume. Reasons for suspension of works may include, but are not limited to, drought conditions and increased environmental or public safety risks.
- 9. Equipment used for activities under this Permit must not be situated in a stream channel unless it is dry or frozen to the bottom at the time of the activity.

ADVISORY GUIDANCE

- 1. CIAS Sketch Plan fig_123221515_s11_001_Kitimat_Debris_Removal_Phase_1_2.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
- 2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Oil and Gas Activity Operations Manual on the Commission's website.
- 3. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.

Rebeccah Bromba Authorized Signatory

Commission Delegated Decision Maker

Copied to:

First Nations - Haisla Nation Council

Permit Adjudication Physical Address: 6534 Airport Road Fort St John, BC Mailing Address: Bag 2 Fort St. John, BC V1J 2B0