

Non OGAA Permit Template v 4.5

September 24, 2020

KM LNG Operating Ltd. c/o Chevron Canada Limited 500 - Fifth Avenue SW Calgary, AB T2P 0L7

Attention: KM LNG Operating Ltd.

### RE: <u>Determination of Application Number 100111235</u>

Permit Holder: KM LNG Operating Ltd. Date of Issuance: September 24, 2020 Effective Date: September 24, 2020

**Application Submission Date:** June 30, 2020 **Application Determination Number:** 100111235 **Approved Disturbance Footprint:** 0.0 ha

# **ACTIVITIES APPROVED**

Short Term Water Use No.: 0005640 Point of Diversion No.: 001

# GENERAL AUTHORIZATIONS AND CONDITIONS

### **AUTHORIZATIONS**

### Water Sustainability Act

 The Commission, pursuant to section 10 of the Water Sustainability Act, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

### CONDITIONS

### **Notification**

2. The permit holder must notify any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur at least five (5) working days prior to project commencement.

### **Clearing/Forest Act**

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

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### <u>ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS</u>

### SHORT TERM WATER USE

Short Term Water Use Number - 0005640

Approval Period – From: September 24, 2020 To: September 23, 2022

### **ACTIVITY DETAILS**

Point of Diversion No.: 001 Water Source Name: Area G Borrow Pit

Type: Water Source Dugout

**Purpose:** Oil and Gas, Industrial, Waterworks & Storage **Location (UTM): Zone** 09 **Northing** 5976965 **Easting** 517975

Total Withdrawal Volume (m³): 16000

All authorizations for this activity are subject to the following conditions:

#### **Short Term Water Use Conditions**

- 4. No instream works are permitted under this authorization.
- 5. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
- 6. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
- 7. Water must not be diverted or withdrawn from any beaver pond.
- 8. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
- At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.
- 10. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
  - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
  - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.

# **ADVISORY GUIDANCE**

- Diversion Map Area G Dugout\_Section10.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
- Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

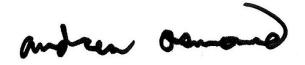
Permit Adjudication Page 2 of 3 Teleph Physical Address: 6534 Airport Road Fort St John, BC Facsir Mailing Address: Bag 2 Fort St. John, BC V1J 2B0 24 H

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All pages included in this permit and any attached documents form an integral part of this permit.



Andrew Osmond Authorized Signatory Commission Delegated Decision Maker

Copied to:

First Nations - Haisla Nation Council