

March 23, 2022

FortisBC Energy Inc.  
16705 Fraser Highway  
Surrey, BC V4N 0E8

Attention: FortisBC Energy Inc.

**RE: Amendment to Application Determination Number 100107249**

**Permit Holder:** FortisBC Energy Inc.  
**Amendment Date of Issuance:** March 23, 2022  
**Amendment Effective Date:** March 23, 2022  
**Application Submission Date:** September 2, 2020  
**Amendment Application Number:** 100110342

**AMENDMENT DETAILS**

<b>Facility Identification No.:</b> 00026901 <b>Facility Name:</b> FORTIS Coquitlam C-075-C/092-G-07 001	To install two compressors and associated infrastructure.
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**GENERAL PERMISSIONS, AUTHORIZATIONS AND CONDITIONS**

**PERMISSIONS**

**Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), under section 31(7) of the *Oil and Gas Activities Act*, hereby grants an amendment to the permit issued for the above referenced Application Determination Number, any associated authorizations subject to the original permit, any subsequent amendments and any additional or revised conditions as set out herein, as per the Amendment Details table above and, if required, as detailed in the Technical Specification Details and/or Activity Details table(s) below.

**CONDITIONS**

**Clearing/Forest Act**

2. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

**ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS**

**FACILITIES**

**Land Area Number:** 100013266

## TECHNICAL SPECIFICATION DETAILS

<b>Facility ID:</b> 00026901	<b>Facility Name:</b> FORTIS Coquitlam C-075-C/092-G-07 001
<b>Facility Type:</b> Compressor Station	<b>Location:</b> C-075-C/092-G-07
<b>Equipment:</b> Compressor	
<b>Equipment:</b> Generator	

### Technical Facility Permissions

3. The permit holder is authorized to handle up to a permitted capacity of 11,383,372 m<sup>3</sup>/day or 402 mmscfd under normal operating conditions of natural gas at the Coquitlam compressor station located at c-75-C/92-G-7.
4. The subject permit approves a continuous venting operation of compressor seal gas under normal operations, and the required periodic unit and facility non-routine venting associated with depressurization events as required.

*All permissions for this activity are subject to the following conditions:*

### Facility Conditions

5. The permit holder must complete and submit a Comprehensive Sound Level Survey to the satisfaction of the BC Oil and Gas Commission by email to OGCPipelines.Facilities@bcogc.ca, referencing AMS Application #100110342-2 within six (6) months of commencement of facility operations and at any future date as required by the BC Oil and Gas Commission. The report must contain recommendations to mitigate excessive noise. Unless otherwise authorized by the BC Oil and Gas Commission in writing, recommendations arising from the report that sufficiently reduce excessive noise levels must be implemented as soon as practicable following written acceptance of the report by the BC Oil and Gas Commission.
6. At least 14 days prior to commissioning and start-up, the permit holder must contact the BC Oil and Gas Commission to coordinate and complete an inspection by email to OGCPipelines.Facilities@bcogc.ca, referencing AMS Application #100110342-2.
7. The permit holder must submit to the commission a geotechnical inspectors report and professional safety statement from the Engineer of Record confirming compliance to the construction drawings, specifications, and actions taken to resolve the recommendations in the "Geotechnical Site Investigation Report, EGP Facilities FEED Phase – V1 Coquitlam Compressor Station Expansion, 19122690-009-R-RevA, dated February 26, 2020, submitted by Golder Associates Ltd". The submission must include, but is not limited to, upgrades made to existing drainage ditches, and the steps taken to address the debris flows or debris floods from Noons Creek and Scott Creek tributary as part of the hydrotechnical and geohazard assessments, and the potential instability in rock slopes in the area of the proposed excavation. This must be submitted via email to OGCPipelines.Facilities@bcogc.ca referencing App #100110342 at least 1 month prior to submission of the notice of Leave To Open (LTO). The above mentioned reports and statement must be accepted in writing by the Commission prior to submission of the notice of LTO.
8. The permit holder must submit a copy of the security management program for the subject facility via email to OGCPipelines.Facilities@bcogc.ca referencing App #100110342 at least 2 weeks prior to submission of the notice of LTO.
9. The permit holder must submit a copy of the facility shutdown key via email to OGCPipelines.Facilities@bcogc.ca referencing App #100110342 at least 2 weeks prior to submission of the notice of LTO.
10. The permit holder must submit a report prepared by a qualified professional that verifies the site specific quality assurance program for construction of the subject facility, being the processes and procedures to ensure the facility expansion was constructed to conform to all applicable requirements. The report must be submitted to the Commission via email to OGCPipelines.Facilities@bcogc.ca referencing App #100110342 at least 1 month prior to submission of the notice of LTO.

## **ADVISORY GUIDANCE**

1. Construction Plan - 20200006SK2\_0 - Fully Executed.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.

All pages included in this permit and any attached documents form an integral part of this permit.



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Authorized Signatory  
Commission Delegated Decision Maker