

April 27, 2023

Coastal GasLink Pipeline Ltd.  
450 - 1st Street SW  
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**RE: Determination of Application Number 100117506**

**Permit holder:** Coastal GasLink Pipeline Ltd.  
**Date of Issuance:** April 27, 2023  
**Effective Date:** April 27, 2023  
**Application Submission Date:** March 16, 2023  
**Application Determination Number:** 100117506  
**Approved Disturbance Footprint:** 0 ha

## **Activities Approved**

Short Term Water Use No.: 0006492	Point of Diversion No.: 001
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## **General Permissions, Authorizations and Conditions**

### **Authorizations**

#### **Water Sustainability Act**

1. The BC Energy Regulator, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

The BC Energy Regulator, pursuant to section 24 of the *Water Sustainability Act*, hereby authorizes the use of Crown land for the construction and maintenance of a Temporary Lay Flat Water Line as per the attached map titled TEMPORARY LAY FLAT WATER FILL LINE POINT OF DIVERSION POD 14A WITHIN BLOCKS G & J, GROUP 93-K-4, Document No.: CGW4703-MCSL-G-MP-2697, July 2, 2021

### **Conditions**

#### **Notification**

3. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

#### **Clearing/Forest Act**

4. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

## **Activity Specific Details, Permissions and Conditions**

### **Short Term Water Use**

**Short Term Water Use Number** - 0006492

**Approval Period:** From: April 27, 2023, To: April 26, 2025

#### **Activity Details**

<b>Point of Diversion No.:</b> 001	<b>Water Source Name:</b> Burns Lake (POD 14A)
<b>Type:</b> Lake/Pond <b>Purpose:</b> Oil and Gas, Industrial, Waterworks & Storage <b>Location (UTM):</b> Zone 10, Northing 6008514.3, Easting 321856.1 <b>Daily Withdrawal Volume (m3/day):</b> 14,400 <b>Total Withdrawal Volume (m3):</b> 80,000	

*All authorizations for this activity are subject to the following conditions:*

### **Short Term Water Use Conditions**

5. No instream works are permitted under this authorization.
6. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
7. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
8. Water must not be diverted or withdrawn from any beaver pond.
9. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
10. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the BC Energy Regulator on a quarterly basis via e-Submission. Quarterly reports are due on or before April 25, July 25, October 25, and January 25.
11. At any time, the BC Energy Regulator may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the BC Energy Regulator notifies permit holders that water withdrawals may resume.
12. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other freshwater storage structures provided:
  - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
  - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water License and Leave to Operate the water storage structure.
13. On any lake, water withdrawal must cease if drawdown exceeds 0.10 metres relative to the high-water level (HWL mark). In the event that drawdown exceeds 0.10 metres, withdrawals may resume only when water levels have risen above the 0.10 metres drawdown level.

## **Advisory Guidance**

1. Diversion Map - CGW4703-MCSL-G-MP-2697-POD\_14A\_Burns\_Lake-Rev3.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



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Corey Scofield  
Authorized Signatory  
BC Energy Regulator Delegated Decision Maker

Copied to:

First Nations – Burns Lake Indian Band (CSTC), Carrier Sekani Tribal Council, Hagwilget Village, Moricetown Band, Nee Tahi Buhn Indian Band (NTBIB), Office Of The Wet'suwet'en, Stellat'en First Nation (CSTC), Wet'suwet'en First Nation

Attached: TEMPORARY LAY FLAT WATER FILL LINE POINT OF DIVERSION POD 14A WITHIN BLOCKS G & J, GROUP 93-K-4, Document No.: CGW4703-MCSL-G-MP-2697, July 2, 2021