

January 23, 2023

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

Re: Correction to Application Determination Number 100116919

Permit Holder: Coastal GasLink Pipeline Ltd.
Date of Determination Issuance: January 23, 2023
Date of Correction: January 23, 2023
Application Determination Number: 100116919


The BC Oil and Gas Commission hereby corrects the permit identified and dated above as follows:

- **Correct Condition #15. to read as follows:**

On any lake, water withdrawal must cease if drawdown exceeds 0.10 metres relative to the water level that is established at the commencement of water withdrawal. In the event that drawdown exceeds 0.10 metres, withdrawals may resume only when water levels have risen above the 0.10 metres drawdown level.

The Permit Holder must comply with any permissions, authorizations, approvals and conditions set out in the original permit, any subsequent amendments to the permit and any additional corrections as set out herein.

This letter forms an integral part of your permit and should be attached thereto.



Norberto Pancera
Authorized Signatory
Commission Delegated Decision Maker

January 23, 2023

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Number 100116919

Permit Holder: Coastal GasLink Pipeline Ltd.

Date of Issuance: January 23, 2023

Application Submission Date: December 15, 2022

Application Determination Number: 100116919

Approved Disturbance Footprint: 0.0 ha

AUTHORIZED ACTIVITIES

Short Term Water Use No.: 0006425	Point of Diversion No.: 001
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GENERAL PERMISSIONS, AUTHORIZATIONS AND CONDITIONS

PERMISSIONS

Oil and Gas Activities Act

1. The BC Oil and Gas Commission, under section 25 (1) of the *Oil and Gas Activities Act*, hereby permits the permit holder referenced above to carry out the following activities, indicated in the Authorized Activities table above, subject to the conditions contained herein, any applicable exemptions and authorizations:
2. The permissions and authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein after referred to as the 'activity area'.

AUTHORIZATIONS

Water Sustainability Act

3. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

CONDITIONS

Notification

4. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Clearing/Forest Act

- The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0006425

Approval Period – From: January 23, 2023, **To:** January 22, 2025

ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: Decker Lake (POD27)
Type: Lake/Pond Purpose: Oil and Gas, Industrial, Waterworks & Storage Location (UTM): Zone 10, Northing 6019895, Easting 315413 Daily Withdrawal Volume (m³/day): 200 Total Withdrawal Volume (m³): 10001	

All authorizations for this activity are subject to the following conditions:

Short Term Water Use Conditions


- No instream works are permitted under this authorization.
- A copy of this authorization must be available for inspection at the point of diversion and use location(s).
- Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
- Water must not be diverted or withdrawn from any beaver pond.
- Water withdrawal must not occur where:
 - stream discharge is less than 55 L/s;
 - the diversion will cause the stream discharge to fall below 55 L/s;
 - stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
- End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
- The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
- At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.

14. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
 - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
 - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.
15. On any lake, water withdrawal must cease if drawdown exceeds 0.10 metres relative to the high water level (HWL mark). In the event that drawdown exceeds 0.10 metres, withdrawals may resume only when water levels have risen above the 0.10 metres drawdown level.

ADVISORY GUIDANCE

1. Diversion Map - CGW4703-MCSL-G-MP-3075-POD_27_Decker-Rev0.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.

All pages included in this permit and any attached documents form an integral part of this permit.



Norberto Pancera
Authorized Signatory
Commission Delegated Decision Maker

Copied to:

First Nations – Burns Lake Indian Band (CSTC), Carrier Sekani Tribal Council, Hagwilget Village, Moricetown Band, Nee Tahi Buhn Indian Band (NTBIB), Office Of The Wet'suwet'en, Wet'suwet'en First Nation