

October 18, 2022

Coastal GasLink Pipeline Ltd.  
450 - 1st Street SW  
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**RE: Determination of Application Number 100116600**

**Permit Holder:** Coastal GasLink Pipeline Ltd.  
**Date of Issuance:** October 18, 2022  
**Effective Date:** October 18, 2022  
**Application Submission Date:** September 21, 2022  
**Application Determination Number:** 100116600  
**Approved Disturbance Footprint:** 0.0 ha

## **ACTIVITIES APPROVED**

<b>Short Term Water Use No.:</b> 0006327	<b>Point of Diversion No.:</b> 001
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## **GENERAL AUTHORIZATIONS AND CONDITIONS**

### **AUTHORIZATIONS**

#### **Water Sustainability Act**

1. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

### **CONDITIONS**

#### **Notification**

2. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

## **ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS**

### **SHORT TERM WATER USE**

**Short Term Water Use Number -** 0006327  
**Approval Period – From:** October 18, 2022, **To:** October 18, 2024

### ACTIVITY DETAILS

<b>Point of Diversion No.:</b> 001	<b>Water Source Name:</b> Unnamed Tributary (POD609a)
<b>Type:</b> Stream/River <b>Purpose:</b> Industrial & Storage <b>Location (UTM):</b> Zone 09, Northing 5991056, Easting 568260 <b>Maximum Withdrawal Rate (m³/s):</b> April: 0.03 May-August: 0.15 September: 0.14 October: 0.12 November: 0.07 December: 0.03 <b>Maximum Daily Withdrawal Volume (m³/day):</b> 12,960 <b>Total Withdrawal Volume (m³):</b> 40,001	

*All authorizations for this activity are subject to the following conditions:*

#### Short Term Water Use Conditions

7. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
8. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
9. Water must not be diverted or withdrawn from any beaver pond.
10. Water withdrawal must not occur where:
  - a. stream discharge is less than 55 L/s;
  - b. the diversion will cause the stream discharge to fall below 55 L/s;
  - c. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
  - d. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
11. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.

12. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
13. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.
14. Water withdrawal from POD #001 is not authorized from January 01 to March 31.
15. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
  - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
  - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.

## **ADVISORY GUIDANCE**

1. Diversion Map - CGW4703-MCSL-G-MP-2790-POD\_KP\_609-Sketch-Rev0 (3).pdf, CIAS Sketch Plan - CGW4703-MCSL-G-MP-2790-POD\_KP\_609-Sketch-Rev0 (3).pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Oil and Gas Activity Operations Manual on the Commission's website.
3. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

## **REFUSALS**

The BC Oil and Gas Commission ("the Commission"), under section 26 (1) (a) of the *Oil and Gas Activities Act* (OGAA), hereby refuses permissions for the following activity(s) indicated in the Refused Activities table below and submitted as part of the Application Number referenced above.

<b>Changes In and About a Stream: 0007652</b>
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All pages included in this permit and any attached documents form an integral part of this permit.



Corey Scofield  
Authorized Signatory  
Commission Delegated Decision Maker

Copied to:

First Nations – Moricetown Band, Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation