

February 17, 2023

Coastal GasLink Pipeline Ltd.  
450 - 1st Street SW  
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**RE: Amendment to Application Determination Number 100115994**

**Permit Holder:** Coastal GasLink Pipeline Ltd.  
**Amendment Date of Issuance:** February 17, 2023  
**Amendment Effective Date:** February 17, 2023  
**Application Submission Date:** January 26, 2023  
**Amendment Application Number:** 100117138  
**Approved Disturbance Footprint:** 0 ha

**AMENDMENT DETAILS**

<b>Short Term Water Use No.:</b> 0006246	Move POD#003 Location 6a due to steep slopes on either side of the original permitted location.
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**GENERAL AUTHORIZATIONS AND CONDITIONS**

**AUTHORIZATIONS**

**Water Sustainability Act**

1. The Commission, under section 26(1) of the *Water Sustainability Act*, hereby grants an amendment to the above referenced permit, as detailed in the Amendment Details table below, subject to the original permit, any subsequent amendments and any additional or revised conditions as set out herein.

**CONDITIONS**

**Clearing/Forest Act**

2. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

**ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS**

**SHORT TERM WATER USE**

**Short Term Water Use Number -** 0006246  
**Approval Period – From:** 01-OCT-22, **To:** 30-SEP-24

### ACTIVITY DETAILS

<b>Point of Diversion No.:</b> 003	<b>Water Source Name:</b> 0006246
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 6002103, Easting 685717 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 120 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 14400	

All authorizations for this activity are subject to the following conditions:

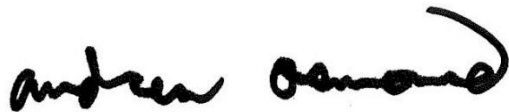
#### Short Term Water Use Conditions

3. Water withdrawal from POD #003 is not authorized from January 01 to March 31.
4. Water withdrawals during the months of November and December must not exceed a maximum withdrawal rate of 0.01m<sup>3</sup>/s.

### ADVISORY GUIDANCE

1. Diversion Map - CGW4703-MCSL-G-MP-3106-POD\_6A-Rev0.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act

All pages included in this permit and any attached documents form an integral part of this permit.



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Andrew Osmond  
Authorized Signatory  
Commission Delegated Decision Maker

Copied to:

Engineering Firm – Jacobs Canada Inc.

September 8, 2022

Coastal GasLink Pipeline Ltd.  
450 - 1st Street SW  
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**RE: Determination of Application Number 100115994**

**Permit Holder:** Coastal GasLink Pipeline Ltd.

**Date of Issuance:** September 8, 2022

**Effective Date:** October 1, 2022

**Application Submission Date:** June 27, 2022

**Application Determination Number:** 100115994

**Approved Disturbance Footprint:** 0.0 ha

**ACTIVITIES APPROVED**

<b>Short Term Water Use No.:</b> 0006246	<b>Point of Diversion No.:</b> 001, 002, 003, 004, 005, 006
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**GENERAL AUTHORIZATIONS AND CONDITIONS**

**AUTHORIZATIONS**

**Water Sustainability Act**

1. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.
2. The Commission, pursuant to section 24 of the *Water Sustainability Act*, hereby authorizes the use of 0.11ha of Crown land for the purpose of constructing, operating and maintaining a Temporary Access to POD#002 as shown on attached Sketch Plan titled TEMPORARY ACCESS AND PROPOSED WATER SOURCE POINT OF DIVERSION POD 12 UNIT 61 BLOCK G, GROUP 93-L-2, Document No. CGW4703-MCSL-G-MP-2590, Rev 1, dated May 6,2022

**CONDITIONS**

**Notification**

3. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

**Clearing/Forest Act**

4. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

## **ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS**

### **SHORT TERM WATER USE**

**Short Term Water Use Number - 0006246**

**Approval Period – From:** October 1, 2022, **To:** October 1, 2024

#### **ACTIVITY DETAILS**

<b>Point of Diversion No.:</b> 001	<b>Water Source Name:</b> Unnamed Lake (POD 3a)
<b>Type:</b> Lake/Pond <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 09, Northing 6005173.4, Easting 626357.6 <b>Maximum Withdrawal Rate (m<sup>3</sup>/s):</b> 0.014 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 120 <b>Total Authorized Withdrawal Volume per Calendar Year(m<sup>3</sup>/yr):</b> 7,200 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 14,400	
<b>Point of Diversion No.:</b> 002	<b>Water Source Name:</b> Parrott Lakes (POD 12a)
<b>Type:</b> Lake/Pond <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 09, Northing 6001448.7, Easting 654603.4 <b>Maximum Withdrawal Rate (m<sup>3</sup>/s):</b> 0.014 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 120 <b>Total Authorized Withdrawal Volume per Calendar Year(m<sup>3</sup>/yr):</b> 7,200 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 14,400	
<b>Point of Diversion No.:</b> 003	<b>Water Source Name:</b> Allin Creek (POD 6a)
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 09, Northing 6000533, Easting 691594 <b>Maximum Withdrawal Rate (m<sup>3</sup>/s):</b> 0.014 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 120 <b>Total Authorized Withdrawal Volume per Calendar Year(m<sup>3</sup>/yr):</b> 7,200 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 14,400	
<b>Point of Diversion No.:</b> 004	<b>Water Source Name:</b> Owen Creek (POD 7a)
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 09, Northing 6005229, Easting 641170 <b>Maximum Withdrawal Rate (m<sup>3</sup>/s):</b> 0.014 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 150 <b>Total Authorized Withdrawal Volume per Calendar Year(m<sup>3</sup>/yr):</b> 9,000 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 18,000	
<b>Point of Diversion No.:</b> 005	<b>Water Source Name:</b> Unnamed Basin (Crystal Creek) (POD 8a)
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 09, Northing 6006576.21, Easting 601043.28 <b>Maximum Withdrawal Rate (m<sup>3</sup>/s):</b> 0.014 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 199 <b>Total Authorized Withdrawal Volume per Calendar Year(m<sup>3</sup>/yr):</b> 9,000 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 18,000	

<b>Point of Diversion No.:</b> 006	<b>Water Source Name:</b> Gosnell Creek (POD 9a)
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 09, Northing 6008808, Easting 594846 <b>Maximum Withdrawal Rate (m<sup>3</sup>/s):</b> 0.014 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 150 <b>Total Authorized Withdrawal Volume per Calendar Year(m<sup>3</sup>/yr):</b> 9,000 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 18, 000	

All authorizations for this activity are subject to the following conditions:

### Short Term Water Use Conditions

5. No instream works are permitted under this authorization.
6. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
7. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
8. Water must not be diverted or withdrawn from any beaver pond.
9. Water withdrawal must not occur where:
  - a. stream discharge is less than 55 L/s;
  - b. the diversion will cause the stream discharge to fall below 55 L/s;
  - c. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
  - d. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
10. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
11. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
12. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.
13. Water withdrawal from POD #003 is not authorized from January 01 to February 28.
15. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
  - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
  - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.
16. Water withdrawals from POD #005 are not authorized from December 1st to March 31st

17. Water withdrawals from POD #006 are not authorized during the months of January and March
18. On any lake, water withdrawal must cease if drawdown exceeds 0.10 metres relative to the high water level (HWL mark). In the event that drawdown exceeds 0.10 metres, withdrawals may resume only when water levels have risen above the 0.10 metres drawdown level.
19. Topsoil stripping, ditching and road bed construction are not permitted within the temporary access trails.

## **ADVISORY GUIDANCE**

1. Diversion Map - CGW4703-MCSL-G-MP-2489-POD\_3-Sketch-Rev1.pdf, Diversion Map - CGW4703-MCSL-G-MP-2590-POD\_12-Sketch-Rev1.pdf, Diversion Map - t8282\_OGC\_WP4\_S10\_100115994\_SHAR\_5\_POD 6a (SHAR-5).pdf, Diversion Map - t8282\_OGC\_WP4\_S10\_100115994\_POD 7a (133C1) (1).pdf, Diversion Map - t8282\_OGC\_WP4\_S10\_100115994\_POD 8a (565).pdf, Diversion Map - t8282\_OGC\_WP4\_S10\_100115994\_POD 9a (575B).pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



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Corey Scofield  
Authorized Signatory  
Commission Delegated Decision Maker

Attachment: TEMPORARY ACCESS AND PROPOSED WATER SOURCE POINT OF DIVERSION POD 12 UNIT 61 BLOCK G, GROUP 93-L-2, Document No. CGW4703-MCSL-G-MP-2590, Rev 1, dated May 6, 2022

Copied to:

First Nations – Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation, Ya'tsalkas (Talbits Kwah) Dark House - G06, Nee Tahi Buhn Indian Band (NTBIB), Stellat'en First Nation (CSTC)