

July 18, 2022

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Number 100115601

Permit Holder: Coastal GasLink Pipeline Ltd.

Date of Issuance: July 18, 2022

Effective Date: July 18, 2022

Application Submission Date: March 23, 2022

Application Determination Number: 100115601

Approved Disturbance Footprint: 0.0 ha

ACTIVITIES APPROVED

Short Term Water Use No.: 0006199	Point of Diversion No.: 001, 002, 003, 004, 005
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GENERAL AUTHORIZATIONS AND CONDITIONS

AUTHORIZATIONS

1. The authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein after referred to as the 'activity area'.

AUTHORIZATIONS

Water Sustainability Act

2. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

CONDITIONS

Notification

3. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Clearing/Forest Act

4. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0006199

Approval Period – From: July 18, 2022, **To:** July 17, 2024

ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: Kluk Creek (POD2a)
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6003496.1, Easting 410274.3 Maximum Withdrawal Rate (m/s): 0.014 m3/s Daily Withdrawal Volume (m³/day): 199 Total Withdrawal Volume (m³): 10672	
Point of Diversion No.: 002	Water Source Name: Nine Mile Creek (POD 3a)
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6000777.3, Easting 403775.4 Maximum Withdrawal Rate (m/s): 0.014 m3/s Daily Withdrawal Volume (m³/day): 199 Total Withdrawal Volume (m³): 10672	
Point of Diversion No.: 003	Water Source Name: Nine Mile Creek (POD5a)
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6005458.2, Easting 402228.1 Maximum Withdrawal Rate (m/s): 0.014 m3/s Daily Withdrawal Volume (m³/day): 199 Total Withdrawal Volume (m³): 10672	
Point of Diversion No.: 004	Water Source Name: Tatsutnai Creek (POD6a)
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6003143, Easting 395506.4 Maximum Withdrawal Rate (m/s): 0.014 m3/s Daily Withdrawal Volume (m³/day): 199 Total Withdrawal Volume (m³): 10672	
Point of Diversion No.: 005	Water Source Name: Ormond Creek (POD 8a)
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6006977.3, Easting 380340.9 Maximum Withdrawal Rate (m/s): 0.014 m3/s Daily Withdrawal Volume (m³/day): 199 Total Withdrawal Volume (m³): 10672	

All authorizations for this activity are subject to the following conditions:

Short Term Water Use Conditions

5. No instream works are permitted under this authorization.
6. A copy of this authorization must be available for inspection at the point of diversion and use location(s).

7. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
8. Water must not be diverted or withdrawn from any beaver pond.
9. Water withdrawal must not occur where:
 - a. stream discharge is less than 55 L/s;
 - b. the diversion will cause the stream discharge to fall below 55 L/s;
 - c. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - d. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
10. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
11. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
12. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.
13. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
 - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
 - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.

ADVISORY GUIDANCE

1. Diversion Map - CGW4703-MCSL-G-MP-2437-POD_2a-Sketch-Rev0.pdf, Diversion Map - CGW4703-MCSL-G-MP-2442-POD_3a-Sketch-Rev0.pdf, Diversion Map - CGW4703-MCSL-G-MP-2452-POD_5a-Sketch-Rev0.pdf, Diversion Map - CGW4703-MCSL-G-MP-2457-POD_6a-Sketch-Rev0.pdf, Diversion Map - CGW4703-MCSL-G-MP-2467-POD_8a-Sketch-Rev0.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.



Cierra Redel
Authorized Signatory
Commission Delegated Decision Maker

Copied to:

First Nations – Nak'azdli Whut'en, Yekooche First Nation, Carrier Sekani Tribal Council, Nadleh Whut'en First Nation (CSTC), Stelat'en First Nation (CSTC), Saik'uz First Nation (CSTC)