

Non OGAA Permit Template v 4.6

Telephone: (250)794-5200 Facsimile: (250) 794-5379

24 Hour: (250) 794-5200

July 22, 2022

Coastal GasLink Pipeline Ltd. 450 - 1st Street SW Calgary, AB T2P5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Number 100115556

Permit Holder: Coastal GasLink Pipeline Ltd.

Date of Issuance: July 22, 2022 Effective Date: July 22, 2022

Application Submission Date: April 5, 2022 Application Determination Number: 100115556 Approved Disturbance Footprint: 0.0 ha

ACTIVITIES APPROVED

| Short Term Water Use No.: 0006209 | Point of Diversion No.: 001 |
|----------------------------------------|-----------------------------|
| Changes In and About a Stream: 0007434 | |

AUTHORIZATIONS

Water Sustainability Act

- The Commission, pursuant to section 10 of the Water Sustainability Act, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.
- 2. The Commission, pursuant to section 11 of the *Water Sustainability Act*, authorizes the Changes In and About a stream, as detailed in the Activities Approved table above, within the activity area for construction and maintenance activities, unless otherwise restricted by this authorization:
 - a. Instream works must be carried out in accordance with the methods and any mitigations, as specified in the application.

CONDITIONS

Clearing/Forest Act

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Water Course Crossings and Works

4. Stream, lake and wetland crossings must be constructed in accordance with the methods and any mitigations, as specified in the application.

Permit Holder: Coastal GasLink Pipeline Ltd.

Application Submission Date: April 5, 2022

Application Determination Number: 100115556

Date Issued: July 22, 2022

- 5. Construction or maintenance activities within a fish bearing stream or wetland must occur:
 - a. during the applicable reduced risk work windows as specified in the Omineca Region Reduced Risk Work Windows;
 - in accordance with alternative timing and associated mitigation recommended by a qualified professional and accepted by the Commission; or
 - in accordance with an authorization or letter of advice from Fisheries and Oceans Canada that is provided to the Commission;

If activities are to occur in accordance with b or c above, the documentation must be submitted to the Commission prior to commencement of activities.

- 6. At any time, the Commission may suspend instream works authorized under this permit. Suspensions on instream works will remain in place until such time as the Commission notifies permit holders that works may resume. Reasons for suspension of works may include, but are not limited to, drought conditions and increased environmental or public safety risks.
- Equipment used for activities under this Permit must not be situated in a stream channel unless it is dry or frozen to the bottom at the time of the activity.

WCCW Mechanical

- 8. Mechanical stream crossings must be constructed, maintained and deactivated according to the following requirements, as applicable:
 - a. To facilitate construction of a crossing, a machine is permitted to ford the stream a maximum of one time in each direction at the crossing location.
 - b. Only bridges, culverts, ice bridges or snow fills may be constructed at stream crossings;
 - The permit holder must ensure that permanent bridges are designed and fabricated in compliance with:
 - i. the Canadian Standards Association Canadian Bridge Design Code, CAN/CSA-S6; and
 - soil property standards, as they apply to bridge piers and abutments; set out in the Canadian Foundation of Engineering Manual.
 - d. Except with leave of the Commission, the permit holder must ensure that
 - i. culverts are designed and fabricated in compliance with the applicable:
 - a. Canadian Standards Association CSA G401, Corrugated Steel Pipe Products; or
 - Canadian Standards Association Standard CSA B1800, Section B182.8, Plastic Non-pressure Pipe Compendium; or
 - ii. any pipe installed in lieu of a culvert is of at least equivalent standard and strength as any culvert as specified above.
 - e. Except with leave of the Commission, the permit holder must ensure that bridges or culverts meet the criteria set out in i., ii. or iii. below:
 - i. the bridge or culvert is designed to pass the highest peak flow of the stream that can reasonably be expected within the return periods set out in Column 2 of the table below for the period the permit holder anticipates the structure will remain on site, as set out in Column 1 of the table below:

| Anticipated period crossing structure will remain on site | Peak flow period |
|---------------------------------------------------------------------------------------------|---------------------|
| Bridge or culvert, 3 years or less | 10 years |
| Bridge other than a bridge within a community watershed, more than 3 years but less than 15 | 50 years |
| Bridge within a community watershed, more than 3 years | 100 years |

Application Submission Date: April 5, 2022

Date Issued: July 22, 2022

Permit Holder: Coastal GasLink Pipeline Ltd.

Application Determination Number: 100115556

| Bridge, 15 years or more | 100 years |
|----------------------------|-----------|
| Culvert, more than 3 years | 100 years |

- ii. the bridge, or any component of the bridge:
 - is designed to pass expected flows during the period the bridge is anticipated to remain on the site:
 - b. is constructed, installed and used only in a period of low flow; and
 - c. is removed before any period of high flow begins.

iii. the culvert;

- a. is a temporary installation, and the permit holder does not expect to subsequently install a replacement culvert at that location;
- b. is not installed in a stream, when the stream contains fish;
- is sufficient to pass flows that occur during the period the culvert remains on the site:
- d. is installed during a period of low flow; and
- e. is removed before any period of high flow begins.
- f. Snow fills must consist of clean snow and may only be located on streams that are dry or frozen to the bottom during the period of construction, maintenance and use. Where periodic thaws are anticipated, the permit holder must ensure measures are in place that allows meltwater to pass through, ensure movement of fish is not impeded, and prevent pooling on the upstream side of the snow fill. Snow fill and any installed culverts must be removed prior to spring snow melt;
- g. Ice bridges on fish bearing streams may only be constructed where sufficient water depth and stream flows prevent the bridge structure from coming in contact with the stream bottom;
- Water applied to construct an ice bridge on a water body must be sourced in accordance with the Water Sustainability Act unless
 - i. the water body is a stream with a stream channel width of at least 5 meters and is not designated as a sensitive stream under the *Fish Protection Act*, or has a riparian class of W1, W3, or L1;
 - ii. the water is sourced from the same water body proximal to the location on which the ice bridge is constructed;
 - iii. the water body is not within the boundaries of a public park;
 - iv. pump intakes must not disturb beds of fish bearing streams, lakes or wetlands except as necessary to ensure safe installation and operation of equipment, and must be screened with maximum mesh sizes and approach velocities in accordance with the Fisheries and Oceans Canada 'Interim code of practice: End-of-pipe fish protection screens for small water intakes in freshwater', and
 - a. where the water body is a stream, the flow of water in the stream at the time and location of pumping exceeds 60 litres per second and the instantaneous pumping rate does not exceed 1% of the water flowing in the water body at the time and location the pumping occurs, or
 - where the water body is a lake or pond, the cumulative volume of water withdrawn does not exceed 10 cm of lake or pond depth, calculated as the product of lake or pond surface area x 10 cm;
 - v. records of water withdrawal and corresponding streamflow measurements are maintained by the permit holder and provided to the Commission upon request.
- i. Bridge or culvert abutments, footings and associated scour protection must be located outside the natural stream channel and must not constrict the channel width.

Resource Management and Stewardship Division Physical Address: 6534 Airport Road Fort St John, BC Mailing Address: Bag 2 Fort St. John, BC V1J 2B0 Permit Holder: Coastal GasLink Pipeline Ltd.

Application Submission Date: April 5, 2022

Application Determination Number: 100115556

Date Issued: July 22, 2022

- j. Wetland crossings must be constructed, maintained and removed in accordance with the following:
 - i. organic cover within and adjacent to the wetland must be retained;
 - ii. minimize erosion or release of sediment within the wetland;
 - any padding materials must be placed on the wetland surface only and must not be used for infilling;
 - iv. any padding materials must be removed as soon as practicable following construction, considering weather and ground conditions; and
 - v. the wetland, including banks and bed, must be restored, to the extent practicable, to the condition that existed before the crossing was initiated.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0006209

Approval Period - From: August 2, 2022, To: August 1, 2024

ACTIVITY DETAILS

Point of Diversion No.: 001 Water Source Name: Hambone Lake (POD 16-1.1a)

Type: Lake/Pond

Purpose: Oil and Gas, Industrial & Storage

Location (UTM): Zone 10, Northing 6065274, Easting 524142

Maximum Withdrawal Rate (m³/s): 0.23 m3/s Daily Withdrawal Volume (m³/day): 20000 Total Withdrawal Volume (m³): 66900

All authorizations for this activity are subject to the following conditions:

Short Term Water Use Conditions

- 9. No instream works are permitted under this authorization.
- 10. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
- 11. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
- 12. Water must not be diverted or withdrawn from any beaver pond.
- 13. Water withdrawal must not occur where:
 - a. stream discharge is less than 55 L/s;
 - b. the diversion will cause the stream discharge to fall below 55 L/s;
 - c. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
- 14. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
- 15. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the

Resource Management and Stewardship Division Physical Address: 6534 Airport Road Fort St John, BC Mailing Address: Bag 2 Fort St. John, BC V1J 2B0 Permit Holder: Coastal GasLink Pipeline Ltd.

Application Submission Date: April 5, 2022

Application Determination Number: 100115556

Date Issued: July 22, 2022

Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July

- 16. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.
- 17. Produced or flowback water must not be transported in a temporary above ground water line.
- 18. The permit holder must not undertake any of the following on Crown land to carry out activities authorized herein:
 - a. blading or excavation of the ground surface;
 - b. in-stream works; or

25, October 25 and January 25.

- c. harvest of Crown timber.
- 19. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
 - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
 - the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.
- 20. On any lake, water withdrawal must cease if drawdown exceeds 0.10 metres relative to the high water level (HWL mark). In the event that drawdown exceeds 0.10 metres, withdrawals may resume only when water levels have risen above the 0.10 metres drawdown level.

ADVISORY GUIDANCE

- Diversion Map 8282_OGC_WP1_S10_POD_5K_CGL_POD 16-1.1a_Mapping.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
- 2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Oil and Gas Activity Operations Manual on the Commission's website.
- 3. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.

Cierra Redel

Authorized Signatory

Commission Delegated Decision Maker

Yuu Redel

Copied to:

First Nations - McLeod Lake Indian Band, West Moberly First Nations