

August 26, 2022

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

Re: Correction of an Amendment to Application Determination Number 100114671

Permit Holder: Coastal GasLink Pipeline Ltd.
Date of Amendment Issuance: August 25, 2022
Date of Correction: August 26, 2022
Application Determination Number: 100114671
Amendment Application Number: 100116335

The BC Oil and Gas Commission hereby corrects the amendment to a permit identified and dated above as follows:

- The withdrawal rate within the table below should read: 0.167m³/s

Point of Diversion No.: 001	Water Source Name: Morice River (POD26)
Type: Stream/River Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 09 Northing 6008130, Easting 639642 Maximum Withdrawal Rate (m³/s): 0.167m ³ /s Daily Withdrawal Volume (m³/day): 14400 Total Withdrawal Volume (m³): 50000	

The Permit Holder must comply with any permissions, authorizations, approvals and conditions set out in the original permit, any subsequent amendments to the permit and any additional corrections as set out herein.

This letter forms an integral part of your permit and should be attached thereto.



Corey Scofield
Authorized Signatory
Commission Delegated Decision Maker

August 25, 2022

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Amendment to Application Determination Number 100114671

Permit Holder: Coastal GasLink Pipeline Ltd.
Amendment Date of Issuance: August 25, 2022
Amendment Effective Date: August 25, 2022
Application Submission Date: August 22, 2022
Amendment Application Number: 100116335
Approved Disturbance Footprint: 0.0 ha

AMENDMENT DETAILS

Short Term Water Use No.: 0006082	Amendment Application Description: Coastal GasLink requires a Section 10 amendment to change the point of diversion location for POD 001 (POD 26) in AD 100114671, due to safety concerns with the roadside pullout and steep banks to the watercourse.
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GENERAL AUTHORIZATIONS AND CONDITIONS

AUTHORIZATIONS

1. The Commission, under section 26(1) of the *Water Sustainability Act*, hereby grants an amendment to the above referenced permit, as detailed in the Amendment Details table below, subject to the original permit, any subsequent amendments and any additional or revised conditions as set out herein.

CONDITIONS

Clearing/Forest Act

2. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0006082

Approval Period – From: February 23, 2022, **To:** February 22, 2024

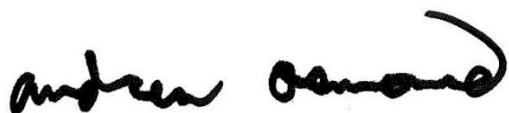
ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: Morice River (POD26)
Type: Stream/River Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 09 Northing 6008130, Easting 639642 Maximum Withdrawal Rate (l/s): 14L/s Daily Withdrawal Volume (m³/day): 14400 Total Withdrawal Volume (m³): 50000	

ADVISORY GUIDANCE

1. Diversion Map - PL211119-POD_26-LOCATION MAP-R4.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.



Andrew Osmond
Authorized Signatory
Commission Delegated Decision Maker

March 8, 2022

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

Re: Correction of Application Determination Number 100114671

Permit Holder: Coastal GasLink Pipeline Ltd.
Date of Permit Issuance: February 23, 2022
Date of Correction: March 8, 2022
Application Determination Number: 100114671

The BC Oil and Gas Commission hereby corrects the permit identified and dated above as follows:

Point of Diversion No.: 001	Water Source Name: Morice River (POD26)
Type: Stream/River Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 09 Northing 6008370, Easting 639750 Maximum Withdrawal Rate (m³/s): 0.167 Daily Withdrawal Volume (m³/day): 14400 Total Withdrawal Volume (m³): 50000	

The Permit Holder must comply with any permissions, authorizations, approvals and conditions set out in the original permit, any subsequent amendments to the permit and any additional corrections as set out herein.

This letter forms an integral part of your permit and should be attached thereto.



Justin Anderson
Authorized Signatory
Commission Delegated Decision Maker

Copied to:

First Nations – Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation, Nee Tahi Buhn Indian Band

February 23, 2022

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Number 100114671

Permit Holder: Coastal GasLink Pipeline Ltd.

Date of Issuance: February 23, 2022

Effective Date: February 23, 2022

Application Submission Date: November 15, 2021

Application Determination Number: 100114671

Approved Disturbance Footprint: 0.0 ha

ACTIVITIES APPROVED

Short Term Water Use No.: 0006082	Point of Diversion No.: 001
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GENERAL AUTHORIZATIONS AND CONDITIONS

AUTHORIZATIONS

Water Sustainability Act

1. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

CONDITIONS

Notification

2. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Clearing/Forest Act

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0006082

Approval Period – From: February 23, 2022, **To:** February 22, 2024

ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: Morice River (POD26)
Type: Stream/River Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 09 Northing 6008370, Easting 639750 Maximum Withdrawal Rate (l/s): 14L/s Daily Withdrawal Volume (m³/day): 14400 Total Withdrawal Volume (m³): 50000	

All authorizations for this activity are subject to the following conditions:

Short Term Water Use Conditions

4. No instream works are permitted under this authorization.
5. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
6. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
7. Water must not be diverted or withdrawn from any beaver pond.
8. Water withdrawal must not occur where:
 - a. stream discharge is less than 55 L/s;
 - b. the diversion will cause the stream discharge to fall below 55 L/s;
 - c. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - d. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
9. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
10. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
11. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.

ADVISORY GUIDANCE

1. Diversion Map - PL211119-POD_26-LOCATION MAP-R2.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.

2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.



Rebecca Bromba
Authorized Signatory
Commission Delegated Decision Maker

Copied to:

First Nations – Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation, Nee Tahi Buhn Indian Band