

August 31, 2022

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Amendment to Application Determination Number 100111555

Permit Holder: Coastal GasLink Pipeline Ltd.
Amendment Date of Issuance: August 31, 2022
Amendment Effective Date: August 31, 2022
Application Submission Date: August 23, 2022
Amendment Application Number: 100116517
Approved Disturbance Footprint: 0.0 ha

AMENDMENT DETAILS

<p>Short Term Water Use No.: 0005700 POD No.: 001</p>	<p>Amendment</p> <ul style="list-style-type: none"> - To reduce the Total Withdrawal Volume from 80,000m3 to 18,001m3 - To reduce the Daily Withdrawal Volume from 14,400m3/day to 199m3/day - Remove Condition #15
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GENERAL AUTHORIZATIONS AND CONDITIONS

AUTHORIZATIONS

Water Sustainability Act

1. The Commission, under section 26(1) of the *Water Sustainability Act*, hereby grants an amendment to the above referenced permit, as detailed in the Amendment Details table below, subject to the original permit, any subsequent amendments and any additional or revised conditions as set out herein.

CONDITIONS

Clearing/Forest Act

2. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0005700

Approval Period – From: June 15, 2021, **To:** June 15, 2023

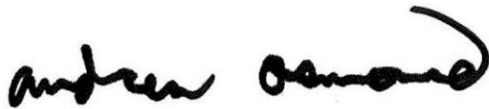
ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: Tchesinkut Lake (POD 15)
Type: Lake/Pond Purpose: Oil and Gas, Industrial, Waterworks & Storage Location (UTM): Zone 10, Northing 5997295.3, Easting 322080 Maximum Withdrawal Rate (m³/s): 0.014m ³ /s Daily Withdrawal Volume (m³/day): 199 Total Withdrawal Volume (m³): 18,001	

ADVISORY GUIDANCE

1. Diversion Map - CGW4703-MCSL-G-MP-3044-POD_15-Sketch-Rev0.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.



Andrew Osmond
Authorized Signatory
Commission Delegated Decision Maker

May 4, 2021

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary , AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Number 100111555

Permit Holder: Coastal GasLink Pipeline Ltd.
Date of Issuance: May 4, 2021
Effective Date: June 15, 2021
Application Submission Date: December 4, 2020
Application Determination Number: 100111555
Approved Disturbance Footprint: 0.0 ha

ACTIVITIES APPROVED

Short Term Water Use No.: 0005700	Point of Diversion No.: 001
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GENERAL AUTHORIZATIONS AND CONDITIONS

AUTHORIZATIONS

Water Sustainability Act

1. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.
2. The Commission, pursuant to section 24 of the *Water Sustainability Act*, hereby authorizes the use of Crown land within the activity area, for the purpose of constructing, operating or maintaining works for the following point(s) of diversion under the above approved Short Term Water Use authorization:

Point of Diversion No: 001

Notification

3. The permit holder must notify any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur at least five (5) working days prior to project commencement.

Clearing/Forest Act

4. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0005700
Approval Period – From: June 15, 2021, **To:** June 15, 2023

ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: Tchesinkut Lake
Type: Lake/Pond Purpose: Oil and Gas, Industrial, Waterworks & Storage Location (UTM): Zone 10, Northing 5997295.3, Easting 322080 Maximum Withdrawal Rate: 0.16 cubic metres per second Daily Withdrawal Volume (m³/day): 14400 Total Withdrawal Volume (m³): 80000	

All authorizations for this activity are subject to the following conditions:

Short Term Water Use Conditions

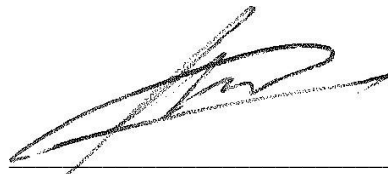
5. No instream works are permitted under this authorization.
6. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
7. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
8. Water must not be diverted or withdrawn from any beaver pond.
9. Water withdrawal must not occur where:
 - a. stream discharge is less than 55 L/s;
 - b. the diversion will cause the stream discharge to fall below 55 L/s;
 - c. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - d. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
10. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
11. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
12. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.
13. Produced or flowback water must not be transported in a temporary above ground water line.
14. The permit holder must not undertake any of the following on Crown land to carry out activities authorized herein:
 - a. blading or excavation of the ground surface;
 - b. in-stream works; or

- c. harvest of Crown timber.
15. Water withdrawal from POD #001 is not authorized from August 01 to March 31.
16. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
- a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
 - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.

ADVISORY GUIDANCE

1. Diversion Map - CGW4703-MCSL-G-MP-2698-POD_15_Beaver_Point-Rev0.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



Norberto Pancera
Authorized Signatory
Commission Delegated Decision Maker

Copied to:

First Nations – Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation, Burns Lake Indian Band (CSTC), Nee Tahi Buhn Indian Band (NTBIB), Stellat'en First Nation (CSTC)