

Correction v 1.0

Telephone: (250) 794-5200

Facsimile: (250) 794-5379

24 Hour: (250) 794-5200

October 14, 2021

Coastal GasLink Pipeline Ltd. 450 - 1st Street SW Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

Re: Correction of an Amendment to Application Determination Number 100111259

Permit Holder: Coastal GasLink Pipeline Ltd.

Date of Amendment Issuance: September 3, 2021

Date of Correction: October 14, 2021

Application Determination Number: 100111259 **Amendment Application Number:** 100114122

The BC Oil and Gas Commission hereby corrects the amendment to a permitidentified and dated above as follows:

• Remove Condition 7 from the Amendment

The Permit Holder must comply with any permissions, authorizations, approvals and conditions set out in the original permit, any subsequent amendments to the permit and any additional corrections as set out herein.

Page 1 of 1

This letter forms an integral part of your permit and should be attached thereto.

Justin Anderson Authorized Signatory

Commission Delegated Decision Maker



OGAA Amendment Permit Template v 1.6

Telephone: (250)794-5200

Facsimile: (250) 794-5379

24 Hour: (250) 794-5200

September 3, 2021

Coastal GasLink Pipeline Ltd. 450 - 1st Street SW Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Amendment to Application Determination Number 100111259

Permit Holder: Coastal GasLink Pipeline Ltd.
Amendment Date of Issuance: September 3, 2021
Amendment Effective Date: September 3, 2021
Application Submission Date: August 4, 2021
Amendment Application Number: 100114122
Approved Disturbance Footprint: 0.0 ha

AMENDMENT DETAILS

Changes In and About a Stream: 0006107	To add lake dredging work.
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GENERAL AUTHORIZATIONS AND CONDITIONS

AUTHORIZATIONS

Water Sustainability Act

1. The Commission, under section 26(1) of the *Water Sustainability Act*, hereby grants an amendment to the above referenced permit, as detailed in the Amendment Details table below, subject to the original permit, any subsequent amendments and any additional or revised conditions as set out herein.

CONDITIONS

Notification

2. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Clearing/Forest Act

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Permit Holder: Coastal GasLink Pipeline Ltd. Application Submission Date: August 4, 2021

Application Determination Number: 100111259 Date Issued: September 3, 2021

Water Course Crossings and Works

4. Stream, lake and wetland crossings must be constructed in accordance with the methods and any mitigations, as specified in the application.

- 5. Construction or maintenance activities within a fish bearing stream or wetland must occur:
 - a. during the applicable reduced risk work windows as specified in the Skeena Region-Reduced Risk Work Window;
 - b. in accordance with alternative timing and associated mitigation recommended by a qualified professional and accepted by the Commission; or
 - c. in accordance with an authorization or letter of advice from Fisheries and Oceans Canada that is provided to the Commission;

If activities are to occur in accordance with b or c above, the documentation must be submitted to the Commission prior to commencement of activities.

- 6. At any time, the Commission may suspend instream works authorized under this permit. Suspensions on instream works will remain in place until such time as the Commission notifies permit holders that works may resume. Reasons for suspension of works may include, but are not limited to, drought conditions and increased environmental or public safety risks.
- 7. Equipment used for activities under this Permit must not be situated in a stream channel unless it is dry or frozen to the bottom at the time of the activity.

ADVISORY GUIDANCE

1. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.

Justin Anderson Authorized Signatory

Commission Delegated Decision Maker

Justin Oulin

Copied to:

First Nations - Haisla Nation Council, Kitselas First Nation (Traditional Territory), Skin Tyee Nation



Standalone CIAS v 1.0

Telephone: (250)794-5200

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24 Hour: (250) 794-5200

September 29, 2020

Coastal GasLink Pipeline Ltd. 450 - 1st Street SW Calgary, AB T2P5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Number 100111259

Permit Holder: Coastal GasLink Pipeline Ltd. Date of Issuance: September 29, 2020 Effective Date: September 29, 2020

Application Submission Date: June 19, 2020 **Application Determination Number:** 100111259

<u>ACTIVITIES APPROVED</u>

Changes In and About a Stream: 0006107

GENERAL AUTHORIZATIONS AND CONDITIONS

Water Sustainability Act

- 1. The Commission, pursuant to section 11 of the *Water Sustainability Act*, authorizes the Changes In and About a Stream, as detailed in the table above, within the activity area for construction and maintenance activities, unless otherwise restricted by this authorization:
 - a) Instream works must be carried out in accordance with the methods and any mitigations, as specified in the application.
- The authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein referred to as the 'activity area'.

CONDITIONS

Notification

- 3. A notice of construction start must be submitted, as per the relevant Commission process at the time of submission, at least 48 hours prior to the commencement of activities under this permit.
- 4. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.

Permit Holder: Coastal GasLink Pipeline Ltd. Application Submission Date: June 19, 2020

Application Determination Number: 100111259 Date Issued: September 29, 2020

5. The permit holder must notify any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur at least five (5) working days prior to project commencement.

Clearing

6. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Water Course Crossings and Works

- 7. Stream, lake and wetland crossings must be constructed in accordance with the methods and any mitigations, as specified in the application.
- 8. In-stream activities within a fish bearing stream, lake or wetland must occur:
 - a. during the applicable reduced risk work windows as specified in the Skeena Region Reduced Risk Work Windows:
 - b. in accordance with alternative timing and associated mitigation recommended by a Qualified Professional and accepted by the Commission; or
 - c. in accordance with an authorization or letter of advice from Fisheries and Oceans Canada that is provided to the Commission.
- 9. At any time, the Commission may suspend instream works authorized under this permit. Suspensions on instream works will remain in place until such time as the Commission notifies permit holders that works may resume. Reasons for suspension of works may include, but are not limited to, drought conditions and increased environmental or public safety risks.
- 10. Equipment used for activities under this Permit must not be situated in a stream channel unless it is dry or frozen to the bottom at the time of the activity.

ADVISORY GUIDANCE

- 1. Sketch Plan Sketch_Plan_100111259.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
- 2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Oil and Gas Activity Operations Manual on the Commission's website.

All pages included in this permit and any attached documents form an integral part of this permit.

Jacqueline Bourke Authorized Signatory

Commission Delegated Decision Maker

Copied to:

First Nations – Haisla Nation Council, Kitselas First Nation, Skin Tyee Nation