

Non OGAA v 4.0

Telephone: (250) 794-5200

Facsimile: (250) 794-5379

24 Hour: (250) 794-5200

October 21, 2019

Coastal GasLink Pipeline Ltd. 450-1st Street SW Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Permit Replacement for Application Determination Number 100084086, OGC Legacy # 9643055

Permit Holder: Coastal GasLink Pipeline Ltd.
Permit Date of Issuance: March 29, 2016

Replacement Date of Issuance: October 21, 2019 Replacement Expiration Date: October 23, 2020 Application Determination No.: 100084086

GENERAL PERMISSIONS, AUTHORIZATIONS and CONDITIONS

- 1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
- This permit replacement is subject to the conditions of the original permit, authorizations, subsequent amendments, corrections, and any additional conditions as set out herein.

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3. The permit has been replaced and will expire on October 23, 2020.

This Replacement forms an integral part of the permit and should be attached thereto.

Norberto Pancera Authorized Signatory

Commission Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd. OGC, Compliance and enforcement



Non OGAA v 4.0

March 15, 2019

Coastal GasLink Pipeline Ltd. 450-1st Street SW Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Permit Replacement for Application Determination Number 100084086, OGC Legacy # 9643055

Permit Holder: Coastal GasLink Pipeline Ltd. Permit Date of Issuance: March 29, 2016 Replacement Date of Issuance: March 15, 2019 Replacement Expiration Date: October 23, 2019 **Application Determination No.: 100084086**

GENERAL PERMISSIONS, AUTHORIZATIONS and CONDITIONS

- 1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
- 2. This permit replacement is subject to the conditions of the original permit, authorizations, subsequent amendments, corrections, and any additional conditions as set out herein.
- 3. The permit has been replaced for six months and will expire on October 23, 2019.

Petroleum and Natural Gas Act

4. Pursuant to Section 138(1) of the Petroleum and Natural Gas Act, the permit holder is authorized to enter, occupy and use any unoccupied Crown land located within the operating area to carry out the associated oil and gas activity authorized under this permit.

CONDITIONS

- 5. The rights granted by this authorization are subject to all subsisting grants to or rights of any person made or acquired under the Coal Act, Forest Act, Land Act, Mineral Tenure Act, Petroleum and Natural Gas Act, Range Act, Water Sustainability Act or Wildlife Act, or any extension or renewal of the same.
- 6. The Permit holder must not assign or sublicense this permit or permit any person to use or occupy the land, other than its employees, contractors, or representatives, without the Commission's written consent.
- 7. The Permit Holder must ensure that the area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.
- 8. The Permit Holder must ensure that the area is free of garbage, debris and unused equipment.

24 Hour: (250) 794-5200

Permit Holder: Coastal GasLink Pipeline Ltd.

Application Submission Date: March 11, 2019

Date Issued: March 15, 2019

Application Determination number: 100084086

Jacqueline Bourke Authorized Signatory Commission Delegated Decision Maker

cc: Land Agent – Roy Northern Land Service Ltd. OGC, Compliance and enforcement



Non OGAA v 4.0

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24 Hour: (250) 794-5200

March 21, 2018

Coastal GasLink Pipeline Ltd. 450-1st Street SW Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Permit Replacement for Application Determination Number 100084086, OGC Legacy # 9643055

Permit Holder: Coastal GasLink Pipeline Ltd.
Permit Date of Issuance: March 29, 2016
Replacement Date of Issuance: March 21, 2018
Replacement Expiration Date: March 29, 2019
Application Determination No.: 100084086

GENERAL PERMISSIONS, AUTHORIZATIONS and CONDITIONS

- 1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
- 2. This permit replacement is subject to the conditions of the original permit, authorizations, subsequent amendments, corrections, and any additional conditions as set out herein.

Page 1 of 1

3. The permit has been replaced for one year and will expire on March 29, 2019.

Tarilee Rauscher Authorized Signatory

Commission Delegated Decision Maker

pc: Land Agent - Roy Northern Land Service Ltd.

OGC Compliance & Enforcement



Commission File: 9643055

March 31, 2016

Coastal GasLink Pipeline Ltd. 450-1st Street Calgary, Alberta T2P 5H1

Attention: Surface Land Administrator

Re: Correction of Geotechnical Investigation Permit located at Site 3617 within Units 57 and 58 Block H, Group 93-K-4; Site 3559 within Units 80 and 90 Block G, Group 93-K-4; Site 4005A & 4005B within Units 55, 56, 57, 65, and 66 Block F, Group 93-K-4; Site 3519A, 3519B and 3519C within Units 43, 44, 52, 53, 54, and 62 Block E, Group 93-K-4; Site PBS 52 within Unit 42 Block E, Group 93-K-4; Site 2151 within Units 41, 42, 43, 51, 52, 53, 63 and 73 Block H, Group 93-L-1; Site PBS 28 within Units 62 and 72 Block F, Group 93-L-1; Site PBS 25 within Units 74, 84 and 85 Block F, Group 93-L-1; Site PBS 23 within Units 98 and 99 Block F, Group 93-L-1; Site PBS 15A & 15B within Unit 10 Block L, 93-L-1; Site PBS 14/16 within Unit 100 Block E, Group 93-L-1; Site PBS 13 within Units 4, 13 and 14 Block I, Group 93-L-2; Site 1326 within Units 9, 10, 19 and 20 Block I, Group 93-L-2 and Unit 1 Block J, Group 93-L-2; Site 1899 within Units 20 and 30 Block I, Group 93-L-2 and Unit 11, 12, 21, 22, 31 and 32 Block J, Group 93-L-2; Site PBS 56 within Unit 24 Block J, Group 93-L-2; Site 1881A and 1881B within Units 11, 12, 13, 21, 22, 23, 31 and 32 Block K, Group 93-L-2; Site PBS 55 within Unit 30 Block J, Group 93-L-2; Site PBS 55 within Units 29 and 30 Block K, Group 93-L-2; Site 1881A and 19 Block K, Group 93-L-2; Site WP21 within Units 29 and 30 Block L, Group 93-L-2; and Site 1682 within Units 1,2,11 and 12 Block K, Group 93-L-4

The Oil and Gas Commission hereby corrects the Permit and Authorizations Associated with the Permit, as shown on construction plans:

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-001, Sheet 1 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-002, Sheet 2 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-003, Sheet 3 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-004, Sheet 4 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-005, Sheet 5 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-006, Sheet 6 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-006a, Sheet 6a of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-007, Sheet 7 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-008, Sheet 8 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-009, Sheet 9 of 20

OGC# 9643055 Date: March 31, 2016

Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-010, Sheet 10 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-011, Sheet 11 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-012, Sheet 12 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-013, Sheet 13 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-014, Sheet 14 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-015, Sheet 15 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-016, Sheet 16 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-017, Sheet 17 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-018, Sheet 18 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-019, Sheet 19 of 20
Revision 0, dated July 27, 2015.
McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-020, Sheet 20 of 20
Revision 0, dated July 27, 2015.

as follows:

To correct condition #16 with:

Within 30 days of this approval, a revised ePASS must be submitted to reflect the removal of Potential Borrow Sites 4005A, 4005B, 2151, PBS 13, 1326, 1682 and PBS 14/16.

The permit holder must comply with all conditions in the original permission and any additional conditions as noted above.

The permit holder shall comply with all applicable laws, including the Fisheries Act (Canada), Water Act, Environmental Management Act, Workers Compensation Act, Wildlife Act and the Forest Act.

This letter forms an integral part of your Permit and should be attached thereto.

Ashley Istead

Natural Resource Officer

cc: Roy Northern Land Service Ltd.

OGC File: 9643055

OGC First Nations: Burns Lake Indian Band, Carrier Sekani Tribal Council, Cheslatta Carrier Nation, Office of the Wet'suwet'en, Nee Tahi Buhn Indian Band, Skin Tyee Nation, Stellat'en First Nation, Wet'suwet'en First Nation, Yekooche First Nation



March 29, 2016

Coastal GasLink Pipeline Ltd. 450-1st Street Calgary, Alberta T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Geotechnical Investigation; Site 3617 within Units 57 and 58 Block H, Group 93-K-4; Site 3559 within Units 80 and 90 Block G, Group 93-K-4; Site 4005A & 4005B within Units 55, 56, 57, 65, and 66 Block F, Group 93-K-4; Site 3519A, 3519B and 3519C within Units 43, 44, 52, 53, 54, and 62 Block E, Group 93-K-4; Site PBS 52 within Unit 42 Block E, Group 93-K-4; Site 2151 within Units 41, 42, 43, 51, 52, 53, 63 and 73 Block H, Group 93-L-1; Site PBS 28 within Units 62 and 72 Block F, Group 93-L-1; Site PBS 25 within Units 74, 84 and 85 Block F, Group 93-L-1; Site PBS 23 within Units 98 and 99 Block F, Group 93-L-1; Site PBS 15A & 15B within Unit 10 Block L, 93-L-1; Site PBS 14/16 within Unit 100 Block E, Group 93-L-1; Site PBS 13 within Units 4, 13 and 14 Block I, Group 93-L-2; Site 1326 within Units 9, 10, 19 and 20 Block I, Group 93-L-2 and Unit 1 Block J, Group 93-L-2; Site 1899 within Units 20 and 30 Block I, Group 93-L-2 and Units 11, 12, 21, 22, 31 and 32 Block J, Group 93-L-2; Site PBS 56 within Units 24 Block J, Group 93-L-2; Site 1881A and 1881B within Units 11, 12, 13, 21, 22, 23, 31 and 32 Block K, Group 93-L-2 and Unit 30 Block J, Group 93-L-2; Site PBS 55 within Units 31 Block K, Group 93-L-2; Site 2225 within Units 8, 9, 18 and 19 Block K, Group 93-L-2; Site WP21 within Units 29 and 30 Block L, Group 93-L-2; and Site 1682 within Units 1,2, 11 and 12 Block K, Group 93-L-4

Date of Issuance: March 29, 2016 Commission No.: 9643055

PERMISSIONS .

Petroleum and Natural Gas Act

 Pursuant to section 138(1) of the Petroleum and Natural Gas Act, the permit holder is permitted to enter, occupy, and use any unoccupied Crown land located within the areas described in the attached sketch plans:

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-001, Sheet 1 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-002, Sheet 2 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-003, Sheet 3 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-004, Sheet 4 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-005, Sheet 5 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-006, Sheet 6 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-006a, Sheet 6a of 20 Revision 0,

dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-007, Sheet 7 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-008, Sheet 8 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-009, Sheet 9 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-010, Sheet 10 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-011, Sheet 11 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-012, Sheet 12 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-013, Sheet 13 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-014, Sheet 14 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-015, Sheet 15 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-016, Sheet 16 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-017, Sheet 17 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-018, Sheet 18 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-019, Sheet 19 of 20 Revision 0, dated July 27, 2015.

McElhanney Document: Document No: CGW4703-MCSL-G-MP-481-020, Sheet 20 of 20 Revision 0, dated July 27, 2015.

(the "construction plan"), by McElhanney as submitted to the Commission in the permit application dated McElhanney Geomatics Professional Land Surveying Ltd. to construct and operate a related activity for the purposes of carrying out oil and gas activities as defined in the *Oil and Gas Activities Act* (hereinafter referenced together as the "site"), subject to the conditions set out below.

- a. The permission to occupy and use Crown land expires two years from the date of issuance, unless the Commission has received notice of construction start, or this permit is otherwise suspended, cancelled, surrendered or declared spent.
- b. The permission to occupy and use Crown land does not entitle the permit holder to exclusive possession of the site.
- c. The total disturbance within the site must not exceed 62.927 ha.
- d. Potential Borrow Sites 4005A, 4005B, 2151, PBS 13, 1326, 1682 and PBS 14/16 are not authorized under this permit.

Permitting and Authorizations Division Physical Address: 6534 Airport Road, Fort St. John, BC Mailing Address: Bag 2, Fort St. John, BC V1J 2B0 Telephone: (250) 794-5200

<u>AUTHORIZATIONS</u>

Forest Act

- 2. Pursuant to section 47.4 of the Forest Act, the permit holder is authorized to remove Crown timber from the operating area under Cutting Permit No. 11 under Master Licence to Cut number M02343.
- 3. This Cutting Permit is deemed spent upon the submission of the "Post-Construction Plan" or upon either the cancellation or the expiry of the "permitted oil and gas activity".

CONDITIONS

Notification:

- A notice of construction start must be submitted to the Commission a minimum of 48 hours prior to the commencement of activities under this permit. Notification must be sent to OGC.ExternalNotifications@bcogc.ca.
- 2. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the Commission a post-construction plan as an ePASS shape file and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shape file and plan must be submitted to postconstructionplan@bcoqc.ca.
- 3. The permit holder must notify the Burns Lake Indian Band a minimum of five (5) days prior to commencement of activities under this permit.
- 4. The permit holder must notify the Carrier Sekani Tribal Council a minimum of five (5) days prior to commencement of activities under this permit.
- 5. The permit holder must notify the Cheslatta Carrier Nation a minimum of five (5) days prior to commencement of activities under this permit.
- 6. The permit holder must notify the Office of the Wet'suwet'en a minimum of five (5) days prior to commencement of activities under this permit.
- 7. The permit holder must notify the Nee Tahi Buhn Indian Band a minimum of five (5) days prior to commencement of activities under this permit.
- 8. The permit holder must notify the Skin Tyee Nation a minimum of five (5) days prior to commencement of activities under this permit.
- 9. The permit holder must notify the Stellat'en First Nation a minimum of five (5) days prior to commencement of activities under this permit.
- 10. The permit holder must notify the Wet'suwet'en First Nation a minimum of five (5) days prior to commencement of activities under this permit.
- 11. The permit holder must notify the Yekooche First Nation a minimum of five (5) days prior to commencement of activities under this permit.

General:

- 12. The rights granted by this permit in relation to unoccupied Crown land are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act, Forest Act, Land Act, Mineral Tenure Act, Petroleum and Natural Gas Act, Range Act, Water Sustainability Act* or *Wildlife Act*, or any extension or renewal of the same.
- 13. The permit holder must not assign, sublicense or transfer this permit or permit any person to use or occupy Crown land, other than its employees, contractors, or representatives, without the Commission's written consent.

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14. The permit holder must ensure that any Crown land within the operating area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.

- 15. The permit holder must ensure that any Crown land within the operating area is free of garbage, debris and unused equipment.
- 16. Within 30 days of this approval, a revised ePASS must be submitted to reflect the removal of Potential Borrow Sites 4005A, 4005B, 2151, PBS 13, 132, 1682 and PBS 14/16.

Environmental:

- 17. Should construction activities occur between December 1 and April 30 at PBS 55, the permit holder must, prior to construction, conduct a survey identifying any active grizzly bear or black bear den within 200m of any proposed borehole or trail.
- 18. The permit holder must not undertake construction activities within 200m of an active grizzly bear or black bear den that was identified by the survey conducted in accordance with condition 17, between December 1 and April 30.
- 19. The permit holder must not undertake any construction or significant maintenance activities at Potential Borrow Site WP21, within the Telkwa Caribou Herd Area between January 15 and July 15.
- 20. The permit holder must not undertake construction or significant maintenance activities within 1000 metres of UWR U-6-003 between October 31 and June 15.
- 21. Following completion of the construction activities authorized under this approval the permit holder must, as soon as practicable,
 - (1) decompact any soils compacted by the activity;
 - (2) if natural surface drainage pattern was altered by the carrying out of the activity, the permit holder must restore, to the extent practicable, to the drainage pattern and its condition before the alteration; and
 - (3) re-vegetate any exposed soil on the operating area using seed or vegetative propagules of an ecologically suitable species that
 - (a) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and
 - (b) stabilize the soil if it is highly susceptible to erosion.
- 22. Following completion of the activities permitted under this permit, any surface soils removed from the site must be redistributed so that the soil structure is restored, to the extent practicable, to its condition before the activity was begun.
- 23. The permit holder must ensure that no deleterious material is deposited into a stream, wetland or lake.
- 24. The permit holder must not disturb the channel or banks of watercourses.

Clearing:

- 25. All harvested Crown timber must be marked with Timber Mark Number MTB 636.
- 26. Cutting Permit No. 11 does not grant the Permit Holder the exclusive right to harvest Crown timber from the site. Authority to harvest some or all of the timber may be granted to other persons. The permit holder's right to harvest timber applies to any timber found on the site at the time they undertake harvesting activities.
- 27. Stumpage for Cutting Permit No. 11 will be calculated in accordance with the Interior Appraisal Manual as amended from time to time. In the current version of the Manual, stumpage will be determined in accordance with Table 6-3 (volume based).
- 28. The Interior (Coast) merchantability specifications and Monetary Waste Billing requirements in the *Provincial Logging Residue and Waste Measurement Procedures Manual* that are in effect upon issuance of this authorization apply to any waste assessments required under Master License to Cut M02343.

Permitting and Authorizations Division Physical Address: 6534 Airport Road, Fort St. John, BC Mailing Address: Bag 2, Fort St. John, BC V1J 2B0

Facsimile: (250) 794-5379 24 Hour: (250) 794-5200

29. The holder of Cutting Permit No. 11 must pay to the government, stumpage and any waste billing determined in accordance with the terms of this authorization.

30. The permit holder is authorized to fell any trees located on Crown land within 1.5 tree lengths of the area shown on the survey plan that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the site without causing damage to standing timber may be harvested.

Archaeology:

31. An AIA report must be submitted to the Commission as soon as practicable.

If artifacts, features, materials or things protected under section 13(2) of the Heritage Conservation Act are identified the permit holder must, unless the permit holder holds a permit under section 12 of the Heritage Conservation Act issued by the Commission in respect of that artifact, feature, material or thing:

- a. immediately cease all work in the vicinity of the artifacts, features, materials or things;
- b. immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Landsand Natural Resource Operations
- c. refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the Heritage Conservation Act and approved by the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations.

Watercourse Crossings or Works:

- 32. Only temporary open bottom structures or clear span bridges may be constructed at stream crossings.
- 33. Bridge abutments, footings and scour protection must be located outside the natural stream channel and must not constrict the channel width.
- 34. Equipment used for activities under this permit must not be situated in a stream channel.

Additional Conditions:

- 35. Topsoil stripping, ditching and road bed construction are not permitted within the temporary access trails.
- 36. Except to facilitate a crossing, the operating area must not be located within the Riparian Management Area of a stream, wetland, or lake.

ADVISORY GUIDANCE

- Appropriate tenure will be issued upon acceptance of the post-construction plan. Submission of the original
 application and submission of the post-construction plan is considered an application for all subsequent
 applicable Land Act tenures. Upon the Commission's acceptance of the post-construction plan no further
 applications for replacement tenure are required.
- 2. Unless a condition or its context suggests otherwise, terms used in this authorization have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

The attached plan(s) forms an integral part of this permit.

Ashley Istead

Natural Resource Officer

pc: Roy Northern Land Service Ltd.

Commission No.: 9643055

Worksafe BC MoFLNRO: Nadina

OGC First Nations: Burns Lake Indian Band, Carrier Sekani Tribal Council, Cheslatta Carrier Nation, Office of the

Wet'suwet'en, Nee Tahi Buhn Indian Band, Skin Tyee Nation, Stellat'en First Nation, Wet'suwet'en First Nation, Yekooche

First Nation

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