

Permit Replacement Template v 1.0

Telephone: (250) 794-5200

Facsimile: (250) 794-5379

24 Hour: (250) 794-5200

February 16, 2021

Coastal GasLink Pipeline Ltd. 450 - 1st Street SW Calgary , AB T2P5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Permit Replacement for Application Determination Number 100106183

Permit Holder: Coastal GasLink Pipeline Ltd. Permit Date of Issuance: March 26, 2019

Replacement Date of Issuance: February 16, 2021 Replacement Expiration Date: March 26, 2022 Application Determination No.: 100106183

Ancillary Description: Storage Area – 00187780, 00187781

GENERAL PERMISSIONS, AUTHORIZATIONS and CONDITIONS

- 1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
- 2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein .

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3. The permit has been replaced for one year and will expire on March 26, 2022.

This Replacement forms an integral part of the permit and should be attached thereto.

Jacqueline Bourke Authorized Signatory

Commission Delegated Decision Maker

Copied to:

Land Agent – CWL Energy Management Ltd.



Non OGAA v 4.2

March 26, 2019

Coastal GasLink Pipeline Ltd. 450 - 1st Street SW Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Area Number 100106183

Permit Holder: Coastal GasLink Pipeline Ltd.

Date of Issuance: March 26, 2019 **Effective Date:** March 26, 2019

Application Submitted Date: November 2, 2018
Application Determination Number: 100106183
Approved Disturbance Footprint: 2.969 ha

ACTIVITIES APPROVED

Associated Oil & Gas Activity No.: 00187780, 00187781 Type: Storage Area

GENERAL AUTHORIZATIONS and CONDITIONS

AUTHORIZATIONS

Land Act

- 1. The BC Oil and Gas Commission (the "Commission") pursuant to section 39 of the Land Act hereby authorizes the Permit Holder referenced above to construct and operate a related activity(s) as detailed in, Activities Approved table above and the Activity Details table(s) below, when applicable, for the purposes of carrying out oil and gas activities as defined in the Oil and Gas Activities Act (OGAA); subject to the conditions set out herein.
- The authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein after referred to as the 'activity area'.
- 3. The Commission, pursuant to section 39 of the *Land Act*, hereby authorizes the occupation and use of any Crown land located within the activity area.
 - a) A licence authorized under section 39 of the Land Act for the Crown land portion of this application will follow. The Permit Holder is subject to the conditions contained in the Licence.
 - b) The authorization to occupy and use Crown land under the Licence expires two years from the date of issuance, unless the Commission has received notice of construction start, or this permit is otherwise extended, suspended, cancelled, surrendered or declared spent.
 - c) The authorization to occupy and use Crown land does not entitle the Permit Holder to exclusive possession of the activity area.

Permit Holder: Coastal GasLink Pipeline Ltd. Application Submission Date: November 2, 2018

Application Determination number: 100106183 Date Issued: March 26, 2019

d) The total disturbance within the activity area must not exceed the total approved disturbance footprint as referenced above.

CONDITIONS

Notification

- 4. A notice of construction start must be submitted, as per the relevant Commission process at the time of submission, at least 48 hours prior to the commencement of activities under this permit.
- 5. Within 60 days of the completion of construction activities under this permit, the Permit Holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.
- 6. At least 5 (five) working days prior to the commencement of construction, the Permit Holder must provide a notice of works to any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur.

Environmental

- 7. Construction activities must not result in rutting, compaction or erosion of soils that cannot be reasonably rehabilitated to similar levels of soil productivity that existed on the activity area prior to the construction activities taking place.
- 8. Any temporary access must be constructed and maintained in a manner that provides for proper surface drainage, prevents pooling on the surface, and maintains slope integrity.
- 9. The Permit Holder must make reasonable efforts to prevent establishment of invasive plants on the activity area associated with the related activities set out in the Activities Approved table above resulting from the carrying out of activities authorized under this permit.
- Following completion of construction associated with the associated activities set out in the Activities Approved table above, the Permit Holder must, as soon as practicable
 - a) decompact any soils compacted by the activity;
 - b) if natural surface drainage pattern was altered by the carrying out of the activity, the Permit Holder must restore, to the extent practicable, to the drainage pattern and its condition before the alteration; and
 - c) re-vegetate any exposed soil on the activity area including, where necessary, using seed or vegetative propagules of an ecologically suitable species that
 - promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and
 - (ii) stabilize the soil if it is highly susceptible to erosion.
 - d) Following completion of construction activities authorized herein, any retrievable surface soils removed from the activity area must be redistributed so that the soil structure is restored, to the extent practicable, to its condition before the activity was begun.

Clearing

11. The Permit Holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Archaeology

- 12. If an artifact, feature, material or thing protected under the Heritage Conservation Act is identified within the activity area, the permit holder must, unless the permit holder holds a permit under section 12 of the Heritage Conservation Act issued by the Commission in respect of that artifact, feature, material or thing:
 - a. immediately cease all work in the vicinity of the artifacts, features, materials or things;
 - b. immediately notify the Commission; and

Permitting and Authorizations Page 2 of 3 Telephone: (250) 794-5200 Physical Address: 6534 Airport Road, Fort St. John, BC Facsimile: (250) 794-5379 Mailing Address: Bag 2, Fort St. John, BC V1J 2B0 24 Hour: (250) 794-5200

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c. resume work in the vicinity of the artifacts, features, materials or things in accordance with an appropriate mitigation plan that has been accepted by the Commission.

ADVISORY GUIDANCE

- Construction Plan, CGW4703-MCSL-G-MP-1629-MULTI-USE_ICY_1_SKETCH-Rev0.pdf, is for the Permit Holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
- 2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.
- Appropriate tenure will be issued upon acceptance of the post-construction plan. Submission of the original
 application and submission of the post-construction plan is considered an application for all subsequent
 applicable *Land Act* tenures. Upon the Commission's acceptance of the post-construction plan no further
 applications for replacement tenure are required.
- 4. It is recommended that a document summarizing how reclamation of the campsite was undertaken be prepared and shared with any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur.

All pages included in this permit and any attached documents form an integral part of this permit.

Jacqueline Bourke Authorized Signatory

Commission Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd. First Nations – Haisla Nation Council, Kitselas First Nation (Traditional Territory)

Permitting and Authorizations
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