



October 29, 2019

Coastal GasLink Pipeline Ltd. 450 - 1st Street SW Calgary, AB T2P5H1

Attention: Coastal GasLink Pipeline Ltd.

#### RE: Amendment to Application Determination Number 100100771

Permit Holder: Coastal GasLink Pipeline Ltd. Amendment Date of Issuance: October 29, 2019 Amendment Effective Date: October 29, 2019 Application Submission Date: September 5, 2019 Amendment Application Number: 100109146 Approved Disturbance Footprint: 0.0 ha

# **AMENDMENT DETAILS**

Changes In and About a Stream: 0005567,	Application is for an amendment to add three (3) Changes In and About a Stream (CIAS) to permit AD#100100771 (AOGA Multi Use Site) that were found during field assessment. Stream Impact 1 is a temporary stream diversion for a non-classified drainage (NCD). Stream Impacts 2 and 3 are temporary stream diversions for unclassified wetlands. The wetlands are located on industrial land and are already heavily disturbed. The closest fish-bearing stream is Morice River located 1km northwest of the proposed CIAS.

# **GENERAL AUTHORIZATIONS AND CONDITIONS**

## **AUTHORIZATIONS**

### Water Sustainability Act

- 1. The Commission, pursuant to section 11 of the *Water Sustainability Act*, authorizes the Changes in and About a Stream, as detailed in the Activities Approved table above, within the activity area for construction and maintenance activities, unless otherwise restricted by this authorization:
  - a. Instream works must be carried out in accordance with the methods and any mitigations, as specified in the application.

# CONDITIONS

### Notification

2. The permit holder must notify any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur at least five (5) working days prior to project commencement.

### **Clearing/Forest Act**

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

### Water Course Crossings and Works

- 4. Stream, lake and wetland crossings must be constructed in accordance with the methods and any mitigations, as specified in the application.
- 5. In-stream activities within a fish bearing stream, lake or wetland must occur:
  - a. during the applicable reduced risk work windows as specified in the Skeena Region -Reduced Risk Work Windows;
  - b. in accordance with alternative timing and associated mitigation recommended by a Qualified Professional and accepted by the Commission; or
  - c. in accordance with an authorization or letter of advice from Fisheries and Oceans Canada that is provided to the Commission.
- 6. At any time, the Commission may suspend instream works authorized under this permit. Suspensions on instream works will remain in place until such time as the Commission notifies permit holders that works may resume. Reasons for suspension of works may include, but are not limited to, drought conditions and increased environmental or public safety risks.
- 7. Equipment used for activities under this Permit must not be situated in a stream channel unless it is dry or frozen to the bottom at the time of the activity.

# **ADVISORY GUIDANCE**

1. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.

Marla Demoulin Authorized Signatory Commission Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd. First Nations – Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation, Nee Tahi Buhn Indian Band (NTBIB)



Non OGAA v 4.0

March 26, 2018

Coastal GasLink Pipeline Ltd. 450 - 1st Street SW Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

### RE: Determination of Application Area Number 100100771

Permit Holder: Coastal GasLink Pipeline Ltd. Date of Issuance: March 26, 2018 Effective Date: March 26, 2018 Application Submitted Date: April 26, 2017 Application Determination Number: 100100771 Approved Disturbance Footprint: 42.951 ha

### **ACTIVITIES APPROVED**

Associated Oil & Gas Activity No.: 00145460, 00145461 & 00145462

Type: Storage Area

# **GENERAL AUTHORIZATIONS and CONDITIONS**

## **AUTHORIZATIONS**

### Land Act

- The BC Oil and Gas Commission (the "Commission") pursuant to section 39 of the Land Act hereby authorizes the Permit Holder referenced above to construct and operate a related activity(s) as detailed in, Activities Approved table above and the Activity Details table(s) below, when applicable, for the purposes of carrying out oil and gas activities as defined in the Oil and Gas Activities Act (OGAA); subject to the conditions set out herein.
- 2. The authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein after referred to as the 'activity area'.
- 3. The Commission, pursuant to section 39 of the *Land Act*, hereby authorizes the occupation and use of any Crown land located within the activity area.
  - a) A licence authorized under section 39 of the *Land Act* for the Crown land portion of this application will follow. The Permit Holder is subject to the conditions contained in the Licence.
  - b) The authorization to occupy and use Crown land under the Licence expires two years from the date of issuance, unless the Commission has received notice of construction start, or this permit is otherwise extended, suspended, cancelled, surrendered or declared spent.
  - c) The authorization to occupy and use Crown land does not entitle the Permit Holder to exclusive possession of the activity area.

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d) The total disturbance within the activity area must not exceed the total approved disturbance footprint as referenced above.

### CONDITIONS

#### Notification

- 4. A notice of construction start must be submitted, as per the relevant Commission process at the time of submission, at least 48 hours prior to the commencement of activities under this permit.
- 5. Within 60 days of the completion of construction activities under this permit, the Permit Holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.
- 6. At least 5 (five) working days prior to the commencement of construction, the Permit Holder must provide a notice of works to any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur.
- 7. The Permit Holder must notify any First Nations who may have aboriginal interests identified, as per the BC First Nations Consultative Areas Database, a minimum of five (5) working days prior to commencement of construction.
- 8. The permit holder must notify Nee Tahi Buhn Indian Band a minimum of five (5) days prior to commencement of construction activities.
- 9. The permit holder must notify Skin Tyee Nation a minimum of five (5) days prior to commencement of construction activities.

#### Clearing

10. The Permit Holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

### Archaeology

- 11. An Archaeological Impact Assessment (AIA) is required for the proposed development area prior to any development activities taking place.
- 12. An AIA report must be submitted to the Commission as soon as practicable.
- 13. If artifacts, features, materials or things protected under section 13(2) of the Heritage Conservation Act are identified the permit holder must, unless the permit holder holds a permit under section 12 of the Heritage Conservation Act issued by the Commission in respect of that artifact, feature, material or thing:
  - a) immediately cease all work in the vicinity of the artifacts, features, materials or things;
  - b) immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations
  - c) refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the Heritage Conservation Act and approved by the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations.

# **ACTIVITY SPECIFIC DETAILS and CONDITIONS**

## ASSOCIATED OIL AND GAS ACTIVITIES

## **ACTIVITY DETAILS**

AOGA Number: 00145460, 00145461 & 00145462

Type: Storage Area

Tenure No.: 9000294 Document No.: 955921

Permit Holder: Coastal GasLink Pipeline Ltd.

Application Determination number: 100100771

# ADVISORY GUIDANCE

- 1. Construction plan CGW4703-MCSL-G-MP-1375-HUCKLEBERRY\_MU\_SKETCH\_Rev0.pdf is for the Permit Holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
- 2. Appropriate tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered an application for all subsequent applicable *Land Act* tenures. Upon the Commission's acceptance of the post-construction plan no further applications for replacement tenure are required.

All pages included in this permit and any attached documents form an integral part of this permit.

Toby Turner Authorized Signatory Commission Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd. First Nations – Cheslatta Carrier Nation, Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation, Nee Tahi Buhn Indian Band (NTBIB) OGC Community Relations