

June 27, 2023

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Number 100117546

Permit holder: Coastal GasLink Pipeline Ltd.
Date of Issuance: June 27, 2023
Effective Date: June 27, 2023
Application Submission Date: February 17, 2023
Application Determination Number: 100117546
Approved Disturbance Footprint: 0 ha

Authorized Activities

Facility Identification No.: 00027876	Facility Name: CGLPL Kitimat D-025-B/103-I-02 001
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General Permissions, Authorizations and Conditions

Permissions

Oil and Gas Activities Act

1. The BC Energy Regulator, under section 25 (1) of the *Oil and Gas Activities Act* (OGAA), hereby permits the permit holder referenced above to carry out the following activities, indicated in the Authorized Activities table above, subject to the conditions contained herein, any applicable exemptions and authorizations:
 - a. To construct, maintain and operate a facility(s), and piping and equipment associated with the facility(s) as detailed in the Technical Specification Details tables below.
2. The permissions and authorizations granted under this permit are limited to the area identified in the spatial data submitted to the BC Energy Regulator in the permit application as identified and dated above; herein after referred to as the 'activity area'.
3. Notwithstanding the above permissions and authorizations, this permit does not authorize the following Associated Oil and Gas Activity(s):

00229763 – Workspace

00229764 - Workspace

Conditions

Notification

4. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the BC Energy Regulator a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via e-Submission.
5. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Environmental

6. Construction activities must not result in rutting, compaction or erosion of soils that cannot be reasonably rehabilitated to similar levels of soil productivity that existed on the activity area prior to the construction activities taking place.
7. Any temporary access must be constructed and maintained in a manner that provides for proper surface drainage, prevents pooling on the surface, and maintains slope integrity.

Clearing/Forest Act

8. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard.

Archaeology

9. If an artifact, feature, material, or thing protected under the *Heritage Conservation Act* is identified within the activity area, the permit holder must, unless the permit holder holds a permit under Section 12.4 of the *Heritage Conservation Act* issued by the BC Energy Regulator in respect of that artifact, feature, material, or thing:
 - a. Immediately cease all work in the vicinity of the artifacts, features, materials or things;
 - b. Immediately notify the BC Energy Regulator; and
 - c. Resume work in the vicinity of the artifacts, features, materials, or things in accordance with direction from the BC Energy Regulator.

Activity Specific Details, Permissions and Conditions

Facilities

Land Area Number: 100021191

Technical Specification Details

Facility ID: 00027876	Facility Name: CGLPL Kitimat D-025-B/103-I-02 001
Facility Type: Sales Meter	Location: D-025-B/103-I-02

Technical Facility Permissions

10. The capacity of raw inlet gas must not exceed 135,089 e3 m3/day (4.7 Bcfd), with a permitted H2S concentration of 18 ppm.

All permissions for this activity are subject to the following conditions:

Facility Conditions

11. The permit holder must submit, to the satisfaction of the BC Energy Regulator, the post Hazard and Operability Study (HAZOP) Issued for Construction (IFC) Piping and Instrumentation Diagrams (P&ID), and a list documenting any design differences between IFC P&IDs and the P&IDs submitted to the BC Energy Regulator with the application for this permit, to the BC Energy Regulator Facility Engineering Department (Pipelines.Facilities@bc-

er.ca, referencing AMS Application #100117546-0) at least 2 weeks prior to the commencement of any field construction of new process equipment and piping at the facility site.

12. At least 14 days prior to commissioning and start-up, the permit holder must contact the BC Energy Regulator to coordinate and complete an inspection by email to Pipelines.Facilities@bc-er.ca, referencing AMS Application #100117546-0.

Advisory Guidance

1. Construction Plan - CGC4703-MCSL-G-MP-0151-LNG_Link_MS_Construction_Plan-Rev1.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Oil and Gas Activity Operations Manual on the BC Energy Regulator's website.

All pages included in this permit and any attached documents form an integral part of this permit.



Jacqueline Bourke
Authorized Signatory
BC Energy Regulator Delegated Decision Maker

Copied to:

First Nations – Haisla Nation Council
Landowners/Rights Holders