

October 10, 2023

Cedar LNG Partners (GP) Ltd.  
2500-666 Burrard St.  
Vancouver, BC V6C 2X8

Attention: Cedar LNG Partners (GP) Ltd.

**RE: Determination of Application Number 100118075**

**Permit holder:** Cedar LNG Partners (GP) Ltd.  
**Date of Issuance:** October 10, 2023  
**Effective Date:** October 10, 2023  
**Application Submission Date:** August 8, 2023  
**Application Determination Number:** 100118075  
**Approved Disturbance Footprint:** 0.0 ha

## **Authorized Activities**

<b>Facility Identification No.:</b> 00027968	<b>Facility Name:</b> CEDAR KITIMAT D-036-B/103-I-02 001
<b>Road Number No.:</b> 06681	<b>Segment No.:</b> 001, 002

## **General Permissions, Authorizations and Conditions**

### **Permissions**

#### **Energy Resource Activities Act**

1. The BC Energy Regulator (the “Regulator”), under section 25 (1) of the *Energy Resource Activities Act* (ERAA), hereby permits the permit holder referenced above to carry out the following activities, indicated in the Authorized Activities table above, subject to the conditions contained herein, any applicable exemptions and authorizations:
  - a. To construct, maintain and operate a facility(s), and piping and equipment associated with the facility(s) as detailed in the Technical Specification Details tables below.
  - b. To construct, maintain and operate an oil and gas road as detailed in the Activity Details tables below.
2. The permissions and authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Regulator in the permit application as identified and dated above; herein after referred to as the ‘activity area’.

## Conditions

### Notification

3. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the BC Energy Regulator a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via e-Submission.
4. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

### Clearing/Forest Act

5. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard.

### Archaeology

6. If an artifact, feature, material or thing protected under the *Heritage Conservation Act* is identified within the activity area, the permit holder must, unless the permit holder holds a permit under Section 12.4 of the *Heritage Conservation Act* issued by the BC Energy Regulator in respect of that artifact, feature, material or thing:
  - a. Immediately cease all work in the vicinity of the artifacts, features, materials or things;
  - b. Immediately notify the BC Energy Regulator; and
  - c. Resume work in the vicinity of the artifacts, features, materials or things in accordance with direction from the BC Energy Regulator.
7. Prior to the commencement of construction activities the permit holder must:
  - a. Complete an archaeological assessment of the activity area in accordance with applicable requirements of the *Heritage Conservation Act*, and
  - b. Complete and submit to the BC Energy Regulator an acceptable report on the results of the assessment.
8. If the report required under the condition above recommends any further assessment work on an area, the permit holder must not begin construction activities on that area until the further assessment is completed.

## Activity Specific Details, Permissions and Conditions

### Facilities

Land Area Number: 100022120

#### Technical Specification Details

<b>Facility ID:</b> 00027968	<b>Facility Name:</b> CEDAR KITIMAT D-036-B/103-I-02 001
<b>Facility Type:</b> Sales Meter	<b>Location:</b> D-036-B/103-I-02

All permissions for this activity are subject to the following conditions:

### Facility Conditions

9. The permit holder must submit, to the satisfaction of the BC Energy Regulator, the post Hazard and Operability Study (HAZOP) Issued for Construction (IFC) Piping and Instrumentation Diagrams (P&ID), and a list documenting any design differences between IFC P&IDs and the P&IDs submitted to the BC Energy Regulator with the

application for this permit, to the BC Energy Regulator Facility Engineering Department (Pipelines.Facilities@bc-er.ca, referencing AMS Application #100118075-0) at least 2 weeks prior to the commencement of any field construction of new process equipment and piping at the facility site.

10. At least 14 days prior to commissioning and start-up, the permit holder must contact the BC Energy Regulator to coordinate and complete an inspection by email to Pipelines.Facilities@bc-er.ca, referencing AMS Application #100118075-0.

## Road

**Land Area Number:** 100022121  
**Road Number:** 06681  
**Road Type:** Long-Term - All-Weather

### Activity Details

<b>Seg No.:</b> 001	<b>Zone:</b> 09 <b>From:</b> N 5987156.512 E 520007.054 <b>To:</b> N 5987157.034 E 520026.506
<b>Seg No.:</b> 002	<b>Zone:</b> 09 <b>From:</b> N 5987157.034 E 520026.506 <b>To:</b> N 5987160.727 E 520138.974

*All permissions for this activity are subject to the following conditions:*

### Road Conditions

11. The permit holder will immediately effect, and keep in force insurance of an amount not less than \$1,000,000 protecting the Province, the BC Energy Regulator and the permit holder (without any rights of cross-claim or subrogation) against claims for personal injury, death, property damage, or third party liability claims arising from any accident or occurrence on the activity area.

## Advisory Guidance

1. Instructions for submitting notice of construction start, as required by regulation, can be found in the Oil and Gas Activity Operations Manual on the BC Energy Regulator's website.

All pages included in this permit and any attached documents form an integral part of this permit.



Norberto Pancera  
Authorized Signatory  
BC Energy Regulator Delegated Decision Maker

Copied to:

First Nations – Haisla Nation Council  
Landowners/Rights Holders  
Engineering Firm – Solaris Management Consultants Inc