Pool Reserve Report - Gas PIMS8320

THE FOLLOWING RESERVES AND PRODUCTION INFORMATION IS REPORTED

ORIGINAL GAS IN PLACE	= OFFICIAL GAS VOLUME IN PLACE, IN THOUSANDS OF CUBIC METRES.
INTITAL RESERVES	= LATEST ESTIMATED RECOVERABLE GAS RESERVES IN THOUSANDS OF CUBIC METRES.
ANNUAL PROD	= ANNUAL GAS PRODUCTION FOR THIS YEAR, IN THOUSANDS OF CUBIC METRES.
CUMUL. PROD	= CUMULATIVE GAS PRODUCTION, IN THOUSANDS OF CUBIC METRES.
REMAINING RESERVES	= REMAINING GAS RESERVES, IN THOUSANDS OF CUBIC METRES.
WELL COUNT	= NUMBER OF WELLS IN THE POOL AT YEAR END.
DATE LAST UPDATED	= DATE RESERVES WERE LAST UPDATED IN YYYY-MM FORMAT.

Pool Reserve Report - Gas

PIMS8320

Date Run: **2014OCT28**

BC Oil & Gas COMMISSION

Pool Reserve Report - Gas
As of December 31, 2013

2014OCT28
PIMS8320

Total Areas: 226 **Total Pools: 2875**

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
0050 ADSETT											
SLAVE POINT - A - BERKLEY PROJECT		3,955	65.0	2,571	37	2,354	217	0.613	1,575	1,443	132
SLAVE POINT - B		838	65.0	545	10	410	135	0.636	346	261	85
SLAVE POINT - B - BERKLEY PROJECT		1,344	65.0	873	11	560	313	0.634	554	355	199
SLAVE POINT - C - BERKLEY PROJECT		85	65.0	55	0	44	11	0.648	36	28	8
SLAVE POINT - H		140	90.0	126	1	104	22	0.735	93	77	16
SLAVE POINT - I		1,391	65.0	904	10	837	67	0.727	657	608	49
SLAVE POINT - J		309	75.0	232	9	185	47	0.734	170	136	34
SLAVE POINT - K		142	90.0	128	1	40	88	0.694	89	28	61
SLAVE POINT - L		606	65.0	394	0	197	197	0.705	278	139	139
SLAVE POINT - M		998	90.0	898	22	535	363	0.725	651	388	263
SLAVE POINT - N		343	65.0	223	6	96	127	0.668	149	64	85
SLAVE POINT - O		388	90.0	349	19	203	146	0.689	241	140	101
SLAVE POINT - P		35	90.0	32	2	15	17	0.788	25	12	13
TOTAL FIELD		**10,574**		**7,330**	**128**	**5,580**	**1,750**		**4,864**	**3,679**	**1,185**
0100 AIRPORT											
BLUESKY - A		104	80.0	83	2	64	19	0.889	74	57	17
DUNLEVY - A		105	80.0	84	0	79	5	0.875	74	69	5
BALDONNEL - A		49	7.3	4	0	4	0	0.805	3	3	0
HALFWAY - A		62	90.0	56	3	49	7	0.861	48	42	6
HALFWAY - B - RANGER PROJECT	SOLN	6	5.0	0	0			0.830	0		
	CAP	303	5.0	15	0	3	12	0.830	13	2	11
	TOTAL GAS	**309**		**15**	**0**	**3**	**12**		**13**	**2**	**11**
HALFWAY - C	SOLN	24	50.0	12	1	6	6	0.822	10	5	5
HALFWAY - D		64	80.0	51	0	7	44	0.863	44	6	38
BELLOY - B		97	85.0	82	0	1	81	0.882	73	0	73
TOTAL FIELD		**814**		**387**	**6**	**213**	**174**		**339**	**184**	**155**
0210 AITKEN CREEK NORTH											
BLUESKY - A		1,411	90.0	1,270	0	766	504	0.950	1,206	728	478
BLUESKY - B		345	50.0	173	4	63	110	0.872	151	55	96
TOTAL FIELD		**1,756**		**1,443**	**4**	**829**	**614**		**1,357**	**783**	**574**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
0050 ADSETT														
D	0	16.8	7.5	20.3	391	Y	1,916	24,426	0.9390	31.910	6	2011-12	03032	1972
V	819	9.7	6.8	18.3	389	Y	1,916	24,311	0.9360	29.595	5	2003-12	03479	1974
V	1,071	11.8	7.0	20.0	389	Y	1,907	24,311	0.9360	29.264	4	2001-12	03479	1974
D	0	14.2	7.0	21.3	396	Y	1,866	23,163	0.9480	37.470	1	2004-12	05926	1984
D	273		13.5	20.2	386	Y	1,837	23,867	0.9560	36.970	1	2009-12	15434	2003
V	819	16.3	6.7	18.9	378	Y	1,859	24,214	0.9500	32.400	3	2006-12	03551	1975
D	0	6.7	4.4	8.9	391	Y	1,791	23,444	0.9570	31.550	1	2010-12	16047	2003
V	273	5.0	7.0	20.0	387	Y	1,889	23,892	0.9430	31.350	1	2006-12	15478	2003
V	273	20.0	7.0	15.0	395	Y	1,946	25,054	0.9670	31.990	1	2005-12	18921	2005
D	274		7.0	15.0	391	Y	1,859	25,510	0.9700	32.460	1	2009-12	18601	2005
V	273	14.5	5.1	10.0	394	Y	1,812	23,731	0.9070	30.220	1	2006-12	16273	2003
D	273	0.0	7.0	20.0	383	Y	1,838	6,280	0.9520	30.980	1	2010-12	20357	2006
D		2.0	12.0	18.0	397	Y	1,932	22,599	0.9460	37.240	1	2013-12	22358	2008
0100 AIRPORT														
V	639	2.3	16.6	40.1	321	Y	279	7,184	0.8950	39.304	4	2007-12	00027	1952
D	0	0.0	0.0	0.0	322	Y	380	9,963	0.8840	41.550	2	2010-12	00027	1952
X	226	3.0	10.0	38.0	323	Y	537	11,225	0.8450		1	2012-12	00287	1957
M	0	4.0	10.0	25.0	330	Y	813	14,155	0.8420	41.800	2	2008-12	00035	1953
X	259	7.4	16.2	31.1	334	Y	808	13,747	0.8270	45.700	1	2004-12 2004-12	04515 04515	1978 1978
V	65	4.8			332	Y	816			43.370	1	2007-12	19941	2005
V	261	2.8	9.8	36.4	331	Y	821	13,612	0.8370	41.340	1	2007-12	12142	1999
V	259	2.5	12.3	34.3	341	Y	1,228	19,050	0.8587	41.970	1	2012-12	07434	1990
0210 AITKEN CREEK NORTH														
D	0	5.6	10.0	19.7	340	Y	365	10,849	0.8550	43.060	1	2002-12	07775	1991
V	282	5.7	13.8	15.0	334	Y	375	18,107	0.8420	42.920	1	2010-12	09537	1995

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
0250 ALCES										
KISKATINAW - A	852	12.0	102	0	89	13	0.989	101	88	13
TOTAL FIELD	**852**		**102**	**0**	**89**	**13**		**101**	**88**	**13**
0320 ALTARES										
BLUESKY - A	155	90.0	140	1	105	35	0.822	115	87	28
BLUESKY - B	973	90.0	876	33	694	182	0.860	753	596	157
BLUESKY - C	58	90.0	52	0	4	48	0.882	46	3	43
GETHING - A	400	90.0	360	57	235	125	0.813	293	191	102
GETHING - B	7	80.0	5	0	3	2	0.837	4	2	2
CHARLIE LAKE - A	92	85.0	78	0	7	71	0.657	51	4	47
COPLIN - A	223	80.0	178	6	125	53	0.685	122	86	36
HALFWAY - A	118	90.0	106	0	5	101	0.868	92	4	88
HALFWAY - B	759	80.0	607	28	337	270	0.815	495	274	221
TOTAL FIELD	**2,785**		**2,402**	**125**	**1,515**	**887**		**1,971**	**1,247**	**724**
0350 ATTACHIE										
BALDONNEL - A	173	75.0	129	0	0	129	0.897	116	0	116
MONTNEY - A	5,254	15.0	788	5	8	780	0.843	664	7	657
BASAL KISKATINAW - A	1,291	80.0	1,033	8	875	158	0.902	931	790	141
DEBOLT - A	39	80.0	31	0	0	31	0.859	27	0	27
TOTAL FIELD	**6,757**		**1,981**	**13**	**883**	**1,098**		**1,738**	**797**	**941**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
0250 ALCES														
V	877	7.7	8.8	21.9	346	Y	1,484	19,671	0.8810	39.755	2		05660	1981
0320 ALTARES														
D	1,148		9.9	26.8	309	Y	135	9,218	0.7640	47.980	5	2011-12	00410	1959
D		4.3	7.4	40.8	317	Y	233	9,430	0.8100	42.480	20	2009-12	05039	1980
V	287	5.3	10.5	30.0	304	Y	116	4,936	0.8950	41.820	1	2009-12	19029	2005
V	1,735	3.0	11.3	29.3	313	Y	256	8,776	0.8280	43.080	5	2012-12	19029	2005
V	98	0.8	13.5	22.0	338	Y	154	8,325	0.8700	43.130	1	2011-12	18745	2005
V	286	3.7	6.8	32.0	352	Y	1,177	19,866	0.8580	40.960	1	2002-12	09417	2000
V	761	1.8	10.0	20.0	330	Y	929	18,196	0.7720	38.050	5	2007-12	17739	2004
V	573	6.0	2.5	27.0	352	Y	1,273	19,866	0.8560	42.430	2		07047	1989
V	1,830	3.4	8.3	24.5	334	Y	1,158	19,201	0.8400	39.103	12	2007-12	17739	2004
0350 ATTACHIE														
V	200	15.0	7.0	33.0	322	N	518	12,218	0.8800	40.870	0		02961	1971
V	1,036	85.0	3.0	20.0	327	Y	1,170	22,669	0.7930	47.460	4	2012-12	26969	2011
D	0	2.4	9.8	28.8	349	Y	1,420	19,826	0.8720	36.560	2	2010-12	02961	1971
V	264	2.3	3.8	15.0	331	N	1,481	20,300	0.8850	38.680			08440	1994

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
0380 BEAR FLAT											
BEAR FLAT - A - COURAGE PROJECT	SOLN	58	90.0	52	0			0.879	46		
	CAP	10	80.0	8	0	50	10	0.879	7	43	10
	TOTAL GAS	**68**		**60**	**0**	**50**	**10**		**53**	**43**	**10**
BEAR FLAT - B - DEVON PROJECT	SOLN	23	90.0	21	0	12	9	0.869	18	11	7
BEAR FLAT - C		46	80.0	37	0	6	31	0.884	33	5	28
BEAR FLAT - D - DEVON PROJECT	SOLN	4	90.0	3	0	3	0	0.884	3	2	1
HALFWAY - A		194	90.0	174	0	31	143	0.849	148	26	122
HALFWAY - B - SAMSON PROJECT		673	90.0	605	2	327	278	0.838	507	274	233
BELLOY - A		22	80.0	17	0	2	15	0.838	14	1	13
KISKATINAW - A		140	90.0	126	1	114	12	0.912	115	104	11
TOTAL FIELD		**1,170**		**1,043**	**3**	**545**	**498**		**891**	**466**	**425**
0400 BEATTON RIVER											
BLUESKY - A	SOLN	4	20.0	1	0	0	1	0.794	1	0	1
BLUESKY - B		4	50.0	2	0	2	0	0.857	2	2	0
BLUESKY		22	62.8	14	0	14	0	0.879	12	12	0
FIRST GREEN MARKER - A		58	30.0	17	0	17	0	0.875	15	15	0
COPLIN - A		23	90.0	21	0	18	3	0.877	18	16	2
A MARKER/BASE OF LIME - A		29	90.0	26	1	25	1	0.877	23	22	1
HALFWAY - A - ENCAL PROJECT	SOLN	168	82.0	138	0	138	0	0.830	115	115	0
HALFWAY - B - ENCAL PROJECT	SOLN	5	90.0	4	0			0.788	3		
	CAP	137	90.0	123	0	125	2	0.788	97	98	2
	TOTAL GAS	**142**		**127**	**0**	**125**	**2**		**100**	**98**	**2**
HALFWAY - D	SOLN	111	50.0	56	0	47	9	0.861	48	41	7
HALFWAY - E		30	25.0	7	0	5	2	0.901	7	5	2
HALFWAY - G - ENCAL PROJECT #1	SOLN	77	50.0	38	0			0.794	31		
	CAP	62	80.0	50	0	57	31	0.794	39	46	24
	TOTAL GAS	**139**		**88**	**0**	**57**	**31**		**70**	**46**	**24**
TOTAL FIELD		**730**		**497**	**1**	**448**	**49**		**411**	**372**	**39**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
0380 BEAR FLAT														
												2010-12	02352	1968
V	136	0.4	14.8	14.0	327	Y	698	13,690	0.8220	44.269	2	2010-12	02352	1968
M	0	1.1			329	Y	698			44.660	1	2010-12	13572	2000
V	260	1.1	15.3	22.0	326	Y	653	12,681	0.8140	43.610	1	2004-12	12629	2000
V	0	1.6			326	Y	698			43.610	1	2004-12	14094	2001
V	260	5.2	13.6	23.0	325	Y	798	12,891	0.8240	42.040	1		12629	2000
V	982	6.8	12.1	38.1	341	Y	811	13,883	0.8610	40.421	5	2005-12	11452	1998
V	260	2.8	6.0	29.0	335	Y	1,239	7,279	0.8890	40.950	1	2006-12	12629	2000
D	0	2.7	11.5	30.2	345	Y	1,250	17,942	0.8700	39.120	2	2010-12	12410	1999
0400 BEATTON RIVER														
V	65	2.4			326	Y	255			53.350	1	2012-12	06847	1988
D	280		18.9	33.7	326	Y	232	6,987	0.8910	41.370	1	2010-12	06998	1995
X	561	0.0			323	Y	246	6,755	0.8820	42.930	2	2010-12	02915	1999
X	259	2.1	16.2	13.1	327	Y	292	7,563	0.8670		1	2007-12	02915	1971
D	0	0.8	12.4	43.2	325	Y	286	7,300	0.8830	41.710	1	2005-12	08810	1994
D	0	0.8	12.4	43.2	325	Y	286	7,276	0.8850		1	2010-12	08810	1994
X	0	3.2			327	Y	346			32.090	17	2012-12	00309	1958
												2005-12	00869	1961
D	0	3.3	16.5	13.8	327	Y	343	8,113	0.8830	44.590	4	2005-12	00869	1961
D		2.0			327	Y	353			38.705	3	2013-12	02909	1971
V	65	3.6	21.7	28.9	327	Y	357	8,274	0.8790	39.820	1	2005-12	03112	1972
												2006-12	06630	1987
V	420	1.4	17.8	24.1	327	Y	353	7,833	0.8720	40.839	8	2006-12	06661	1987

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
0600 BEATTON RIVER WEST											
BLUESKY - A - CNRL UNIT #1	SOLN	135	90.0	121	1	121	0	0.791	96	95	1
GETHING - A		167	90.0	150	0	15	135	0.871	131	13	118
GETHING - B		86	90.0	77	0	0	77	0.868	67	0	67
HALFWAY - A		163	90.0	146	0	23	123	0.879	129	20	109
HALFWAY - B		61	33.0	20	0	20	0	0.850	17	17	0
TOTAL FIELD		**612**		**514**	**1**	**179**	**335**		**440**	**145**	**295**
0700 BEAVERDAM											
BLUESKY - A		37	90.0	33	1	22	11	0.748	25	16	9
UPPER HALFWAY - A		543	90.0	489	3	428	61	0.725	354	310	44
HALFWAY - C		73	80.0	59	1	8	51	0.730	43	6	37
HALFWAY - D		75	80.0	60	1	15	45	0.725	43	11	32
LOWER HALFWAY - A	SOLN	8	80.0	6	0	4	2	0.867	6	4	2
TOTAL FIELD		**736**		**647**	**6**	**477**	**170**		**471**	**347**	**124**
0740 BEAVER RIVER											
MATTSON - A		56	77.0	43	0	43	0	0.842	36	36	0
MATTSON - B		402	50.0	201	5	127	74	0.847	170	107	63
PROPHET - A		40	90.0	36	1	24	12	0.857	31	20	11
BANFF - A		28	50.0	14	0	14	0	0.808	11	11	0
NAHANNI - A - TRANSEURO BEAVER RIVER INC		7,312	75.0	5,484	0	5,151	333	0.763	4,182	3,928	254
TOTAL FIELD		**7,838**		**5,778**	**6**	**5,359**	**419**		**4,430**	**4,102**	**328**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
0600 BEATTON RIVER WEST														
D	560	0.0			321	Y	265			53.236	21	2012-12	00408	1959
V	281	5.0	17.1	21.3	317	Y	264	8,373	0.8500	43.530	1		11371	1998
V	280	5.5	10.0	30.0	324	N	328	7,825	0.8610	44.660	0	2007-12	18789	2006
V	281	4.4	24.1	37.7	325	Y	399	8,626	0.8610	42.850	1		11371	1998
D	0				326	Y	424	8,957	0.8070	48.530	2	2004-12	12079	1999
0700 BEAVERDAM														
D	283		11.6	37.1	324	Y	276	7,099	0.8850	42.930	1	2012-12	17519	2004
M	0	2.1	17.1	9.6	331	Y	404	9,287	0.8630	43.028	3	2009-12	01746	1965
V	282	1.6	21.0	14.0	326	Y	394	8,973	0.8680	42.180	1	2012-12	17850	2004
V	282	2.6	16.2	26.0	327	Y	386	8,579	0.8750	42.040	1	2012-12	17851	2004
V	38	3.5			331	Y	404			44.610	1	2005-12	01653	1965
0740 BEAVER RIVER														
M	0	0.0	0.0	0.0	356	Y	1,158	25,235	0.9380	37.395	0	2012-12	00682	1961
V	526	150.0	0.5	20.0	345	Y	922	13,869	0.8970	37.620	2	2012-12	00682	2006
D	263	5.0	19.7	25.0		Y	1,985			36.934	1	2012-12	02547	2004
M	0	64.3	0.3	25.0	378	Y	2,088	35,853	1.0430	37.432	0	2012-12	03434	1974
M	0	365.0	0.3	22.0	448	Y	3,200	40,679	1.1130	34.550	5	2003-12	00682	1961

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
0760 BEAVERTAIL											
NOTIKEWIN - A		79	90.0	71	2	23	48	0.879	63	21	42
BLUESKY - A		1,951	95.0	1,853	4	1,839	14	0.833	1,543	1,531	12
GETHING - B		69	90.0	62	2	46	16	0.748	46	34	12
GETHING		1	80.0	0	0	0	0	0.883	0	0	0
DUNLEVY - B		11	85.0	9	0	0	9	0.904	8	0	8
DUNLEVY - D		52	90.0	47	0	33	14	0.886	41	29	12
BALDONNEL - A		87	80.0	70	1	11	59	0.887	62	10	52
CECIL - A		40	90.0	36	0	13	23	0.895	33	11	22
HALFWAY - B - CNRL PROJECT	SOLN	40	90.0	36	0			0.854	31		
	CAP	30	50.0	15	0	46	5	0.854	13	39	5
	TOTAL GAS	**70**		**51**	**0**	**46**	**5**		**44**	**39**	**5**
HALFWAY - C - STARVEST PROJECT	SOLN	10	38.8	4	0			0.861	3		
	CAP	30	13.3	4	0	4	4	0.861	3	3	3
	TOTAL GAS	**40**		**8**	**0**	**4**	**4**		**6**	**3**	**3**
HALFWAY - E		214	80.0	171	0	164	7	0.834	143	137	6
HALFWAY - F		55	80.0	44	0	13	31	0.862	38	12	26
HALFWAY - H - CNRL PROJECT	SOLN	66	50.0	33	1			0.777	26		
	CAP	122	80.0	97	0	36	94	0.777	76	28	74
	TOTAL GAS	**188**		**130**	**1**	**36**	**94**		**102**	**28**	**74**
HALFWAY - I		261	90.0	235	1	150	85	0.838	196	126	70
HALFWAY - K	SOLN	6	50.0	3	0	3	0	0.848	3	2	1
HALFWAY - L		100	90.0	90	0	63	27	0.862	78	55	23
DOIG - A		69	80.0	55	0	0	55	0.852	47	0	47
TOTAL FIELD		**3,293**		**2,935**	**11**	**2,444**	**491**		**2,453**	**2,038**	**415**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
0760 BEAVERTAIL														
V	283	11.1	14.1	58.2	313	Y	86	4,370	0.9260	35.689	4	2010-12	18315	2004
D	0	0.0	0.0	0.0	321	Y	320	7,770	0.8640	45.700	9	2007-12	00300	1957
V	568	0.0	15.2	19.0	325	Y	336	8,052	0.8640	43.960	2	2010-12	08320	1993
D					326	Y	334	6,708	0.8890	42.610	1	2012-12	09016	1995
V	150	1.0	11.6	31.0	328	N	361	8,905	0.8500	40.920	0		04547	1978
V	644	1.3	11.9	33.6	322	Y	343	7,712	0.8690	41.675	4		07864	1992
V	283	2.9	15.9	24.7	326	Y	357	8,850	0.8700	42.060	1	2008-12	22348	2007
V	283	1.0	15.3	12.0	326	Y	454	10,186	0.8380	41.460	1	2003-12	14891	2002
V	283	1.1	16.9	43.8	334	Y	517	10,173	0.8650	40.680	5	2006-12 2006-12	04508 04508	1978 1978
X	284	0.9	13.7	26.6	334	Y	514	10,260	0.7460	41.250	1	2005-12 2005-12	06494 06494	1986 1986
M	0	7.0	18.9	36.6	328	Y	528	13,438	0.8190	38.630	1	2005-12	08163	1993
V	283	2.1	15.0	34.5	332	Y	507	9,650	0.8760	40.100	1		01564	1965
V	234	3.5	19.6	30.3	331	Y	530	10,619	0.8380	36.453	8	2010-12 2010-12	09016 09016	1995 1995
V	283	5.9	16.7	3.8	329	Y	504	9,723	0.8650	42.630	1		10479	1997
V	71	2.1			328	Y	521			42.620	1	2004-12	06199	1985
D	0	1.7	12.9	38.0	332	Y	497	10,059	0.8740	41.800	2	2005-12	16223	2003
V	284	1.8	15.5	13.1	330	N	540	10,000	0.8590	40.690	1		09855	1996

	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	**Original Gas In Place 10E6 m3**	**Recovery Factor %**	**Initial Reserves (Raw) 10E6 m3**	**Annual Prod (Raw) 10E6 m3**	**Cumul Prod (Raw) 10E6 m3**	**Remaining Reserves (Raw) 10E6 m3**	**Shrink Factor**	**Initial Reserves (Mktble) 10E6 m3**	**Cumul. Prod (Mktble) 10E6 m3**	**Remain'g Reserves (Mktble) 10E6 m3**
0800 BEG										
BLUESKY - A	917	90.0	825	14	372	453	0.867	715	322	393
BLUESKY - C	72	85.0	61	1	24	37	0.908	56	22	34
BLUESKY - D	103	85.0	87	2	64	23	0.807	70	51	19
BLUESKY - F	104	80.0	83	2	21	62	0.853	71	18	53
DUNLEVY - A	437	90.0	393	6	231	162	0.869	341	201	140
DUNLEVY - B	45	90.0	41	1	34	7	0.828	34	28	6
DUNLEVY - C	387	90.0	349	11	272	77	0.876	305	238	67
DUNLEVY - D	100	80.0	80	7	25	55	0.800	64	20	44
BALDONNEL - A	166	80.0	132	0	109	23	0.851	113	93	20
BALDONNEL - A - PETRO-CAN PROJECT	3,433	90.0	3,089	24	2,523	566	0.851	2,629	2,147	482
BALDONNEL - C - PETRO-CAN PROJECT	1,600	75.0	1,200	20	1,143	57	0.799	959	914	45
BALDONNEL - E	503	90.0	452	0	0	452	0.859	389	0	389
BALDONNEL - F	347	90.0	312	2	120	192	0.815	254	98	156
INGA - A	15	80.0	12	0	5	7	0.902	11	4	7
NORTH PINE - A	62	80.0	49	0	5	44	0.843	42	4	38
HALFWAY - A	9,950	80.0	7,960	129	6,943	1,017	0.802	6,383	5,568	815
HALFWAY - C	49	90.0	44	1	17	27	0.844	37	14	23
HALFWAY - D	142	80.0	113	6	92	21	0.869	99	80	19
HALFWAY - E	178	80.0	143	6	86	57	0.866	124	75	49
HALFWAY - F	96	85.0	82	5	50	32	0.862	70	43	27
DEBOLT - A	441	70.0	309	2	235	74	0.898	277	211	66
DEBOLT - B	38	90.0	34	1	23	11	0.893	30	21	9
SLAVE POINT - A	899	90.0	809	17	513	296	0.795	643	408	235
TOTAL FIELD	**20,084**		**16,659**	**257**	**12,907**	**3,752**		**13,716**	**10,580**	**3,136**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
0800 BEG														
D	0	0.0	14.4	19.2	330	Y	306	10,503	0.8280	42.805	4	2012-12	05428	1980
V	282	3.0	13.9	40.0	330	Y	294	10,503	0.8880	46.740	1		11489	1998
D	281				332	Y	312	10,100	0.8570	42.500	1	2011-12	00711	1961
V	930	1.2	12.1	35.2	298	Y	334	9,965	0.8000	40.815	3	2007-12	19326	2005
M		4.3	8.0	22.3	331	Y	344	9,391	0.8660	40.910	2	2013-12	00168	1956
M		12.1	7.0	42.2	334	Y	350	9,579	0.8710	41.860	1	2009-12	05138	1980
D	0	3.6	10.3	22.4	332	Y	375	8,896	0.8770	42.595	3	2013-12	10633	2000
V		2.5	9.0	18.0	332	Y	344	7,531	0.8790	43.210	1	2013-12	21520	2007
D	0	0.0	7.6	26.7	332	Y	449	11,583	0.8440	42.410	4	2004-12	00112	1955
D	0	0.0	7.6	26.7	332	Y	434	11,583	0.8440	42.051	17	2012-12	00112	1955
M	0	0.0	11.4	11.3	332	Y	399	11,425	0.8510	42.344	5	2010-12	00766	1961
V	280	21.0	9.7	27.5	336	N	373	11,478	0.7990	36.810	1		10083	1996
V	562	6.9	10.5	25.3	338	Y	470	11,532	0.8510	42.620	2	2001-12	12905	2000
V	282	1.0	4.0	20.0	340	Y	590	17,266	0.8650	40.610	1		10537	1997
V	282	3.7	11.0	34.0	323	Y	569	7,975	0.8600	42.720	1		11489	1998
D	0	0.0	6.4	25.8	334	Y	728	14,026	0.8140	42.395	82	2009-12	00541	1961
D	281		9.1	38.0	343	Y	672	12,656	0.8720	42.160	1	2010-12	07673	2007
V	562	3.1	9.3	26.5	343	Y	686	12,289	0.8560	42.856	3	2001-12	12905	2000
V	326	5.8	10.5	29.5	331	Y	682	12,542	0.8450	41.794	2	2007-12	19326	2005
V	280	3.4	9.3	17.0	343	Y	607	13,190	0.8360	41.716	3	2010-12	23137	2008
M	0	4.0	10.0	25.0	360	Y	1,189	21,622	0.9060	41.030	1		00229	1957
D	282		7.6	41.6	362	Y	1,280	20,196	0.9090	41.090	1	2010-12	10539	1997
D		26.0	5.1	19.0	426	Y	2,517	34,358	1.0490	32.570	1	2010-12	19311	2005

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
1000 BEG WEST										
BLUESKY - A	118	80.0	94	6	50	44	0.811	77	41	36
BLUESKY - B	221	80.0	177	9	102	75	0.818	145	83	62
BLUESKY - C	232	90.0	209	12	142	67	0.863	180	122	58
GETHING - A	193	90.0	173	12	78	95	0.821	142	64	78
GETHING - B	244	90.0	220	17	110	110	0.864	190	95	95
BALDONNEL - A - PETRO-CAN PROJECT	349	90.0	314	4	165	149	0.805	253	133	120
BALDONNEL - B	253	90.0	228	15	186	42	0.809	184	150	34
HALFWAY - A	157	70.0	110	6	91	19	0.859	94	78	16
HALFWAY - B	249	80.0	199	3	53	146	0.844	168	45	123
HALFWAY - C	1,007	90.0	907	22	586	321	0.848	769	497	272
HALFWAY - D	257	90.0	232	14	183	49	0.873	202	160	42
TOTAL FIELD	**3,280**		**2,863**	**120**	**1,746**	**1,117**		**2,404**	**1,468**	**936**
1200 BERNADET										
BLUESKY - A	36	78.0	28	0	28	0	0.888	25	25	0
BLUESKY - C	191	80.0	153	4	142	11	0.859	132	122	10
DUNLEVY - A	618	85.0	525	8	327	198	0.865	454	283	171
DUNLEVY - C	36	80.0	28	2	17	11	0.853	24	15	9
COPLIN - A	109	80.0	87	6	48	39	0.762	66	37	29
INGA - A	43	50.0	22	0	0	22	0.878	19	0	19
HALFWAY - C	633	90.0	570	1	39	531	0.705	401	27	374
HALFWAY - D	214	90.0	192	6	72	120	0.703	135	51	84
TOTAL FIELD	**1,880**		**1,605**	**27**	**673**	**932**		**1,256**	**560**	**696**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
1000 BEG WEST														
V	490	2.8	11.6	27.6	333	Y	291	10,325	0.8610	41.856	3	2012-12	10619	1997
D		2.7	12.2	30.5	332	Y	342	10,628	0.8540	41.061	4	2012-12	12340	1999
D	282		11.1	40.0	332	Y	348	10,726	0.7960	42.540	1	2009-12	21349	2006
D	562		8.2	14.6	332	Y	362	11,408	0.8640	41.027	2	2012-12	17901	2007
D	281		9.8	22.0	333	Y	337	11,576	0.8670	41.690	1	2011-12	22605	2007
V	564	7.4	9.6	25.0	335	Y	425	11,659	0.8530	40.823	2	2012-12	00622	1960
V	843	6.1	6.0	29.7	335	Y	427	11,728	0.8530	40.387	5	2010-12	00620	1960
V	643	4.2	6.8	34.8	343	Y	643	13,449	0.8520	42.333	11	2009-12	20234	2005
V	843	3.2	10.4	26.9	343	Y	726	12,513	0.8560	42.066	3	2007-12	20393	2006
V	2,256	4.0	10.8	19.0	344	Y	723	13,352	0.8650	42.293	17	2008-12	16304	2003
V	607	4.5	7.3	6.4	342	Y	656	14,262	0.8600	41.247	15	2007-12	14922	2002
1200 BERNADET														
M	0	4.0	8.0	15.0	326	Y	257	8,322	0.8700		0	2012-12	01106	1962
V	1,320	2.1	9.9	23.8	328	Y	292	8,940	0.8470	44.037	6	2007-12	04194	1978
M	0	12.5	12.5	43.6	328	Y	374	9,429	0.8570	43.712	2	2008-12	04030	1977
M	0	6.1	11.7	32.5	325	Y	407	9,340	0.8310	45.020	1	2003-12	08342	1993
D	537	0.0	14.3	27.7	329	Y	743	14,635	0.6240	44.970	1	2013-12	20184	2006
V	259	1.6	10.4	38.2	345	N	823	16,380	0.8330	43.020	0		04964	1979
V	1,180	6.8	6.8	31.9	331	Y	944	14,969	0.7550	46.069	6	2007-12	06403	1985
V	351	9.4	6.0	31.7	333	Y	871	13,405	0.7240	43.221	6	2009-12	21486	2007

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
1260 BIRCH											
BLUESKY - A		177	90.0	160	0	137	23	0.819	131	112	19
GETHING - A		154	1.0	2	0	0	2	0.815	1	0	1
GETHING - B		23	49.9	12	0	12	0	0.850	10	10	0
GETHING		19	80.0	15	0	10	5	0.843	12	9	3
DUNLEVY		7	90.0	7	0	7	0	0.849	6	6	0
BALDONNEL - A		898	25.0	224	1	205	19	0.848	190	174	16
BALDONNEL - B		51	80.0	41	0	34	7	0.831	34	28	6
BALDONNEL - C - CNRL PROJECT #1	SOLN	347	80.0	277	27	247	30	0.811	225	200	25
BALDONNEL - H		49	70.0	34	0	7	27	0.836	29	5	24
HALFWAY - A		91	90.0	82	0	82	0	0.829	68	68	0
SLAVE POINT - A		422	90.0	380	0	58	322	0.843	320	49	271
TOTAL FIELD		**2,238**		**1,234**	**28**	**799**	**435**		**1,026**	**661**	**365**
1280 BIRLEY CREEK											
BLUESKY - B		16	80.0	13	0	1	12	0.866	11	1	10
BLUESKY - C		23	80.0	19	0	10	9	0.776	14	8	6
BLUESKY		1	80.0	1	0	0	1	0.915	1	0	1
GETHING - A		67	75.0	50	2	29	21	0.833	42	24	18
GETHING - E		46	80.0	37	0	4	33	0.830	31	3	28
GETHING - G		123	90.0	110	1	8	102	0.791	87	7	80
GETHING - H		27	90.0	24	1	13	11	0.854	21	11	10
LOWER GETHING - A		61	90.0	55	2	11	44	0.705	39	8	31
CHARLIE LAKE - A		14	80.0	11	0	0	11	0.849	10	0	10
CHARLIE LAKE - B		29	80.0	23	0	2	21	0.789	18	1	17
A MARKER/BASE OF LIME - A		262	80.0	210	3	87	123	0.866	182	76	106
A MARKER/BASE OF LIME - B		158	80.0	126	6	70	56	0.806	102	57	45
HALFWAY - A		127	90.0	114	0	37	77	0.872	99	32	67
HALFWAY - B		213	90.0	191	0	162	29	0.877	168	142	26
HALFWAY - D		125	90.0	112	0	19	93	0.886	99	17	82
HALFWAY - E		88	80.0	71	0	1	70	0.884	62	1	61
HALFWAY - F - ANDERSON PROJECT	SOLN	14	50.0	7	0	4	3	0.846	6	4	2
HALFWAY - H - ANDERSON PROJECT	SOLN	13	50.0	6	0	3	3	0.760	5	2	3
HALFWAY - I		92	85.0	78	0	9	69	0.883	69	8	61
TOTAL FIELD		**1,499**		**1,258**	**15**	**470**	**788**		**1,066**	**402**	**664**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
1260 BIRCH														
D	0	8.0	8.0	55.7	325	Y	352	5,000	0.9090	49.010	1	2006-12	07392	1991
V	282	7.0	10.3	34.8	322	N	391	11,135	0.8470	44.530	0		03476	1977
X	259	1.8	7.9	39.0	329	Y	396	10,066	0.8440	44.250	1		04125	1977
D	0				315	Y	373	9,155	0.8580	44.820	1	2010-12	11176	2001
D					329	Y	395	7,011	0.8950	44.776	4	2012-12	08036	1993
V	1,641	8.7	9.3	32.0	336	Y	453	11,042	0.9400	42.266	9		04098	1977
D	416		14.6	42.9	330	Y	433	10,545	0.8740	44.023	4	2010-12	11176	2001
D	0				323	Y	459			44.629	54	2012-12	04826	1979
V	579	2.0	5.7	29.1	341	Y	476	11,104	0.8870	43.740	3	2011-12	02244	1968
D	518	0.0	11.9	43.5	336	Y	642	11,811	0.8390	45.860	3	2010-12	03476	1977
V	282	14.5	5.6	14.7	416	Y	2,527	32,860	1.0400	37.550	1	2008-12	16163	2006
1280 BIRLEY CREEK														
V	281	0.8	14.5	34.4	325	Y	299	7,346	0.8650	44.670	1	2004-12	15310	2003
D	281		8.0	31.0	326	Y	325	8,574	0.8460	44.420	1	2011-12	22490	2007
D						Y	331				0	2012-12	22376	2007
V	267	3.0	13.8	26.1	328	Y	364	8,096	0.8600	44.484	3	2007-12	08760	1994
V	281	2.9	9.4	27.5	328	Y	357	8,197	0.8570	44.570	1	2007-12	22439	2007
V	280	5.4	14.4	32.6	333	Y	370	8,408	0.8600	44.460	2	2008-12	22347	2007
D		7.5	10.0	29.0		Y	372			44.760	1	2013-12	21002	2006
V	281	5.3	10.4	52.9	330	Y	426	8,269	0.8530	43.850	1	2007-12	22439	2007
V	281	0.7	11.6	24.3	331	Y	498	8,285	0.8760	41.760	1	2007-12	22376	2007
V	690	0.4	15.6	25.5	330	Y	471	8,995	0.8640	40.730	2	2007-12	22439	2007
V	2,581	0.9	15.0	14.8	318	Y	501	8,383	0.8480	43.329	7	2007-12	08336	1994
D	280		19.0	11.6	332	Y	484	8,149	0.8740	42.620	2	2012-12	20329	2006
V	281	3.7	17.6	32.0	334	Y	521	10,138	0.8480	44.330	1		07251	1990
M	0	1.5	16.4	22.9	329	Y	509	10,059	0.8450	43.200	3	2012-12	07997	1993
V	281	2.7	18.7	13.7	329	Y	501	9,934	0.8430	42.170	1		08392	1994
V	280	2.6	19.4	24.9	331	Y	505	8,426	0.8710	43.030	1	2012-12	08336	1994
V	70	2.0			321	Y	511			45.850	1		08640	1994
D	65	2.0			321	Y	511			56.970	1		08660	1994
V	281	2.9	15.9	17.2	332	Y	510	8,716	0.8710	42.330	2		08846	1994

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
1300 BIVOUAC											
DEBOLT - A		313	75.0	235	0	48	187	0.838	197	40	157
DEBOLT - E		164	90.0	147	0	21	126	0.836	123	18	105
DEBOLT - G		93	90.0	84	0	3	81	0.830	69	2	67
DEBOLT - H		76	47.0	36	0	36	0	0.832	30	30	0
ELKTON		149	90.0	134	7	59	75	0.853	115	50	65
BANFF - A		42	80.0	34	0	12	22	0.860	29	10	19
JEAN MARIE - A		4,400	90.0	3,960	120	1,222	2,738	0.854	3,381	1,044	2,337
MUSKWA - A		493	25.0	123	2	2	121	0.909	112	2	110
TOTAL FIELD		**5,730**		**4,753**	**129**	**1,403**	**3,350**		**4,056**	**1,196**	**2,860**
1350 BLACK CREEK											
BLUESKY - B		709	90.0	638	29	429	209	0.800	510	343	167
BLUESKY - E		37	90.0	33	1	25	8	0.735	24	19	5
GETHING - A		27	80.0	22	1	17	5	0.742	16	12	4
GETHING - B		17	90.0	15	1	8	7	0.819	12	7	5
GETHING - C		230	90.0	207	1	5	202	0.806	167	4	163
BALDONNEL - A		265	80.0	212	13	172	40	0.736	156	126	30
BALDONNEL - A - NUVISTA PROJECT	SOLN	10	50.0	5	4			0.738	4		
	CAP	1,039	80.0	831	20	493	343	0.738	614	364	254
	TOTAL GAS	**1,049**		**836**	**24**	**493**	**343**		**618**	**364**	**254**
BALDONNEL - B		333	80.0	266	9	137	129	0.732	195	100	95
BALDONNEL - C		127	80.0	102	3	43	59	0.745	76	32	44
YELLOW MARKER - A		72	50.0	36	2	21	15	0.744	27	16	11
YELLOW MARKER - B		11	50.0	6	0	1	5	0.754	4	1	3
A MARKER/BASE OF LIME - A		106	80.0	85	2	38	47	0.758	65	29	36
A MARKER/BASE OF LIME - B		5	70.0	3	0	2	1	0.748	3	2	1
A MARKER/BASE OF LIME - C		10	50.0	5	0	1	4	0.751	4	1	3
A MARKER/BASE OF LIME - D		21	70.0	15	0	2	13	0.776	11	2	9
A MARKER/BASE OF LIME - E		11	80.0	9	0	0	9	0.757	6	0	6
TOTAL FIELD		**3,030**		**2,490**	**86**	**1,394**	**1,096**		**1,894**	**1,058**	**836**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
1300 BIVOUAC														
V	1,363	3.8	15.3	38.9	294	Y	38	5,812	0.8700	39.363	2	2002-12	03137	1972
V	579	5.0	16.0	35.0	308	Y	41	5,340	0.9060	38.170	2	2002-12	09517	1997
V	272	6.0	15.7	41.0	304	Y	58	5,846	0.8900	38.490	1	2002-12	11138	1998
D	272	4.9	15.0	35.0	305	Y	35	5,653	0.8980	37.980	1	2004-12	11029	1998
D					303	Y	27	4,037	0.9160		3	2010-12	20128	2007
V	544	1.8	14.3	58.4	309	Y	212	6,964	0.8890	38.701	2	2002-12	06169	1985
D	12,400	0.0	4.8	31.8	336	Y	770	10,527	0.8750	41.297	66	2012-12	13851	2001
V	270	26.0	6.0	25.0	346	Y	1,339	16,480	0.8680	44.330	1	2013-12	28527	2013
1350 BLACK CREEK														
V	0	2.0	15.1	26.3	332	Y	312	6,097	0.9130	46.500	17	2010-12	09740	1996
V	834	0.9	14.5	34.5	333	Y	306	5,463	0.9070	48.645	2	2007-12	22237	2007
V	279	1.7	14.4	32.0	336	Y	346	6,207	0.8960	47.160	1	2007-12	20482	2006
D	667	0.0	11.6	30.2	338	Y	397	7,082	0.8970	42.420	2	2012-12	18730	2005
V	566	7.0	10.7	35.2	338	Y	412	8,602	0.8650	45.120	2	2012-12	26098	2010
V	1,390	4.1	12.1	31.9	336	Y	257	6,050	0.9090	47.108	8	2008-12	09746	1996
D		4.1	12.1	31.9	336	Y	324	6,050	0.9090	47.936	15	2013-12 2013-12	09746 09746	1996 1996
V	1,194	3.9	14.8	20.7	337	Y	351	6,398	0.8870	48.057	5	2011-12	10112	1996
D	321	0.0	11.3	26.2	334	Y	353	5,903	0.8980	49.580	1	2010-12	20497	2006
V	1,870	1.2	9.7	39.0	333	Y	341	5,712	0.8950	44.641	4	2009-12	09740	1996
V	278	0.8	12.0	18.0	334	Y	347	5,565	0.9120	45.100	1	2010-12	24906	2009
D	554		12.2	37.3	332	Y	360	5,306	0.9120	43.310	2	2011-12	20513	2007
D	278		12.3	28.0	336	Y	405	5,840	0.9120	41.090	1	2010-12	23368	2008
V	278	1.1	10.5	37.0	334	Y	381	5,482	0.9090	44.460	1	2010-12	24906	2009
V	277	1.8	12.4	28.5	332	Y	339	5,103	0.9260	41.400	1	2010-12	23397	2008
V	278	1.4	9.0	41.3	334	Y	380	5,562	0.9140	43.170	1	2012-12	22505	2007

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
1360 BLAIR										
FT ST JOHN - A	12	50.0	6	0	1	5	0.912	6	1	5
BLUESKY - A	286	90.0	257	1	50	207	0.925	238	46	192
GETHING - A	120	85.0	102	0	39	63	0.872	89	34	55
GETHING - B	108	90.0	98	0	36	62	0.882	86	32	54
DUNLEVY - A	126	1.0	1	0	0	1	0.901	1	0	1
TOTAL FIELD	**652**		**464**	**1**	**126**	**338**		**420**	**113**	**307**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
1360 BLAIR														
D			10.8	50.0		Y				10.780	2	2012-12	17630	2004
V	341	6.2	15.5	25.9	330	Y	448	11,480	0.8410	43.259	3	2008-12	08477	2005
V	566	2.4	9.6	23.9	331	Y	453	11,696	0.8300	44.110	2	2006-12	17629	2004
V	566	2.0	10.1	20.6	333	Y	451	11,808	0.8440	42.940	2	2006-12	17630	2004
V	283	7.1	9.3	36.0	334	Y	498	10,736	0.8680	40.970	1	2007-12	19293	2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
1400 BLUEBERRY											
BLUESKY - A		52	80.0	42	0	3	39	0.876	37	3	34
DUNLEVY - A		1,484	80.0	1,187	7	567	620	0.871	1,034	494	540
DUNLEVY - A - SUNCOR PROJECT		2,969	80.0	2,375	24	1,435	940	0.871	2,069	1,250	819
DUNLEVY - A - DOMINION PROJECT		119	90.0	107	3	55	52	0.862	92	47	45
DUNLEVY - A - SUNCOR PROJECT #2		335	90.0	302	5	150	152	0.872	263	131	132
DUNLEVY - B		113	85.0	96	0	86	10	0.871	83	75	8
DUNLEVY - B - SUNCOR PROJECT		2,229	85.0	1,895	15	1,800	95	0.863	1,635	1,553	82
DUNLEVY - B - PROGRESS PROJECT		97	85.0	83	2	56	27	0.881	73	49	24
BALDONNEL - A		177	15.6	28	0	27	1	0.860	24	23	1
BALDONNEL - B		1,203	15.0	180	0	170	10	0.889	160	151	9
BALDONNEL - B - PROGRESS PROJECT		29	80.0	23	0	23	0	0.855	20	20	0
BLUEBERRY - B		183	1.5	3	0	3	0	0.763	2	2	0
DOIG - A - SUNCOR PROJECT	SOLN	19	50.0	9	0	2	7	0.758	7	1	6
DEBOLT - A - SUNCOR PROJECT	SOLN	886	60.0	532	5			0.862	459		
	CAP	275	90.0	248	0	644	136	0.862	214	555	118
	TOTAL GAS	**1,161**		**780**	**5**	**644**	**136**		**673**	**555**	**118**
DEBOLT - B - SUNCOR PROJECT	SOLN	429	50.0	214	1			0.873	187		
	CAP	1,267	90.0	1,140	11	1,011	343	0.873	995	883	299
	TOTAL GAS	**1,696**		**1,354**	**12**	**1,011**	**343**		**1,182**	**883**	**299**
DEBOLT - C		386	80.0	309	0	129	180	0.887	274	114	160
DEBOLT - E - SUNCOR PROJECT	SOLN	138	60.0	83	2			0.879	72		
	CAP	162	80.0	130	0	172	41	0.879	114	151	35
	TOTAL GAS	**300**		**213**	**2**	**172**	**41**		**186**	**151**	**35**
DEBOLT - F		1,344	90.0	1,209	23	527	682	0.890	1,076	469	607
DEBOLT - G		424	90.0	381	13	151	230	0.882	336	133	203
DEBOLT - H		496	90.0	446	15	247	199	0.886	395	219	176
DEBOLT - I		163	90.0	147	7	62	85	0.893	131	55	76
TOTAL FIELD		**14,979**		**11,169**	**133**	**7,320**	**3,849**		**9,752**	**6,378**	**3,374**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
1400 BLUEBERRY														
V	264	2.4	13.1	38.0	319	Y	265	9,524	0.8360	42.520	1		03808	1976
M	0	11.8	7.8	29.5	325	Y	366	9,356	0.8370	43.830	8		00279	1957
M	0	0.0	7.8	29.5	325	Y	405	9,356	0.8370	43.280	16		00279	1957
V	264	7.7	10.0	40.4	325	Y	389	9,356	0.8370	43.400	1	2004-12	00279	1957
V	528	11.8	7.8	29.5	325	Y	385	9,356	0.8370	43.149	2	2005-12	00279	1957
D	0	0.0	0.0	0.0	325	Y	366	9,494	0.8630	41.340	2		00070	1953
M	0	0.0	10.1	24.6	328	Y	366	11,168	0.8550	42.923	16	2010-12	00070	1953
V	283	3.9	11.1	17.6	325	Y	354	9,494	0.8630	41.550	3	2003-12	00070	1953
X	0	0.0	10.0	35.0	334	Y	475	11,907	0.8440	40.839	1	2010-12	00357	1958
M	0	4.9	10.0	37.0	334	Y	475	11,204	0.8490	17.280	2	2012-12	00064	1953
X	283	0.0	10.0	37.0	334	Y	475	11,204	0.8560	41.775	2	2010-12	00064	1953
V	259	6.4	9.0	25.0	342	Y	655	14,389	0.7320		0		00601	1960
V	71	4.0			336	Y	871			52.340	1	2006-12	13934	2001
V	361	4.9	10.0	18.4	348	Y	1,253	19,181	0.8220	46.341	21		00242 00242	1957 1957
D		5.8	10.0	15.9	348	Y	1,241	19,085	0.8220	43.633	8	2013-12 2013-12	00175 00175	1956 1956
V	284	12.6	6.8	15.7	347	Y	1,281	20,631	0.8990	39.730	1		09492	1995
V	367	3.8	8.1	20.3	349	Y	1,222	19,086	0.8630	41.101	5	2006-12 2006-12	00205 00205	1957 1957
D	849	0.0	9.1	21.7	348	Y	1,218	17,250	0.8650	41.490	3	2010-12	17707	2004
D	283		11.3	25.0	337	Y	1,233	14,576	0.8400	42.930	1	2010-12	24048	2008
D	849		5.9	34.8	353	Y	1,224	17,029	0.8750	42.030	4	2010-12	24048	2008
V	284	4.2	13.0	31.0	351	Y	1,249	16,835	0.8940	39.950	2	2010-12	25712	2009

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
1600 BLUEBERRY EAST											
BALDONNEL - A		630	11.6	73	0	71	2	0.836	61	59	2
HALFWAY - A		487	90.0	438	7	48	390	0.725	317	35	282
DEBOLT - A		17	44.9	8	0	8	0	0.884	7	7	0
TOTAL FIELD		**1,134**		**519**	**7**	**127**	**392**		**385**	**101**	**284**
1800 BLUEBERRY WEST											
DUNLEVY - A		2,669	15.0	400	8	251	149	0.874	350	219	131
BALDONNEL - A		892	50.0	446	0	243	203	0.873	389	213	176
HALFWAY - A		308	90.0	277	7	224	53	0.854	236	191	45
HALFWAY - B		81	85.0	69	0	9	60	0.872	60	8	52
HALFWAY - C		578	90.0	520	10	147	373	0.863	449	127	322
DEBOLT - A		556	50.0	278	0	42	236	0.891	248	38	210
TOTAL FIELD		**5,084**		**1,990**	**25**	**916**	**1,074**		**1,732**	**796**	**936**
1880 BOUDREAU											
BALDONNEL - A		474	80.0	379	13	276	103	0.863	327	238	89
BELLOY - B	SOLN	27	7.1	2	0	2	0	0.853	2	1	1
BELLOY - C	SOLN	25	90.0	22	0	8	14	0.869	19	7	12
TOTAL FIELD		**526**		**403**	**13**	**286**	**117**		**348**	**246**	**102**
1900 BOUGIE											
DEBOLT - C		522	9.0	47	0	41	6	0.875	41	36	5
DEBOLT - E		69	45.0	31	0	30	1	0.872	27	26	1
SLAVE POINT - A		152	25.0	38	0	0	38	0.705	27	0	27
SLAVE POINT - B		481	80.0	385	30	132	253	0.712	274	94	180
TOTAL FIELD		**1,224**		**501**	**30**	**203**	**298**		**369**	**156**	**213**
1950 BOULDER											
PARDONET-BALDONNEL - A		4,413	80.0	3,530	55	2,763	767	0.816	2,880	2,254	626
PARDONET-BALDONNEL - B		3,992	80.0	3,194	38	2,304	890	0.819	2,615	1,887	728
BALDONNEL - A		571	90.0	514	0	0	514	0.812	417	0	417
BELCOURT-TAYLOR FLAT - A		367	90.0	330	3	80	250	0.868	286	69	217
TOTAL FIELD		**9,343**		**7,568**	**96**	**5,147**	**2,421**		**6,198**	**4,210**	**1,988**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
1600 BLUEBERRY EAST														
M	0	0.0	10.0	25.0	334	Y	549	13,114	0.8400	46.380	1	2009-12	00103	1958
V	562	8.0	10.6	28.7	338	Y	836	13,625	0.8000	43.530	1	2012-12	00103	1958
M	0	0.0	12.0	31.0	350	Y	1,227	18,574	0.8850		0		00331	1958
1800 BLUEBERRY WEST														
V	3,721	8.5	11.6	33.1	325	Y	387	10,627	0.8550	41.884	18	2009-12	00165	1956
V	1,391	7.4	8.9	25.0	329	Y	482	12,597	0.8390	42.745	8	2010-12	00241	1957
D	802		10.4	9.8	333	Y	820	15,328	0.8240	41.870	3	2010-12	12092	2002
V	355	3.8	5.5	28.7	330	Y	853	14,777	0.8300	42.300	1	2006-12	15128	2002
V	568	12.2	8.3	17.1	334	Y	845	12,147	0.8530	42.360	2	2009-12	15024	2002
V	259	12.6	11.9	16.5	348	Y	1,240	18,270	0.8710	41.770	1	2010-12	06569	1986
1880 BOUDREAU														
V	2,060	2.5	13.0	42.9	323	Y	489	11,613	0.8240	42.706	11	2007-12	00243	2004
X	65	10.7			341	Y	1,254			42.030	1	2012-12	11308	1998
V	85	4.9			341	Y	1,261			41.690	2	2007-12	11410	1998
1900 BOUGIE														
V	860	7.9	8.7	26.6	336	Y	545	12,408	0.8730	39.360	3	2010-12	05631	1982
V	575	2.3	6.2	32.4	340	Y	622	12,600	0.8510	42.640	2	2010-12	05462	1981
V	276	6.0	6.6	33.9	393	N	2,044	29,075	1.0020	34.358	0	2010-12	04514	1978
V	187	15.0	10.0	20.0	398	Y	2,012	29,420	0.9810	37.060	1	2012-12	22935	2007
1950 BOULDER														
D	0	27.4	6.2	7.5	344	Y	951	25,126	0.8970	37.720	1	2001-12	06683	1988
D	0	26.2	5.9	10.0	329	Y	950	25,595	0.8170	37.660	1	2007-12	08577	1994
V	294	15.6	5.8	12.8	340	N	1,477	26,828	0.9110	37.790	0	2011-12	06896	1989
V	293	14.8	3.0	15.0	378	Y	3,516	53,497	1.2140	37.420	1	2007-12	17682	2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE											
BLUESKY - A		85	30.0	26	0	23	3	0.657	17	15	2
BLUESKY - B		19	50.0	10	0	9	1	0.638	6	6	0
BLUESKY - C		186	50.0	93	0	12	81	0.747	69	9	60
BLUESKY - E		52	80.0	42	0	20	22	0.655	27	13	14
BLUESKY - G		86	90.0	78	1	34	44	0.861	67	30	37
BLUESKY		40	90.0	36	0	27	9	0.987	35	27	8
GETHING - A		468	90.0	421	1	352	69	0.859	362	302	60
GETHING - B		48	90.0	43	0	40	3	0.840	36	33	3
GETHING - C		76	80.0	61	0	31	30	0.869	53	27	26
GETHING - E		97	90.0	88	1	46	42	0.860	75	39	36
GETHING - H		62	90.0	56	2	49	7	0.860	48	42	6
GETHING - I		316	90.0	284	4	40	244	0.845	240	34	206
GETHING - J		11	70.0	8	0	7	1	0.748	6	5	1
GETHING - K		72	70.0	51	0	0	51	0.859	43	0	43
CADOMIN - A		11	70.0	8	0	7	1	0.972	7	6	1
DUNLEVY - A		135	20.6	28	0	28	0	0.974	27	27	0
DUNLEVY - B		7	14.4	1	0	1	0	0.645	1	1	0
BALDONNEL - A		170	75.0	127	0	123	4	0.589	75	72	3
BALDONNEL - B		1,226	85.0	1,042	16	938	104	0.803	836	753	83
BALDONNEL - C		96	90.0	86	1	83	3	0.812	70	68	2
BALDONNEL - E		203	80.0	163	5	107	56	0.747	122	80	42
BALDONNEL - F		189	90.0	170	1	8	162	0.812	138	6	132
CECIL - C		22	50.0	11	0	1	10	0.748	8	0	8
CECIL - F - TWIN BUTTE PROJECT	SOLN	3	50.0	1	1			0.877	1		
	CAP	38	80.0	31	0	6	26	0.877	27	5	23
	TOTAL GAS	**41**		**32**	**1**	**6**	**26**		**28**	**5**	**23**
CECIL - G		42	85.0	36	0	22	14	0.880	32	19	13
BOUNDARY LAKE - A	SOLN	325	60.0	195	1	67	128	0.864	168	58	110
BOUNDARY LAKE - A - ESSO UNIT #1	SOLN	4,105	65.0	2,668	8	2,540	128	0.864	2,306	2,195	111
BOUNDARY LAKE - A - ESSO UNIT #2	SOLN	2,287	70.0	1,601	4	1,517	84	0.871	1,394	1,322	72
BOUNDARY LAKE - A - PRIMEWEST PROJECT #1	SOLN	624	55.0	343	3	309	34	0.778	267	241	26
BOUNDARY LAKE - A - PRIMEWEST PROJECT #2	SOLN	146	75.0	109	1	109	0	0.874	95	95	0
BOUNDARY LAKE - A - NCE PROJECT	SOLN	175	50.0	88	0	24	64	0.901	79	22	57
BOUNDARY LAKE - B		133	80.0	106	0	7	99	0.878	93	6	87

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2000 BOUNDARY LAKE														
M	0	0.0	18.0	28.0	316	Y	334	8,894	0.8530		1	2009-12	00270	1957
M	0	5.8	13.0	39.0	316	Y	347	7,963	0.8650	41.999	1	2006-12	01125	1962
V	264	5.5	18.9	23.9	336	Y	329	9,235	0.8780	40.900	2	2010-12	04581	1978
V	264	2.3	17.6	47.3	315	Y	340	8,809	0.8540	40.400	1	2010-12	01137	1962
V	259	3.5	18.4	20.1	318	Y	338	6,429	0.8890	42.590	2	2010-12	10627	1997
D		3.5	17.1	25.0	323	Y	339	9,254	0.8780	40.680	1	2009-12	00687	1961
D	1,036		16.6	25.9	319	Y	375	9,533	0.8510	41.810	3	2009-12	00352	1958
D	0	4.1	15.0	44.0	318	Y	402	9,926	0.8380	44.040	1	2011-12	00655	1960
V	264	2.3	16.1	25.0	322	Y	377	9,903	0.8460	41.080	1		08831	1994
V	32	20.4	17.0	16.0	317	Y	371	9,850	0.8460	41.030	1	2009-12	00270	1957
V	259	3.3	13.9	35.5	317	Y	384	7,837	0.8690	42.740	1	2009-12	17774	2004
V	259	8.1	17.0	16.0	317	Y	398	10,074	0.8580	39.920	1	2009-12	08851	1994
D	259		24.2	34.4	320	Y	357	8,625	0.8680	40.620	2	2012-12	23883	2008
V	259	5.3	14.7	59.5	320	Y	364	8,625	0.8680	40.110	0	2012-12	23783	2008
D	0	12.3	18.7	54.3	320	Y	400	10,164	0.8610	40.830	1	2011-12	23783	2008
X	334	3.9	17.2	43.3	319	Y	409	10,122	0.8480	41.260	2	2012-12	00799	1961
X	0	5.1	17.8	36.7	319	Y	409	10,244	0.8510	41.240	0	2009-12	00270	1957
M	0	8.8	14.0	34.0	320	Y	451	9,535	0.8270	42.800	1	2009-12	01137	1962
D	0		11.4	30.1	320	Y	439	10,046	0.8360	43.298	9	2012-12	00270	1957
M	0	10.4	13.6	45.9	320	Y	450	10,046	0.8190	43.683	1	2002-12	03991	1977
D	0	2.8	20.7	39.2	330	Y	408	9,372	0.8690	43.012	2	2013-12	15888	2003
V	259	9.6	13.6	45.8	319	Y	472	10,255	0.8880	42.280	1	2012-12	21070	2006
V	259	1.6	14.7	21.0	331	Y	459	4,972	0.9180	42.710	1	2012-12	07694	1991
V	261	1.2	15.0	35.0	321	Y	524	11,765	0.8310	43.010	1	2013-12 2013-12	21839 21839	2006 2006
D	259		15.0	35.0	321	Y	524	11,765	0.8310	41.410	1	2010-12	21070	2006
D	2,210	1.6			321	Y	518			45.389	27	2012-12	00101	1955
D	0	2.9			321	Y	518			42.260	211	2012-12	00101	1955
D	5,983	0.0			321	Y	518			47.501	151	2012-12	00101	1955
D	1,296				321	Y	553			51.468	54	2012-12	00101	1955
D	0	2.9			321	Y	518			49.190	9	2012-12	00101	1955
V	453	3.0			321	Y	547			39.540	8	2013-12	00101	1955
V	264	1.8	22.5	10.4	320	Y	538	12,795	0.8190	40.620	1	2003-12	03625	1975

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE											
BASAL BOUNDARY - A		101	72.0	73	0	72	1	0.972	71	70	1
COPLIN - A		446	90.0	402	1	164	238	0.747	300	122	178
COPLIN - C		130	90.0	117	1	98	19	0.748	87	74	13
A MARKER/BASE OF LIME - A		35	70.0	25	0	1	24	0.855	21	1	20
HALFWAY - B		649	90.0	584	6	512	72	0.735	430	376	54
HALFWAY - I		76	90.0	68	0	13	55	0.888	61	11	50
HALFWAY - K - KXL PROJECT #1	SOLN	114	50.0	57	5	31	26	0.733	42	22	20
HALFWAY - M - KXL PROJECT #1	SOLN	34	90.0	31	2	15	16	0.923	29	14	15
HALFWAY	SOLN	142	80.0	113	0			0.853	97		
	CAP	109	80.0	87	2	154	46	0.853	74	132	39
	TOTAL GAS	**251**		**200**	**2**	**154**	**46**		**171**	**132**	**39**
HALFWAY - PETRO-CANADA PROJECT	SOLN	102	50.0	51	0			0.863	44		
	CAP	313	90.0	282	7	280	53	0.863	243	242	45
	TOTAL GAS	**415**		**333**	**7**	**280**	**53**		**287**	**242**	**45**
HALFWAY - KAISER PROJECT	SOLN	23	50.0	11	1			0.592	7		
	CAP	73	80.0	58	0	39	30	0.592	34	23	18
	TOTAL GAS	**96**		**69**	**1**	**39**	**30**		**41**	**23**	**18**
HALFWAY - IMPERIAL PROJECT	SOLN	105	90.0	95	2			0.647	61		
	CAP	125	80.0	100	1	144	51	0.647	65	93	33
	TOTAL GAS	**230**		**195**	**3**	**144**	**51**		**126**	**93**	**33**
HALFWAY - PETRO-CANADA PROJECT	SOLN	22	65.0	14	1	11	3	0.850	12	10	2
HALFWAY - PETRO-CANADA PROJECT	SOLN	15	50.0	8	3			0.863	7		
	CAP	62	90.0	56	0	38	26	0.863	48	32	23
	TOTAL GAS	**77**		**64**	**3**	**38**	**26**		**55**	**32**	**23**
LOWER HALFWAY - A - PETRO-CANADA PROJECT	SOLN	3	70.0	2	0	1	1	0.857	2	1	1
LOWER HALFWAY - B - PETRO-CANADA PROJECT	SOLN	24	50.0	12	0	7	5	0.827	10	6	4
LOWER HALFWAY - C		42	80.0	33	0	0	33	0.623	21	0	21
MONTNEY - A		33	50.0	16	3	6	10	0.848	14	5	9
BELLOY - A		172	90.0	155	4	115	40	0.874	135	101	34
BELLOY - B		1,901	90.0	1,711	12	1,184	527	0.868	1,485	1,027	458

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2000 BOUNDARY LAKE														
X	259	1.6	20.0	6.0	321	Y	536	11,825	0.8090	41.175	1	2012-12	01964	1966
D	0	1.0	11.5	14.4	327	Y	503	10,257	0.8340	45.180	4		04279	1979
D		1.2	13.6	15.6	336	Y	498	10,246	0.8620	43.100	2	2013-12	04581	1978
V	259	1.8	16.5	51.4	326	Y	556	9,382	0.8660	43.740	1	2012-12	23883	2008
D		3.5	12.5	19.1	330	Y	561	10,828	0.8560	44.026	5	2013-12	01501	1964
V	259	4.8	10.5	44.5	334	Y	562	10,479	0.8520	42.970	1	2012-12	07694	1991
D		3.8			328	Y	594			42.326	4	2013-12	14854	2002
D		3.1			328	Y	588			42.689	4	2013-12	19281	2005
V	396	1.5	17.5	15.0	325	Y	633	11,822	0.8390	40.947	12	2010-12 2010-12	00667 00667	1960 1960
M	0	3.7	14.8	25.4	325	Y	632	11,822	0.8670	40.610	4	2006-12 2006-12	00667 00667	1960 1960
V	264	1.4	19.6	20.0	325	Y	631	11,822	0.8260	47.370	1		00667 00667	1960 1960
V	264	2.4	18.0	11.1	325	Y	633	11,822	0.8390	40.910	4	2009-12 2009-12	00687 00687	1961 1960
V	66	4.6			325	Y	634			49.820	1	2004-12	00667	1960
V	264	3.2	9.8	35.4	325	Y	628	11,822	0.8890	31.140	4	2007-12 2007-12	00667 00667	1960 1960
V		1.7			325	Y	645			43.070	1	2013-12	15094	2002
V	66	8.7			325	Y	642			46.590	1	2004-12	15098	2002
V	264	2.1	9.1	33.4	322	Y	639	11,637	0.8280	42.320	0	2005-12	10627	1997
V	259	4.4	3.0	25.0	328	Y	693	11,865	0.8060	43.060	1	2013-12	24760	2008
D	259		13.9	15.5	325	Y	984	16,376	0.8310	41.600	1	2009-12	08145	1993
D	0	4.7	19.1	26.9	344	Y	1,064	17,569	0.8430	41.540	3	2012-12	06731	1987

		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		**Original Gas In Place 10E6 m3**	**Recovery Factor %**	**Initial Reserves (Raw) 10E6 m3**	**Annual Prod (Raw) 10E6 m3**	**Cumul Prod (Raw) 10E6 m3**	**Remaining Reserves (Raw) 10E6 m3**	**Shrink Factor**	**Initial Reserves (Mktble) 10E6 m3**	**Cumul. Prod (Mktble) 10E6 m3**	**Remain'g Reserves (Mktble) 10E6 m3**
2000 BOUNDARY LAKE											
BELLOY - C		32	25.0	8	0	0	8	0.875	7	0	7
BELLOY - D		131	90.0	118	3	71	47	0.873	103	62	41
BELLOY - E		209	90.0	188	0	174	14	0.883	166	154	12
BELLOY - G		1,134	90.0	1,021	4	1,009	12	0.864	882	871	11
BELLOY - H		554	90.0	499	4	456	43	0.876	437	399	38
BELLOY - I		1,863	90.0	1,677	14	1,417	260	0.896	1,502	1,269	233
BELLOY - J		5,441	85.0	4,625	38	3,667	958	0.871	4,030	3,196	834
BELLOY - K		1,509	90.0	1,358	13	1,292	66	0.866	1,176	1,119	57
BELLOY - L - CNRL PROJECT		85	90.0	76	0	0	76	0.894	68	0	68
BELLOY - N		273	50.0	136	0	1	135	0.877	120	0	120
BELLOY - O		360	90.0	324	0	4	320	0.877	284	4	280
TAYLOR FLAT - A - NEWPORT PROJECT	SOLN	18	90.0	16	0	16	0	0.908	15	14	1
LOWER KISKATINAW - A		74	80.0	60	0	17	43	0.905	54	16	38
LOWER KISKATINAW - B		1,319	40.0	527	0	223	304	0.905	477	202	275
LOWER KISKATINAW - C		324	90.0	292	23	207	85	0.908	265	188	77
BASAL KISKATINAW - J		67	90.0	61	0	40	21	0.824	50	33	17
BASAL KISKATINAW - N		725	85.0	616	0	63	553	0.907	559	57	502
BASAL KISKATINAW - AMERADA PROJECT		892	90.0	803	9	720	83	0.825	662	594	68
TOTAL FIELD		**31,416**		**24,677**	**209**	**18,849**	**5,828**		**21,087**	**16,098**	**4,989**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2000 BOUNDARY LAKE														
V	259	0.7	15.1	31.0	342	N	1,116	17,450	0.8470	41.980		2002-12	06797	1988
D	0		12.6	35.6	337	Y	1,109	13,840	0.8630	40.530	1	2013-12	07972	2004
D	0	4.2	21.5	26.5	346	Y	1,073	17,427	0.8620	41.050	1	2002-12	06948	1988
D	0	3.9	23.1	23.0	348	Y	1,068	17,429	0.8430	42.370	1	2007-12	06900	1988
D	0	4.5	17.6	41.4	345	Y	1,042	17,473	0.8590	41.080	1	2012-12	06981	1989
D	0	9.9	18.5	24.3	340	Y	1,090	17,461	0.8430	41.575	2	2013-12	06957	1989
D	0	0.0	0.0	0.0	340	Y	1,075	17,467	0.8430	41.876	6	2013-12	06994	1989
M	0	3.2	19.4	29.6	340	Y	1,055	17,394	0.8470	43.411	2	2007-12	07049	1989
D	0	1.0	12.9	41.6	332	Y	1,111	17,313	0.8620	39.180	2	2013-12	09516	1995
V	264	6.4	12.9	38.9	327	Y	983	15,545	0.6600	41.340	1	2003-12	10627	1997
V	259	6.9	13.8	15.2	340	Y	340	17,394	0.8450	41.110	1		12219	1999
D	66				331	Y	978			40.200	1	2013-12	10376	1997
V	260	2.3	10.4	27.2	340	Y	1,284	17,225	0.8760	39.060	1		09929	1996
D	0	3.4	10.0	49.4	339	Y	1,267	17,100	0.8690	39.550	1	2004-12	09929	1996
M	518	0.0	13.0	20.0	340	Y	1,152	16,304	0.8740	39.700	1	2010-12	22957	2007
D	0	2.7	13.4	18.4	343	Y	1,410	18,640	0.8900		1	2003-12	07742	1991
V	292	12.7	15.1	20.9	340	Y	1,202	16,618	0.8490	42.020	1	2010-12	09297	1995
D	0	9.1	9.5	25.4	356	Y	1,448	19,106	0.9010	39.780	5	2002-12	06731	1987

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH											
DUNVEGAN - A		4	70.0	3	0	2	1	0.921	2	2	0
DUNVEGAN - B		64	90.0	58	0	7	51	0.920	53	7	46
GETHING - A		22	50.0	11	0	0	11	0.868	9	0	9
GETHING - C		103	80.0	83	0	1	82	0.879	73	1	72
GETHING - D		90	80.0	72	0	5	67	0.879	63	5	58
GETHING - E		41	80.0	32	0	0	32	0.879	29	0	29
GETHING - F		28	80.0	22	0	7	15	0.855	19	6	13
GETHING - G		130	90.0	117	0	11	106	0.879	103	10	93
BALDONNEL - B		133	90.0	120	0	0	120	0.869	104	0	104
BALDONNEL - D		186	80.0	149	1	16	133	0.891	133	14	119
BALDONNEL - E		246	90.0	222	0	21	201	0.863	192	18	174
CECIL - A		3	80.0	3	0	1	2	0.869	2	1	1
NANCY - A		25	80.0	20	0	8	12	0.869	18	7	11
NANCY - B		11	50.0	6	0	3	3	0.857	5	3	2
NANCY - C		39	80.0	32	0	0	32	0.865	27	0	27
BOUNDARY LAKE - A		64	90.0	57	1	24	33	0.811	46	20	26
BOUNDARY LAKE - B		38	90.0	34	1	20	14	0.870	30	17	13
BOUNDARY LAKE - C		64	80.0	51	1	39	12	0.874	45	34	11
BOUNDARY LAKE - D		20	80.0	16	1	12	4	0.833	13	10	3
BOUNDARY LAKE - E		329	85.0	279	7	78	201	0.854	238	67	171
BOUNDARY LAKE - F		20	70.0	14	0	11	3	0.833	12	9	3
BOUNDARY LAKE - G		79	70.0	55	5	25	30	0.868	48	22	26
COPLIN - A		60	80.0	48	1	24	24	0.811	39	19	20
COPLIN - B		704	80.0	563	12	414	149	0.747	421	309	112
COPLIN - J	SOLN	7	90.0	6	0	3	3	0.897	5	2	3
HALFWAY - B	SOLN	10	50.0	5	0			0.846	4		
	CAP	692	90.0	622	3	589	38	0.846	527	499	32
	TOTAL GAS	**702**		**627**	**3**	**589**	**38**		**531**	**499**	**32**
HALFWAY - D - MURPHY PROJECT	SOLN	31	50.0	15	1			0.882	14		
	CAP	137	90.0	124	0	136	3	0.882	109	120	3
	TOTAL GAS	**168**		**139**	**1**	**136**	**3**		**123**	**120**	**3**
HALFWAY - E		189	90.0	170	0	93	77	0.881	150	82	68
HALFWAY - G		59	90.0	53	1	41	12	0.864	46	36	10

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2020 BOUNDARY LAKE NORTH														
D	259	0.0	25.7	39.6	293	Y	438	2,473	0.9550	34.470	1	2010-12	16098	2006
V	264	6.2	26.6	39.7	293	Y	441	2,397	0.9510	38.390	1	2007-12	21492	2007
V	259	1.5	13.0	52.6	330	N	343	9,111	0.8650			2012-12	05491	1980
V	264	2.3	21.6	12.9	324	Y	327	9,008	0.8740	39.620	1		10692	1997
V	264	3.1	17.6	31.0	332	Y	331	9,263	0.8780	41.010	2	2004-12	16272	2003
V	264	1.7	15.4	31.6	324	N	323	8,534	0.8730	41.010		2004-12	15889	2003
V	264	1.2	13.6	20.0	331	Y	307	8,373	0.8830	41.040	1	2007-12	17462	2006
V	264	4.2	18.3	31.2	327	Y	347	9,308	0.8700	41.010	1	2008-12	23047	2007
V	264	5.9	16.2	39.6	333	Y	350	9,000	0.8800	40.980	1	2004-12	15889	2003
V	335	4.4	17.6	21.8	327	Y	375	9,093	0.8630	42.120	2	2006-12	16036	2004
V	259	5.5	16.0	34.0	324	Y	400	11,480	0.6150	45.320	1	2008-12	01200	1962
V	264	1.8	8.6	45.3	327	Y	415	1,732	0.9690	43.170	1	2005-12	16151	2004
V	264	0.9	13.8	18.0	330	Y	418	9,325	0.8500	43.360	1	2005-12	10116	2004
D		0.8	14.5	28.9	332	Y	423	8,744	0.8600	44.130	1	2010-12	15782	2006
V	259	1.1	18.5	25.3	325	Y	446	9,595	0.8370	44.170	0	2012-12	24842	2009
D	0	0.3	9.1	43.5	324	Y	445	10,469	0.8250	43.466	3	2008-12	15889	2003
M	0	0.4	8.5	19.3	333	Y	445	10,277	0.8440	44.090	1	2006-12	16151	2004
D	0	0.9	11.4	69.4	325	Y	443	7,482	0.8650	44.090	2	2012-12	17486	2004
D		0.5	11.9	48.5	330	Y	436	8,691	0.8470	45.270	1	2013-12	14868	2006
D	264	0.0	17.3	23.8	326	Y	461	11,309	0.8230	44.370	2	2012-12	23047	2007
D	259		6.3	42.1	332	Y	445	9,000	0.8460	45.270	1	2010-12	15782	2006
D	518		6.6	27.8	330	Y	462	10,190	0.8330	44.800	2	2011-12	24653	2008
V	264	1.4	21.2	21.3	332	Y	501	9,835	0.8620	41.887	4	2003-12	01881	1966
M	0	0.6	10.3	29.4	330	Y	466	9,880	0.8620	42.380	32	2010-12	14992	2002
V	256	0.7			331	Y	483			42.020	3	2013-12	15115	2003
M	0	2.9	15.5	25.6	332	Y	554	10,714	0.8440	43.398	7	2011-12 2011-12	01529 01529	1964 1964
V	264	4.6	17.9	39.3	336	Y	537	10,478	0.8520	40.614	3	2013-12 2013-12	03242 03242	1973 1973
V	528	4.6	13.6	47.4	332	Y	558	10,733	0.8440	42.780	2	2003-12	01881	1966
D	0	2.6	11.1	15.7	334	Y	515	10,473	0.8470	43.730	1	2010-12	05491	1980

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH											
HALFWAY - H		18	80.0	15	0	10	5	0.918	13	9	4
HALFWAY - I - MURPHY PROJECT	SOLN	115	50.0	58	1			0.845	49		
	CAP	28	85.0	24	0	49	33	0.845	20	42	27
	TOTAL GAS	**143**		**82**	**1**	**49**	**33**		**69**	**42**	**27**
HALFWAY - K		307	90.0	276	1	178	98	0.879	243	157	86
HALFWAY - L		596	90.0	536	9	426	110	0.876	469	373	96
HALFWAY - M		43	90.0	39	0	37	2	0.876	34	32	2
HALFWAY - N		6	70.0	5	0	4	1	0.864	4	3	1
HALFWAY - O		176	90.0	158	0	26	132	0.879	139	22	117
HALFWAY - P		35	80.0	28	0	1	27	0.802	22	1	21
HALFWAY - R		138	90.0	124	0	27	97	0.877	109	23	86
DOIG - A - CNRL PROJECT	SOLN	79	50.0	40	1	35	5	0.758	30	26	4
DOIG - D	SOLN	30	50.0	15	1	11	4	0.860	13	9	4
DOIG - E	SOLN	1	50.0	1	0	0	1	0.802	0	0	0
DOIG PHOSPHATE BEDS - A		116	80.0	93	0	1	92	0.872	81	1	80
TOTAL FIELD		**5,316**		**4,474**	**48**	**2,396**	**2,078**		**3,805**	**2,018**	**1,787**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2020 BOUNDARY LAKE NORTH														
V	154	1.7	12.5	38.3	331	Y	538	10,208	0.9650	12.700	2	2005-12	07699	1991
												2013-12	04023	1977
V	65	3.9	13.1	17.7	336	Y	531	10,478	0.8540	46.274	10	2013-12	04023	1977
V	0	3.1	12.7	38.5	331	Y	527	10,360	0.8490	42.170	3	2007-12	09928	1996
V	1,584	4.1	11.5	20.4	333	Y	512	9,983	0.8510	42.936	6	2004-12	14868	2002
D	0	4.6	18.8	17.6	331	Y	515	10,482	0.8400	44.100	2	2012-12	15112	2002
D		0.0	8.8	3.0	333	Y	497	9,727	0.8410	45.130	1	2013-12	15778	2003
V	264	7.5	13.2	34.5	330	Y	509	10,179	0.8540	42.310	1	2004-12	15765	2003
V	264	2.8	7.7	46.2	333	Y	518	10,560	0.7930	49.380	1	2004-12	15113	2002
V	264	7.6	9.3	30.7	324	Y	499	10,091	0.8310	44.080	2	2005-12	17452	2004
V	375	3.1			334	Y	559			54.670	4	2007-12	01451	1964
D		2.5			332	Y	560			42.910	3	2013-12	15070	2002
V	66	1.1			333	Y	529			49.380	1	2004-12	15113	2002
V	259	2.2	12.3	19.2	335	Y	528	20,000	0.8260	44.400	1	2012-12	17434	2004

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2100 BRASSEY											
CADOTTE - B		109	82.0	90	0	89	1	0.747	67	67	0
CADOTTE - D		44	90.0	39	0	4	35	0.748	29	3	26
BLUESKY - C		120	80.0	96	2	18	78	0.729	70	13	57
BASAL BLUESKY - A		10	90.0	9	0	8	1	0.743	7	6	1
GETHING - A		113	90.0	101	1	14	87	0.732	74	10	64
GETHING - B		21	90.0	19	1	13	6	0.689	13	9	4
GETHING - D		7	70.0	5	0	4	1	0.689	3	3	0
GETHING - E		40	10.0	4	0	2	2	0.701	3	1	2
GETHING - F		4	70.0	3	0	1	2	0.720	2	1	1
NIKANASSIN - A		42	50.0	21	0	1	20	0.660	14	1	13
ARTEX - B - CONOCOPHILLIPS PROJECT	SOLN	815	50.0	408	0			0.743	303		
	CAP	985	80.0	788	0	762	434	0.743	586	566	323
	TOTAL GAS	**1,800**		**1,196**	**0**	**762**	**434**		**889**	**566**	**323**
ARTEX - D - CONOCOPHILLIPS PROJECT	SOLN	204	50.0	102	0			0.739	75		
	CAP	568	80.0	455	0	219	338	0.739	336	161	250
	TOTAL GAS	**772**		**557**	**0**	**219**	**338**		**411**	**161**	**250**
DOIG - A - BURLINGTON PROJECT		490	80.0	392	0	116	276	0.732	287	85	202
TOTAL FIELD		**3,572**		**2,532**	**4**	**1,251**	**1,281**		**1,869**	**926**	**943**
2150 BRAZION											
PARDONET-BALDONNEL - A		2,322	65.0	1,510	1	1,442	68	0.784	1,184	1,131	53
PARDONET-BALDONNEL - B		2,958	70.0	2,070	0	1,861	209	0.785	1,625	1,461	164
BELCOURT-TAYLOR FLAT - A		5,664	90.0	5,097	232	3,744	1,353	0.802	4,087	3,002	1,085
BELCOURT-TAYLOR FLAT - B		3,990	90.0	3,591	138	1,967	1,624	0.768	2,757	1,510	1,247
TOTAL FIELD		**14,934**		**12,268**	**371**	**9,014**	**3,254**		**9,653**	**7,104**	**2,549**
2160 BRIAR RIDGE											
DOIG - A		86	25.0	21	0	0	21	0.676	15	0	15
KISKATINAW - A		313	25.0	78	0	3	75	0.703	55	2	53
TOTAL FIELD		**399**		**99**	**0**	**3**	**96**		**70**	**2**	**68**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2100 BRASSEY														
X	0	8.2	8.1	43.7	337	Y	430	9,130	0.8680	42.659	2	2002-12	07132	1989
V	293	3.0	7.2	24.0	327	Y	523	8,977	0.8610	42.610	1	2007-12	17740	2004
V	264	1.7	12.0	14.0	335	Y	959	26,124	0.8580	46.590	1	2007-12	21512	2006
M	0	8.0	9.5	18.7	345	Y	1,098	15,569	0.8790		1	2010-12	06888	1988
V	259	3.9	9.4	26.8	328	Y	771	15,623	0.8350	41.270	1	2009-12	13574	2001
D	259	0.0	11.3	20.0	342	Y	1,051	14,551	0.8670	39.790	1	2010-12	20636	2006
D	94		7.7	32.0	344	Y	1,033	15,715	0.8690	39.790	1	2011-12	21282	2006
V	259	5.8	6.9	68.3	338	Y	906	12,526	0.8620	41.040	1	2011-12	19990	2005
D	292		14.9	28.1	345	Y	1,013	18,912	0.8880	40.750	1	2011-12	17803	2004
V	32	7.0	13.8	14.9	343	Y	1,219	16,302	0.8400	38.930	2	2009-12	10949	1998
V	876	2.2	18.2	2.2	372	Y	1,997	39,445	1.0500	45.961	17	2007-12 2007-12	06736 06736	1987 1987
V	584	2.6	16.5	3.9	372	Y	2,057	31,006	1.0040	46.700	6	2012-12 2012-12	06886 06886	1988 1988
V	1,089	2.9	6.0	12.4	359	Y	2,018	39,934	1.0720	37.907	5	2005-12	06874	2004
2150 BRAZION														
D	588	37.4	4.6	8.0	353	Y	1,502	29,829	0.9630	37.696	3	2006-12	07696	1991
V	1,180	35.0	3.3	11.8	333	Y	1,153	25,930	0.9000	37.743	3	2006-12	08496	1994
M	0	33.6	3.2	12.2	382	Y	3,047	49,619	1.1570	37.277	2	2009-12	15035	2004
D	588		3.7	13.0	398	Y	3,435	50,650	1.1600	37.295	2	2009-12	18936	2006
2160 BRIAR RIDGE														
V	200	5.5	8.6	16.0	349	N	1,304	11,930	0.9000	41.920	1	2010-12	07741	1991
V	257	8.3	9.2	28.8	370	Y	1,884	28,388	0.9740	37.830	1		07617	1991

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2200 BUBBLES											
BLUESKY - B		19	80.0	15	0	6	9	0.815	12	5	7
BLUESKY-GETHING - A		201	90.0	181	2	28	153	0.800	145	22	123
CADOMIN		75	90.0	68	6	34	34	0.526	36	18	18
BALDONNEL - A		682	85.0	580	0	515	65	0.804	466	414	52
BALDONNEL - A - DEVON PROJECT		4,167	85.0	3,542	12	3,414	128	0.825	2,922	2,816	106
SHUNDA - A		51	50.0	26	0	16	10	0.717	18	11	7
SLAVE POINT - A		2,506	80.0	2,004	67	1,436	568	0.741	1,485	1,064	421
SLAVE POINT - B		770	60.0	462	6	343	119	0.741	342	254	88
SLAVE POINT - C		218	50.0	109	3	94	15	0.746	81	70	11
TOTAL FIELD		**8,689**		**6,987**	**96**	**5,886**	**1,101**		**5,507**	**4,674**	**833**
2240 BUBBLES NORTH											
BLUESKY - B		110	80.0	88	1	46	42	0.823	72	37	35
GETHING		18	80.0	14	0	5	9	0.824	12	5	7
BALDONNEL/UPPER CHARLIE LAKE - A		4,250	90.0	3,825	69	3,327	498	0.803	3,072	2,673	399
BALDONNEL/UPPER CHARLIE LAKE - E		115	90.0	104	2	24	80	0.812	84	19	65
CHARLIE LAKE - A		17	70.0	12	0	2	10	0.813	10	1	9
CHARLIE LAKE - B		15	70.0	10	0	4	6	0.819	8	4	4
COPLIN - A - BG CANADA PROJECT	SOLN	20	90.0	18	0	16	2	0.841	15	14	1
HALFWAY - A		2,220	50.0	1,110	25	677	433	0.773	858	524	334
HALFWAY - C		892	90.0	803	19	508	295	0.719	577	365	212
HALFWAY - D		176	25.0	44	0	0	44	0.704	31	0	31
DEBOLT - A		46	90.0	41	2	36	5	0.841	35	30	5
JEAN MARIE - A		6	70.0	4	0	3	1	0.862	4	3	1
SLAVE POINT - A		7	65.0	5	0	5	0	0.735	3	3	0
SLAVE POINT - C		724	65.0	471	0	0	471	0.671	316	0	316
TOTAL FIELD		**8,616**		**6,549**	**118**	**4,653**	**1,896**		**5,097**	**3,678**	**1,419**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2200 BUBBLES														
V	136	1.3	16.8	25.3	326	Y	343	8,314	0.8510	42.620	1	2005-12	13576	2001
V	410	5.8	12.6	38.7	335	Y	354	10,764	0.8330	45.550	3	2006-12	18089	2005
D	280				342	Y	0	10,081	0.8060	40.870	1	2010-12	23155	2008
M	0	14.6	11.2	17.1	338	Y	411	11,121	0.8650	43.800	3		00451	1959
M	0	14.6	11.2	17.1	338	Y	411	11,121	0.8650	40.631	10		00451	1959
D	284	0.0	4.0	25.0	364	Y	1,274	35,783	1.0350	37.890	1	2010-12	15842	2003
V	279	46.8	9.6	7.8	417	Y	943	32,584	1.0250	37.260	1	2010-12	14304	2002
D	371		9.5	7.6	420	Y	2,698	32,438	1.0240	37.470	3	2010-12	15075	2002
V	280	6.8	7.0	24.0	420	Y	2,328	32,596	1.0270	37.560	1	2010-12	17758	2004
2240 BUBBLES NORTH														
V	622	1.6	14.7	34.0	331	Y	344	11,129	0.8400	43.690	4	2004-12	13135	2000
D	279				341	Y	0	8,907	0.8780	43.310	1	2010-12	13316	2001
M	0	21.3	8.1	29.0	338	Y	416	10,903	0.8580	42.218	25	2012-12	03820	1976
V	279	7.1	8.0	33.0	330	Y	384	10,920	0.8680	42.120	1	2012-12	14211	2001
V	279	1.2	8.1	29.0	334	Y	387	8,974	0.8680	43.250	1	2009-12	13115	2000
V	279	1.1	8.1	29.0	337	Y	390	8,540	0.8730	43.770	1	2009-12	13137	2000
V	340	0.6			339	Y	472			48.210	4	2006-12	13390	2001
D	13,392	0.0	9.8	30.8	341	Y	680	11,620	0.8490	42.427	47	2010-12	00750	1961
V	1,522	8.8	9.8	31.6	340	Y	567	10,194	0.8580	43.004	27	2010-12	12345	1999
V	406	5.7	10.0	33.4	328	N	503	10,912	0.8300	45.050	0	2002-12	12935	2000
D	0	6.5	8.1	29.0	353	Y	925	20,128	0.8880	40.931	2	2011-12	15167	2002
D	280		8.8	5.0	395	Y	1,851	44,535	1.1350	37.660	1	2011-12	15981	2005
X	279	0.0	7.5	5.0	418	Y	2,707	32,252	1.0250	36.740	1	2010-12	10536	1997
V	279	30.5	4.4	9.3	419	Y	2,332	32,940	1.0480	37.070	1	2006-12	19204	2005

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2300 BUCKINGHORSE										
HALFWAY - A	133	90.0	119	0	28	91	0.781	93	22	71
DEBOLT - A	1,193	25.0	298	0	168	130	0.794	237	134	103
DEBOLT - B	375	20.0	75	0	67	8	0.795	60	53	7
DEBOLT - C	560	21.0	118	0	116	2	0.795	93	92	1
DEBOLT - D	537	25.0	134	0	133	1	0.794	107	105	2
TOTAL FIELD	**2,798**		**744**	**0**	**512**	**232**		**590**	**406**	**184**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2300 BUCKINGHORSE														
V	279	7.1	9.9	11.2	295	Y	446	6,793	0.8590	39.890	1	2012-12	07761	1992
M	0	0.0	0.0	12.1	345	Y	811	15,211	0.8960	37.808	2	2012-12	07552	1991
V	310	17.8	6.2	11.2	340	Y	629	12,967	0.8790	37.550	2	2012-12	07761	1991
V	279	23.7	7.7	6.9	325	Y	513	12,093	0.8960	37.500	1		07987	1993
D	0	93.0	6.9	8.2	338	Y	844	14,530	0.8830	37.960	2	2010-12	08743	1994

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
NOTIKEWIN - B		1,217	80.0	973	26	375	598	0.903	879	338	541
NOTIKEWIN - E		42	80.0	34	1	7	27	0.901	30	6	24
BLUESKY - A		223	90.0	201	1	190	11	0.860	173	163	10
BLUESKY - B		163	9.4	15	0	15	0	0.889	14	13	1
BLUESKY - C		3,671	85.0	3,120	44	2,919	201	0.864	2,697	2,523	174
BLUESKY - C - DOMINION PROJECT		1,573	85.0	1,337	19	1,174	163	0.846	1,131	992	139
BLUESKY - D		228	50.0	114	0	110	4	0.874	100	96	4
BLUESKY - E		22	90.0	20	0	7	13	0.863	17	6	11
BLUESKY - F		35	90.0	32	0	26	6	0.849	27	23	4
BLUESKY - G		311	80.0	249	8	125	124	0.872	217	109	108
BLUESKY		13	70.0	9	0	6	3	0.879	8	5	3
GETHING - C		113	90.0	102	2	49	53	0.872	89	43	46
GETHING - D		105	90.0	94	1	22	72	0.883	83	19	64
GETHING - E		14	80.0	11	0	4	7	0.875	9	4	5
GETHING - F		108	80.0	86	1	10	76	0.875	76	9	67
GETHING - G		51	80.0	41	0	6	35	0.877	36	6	30
GETHING - H		40	4.9	2	0	2	0	0.877	2	2	0
GETHING - I		74	90.0	67	0	6	61	0.861	57	5	52
GETHING		32	80.0	26	0	2	24	0.767	20	1	19
DUNLEVY - A	SOLN	69	80.0	56	0			0.842	47		
	CAP	3,522	90.0	3,170	8	3,122	104	0.842	2,669	2,628	88
	TOTAL GAS	**3,591**		**3,226**	**8**	**3,122**	**104**		**2,716**	**2,628**	**88**
DUNLEVY - B	SOLN	6	50.0	3	2			0.830	3		
	CAP	3,175	90.0	2,857	8	2,425	435	0.830	2,373	2,014	362
	TOTAL GAS	**3,181**		**2,860**	**10**	**2,425**	**435**		**2,376**	**2,014**	**362**
DUNLEVY - C	SOLN	13	90.0	11	0			0.848	10		
	CAP	4,470	90.0	4,023	15	3,692	342	0.848	3,411	3,130	291
	TOTAL GAS	**4,483**		**4,034**	**15**	**3,692**	**342**		**3,421**	**3,130**	**291**
DUNLEVY - C - CNRL PROJECT	SOLN	3	70.0	2	0			0.834	2		
	CAP	58	90.0	52	0	34	20	0.834	43	27	18
	TOTAL GAS	**61**		**54**	**0**	**34**	**20**		**45**	**27**	**18**
DUNLEVY - C - BONAVISTA PROJECT	SOLN	35	70.0	25	1	10	15	0.838	21	8	13

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2400 BUICK CREEK														
V	10,792	3.2	13.0	37.1	313	Y	89	4,401	0.9280	39.788	45	2008-12	07479	1998
V	663	2.3	12.3	43.8	313	Y	94	4,085	0.9330	39.695	2	2008-12	14400	2003
D			10.8	27.3	321	Y	351	7,660	0.8680	44.950	3	2013-12	01088	1962
X	0	0.0	10.7	40.2	321	Y	345	7,626	0.8680	41.620	2	2010-12	01087	1962
D	0	0.0	0.0	0.0	321	Y	339	7,714	0.8420	44.344	64	2010-12	07981	1992
D					321	Y	344	7,714	0.8420	45.757	39	2010-12	07981	1992
D	1,638	2.1	10.4	26.6	321	Y	341	8,363	0.8530	43.540	2	2002-12	03177	1972
V	129	3.2	11.3	40.0	321	Y	335	7,636	0.8630	44.630	1		06530	1986
V	259	2.0	10.5	26.0	323	Y	343	8,556	0.8570	42.290	1	2012-12	07534	1990
D		1.7	9.7	43.0	325	Y	306	7,947	0.8670	42.928	10	2013-12	11726	1999
D	282		12.0	50.0	325	Y	346	7,947	0.8720	42.470	2	2010-12	22256	2008
D	0	2.0	15.0	29.0	325	Y	380	8,242	0.8680	43.360	1	2013-12	12363	1999
V	282	6.8	12.2	45.3	325	Y	349	8,174	0.8720	41.980	1	2006-12	18468	2005
V	282	0.7	12.6	38.0	326	Y	360	8,780	0.8700	42.510	1	2007-12	19918	2005
V	282	4.7	13.6	29.0	325	Y	336	8,375	0.8690	42.990	1	2007-12	19918	2005
V	284	2.4	14.4	37.0	320	Y	281	8,118	0.8780	37.700	1	2007-12	14400	2002
X	284	1.4	14.0	28.0	320	Y	270	9,589	0.8630	37.700	1	2012-12	14400	2002
V	283	3.5	12.5	34.0	324	Y	341	8,851	0.8560	44.420	1	2008-12	09697	2005
V	283	1.5	12.5	34.0	334	Y	383	9,309	0.8630	42.140	1	2012-12	18722	2005
M	0	5.8	12.2	25.8	323	Y	384	8,991	0.8480	45.319	16	2012-12 2012-12	01500 01500	1964 1964
D	0	5.1	12.2	28.0	323	Y	373	8,984	0.8530	46.025	19	2011-12 2011-12	10521 01087	1998 1962
M	0	6.6	10.7	20.0	323	Y	373	8,991	0.8480	45.272	28	2009-12 2009-12	21881 00096	2006 1954
D	284	0.0	11.6	26.0	323	Y	385	8,991	0.8480	45.180	1	2010-12 2010-12	13791 13791	2001 2001
V	398	3.4			323	Y	366			47.952	2	2010-12	21881	2006

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
DUNLEVY - D		52	80.0	41	0	1	40	0.877	36	1	35
DUNLEVY - G		38	80.0	30	0	19	11	0.873	26	17	9
DUNLEVY - H		461	90.0	415	0	405	10	0.864	358	350	8
DUNLEVY - I		318	80.0	255	2	250	5	0.869	221	217	4
DUNLEVY - K		714	90.0	643	3	619	24	0.842	541	521	20
DUNLEVY - L	SOLN	10	50.0	5	0	0	5	0.847	4	0	4
DUNLEVY - M		108	90.0	97	1	61	36	0.868	85	53	32
DUNLEVY - O		90	90.0	81	1	35	46	0.873	70	31	39
DUNLEVY - P - DOMINION PROJECT	SOLN	44	50.0	22	1	22	0	0.836	18	18	0
BALDONNEL - F		54	80.0	43	2	27	16	0.880	38	24	14
BALDONNEL - G		64	80.0	51	1	10	41	0.880	45	9	36
BALDONNEL		16	80.0	13	0	12	1	0.873	11	10	1
CECIL - A		283	90.0	255	0	73	182	0.851	217	62	155
CECIL - B		268	90.0	241	0	235	6	0.852	206	200	6
CECIL - C		45	80.0	36	0	15	21	0.871	31	13	18
NORTH PINE - A		536	90.0	482	0	404	78	0.887	428	359	69
NORTH PINE - B		368	65.0	239	2	226	13	0.877	210	198	12
NORTH PINE - C		81	90.0	73	1	69	4	0.894	65	62	3
NORTH PINE - D	SOLN	2	50.0	1	0	0	1	0.854	1	0	1
ARTEX - A		98	90.0	88	0	5	83	0.816	72	4	68
ARTEX - B		104	80.0	83	0	64	19	0.800	67	51	16
ARTEX - C		21	80.0	17	0	4	13	0.812	14	3	11
ARTEX - E		60	80.0	48	0	40	8	0.777	37	31	6
ARTEX		30	80.0	24	0	20	4	0.760	18	16	2
HALFWAY - B		97	80.0	78	1	57	21	0.748	58	43	15
HALFWAY - D		152	90.0	137	0	1	136	0.803	110	1	109
HALFWAY - E		37	90.0	33	0	23	10	0.803	27	18	9
HALFWAY - F		116	90.0	105	3	49	56	0.854	89	42	47
LOWER HALFWAY - A - RIGEL PROJECT	SOLN	65	50.0	32	0			0.768	25		
	CAP	8	90.0	7	0	35	4	0.768	5	27	3
	TOTAL GAS	**73**		**39**	**0**	**35**	**4**		**30**	**27**	**3**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2400 BUICK CREEK														
V	357	2.7	11.9	53.8	323	Y	404	9,336	0.8440	42.740	1	2002-12	03273	1973
V	290	1.5	12.5	24.3	323	Y	367	8,880	0.8540	42.635	1		03801	1976
D	0	4.5	13.8	22.3	323	Y	369	8,768	0.8480	45.340	7	2010-12	03641	1975
M	0	0.0	9.2	38.7	323	Y	372	9,142	0.8420	42.790	2	2007-12	03720	1976
D	0	5.6	13.4	30.6	323	Y	362	9,094	0.8370	44.760	7	2007-12	04123	1977
V	65	0.9			328	Y	367			44.440	1	2012-12	06659	1987
D	0	3.5	11.4	38.7	324	Y	367	9,000	0.8500	42.550	2	2004-12	03624	1975
V	303	5.7	9.1	40.1	322	Y	378	9,015	0.8360	42.720	2		07534	1990
M	0	2.1			323	Y	381			47.300	1	2007-12	15179	2003
D		1.3	13.2	32.7	326	Y	398	10,404	0.8420	41.788	4	2013-12	20079	2005
V	284	2.8	8.9	20.0	322	Y	434	10,692	0.8340	42.250	1	2008-12	19763	2005
D	566				325	Y	411	10,403	0.8400	42.830	2	2009-12	18495	2004
M	0	1.8	13.0	33.0	327	Y	496	10,818	0.8590	44.000	0		00096	1954
D	0	1.4	14.6	28.4	327	Y	491	10,684	0.8500	45.183	4	2007-12	07472	1990
V	284	1.7	13.0	23.0	326	Y	473	8,961	0.8470	41.330	1		06872	1997
M	0	2.1	10.7	13.0	326	Y	574	12,701	0.8180	42.518	3		05786	1982
D	1,716	0.0	13.3	14.8	326	Y	568	12,701	0.8270	43.600	2	2010-12	10136	1996
D	0	1.0	10.8	23.0	330	Y	580	8,708	0.8740	41.720	1	2001-12	08166	1993
V	66	0.8			330	Y	293			45.100	1	2001-12	04774	1999
V	437	1.2	14.3	9.1	333	Y	674	13,816	0.8230	43.600	1	2001-12	04774	1979
V	568	1.1	14.5	20.8	330	Y	633	13,210	0.7850	21.110	3		07950	1992
V	284	0.7	12.4	33.0	324	Y	599	11,759	0.7980	43.060	1		07686	1991
V	284	1.3	15.7	19.0	330	Y	613	11,683	0.7860	45.120	1		09203	1995
D	284				330	Y	642	10,561	0.8120	44.500	1	2010-12	14241	2001
V	340	2.4	15.5	40.2	330	Y	638	11,710	0.7860	45.520	3		07472	1997
V	284	4.6	14.3	36.0	328	Y	654	11,922	0.8110	42.080	1	2005-12	14844	2002
D	283	0.0	20.8	36.0	328	Y	600	11,177	0.7770	43.329	2	2010-12	12621	2000
D	282		15.5	22.0	328	Y	541	11,090	0.8330	44.160	1	2011-12	20079	2005
												2007-12	04172	1977
V	26	2.2	9.2	11.0	330	Y	678	14,483	0.7510	46.220	2	2007-12	04172	1977

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
LOWER HALFWAY - B - CNRL PROJECT	SOLN	172	90.0	155	1			0.762	118		
	CAP	248	90.0	223	1	302	76	0.762	170	230	58
	TOTAL GAS	**420**		**378**	**2**	**302**	**76**		**288**	**230**	**58**
LOWER HALFWAY - C - CNRL PROJECT	SOLN	1,961	50.0	980	12			0.716	702		
	CAP	111	90.0	99	2	935	144	0.716	71	669	104
	TOTAL GAS	**2,072**		**1,079**	**14**	**935**	**144**		**773**	**669**	**104**
LOWER HALFWAY - C - TALISMAN PROJECT	SOLN	418	50.0	209	5	39	170	0.751	157	29	128
LOWER HALFWAY - D - CNRL PROJECT	SOLN	493	50.0	247	2			0.698	172		
	CAP	292	90.0	263	0	418	92	0.698	184	292	64
	TOTAL GAS	**785**		**510**	**2**	**418**	**92**		**356**	**292**	**64**
LOWER HALFWAY - E - CNRL PROJECT	SOLN	238	50.0	119	0			0.722	86		
	CAP	19	13.9	3	0	55	67	0.722	2	40	48
	TOTAL GAS	**257**		**122**	**0**	**55**	**67**		**88**	**40**	**48**
LOWER HALFWAY - H - CNRL PROJECT	SOLN	9	50.0	5	0			0.774	4		
	CAP	102	80.0	82	0	14	73	0.774	63	11	56
	TOTAL GAS	**111**		**87**	**0**	**14**	**73**		**67**	**11**	**56**
LOWER HALFWAY - I - CNRL PROJECT	SOLN	189	90.0	170	3			0.776	132		
	CAP	89	90.0	80	0	193	57	0.776	62	150	44
	TOTAL GAS	**278**		**250**	**3**	**193**	**57**		**194**	**150**	**44**
LOWER HALFWAY - J - CNRL PROJECT	SOLN	344	90.0	309	0			0.712	220		
	CAP	24	80.0	19	0	278	50	0.712	13	198	35
	TOTAL GAS	**368**		**328**	**0**	**278**	**50**		**233**	**198**	**35**
LOWER HALFWAY - K - CNRL PROJECT	SOLN	123	50.0	61	0			0.707	43		
	CAP	176	80.0	140	0	188	13	0.707	99	133	9
	TOTAL GAS	**299**		**201**	**0**	**188**	**13**		**142**	**133**	**9**
LOWER HALFWAY - K - RIGEL PROJECT	SOLN	77	50.0	39	0	18	21	0.679	26	13	13
LOWER HALFWAY - N - CNRL PROJECT	SOLN	65	50.0	32	1	23	9	0.694	22	16	6
LOWER HALFWAY - O - CNRL PROJECT	SOLN	209	75.0	157	1	115	42	0.685	107	79	28
LOWER HALFWAY - P		63	80.0	50	0	0	50	0.808	41	0	41
LOWER HALFWAY - S - TALISMAN PROJECT	SOLN	2	50.0	1	0	0	1	0.706	1	0	1

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2400 BUICK CREEK														
												2003-12	06872	1988
M	0	4.3	9.1	8.8	330	Y	679	14,547	0.7510	47.943	12	2003-12	06872	1988
												2013-12	07200	1990
D		3.8	10.4	9.3	330	Y	567	13,516	0.7140	47.987	29	2013-12	07200	1990
D		10.0			330	Y	668			46.450	2	2013-12	07200	1990
												2003-12	07679	1991
D	0	2.4	10.6	11.2	328	Y	671	13,263	0.7880	52.250	12	2003-12	07679	1991
												2010-12	07479	1990
X	259		9.4	5.2	330	Y	697	14,403	0.6950	44.760	3	2010-12	07479	1990
												2003-12	09204	1995
V	284	3.7	10.9	8.0	319	Y	680	8,750	0.8040	48.000	1	2003-12	09204	1995
												2013-12	09365	1995
V	248	2.4	11.1	8.0	327	Y	649	11,943	0.7120	48.590	7	2013-12	09365	1995
												2012-12	09412	1995
V	77	1.9	9.9	11.3	328	Y	620	14,073	0.6660	46.303	5	2012-12	09412	1995
												2004-12	09766	1996
D	0	2.0	13.5	10.0	330	Y	681	13,299	0.6580	47.984	2	2004-12	09766	1996
V	65	15.0			330	Y	700			45.500	1	2003-12	09766	1996
V	71	11.0			330	Y	687			55.890	1	2003-12	10173	1996
V	142	10.0			328	Y	684			55.230	2	2003-12	10397	1997
V	448	0.9	18.1	31.0	331	N	670	12,258	0.8430	41.493	0		12038	1999
D	0	5.0			330	Y	678			50.610	1	2006-12	12928	2000

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
LOWER HALFWAY - T - TALISMAN PROJECT	SOLN	17	50.0	9	0	5	4	0.664	6	3	3
LOWER HALFWAY - U - CNRL PROJECT	SOLN	106	50.0	53	0	12	41	0.767	41	9	32
SLAVE POINT - B		1,156	90.0	1,040	1	914	126	0.884	919	808	111
SLAVE POINT - C		1,564	9.1	142	0	142	0	0.883	126	126	0
TOTAL FIELD		**31,993**		**25,094**	**184**	**20,770**	**4,324**		**20,964**	**17,357**	**3,607**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2400 BUICK CREEK														
V	142	2.1			330	Y	695			48.650	1	2005-12	14844	2002
V	142	8.9			330	Y	684			44.760	2	2007-12	16175	2003
D	0	14.3	10.1	5.5	395	Y	2,466	35,655	1.0540	37.360	2	2007-12	14947	2002
X	282	32.1	10.0	26.0	403	Y	2,448	34,808	1.0520	37.397	2	2010-12	16211	2003

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2700 BUICK CREEK NORTH											
NOTIKEWIN - A		1,933	50.0	966	34	462	504	0.899	869	415	454
BLUESKY - A		776	85.0	660	3	652	8	0.817	539	533	6
BLUESKY - B		64	80.0	51	0	1	50	0.875	45	1	44
GETHING - B		3	70.0	2	0	2	0	0.589	1	1	0
GETHING - C		46	90.0	41	1	35	6	0.860	35	30	5
GETHING - E		64	90.0	58	2	15	43	0.862	50	13	37
GETHING - F		24	80.0	19	1	7	12	0.867	16	6	10
GETHING - G		3	80.0	2	0	2	0	0.846	2	1	1
BASAL GETHING - A		38	90.0	34	1	30	4	0.861	29	26	3
DUNLEVY - A		1,284	90.0	1,156	15	815	341	0.850	983	693	290
DUNLEVY - B		328	40.9	134	0	134	0	0.879	118	118	0
DUNLEVY - C		59	90.0	53	0	52	1	0.871	46	45	1
DUNLEVY - D		151	80.0	121	1	89	32	0.863	104	77	27
DUNLEVY - E - DOMINION PROJECT	SOLN	8	90.0	7	1			0.844	6		
	CAP	32	80.0	26	0	24	9	0.844	22	20	8
	TOTAL GAS	**40**		**33**	**1**	**24**	**9**		**28**	**20**	**8**
DUNLEVY - F		66	80.0	53	0	50	3	0.855	45	43	2
DUNLEVY - P		293	80.0	235	3	174	61	0.840	197	146	51
DUNLEVY - R		25	80.0	20	0	7	13	0.873	17	6	11
DUNLEVY - S		13	80.0	10	0	9	1	0.878	9	8	1
DUNLEVY - T		91	80.0	73	0	1	72	0.864	63	1	62
DUNLEVY - U - DOMINION PROJECT	SOLN	7	90.0	6	1	3	3	0.864	5	3	2
LOWER DUNLEVY - A	SOLN	3	50.0	2	0			0.841	1		
	CAP	16	80.0	13	0	12	3	0.841	11	10	2
	TOTAL GAS	**19**		**15**	**0**	**12**	**3**		**12**	**10**	**2**
LOWER DUNLEVY - B		53	80.0	43	0	11	32	0.873	37	10	27
BALDONNEL - A		54	90.0	49	0	20	29	0.849	41	17	24
BALDONNEL - B		22	80.0	17	0	6	11	0.847	15	5	10
BALDONNEL - C		12	90.0	11	0	9	2	0.874	9	8	1
HALFWAY - A		153	90.0	138	0	47	91	0.747	103	35	68
TOTAL FIELD		**5,621**		**4,000**	**63**	**2,669**	**1,331**		**3,418**	**2,271**	**1,147**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2700 BUICK CREEK NORTH														
V	6,121	6.4	15.4	33.8	313	Y	132	4,842	0.9090	40.532	55	2009-12	14075	2003
M	0	3.1	8.9	46.6	324	Y	327	9,080	0.8330	47.147	8		01753	1965
V	282	2.1	13.8	15.0	326	Y	356	9,108	0.8610	43.570	1	2002-12	13293	2000
D	282	0.0	14.8	33.0	325	Y	351	9,126	0.8070	44.550	1	2010-12	16971	2004
D	0	0.9	10.4	34.0	325	Y	364	8,962	0.8250	44.360	1	2010-12	03780	1976
V	455	2.4	10.2	39.1	325	Y	339	9,225	0.8540	42.735	3	2009-12	19935	2005
V	282	1.4	11.2	41.0	325	Y	356	8,889	0.8580	42.070	1	2009-12	19933	2005
D		1.1	11.0	23.0	324	Y	354	4,955	0.8950	45.967	1	2012-12	21418	2006
D	973		11.9	26.9	328	Y	394	9,461	0.8720	42.540	5	2010-12	18476	2004
D		7.5	11.2	35.2	326	Y	367	9,108	0.8470	44.565	7	2013-12	02026	1966
X	0	3.0	12.3	22.8	325	Y	361	8,880	0.8430	42.689	4	2003-12	01830	1966
D	0	0.0	9.2	52.4	325	Y	365	9,025	0.8410	43.770	3	2003-12	03799	1977
V	566	2.5	14.6	17.3	329	Y	360	8,894	0.8700	43.450	2	2001-12	00185	1956
V	282	1.5	9.5	17.0	328	Y	389	9,511	0.8580	46.040	1	2013-12 2013-12	11366 11366	1998 1998
D	0	1.0	12.9	23.6	324	Y	400	10,280	0.8240	42.560	3	2005-12	13293	2000
D	0	3.0	12.6	31.2	311	Y	359	9,023	0.8030	46.350	2	2003-12	01753	1965
V	282	1.0	12.6	21.0	328	Y	386	8,725	0.8580	43.650	1	2005-12	15101	2003
D	282	0.0	12.1	29.1	326	Y	378	9,259	0.8550	42.640	1	2010-12	11425	1999
V	282	4.8	10.5	27.0	328	Y	395	8,725	0.8580	43.840	1	2005-12	17264	2004
V	71	1.3			329	Y	406			44.060	1	2013-12	17339	2004
D	282	0.0	15.2	33.9	326	Y	389	9,341	0.8160	47.100	2	2010-12 2010-12	11425 11425	1999 1999
V	282	2.3	10.7	18.0	328	Y	413	9,225	0.8520	43.610	1	2005-12	16971	2004
V	95	5.3	13.6	28.9	327	Y	408	10,757	0.8440	42.220	1	2007-12	15210	2002
D	283		9.2	23.0	328	Y	419	10,403	0.8510	41.850	1	2010-12	25057	2008
D		5.8	13.0	42.0	324	Y	402	4,974	0.8470	42.700	1	2012-12	21418	2006
V	849	3.2	10.0	52.7	334	Y	623	11,435	0.8170	42.851	3	2003-12	13525	2001

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2800 BUICK CREEK WEST											
BLUESKY - A		901	90.0	811	5	780	31	0.818	663	638	25
BLUESKY - C		33	90.0	30	0	24	6	0.842	25	21	4
BLUESKY - D		28	50.0	14	0	9	5	0.860	12	8	4
GETHING - B		49	80.0	39	1	38	1	0.865	34	32	2
DUNLEVY - A	SOLN	127	19.4	25	0			0.854	21		
	CAP	2,423	90.0	2,181	9	2,144	62	0.854	1,863	1,831	53
	TOTAL GAS	**2,550**		**2,206**	**9**	**2,144**	**62**		**1,884**	**1,831**	**53**
DUNLEVY - B	SOLN	8	19.4	2	0			0.851	1		
	CAP	1,847	90.0	1,662	10	1,596	68	0.851	1,414	1,358	57
	TOTAL GAS	**1,855**		**1,664**	**10**	**1,596**	**68**		**1,415**	**1,358**	**57**
DUNLEVY - F		44	61.1	27	0	27	0	0.879	24	23	1
DUNLEVY - G		1,213	90.0	1,091	21	768	323	0.853	931	656	275
DUNLEVY - J		573	90.0	515	1	178	337	0.859	443	153	290
DUNLEVY - L		33	80.0	27	0	11	16	0.783	21	9	12
DUNLEVY - N	SOLN	7	50.0	4	0			0.754	3		
	CAP	49	80.0	39	0	8	35	0.754	29	6	26
	TOTAL GAS	**56**		**43**	**0**	**8**	**35**		**32**	**6**	**26**
DUNLEVY - O		20	80.0	16	0	2	14	0.866	14	2	12
DUNLEVY - P		12	80.0	9	0	7	2	0.860	8	6	2
DUNLEVY - Q		28	80.0	23	1	17	6	0.861	19	15	4
DUNLEVY - R		58	90.0	52	0	48	4	0.817	43	39	4
BALDONNEL - A		248	65.0	161	0	152	9	0.852	137	130	7
BALDONNEL - F		220	90.0	198	4	185	13	0.823	163	152	11
BALDONNEL - H		50	90.0	45	3	29	16	0.802	36	23	13
NANCY		27	80.0	22	0	19	3	0.890	19	17	2
HALFWAY - A		394	65.0	256	0	250	6	0.711	182	177	5
HALFWAY - B		129	90.0	116	0	2	114	0.828	96	2	94
DOIG		2	69.0	1	0	1	0	0.822	1	1	0
DEBOLT - A		122	25.0	31	0	4	27	0.860	26	3	23
TOTAL FIELD		**8,645**		**7,397**	**55**	**6,299**	**1,098**		**6,228**	**5,302**	**926**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2800 BUICK CREEK WEST														
D	0	3.9	9.0	47.5	327	Y	331	9,388	0.8510	47.916	9	2004-12	03771	1976
D	0	1.8	7.8	39.7	323	Y	329	9,184	0.8250	46.610	2	2010-12	03980	1977
D	282		12.0	32.0	324	Y	340	9,015	0.8370	44.450	1	2010-12	15057	2002
V	282	2.0	12.0	25.0	331	Y	372	9,483	0.8460	44.220	1	2008-12	03555	2002
M	0	0.0	11.3	29.5	325	Y	382	9,129	0.8560	43.763	7	2010-12 2010-12	00271 00271	1957 1957
D	0	0.0	0.0	0.0	325	Y	380	9,129	0.8560	40.400	7	2003-12 2003-12	00280 00280	1957 1957
X	283	4.1	9.3	44.9	325	Y	375	7,385	0.8670	35.254	1	2003-12	03980	1977
D		5.7	10.7	24.4	329	Y	376	7,592	0.8820	42.682	11	2013-12	07690	1991
V	1,795	4.1	12.1	28.4	331	Y	368	9,126	0.8730	43.425	5	2003-12	12188	1999
V	284	1.9	9.5	33.0	320	Y	374	9,192	0.8390	42.540	1	2003-12	13013	2000
V	282	1.3	12.5	16.0	331	Y	376	11,358	0.7730	49.960	3	2011-12 2011-12	13931 13931	2001 2001
V	282	1.2	10.5	38.0	331	Y	400	9,126	0.8730	42.940	1	2004-12	14976	2003
D	282	0.0	10.1	27.0	331	Y	396	9,150	0.8610	44.760	1	2010-12	15056	2002
V	282	1.2	11.6	21.0	330	Y	390	9,065	0.8560	44.230	1	2006-12	15057	2002
D	0	4.7	11.3	34.1	327	Y	369	9,078	0.8600	42.470	1	2008-12	13825	2001
M	0	0.0	0.0	0.0	327	Y	419	10,211	0.8340	42.181	4	2006-12	00249	1957
D	0	0.0	14.1	29.5	329	Y	411	10,641	0.8140	43.187	2	2007-12	08889	1994
D	564		12.8	23.7	333	Y	430	11,210	0.8470	47.880	2	2010-12	01332	1963
D					331	Y	499	17,412	0.8050	44.910	1	2009-12	14308	2001
M	0	0.0	0.0	0.0	332	Y	671	11,962	0.8190	43.540	1	2012-12	00086	1954
V	282	5.5	12.0	45.0	335	Y	642	12,375	0.8310	45.590	1	2005-12	17461	2004
X						Y				44.050	1	2012-12	17461	2005
V	259	5.8	9.2	40.6	342	Y	927	15,437	0.8620	44.450	1	2008-12	03555	1975

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2810 BULLDOG											
SLAVE POINT - A		323	65.0	210	0	129	81	0.767	161	99	62
TOTAL FIELD		**323**		**210**	**0**	**129**	**81**		**161**	**99**	**62**
2820 BULRUSH											
NORDEGG-BALDONNEL - A		94	70.0	66	0	5	61	0.748	49	4	45
CHARLIE LAKE		12	70.0	8	1	5	3	0.748	6	4	2
HALFWAY - B - CNRL PROJECT	SOLN	18	20.0	4	0			0.898	3		
	CAP	50	35.0	18	0	18	4	0.898	16	16	3
	TOTAL GAS	**68**		**22**	**0**	**18**	**4**		**19**	**16**	**3**
TOTAL FIELD		**174**		**96**	**1**	**28**	**68**		**74**	**24**	**50**
2850 BURNT RIVER											
PARDONET-BALDONNEL - A		1,744	80.0	1,395	0	1,295	100	0.842	1,174	1,090	84
PARDONET-BALDONNEL - B		547	90.0	492	0	393	99	0.755	372	297	75
BELCOURT - A		2,035	90.0	1,832	175	993	839	0.896	1,641	889	752
TOTAL FIELD		**4,326**		**3,719**	**175**	**2,681**	**1,038**		**3,187**	**2,276**	**911**
2860 BULLMOOSE											
DUNLEVY		76	25.0	19	0	0	19	0.914	17	0	17
PARDONET-BALDONNEL - A		1,190	80.0	952	0	151	801	0.607	578	92	486
PARDONET-BALDONNEL - B		718	90.0	646	0	62	584	0.562	363	35	328
PARDONET-BALDONNEL - C		330	90.0	297	0	41	256	0.676	201	28	173
PARDONET-BALDONNEL - D		908	90.0	817	0	333	484	0.523	427	174	253
PARDONET-BALDONNEL - E		835	90.0	752	63	286	466	0.601	451	172	279
PARDONET-BALDONNEL - F		321	80.0	257	0	0	257	0.517	133	0	133
BALDONNEL - A - TALISMAN UNIT #1		4,239	90.0	3,815	52	3,553	262	0.545	2,079	1,936	143
BALDONNEL - B - TALISMAN UNIT #1		5,035	90.0	4,532	102	3,584	948	0.531	2,406	1,903	503
BALDONNEL - C		2,344	90.0	2,110	87	1,324	786	0.545	1,149	721	428
BALDONNEL - D		9,843	90.0	8,859	182	1,249	7,610	0.605	5,362	756	4,606
BALDONNEL - E		1,897	90.0	1,707	41	562	1,145	0.624	1,064	350	714
BALDONNEL - G		5,299	90.0	4,770	174	1,284	3,486	0.519	2,475	666	1,809
BALDONNEL - H		587	90.0	528	0	160	368	0.537	284	86	198
TOTAL FIELD		**33,622**		**30,061**	**701**	**12,589**	**17,472**		**16,989**	**6,919**	**10,070**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2810 BULLDOG														
V	86	29.3	8.8	7.9	392	Y	1,705	20,877	0.9590	32.830	1		03268	1973
2820 BULRUSH														
V	283	3.4	17.7	34.0	326	Y	301	8,421	0.8740	41.830	1		09469	1995
D	283				327	Y	383	5,872	0.9050	43.520	1	2010-12	01629	1965
												2003-12	04124	1977
M	0	0.0	25.5	4.9	332	Y	409	8,529	0.8630	41.560	1	2003-12	04124	1977
2850 BURNT RIVER														
D	0	36.5	3.1	11.2	344	Y	1,494	29,257	0.9470	37.636	2	2006-12	08213	1994
D	0	14.8	3.2	12.0	341	Y	1,586	29,215	0.9140	37.550	1	2010-12	09393	1996
V	590	30.0	3.5	10.0	378	Y	3,124	65,067	1.3410	37.760	1	2010-12	24076	2009
2860 BULLMOOSE														
V	40	18.1	7.1	19.0	332	N	796	18,437	0.8700	37.769	0	2005-12	03319	1973
V	296	26.5	5.5	7.0	347	Y	1,633	27,035	0.7470	37.460	1		09778	1996
V	296	22.0	5.0	15.0	366	Y	2,134	30,684	0.9190	37.640	1	2009-12	19508	2006
V	266	16.4	3.5	11.0	343	Y	1,186	24,604	0.8400	37.630	1	2007-12	14283	2003
M	297		3.5	11.0	350	Y	1,724	28,330	0.8090	28.300	1	2011-12	21232	2006
V	296	25.0	4.5	10.0	355	Y	1,901	30,336	0.8720	37.790	1	2012-12	20207	2006
V	130	22.0	4.5	15.0	355	N	1,721	30,336	0.8270	37.660	0	2009-12	21628	2008
M		36.8	5.2	26.0	335	Y	1,264	27,434	0.7650	37.110	1	2011-12	03440	1975
M		32.0	5.1	25.4	350	Y	1,537	27,303	0.7860	37.640	2	2013-12	03817	1977
M	0	22.2	3.7	11.9	351	Y	1,363	27,888	0.7830	37.700	2	2009-12	07468	1991
M	1,386	0.0	3.8	21.8	360	Y	2,017	30,655	0.8350	29.608	4	2012-12	15372	2003
D	296	0.0	3.0	12.0	345	Y	1,347	26,375	0.7830	37.590	1	2010-12	19350	2005
M	1,726	0.0	4.2	11.1	343	Y	1,558	28,243	0.7760	32.026	3	2012-12	17713	2004
M		8.2	4.5	20.0	370	Y	2,483	34,038	0.8880	37.960	1	2011-12	22972	2008

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2865 BULLMOOSE WEST										
PARDONET - A	400	50.0	200	0	181	19	0.665	133	120	13
PARDONET-BALDONNEL - B	845	70.0	592	0	118	474	0.673	398	80	318
PARDONET-BALDONNEL - C	3,139	90.0	2,825	9	2,492	333	0.711	2,009	1,773	236
PARDONET-BALDONNEL - D - SHELL PROJECT	2,073	90.0	1,866	4	1,849	17	0.760	1,418	1,406	12
PARDONET-BALDONNEL - E	706	90.0	636	0	169	467	0.645	410	109	301
PARDONET-BALDONNEL - F	331	90.0	298	0	0	298	0.751	224	0	224
BALDONNEL - B	507	90.0	456	0	354	102	0.703	321	249	72
BELCOURT - A	433	90.0	390	4	306	84	0.772	301	236	65
TOTAL FIELD	**8,434**		**7,263**	**17**	**5,469**	**1,794**		**5,214**	**3,973**	**1,241**
2900 CABIN										
SLAVE POINT - A	313	11.3	35	0	35	0	0.720	25	25	0
SLAVE POINT - A - DORSET PROJECT	115	42.9	49	0	49	0	0.734	36	36	0
SLAVE POINT - B	1,896	49.1	931	0	930	1	0.739	688	687	1
SLAVE POINT - C	755	38.6	292	0	291	1	0.740	216	216	0
SLAVE POINT - D	484	65.0	314	0	258	56	0.717	225	185	40
SLAVE POINT - E	1,020	4.2	43	0	42	1	0.726	31	31	0
TOTAL FIELD	**4,583**		**1,664**	**0**	**1,605**	**59**		**1,221**	**1,180**	**41**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2865 BULLMOOSE WEST														
M	0	23.9	4.0	15.2	354	Y	1,600	29,172	0.8820	37.690	1	2001-12	07185	1990
V	359	24.2	4.1	8.0	348	Y	1,469	27,200	0.8620	37.770	1	2005-12	05501	1992
D	0	0.0	0.0	0.0	341	Y	982	25,616	0.8790	37.530	1	2010-12	07528	1991
D	0	23.7	4.6	13.0	338	Y	1,099	25,050	0.8540	37.700	3	2006-12	07926	1992
V	296	25.0	4.0	12.0	356	Y	1,654	30,146	0.8880	37.700	1	2001-12	12197	2000
V	297	25.0	3.0	15.0	326	N	668	16,430	0.8200	38.960	0	2010-12	18316	2005
D	0	23.0	3.5	15.0	340	Y	971	17,580	0.8150	37.670	1	2010-12	08285	1995
D	296				384	Y	3,261	51,838	1.1760		1	2010-12	19610	2006
2900 CABIN														
X	225	15.5	8.4	24.7	392	Y	1,445	18,355	0.9370	31.761	1	2002-12	02425	1969
X	71	16.5	8.8	21.8	392	Y	1,445	18,355	0.9370	37.380	1	2002-12	02425	1969
X	0	18.8	9.0	15.0	395	Y	1,463	18,368	0.9380	31.578	2	2010-12	01406	1964
X	331	17.9	10.0	9.0	391	Y	1,463	18,009	0.9350	37.447	2	2002-12	01245	1963
V	432	14.3	7.4	23.5	397	Y	1,452	18,009	0.9330	37.494	3	2006-12	03844	1977
X	259	31.0	10.0	9.0	391	Y	1,449	17,993	0.9370		1	2002-12	05722	1982

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK											
BLUESKY - A		313	90.0	282	4	228	54	0.810	228	184	44
BLUESKY - B		131	90.0	118	0	60	58	0.810	95	49	46
BLUESKY - C	SOLN	3	80.0	2	0			0.832	2		
	CAP	13	80.0	11	0	7	6	0.832	9	6	5
	TOTAL GAS	**16**		**13**	**0**	**7**	**6**		**11**	**6**	**5**
BLUESKY		1	96.0	1	0	1	0	0.864	1	1	0
GETHING - C		19	60.0	11	1	6	5	0.840	10	5	5
BALDONNEL - A		1,061	90.0	955	18	373	582	0.860	822	321	501
COPLIN - A - DOMINION PROJECT	SOLN	8	60.0	5	0			0.835	4		
	CAP	545	90.0	490	6	464	31	0.835	410	388	26
	TOTAL GAS	**553**		**495**	**6**	**464**	**31**		**414**	**388**	**26**
COPLIN - A - CNRL PROJECT #1		100	90.0	90	0	57	33	0.889	80	51	29
COPLIN - A - CNRL PROJECT #2		437	90.0	393	5	360	33	0.884	348	319	29
COPLIN - B		443	80.0	354	0	339	15	0.815	288	276	12
HALFWAY - A		750	90.0	675	9	625	50	0.591	399	369	30
HALFWAY - A - CNRL PROJECT		1,499	90.0	1,349	7	1,240	109	0.521	703	646	57
HALFWAY - B		143	90.0	128	0	4	124	0.603	77	3	74
DOIG - A		282	.2	1	0	0	1	0.803	0	0	0
DOIG - AA	SOLN	132	90.0	119	0	6	113	0.841	100	5	95
DOIG - BB	SOLN	36	80.0	29	1	6	23	0.707	20	4	16
DOIG - C - DOMINION PROJECT	SOLN	115	90.0	104	2			0.795	82		
	CAP	97	80.0	77	1	125	56	0.795	62	99	45
	TOTAL GAS	**212**		**181**	**3**	**125**	**56**		**144**	**99**	**45**
DOIG - CC - ARTEK PROJECT	SOLN	120	50.0	60	0	7	53	0.795	48	6	42
DOIG - D		26	90.0	23	0	23	0	0.851	20	20	0
DOIG - E - SUNCOR PROJECT	SOLN	213	50.0	107	1	83	24	0.745	80	62	18
DOIG - F - DOMINION PROJECT	SOLN	20	80.0	16	1	13	3	0.835	14	11	3
DOIG - G		150	90.0	135	1	119	16	0.750	101	89	12
DOIG - H - REMINGTON PROJECT	SOLN	174	9.6	17	0	17	0	0.730	12	12	0
DOIG - I - BAYTEX PROJECT	SOLN	50	16.3	8	0			0.808	7		
	CAP	70	80.0	56	1	54	10	0.808	45	44	8
	TOTAL GAS	**120**		**64**	**1**	**54**	**10**		**52**	**44**	**8**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2920 CACHE CREEK														
D	0	3.3	8.0	46.7	320	Y	331	10,940	0.8060	50.310	5	2004-12	09004	1997
V	284	9.0	7.8	46.0	320	Y	413	11,112	0.8120	50.330	1	2001-12	12914	2000
D	0	0.0	0.0	0.0	320	Y	331	10,940	0.8060	48.490	1	2010-12 2010-12	09004 09004	1997 1997
X					323	Y		10,282		44.590	1	2012-12	13899	2001
V	32	5.0	12.1	22.6	322	Y	369	11,314	0.7850	46.560	1	2009-12	17845	2005
V	2,374	4.7	8.9	18.6	331	Y	491	12,711	0.8320	43.144	11	2011-12	03367	1996
D		1.0	19.1	16.2	330	Y	656	15,842	0.8320	43.047	8	2011-12 2011-12	02423 02423	1969 1969
M						Y	654			42.380	2	2006-12	02423	1969
M					332	Y	654	15,803	0.8340	42.803	4	2012-12	02423	1969
M	0	0.9	7.8	27.9	330	Y	655	15,886	0.7990	42.890	2	2012-12	02007	1976
D	0	7.5	8.7	38.3	333	Y	780	13,355	0.7610	38.876	6	2004-12	02423	1969
M	0	7.5	8.7	38.3	333	Y	780	13,355	0.7610	36.736	5	2004-12	02423	1969
V	264	8.0	10.4	58.5	335	Y	806	13,528	0.7340	44.910	1	2010-12	15913	2006
V	259	6.3	9.1	21.4	343	Y	829	21,663	0.7440	53.460	0		04410	1978
V	66	23.6			337	Y	940			44.030	1	2010-12	25047	2009
V	66	9.1			335	Y	857			52.060	1	2011-12	25994	2010
V	259	2.3	9.4	12.5	338	Y	857	18,079	0.7710	48.816	6	2012-12 2012-12	10012 17844	1996 2004
V	65	22.6			337	Y	933			49.260	1	2012-12	27127	2011
D	259	0.0	7.7	9.6	337	Y	878	20,395	0.7660	46.260	1	2010-12	10109	1997
V	132	12.6			336	Y	848			42.400	2	2006-12	10155	1997
V	65	3.0			335	Y	879			47.180	1	2010-12	10684	1997
D	180	0.0	9.8	7.1	336	Y	336	16,112	0.7590	48.360	2	2010-12	10664	1997
X	66	19.6			331	Y	860			40.520	1	2010-12	10578	1997
D					338	Y	858	22,074	0.7880	51.890	1	2013-12 2013-12	17868 17868	2005 2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK											
DOIG - J - BAYTEX PROJECT	SOLN	10	43.7	4	0			0.834	4		
	CAP	27	70.0	19	1	19	4	0.834	15	16	3
	TOTAL GAS	**37**		**23**	**1**	**19**	**4**		**19**	**16**	**3**
DOIG - K		126	90.0	114	0	4	110	0.842	96	3	93
DOIG - L		263	90.0	237	1	17	220	0.837	198	15	183
DOIG - M - BAYTEX PROJECT	SOLN	53	50.0	27	1	12	15	0.820	22	10	12
DOIG - N - BAYTEX PROJECT	SOLN	82	50.0	41	0	18	23	0.766	31	14	17
DOIG - O - BAYTEX PROJECT	SOLN	38	50.0	19	1	11	8	0.763	14	8	6
DOIG - P		132	90.0	119	4	66	53	0.726	87	48	39
DOIG - Q - BAYTEX PROJECT	SOLN	42	90.0	38	1	27	11	0.796	30	21	9
DOIG - R	SOLN	9	50.0	4	0	0	4	0.811	3	0	3
DOIG - S		22	80.0	17	0	13	4	0.815	14	11	3
DOIG - T	SOLN	71	90.0	64	0	18	46	0.836	54	15	39
DOIG - U		62	25.0	16	0	9	7	0.847	13	8	5
DOIG - W	SOLN	20	90.0	18	1	7	11	0.737	13	6	7
DOIG - X	SOLN	70	80.0	56	2	46	10	0.836	47	38	9
DOIG - Y	SOLN	118	50.0	59	0	17	42	0.835	49	14	35
DOIG - Z	SOLN	54	90.0	49	3	37	12	0.779	38	28	10
DOIG		6	80.0	5	3	3	2	0.812	4	3	1
TOTAL FIELD		**8,156**		**6,522**	**76**	**4,541**	**1,981**		**4,799**	**3,228**	**1,571**
2940 CARIBOU											
TRUTCH CREEK - A		9	80.0	7	0	4	3	0.710	5	3	2
TRUTCH CREEK - B		45	70.0	32	1	4	28	0.757	24	3	21
HALFWAY - A		1,064	70.0	745	7	87	658	0.764	569	67	502
DEBOLT - A		155	12.0	19	0	17	2	0.821	15	14	1
DEBOLT - B		65	25.0	16	0	0	16	0.824	13	0	13
DEBOLT - C		125	90.0	112	4	58	54	0.819	92	48	44
DEBOLT - D		37	90.0	33	0	21	12	0.825	27	17	10
DEBOLT - E		177	90.0	160	0	27	133	0.824	132	22	110
TOTAL FIELD		**1,677**		**1,124**	**12**	**218**	**906**		**877**	**174**	**703**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2920 CACHE CREEK														
												2013-12	17845	2005
D	259				338	Y	863	17,967	0.8030	47.710	1	2013-12	17845	2005
V	264	5.4	5.3	19.5	335	Y	862	19,495	0.7980	47.470	1	2008-12	19618	2005
V	264	11.3	5.4	15.2	338	Y	867	18,368	0.8030	48.870	1	2008-12	17843	2005
V	66	7.1			337	Y	856			47.820	1	2007-12	17864	2005
V	66	14.6			339	Y	872			47.410	1	2008-12	19850	2006
V	66	9.9			336	Y	853			47.140	1	2008-12	20211	2006
V	264	10.1	5.1	14.5	336	Y	840	10,453	0.7770	47.810	1	2006-12	14962	2002
V	66	7.0			319	Y	876			51.780	1	2008-12	20583	2006
V	71	2.1			333	Y	778			50.640	1	2008-12	19898	2005
D	0	0.3	8.5	31.0	338	Y	866	17,862	0.7780	49.120	1	2008-12	21325	2006
V	66	10.5			337	Y	884			48.620	1	2008-12	21027	2006
V	130	5.0	6.9	25.0	336	Y	865	17,450	0.7970	46.880	2	2012-12	21749	2006
V	66	3.0			337	Y	834			70.060	1	2008-12	21146	2007
V		5.3			337	Y	890			46.690	1	2013-12	22671	2007
V	66	16.1			337	Y	931			47.060	1	2008-12	22983	2007
V	66	7.3			337	Y	924			47.360	1	2010-12	23261	2007
D					335	Y		19,326		42.149	2	2013-12	28235	
2940 CARIBOU														
D		2.3	7.9	25.0	339	Y	442	13,426	0.8310	38.390	1	2010-12	23294	2008
V	348	2.1	7.4	33.4	337	Y	401	12,805	0.8580	39.620	1	2011-12	23077	2008
V	1,674	7.9	8.0	27.5	339	Y	474	14,201	0.8590	39.566	8	2009-12	23098	2007
V	259	11.3	4.2	25.0	344	Y	1,060	18,023	0.8840	38.892	1	2010-12	03569	1975
V	259	5.2	2.9	25.0	344	N	1,048	24,738	0.9180		0	2010-12	03795	1976
D	279		7.4	42.6	355	Y	949	16,942	0.9040	38.403	3	2011-12	19815	2006
D	0	7.5	6.6	23.0	354	Y	978	17,158	0.9030	38.760	1	2009-12	23717	2008
V	280	13.1	4.6	32.0	356	Y	1,076	17,538	0.9060	38.634	2	2011-12	25296	2009

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE											
GETHING - A		273	90.0	246	0	0	246	0.870	214	0	214
CADOMIN - A		74	85.0	63	0	46	17	0.890	56	41	15
CADOMIN		12	80.0	10	0	9	1	0.884	8	8	0
BALDONNEL - A		21	25.0	5	0	0	5	0.854	4	0	4
SIPHON - A - CNRL PROJECT	SOLN	53	65.0	34	1	31	3	0.857	29	26	3
SIPHON - B	SOLN	8	70.0	6	0	5	1	0.866	5	4	1
CECIL - A - CNRL PROJECT	SOLN	20	90.0	18	0	16	2	0.818	15	13	2
CECIL - B - SCURRY PROJECT	SOLN	22	50.0	11	0			0.883	10		
	CAP	78	74.7	58	0	65	4	0.883	51	58	3
	TOTAL GAS	**100**		**69**	**0**	**65**	**4**		**61**	**58**	**3**
NORTH PINE - A		129	90.0	116	0	0	116	0.851	98	0	98
NORTH PINE - A - SCURRY UNIT #1	SOLN	42	50.0	21	0			0.862	18		
	CAP	806	90.0	726	2	664	83	0.862	625	572	71
	TOTAL GAS	**848**		**747**	**2**	**664**	**83**		**643**	**572**	**71**
NORTH PINE - A - SCURRY PROJECT #1	SOLN	5	50.0	2	0			0.831	2		
	CAP	48	90.0	43	0	39	6	0.831	36	33	5
	TOTAL GAS	**53**		**45**	**0**	**39**	**6**		**38**	**33**	**5**
NORTH PINE - A - SCURRY PROJECT #2	SOLN	32	80.0	26	1			0.874	22		
	CAP	84	90.0	76	0	89	13	0.874	66	78	10
	TOTAL GAS	**116**		**102**	**1**	**89**	**13**		**88**	**78**	**10**
NORTH PINE - A - NCE PROJECT		240	90.0	216	1	130	86	0.877	189	114	75
NORTH PINE - A - CNRL PROJECT		61	90.0	55	0	28	27	0.847	46	24	22
NORTH PINE - B - SCURRY PROJECT #3	SOLN	9	22.3	2	0	2	0	0.871	2	2	0
NORTH PINE - C - SCURRY PROJECT #4	SOLN	58	60.0	35	1			0.875	30		
	CAP	20	90.0	18	0	42	11	0.875	16	36	10
	TOTAL GAS	**78**		**53**	**1**	**42**	**11**		**46**	**36**	**10**
NORTH PINE - C - NCE PROJECT	SOLN	125	50.0	62	0	53	9	0.769	48	41	7
NORTH PINE - G		147	80.0	118	0	0	118	0.869	102	0	102
HALFWAY - A		260	2.1	5	0	5	0	0.790	4	4	0
HALFWAY - B		126	90.0	114	0	98	16	0.864	98	84	14
HALFWAY - C		73	90.0	65	0	63	2	0.841	55	53	2

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2960 CECIL LAKE														
V	260	6.8	16.8	20.1	314	N	339	10,110	0.7950	44.620	1		08862	1994
V	259	4.0	12.0	35.0	323	Y	378	9,130	0.8750	38.701	2		10209	1996
D					323	Y	389	9,774	0.8650	40.160	1	2009-12	08380	1994
V	57	4.2	13.4	42.0	322	N	490	10,635	0.8360	45.870	0	2002-12	06316	1985
D	0	1.1			330	Y	563			46.570	9	2010-12	04909	1979
D	130				330	Y	556			40.120	2	2011-12	07675	1991
V	195	1.5			333	Y	572			45.490	4	2007-12	08053	1993
V	130	1.8	27.0	9.8	325	Y	580	12,659	0.8110	43.010	1	2005-12 2005-12	03184 03184	1972 1972
M	0	1.1	10.6	23.4	327	Y	663	13,381	0.7920	43.570	1		03045	1972
D	0	1.8	17.7	12.3	327	Y	663	13,381	0.7880	45.686	4	2006-12 2006-12	03045 03045	1972 1972
D	0	0.7	18.0	7.1	327	Y	663	13,381	0.7920	48.590	2		03045 03045	1972 1972
D	0	1.8	8.3	24.3	327	Y	663	13,381	0.7920	44.510	2	2010-12 2010-12	03045 03045	1972 1972
D	0	1.2	9.7	17.0	337	Y	641	12,556	0.8190	42.040	2	2009-12	03867	1977
V	259	1.3	14.5	12.8	327	Y	663	13,381	0.8120	47.620	1		03045	1972
V	86	1.7			327	Y	721				1		03462	1974
M	0	1.3	13.1	10.9	327	Y	713	13,270	0.7930	44.990	2	2013-12 2013-12	03804 03804	1976 1976
M	129	0.9			327	Y	713			55.886	1	2004-12	03804	1976
V	259	2.9	16.1	13.2	326	N	649	13,210	0.8210	42.790	1		08771	1994
X	260	7.0	13.5	28.7	331	Y	772	13,596	0.7860	44.844	0	2010-12	03184	1972
V	518	3.1	10.5	45.7	331	Y	754	13,550	0.8450	43.345	3	2003-12	04817	1979
D	130		13.4	33.3	334	Y	758	13,603	0.8440	42.500	2	2009-12	08771	1994

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE											
LOWER HALFWAY - A		18	90.0	16	0	13	3	0.845	13	11	2
TOTAL FIELD		**2,844**		**2,167**	**6**	**1,398**	**769**		**1,862**	**1,202**	**660**
2985 CHINCHAGA RIVER											
BLUESKY - A		146	1.0	1	0	1	0	0.538	1	1	0
BLUESKY-GETHING-DETRITAL - A		1,588	80.0	1,270	12	920	350	0.887	1,126	816	310
BLUESKY-GETHING-DETRITAL - C		127	80.0	102	0	68	34	0.883	90	60	30
BLUESKY-GETHING-DETRITAL - D		242	90.0	218	4	135	83	0.885	193	119	74
HALFWAY - B		10	30.0	3	0	2	1	0.877	3	2	1
LOWER CHARLIE LAKE/MONTNEY - A	SOLN	37	50.0	19	3			0.882	16		
	CAP	3,685	90.0	3,316	42	1,887	1,448	0.882	2,926	1,665	1,277
	TOTAL GAS	**3,722**		**3,335**	**45**	**1,887**	**1,448**		**2,942**	**1,665**	**1,277**
SLAVE POINT - A		950	65.0	618	9	229	389	0.898	555	205	350
SLAVE POINT - B - DEVON PROJECT		1,322	65.0	859	16	325	534	0.543	466	176	290
SLAVE POINT - C		226	65.0	147	3	39	108	0.543	80	21	59
SLAVE POINT - D		207	65.0	134	3	52	82	0.544	73	28	45
SLAVE POINT - E		265	65.0	172	4	118	54	0.542	93	64	29
TOTAL FIELD		**8,805**		**6,859**	**96**	**3,776**	**3,083**		**5,622**	**3,157**	**2,465**
2990 CHOWADE											
BALDONNEL - A - UPRI PROJECT		1,534	90.0	1,381	41	911	470	0.805	1,111	733	378
TOTAL FIELD		**1,534**		**1,381**	**41**	**911**	**470**		**1,111**	**733**	**378**
3200 CLARKE LAKE											
DEBOLT		6	90.0	5	0	2	3	0.756	4	1	3
SLAVE POINT - A		101,000	55.0	55,550	188	51,752	3,798	0.771	42,807	39,880	2,927
SLAVE POINT - B		1,365	20.0	273	3	232	41	0.783	214	181	33
PINE POINT - B		128	70.0	89	0	58	31	0.618	55	36	19
PINE POINT - C		711	30.0	213	0	206	7	0.761	162	157	5
PINE POINT - D		458	25.0	115	0	20	95	0.751	86	15	71
PINE POINT - E		403	46.7	188	0	188	0	0.747	141	140	1
PINE POINT - E - AQUEST PROJECT		173	70.0	121	0	0	121	0.744	90	0	90
TOTAL FIELD		**104,244**		**56,554**	**191**	**52,458**	**4,096**		**43,559**	**40,410**	**3,149**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
2960 CECIL LAKE														
D	0	6.8	13.4	58.1	332	Y	774	13,183	0.8490	40.470	1	2007-12	15763	2003
2985 CHINCHAGA RIVER														
X	280	6.4	19.4	40.4	322	Y	177	7,024	0.8800	41.830	1	2012-12	17436	2004
D	0	1.5	17.3	37.6	321	Y	176	6,549	0.8890	41.922	67	2007-12	08568	1994
V	560	2.7	17.6	28.0	321	Y	179	6,670	0.8890	41.280	2	2007-12	14604	2001
D	0	1.1	12.0	56.7	325	Y	178	6,630	0.8980	40.920	4	2010-12	17441	2004
V	233	0.6	16.2	28.0	325	Y	204	6,513	0.8880		1	2011-12	03297	1973
												2007-12	08454	1994
D	0	0.0	15.6	50.2	322	Y	172	6,602	0.8840	41.538	131	2007-12	08454	1994
V	1,484	6.3	6.5	29.4	399	Y	1,859	31,947	1.0280	37.630	3		09747	1996
V	280	26.0	8.0	6.6	374	Y	1,882	31,955	1.0000	39.450	4	2012-12	14838	2002
V	280	16.1	5.3	56.6	395	Y	1,904	30,382	1.0050	39.990	1	2012-12	14840	2002
V	280	7.0	5.8	19.4	391	Y	1,908	31,317	1.0090	39.960	1	2012-12	14841	2002
D	560	0.0	4.2	10.9	392	Y	1,883	31,989	1.0150	40.440	2	2012-12	15164	2003
2990 CHOWADE														
D	1,704		6.9	22.1	333	Y	634	16,189	0.8710	38.019	8	2009-12	00120	1955
3200 CLARKE LAKE														
D						Y				37.657	1	2012-12	21722	2006
D	0	35.4	7.1	16.2	383	Y	1,524	20,064	0.9440	34.792	74	2007-12	00211	1957
D	0	36.4	7.3	10.5	383	Y	1,587	19,436	0.9380	36.350	4	2001-12	03474	1974
V	179	12.7	4.5	16.0	393	Y	1,831	18,912	0.9200	37.710	1	2002-12	07486	1991
V	90	48.1	12.1	3.8	389	Y	1,771	18,231	0.9440	37.060	1	2006-12	07989	1993
V	90	50.0	7.8	6.8	376	Y	1,806	17,227	0.9300	32.820	1	2006-12	08856	1994
X		29.2	6.3	10.0	392	Y	1,786	23,496	0.9600	32.380	3	2010-12	09163	1995
V		29.2	6.3	10.0	391	Y	1,786	23,496	0.9600	37.200		2005-12	09505	1995

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3230 COMMOTION											
PARDONET - A		366	80.0	293	0	236	57	0.787	231	186	45
PARDONET-BALDONNEL - A		929	90.0	836	0	814	22	0.589	492	479	13
PARDONET-BALDONNEL - B		752	90.0	677	0	103	574	0.704	476	72	404
PARDONET-BALDONNEL - E		725	90.0	653	0	3	650	0.651	424	2	422
PARDONET-BALDONNEL - F		414	90.0	373	0	154	219	0.638	238	98	140
BALDONNEL - E		354	90.0	319	0	58	261	0.752	240	44	196
TOTAL FIELD		**3,540**		**3,151**	**0**	**1,368**	**1,783**		**2,101**	**881**	**1,220**
3240 CONROY CREEK											
BLUESKY - A		533	90.0	480	6	370	110	0.814	391	302	89
BLUESKY - B		29	80.0	23	0	11	12	0.818	19	9	10
BLUESKY - C		4	80.0	4	0	2	2	0.767	3	1	2
GETHING - A		2,981	80.0	2,385	86	1,137	1,248	0.811	1,935	923	1,012
TOTAL FIELD		**3,547**		**2,892**	**92**	**1,520**	**1,372**		**2,348**	**1,235**	**1,113**
3250 CROW RIVER											
NAHANNI-HEADLESS - A		249	50.0	125	0	1	124	0.827	103	1	102
TOTAL FIELD		**249**		**125**	**0**	**1**	**124**		**103**	**1**	**102**
3260 CRUSH											
HALFWAY - A - CNRL UNIT #1	SOLN	92	50.0	46	0			0.886	41		
	CAP	65	90.0	59	0	78	27	0.886	52	69	24
	TOTAL GAS	**157**		**105**	**0**	**78**	**27**		**93**	**69**	**24**
HALFWAY - B - CNRL UNIT #1	SOLN	108	65.0	70	0	68	2	0.886	62	60	2
HALFWAY - B - PENGROWTH PROJECT		89	80.0	71	0	1	70	0.886	63	0	63
HALFWAY - C		53	80.0	42	0	36	6	0.748	32	27	5
TOTAL FIELD		**407**		**288**	**0**	**183**	**105**		**250**	**156**	**94**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3230 COMMOTION														
V	293	13.0	4.7	18.0	381	Y	2,567	33,776	1.0100	37.740	2	2005-12	05006	1981
D	0	9.7	3.9	19.6	391	Y	2,458	34,936	0.9470	37.679	2	2007-12	03915	1978
V	293	29.8	3.6	12.0	374	Y	2,431	35,069	0.9810	37.010	1	2005-12	14214	2002
V	293	21.0	5.2	17.0	379	Y	2,513	34,931	0.9600	37.600	1	2008-12	17413	2005
V	293	11.9	5.8	22.0	377	Y	2,523	34,445	0.9890	38.120	1	2007-12	17097	2004
V	293	19.8	3.7	18.0	377	Y	2,459	24,522	0.9200	37.530	1	2008-12	19779	2006
3240 CONROY CREEK														
D	0	1.3	15.2	26.8	333	Y	324	5,626	0.9120	44.757	11	2010-12	09854	1996
V	277	1.9	16.4	39.0	326	Y	336	5,638	0.8990	43.750	1		12127	1999
V	277	0.6	10.0	47.0	332	Y	312	5,291	0.9090	42.920	1	2008-12	16911	2004
V	8,738	6.4	12.2	12.8	333	Y	375	5,409	0.9220	43.592	79	2008-12	08544	1994
3250 CROW RIVER														
V	263	49.7	0.8	3.1	440	Y	3,351	40,345	1.0600	37.310	1	2011-12	06987	1989
3260 CRUSH														
													02220	1967
M	0	0.8	12.4	25.0	329	Y	427	9,450	0.8620		9		02096	1967
D	0	1.0			328	Y	428				1	2004-12	02253	1968
M	0	3.4	18.7	7.8	328	Y	416	9,239	0.8930		1	2007-12	02253	1968
D	283		17.0	13.4	328	Y	422	9,509	0.8760	43.020	1	2010-12	05959	1984

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3300 CURRANT											
BLUESKY - B		12	50.0	6	0	0	6	0.877	5	0	5
BLUESKY - C		45	80.0	36	1	28	8	0.746	27	21	6
BLUESKY - D		46	50.0	23	2	17	6	0.746	17	12	5
BLUESKY - E		76	80.0	61	3	42	19	0.748	45	31	14
GETHING - A		229	90.0	206	0	17	189	0.748	154	13	141
GETHING - B		479	90.0	431	3	160	271	0.747	322	119	203
GETHING - C		57	80.0	45	1	24	21	0.747	34	18	16
GETHING - D		53	80.0	42	2	31	11	0.747	32	23	9
GETHING - E		9	80.0	7	0	1	6	0.747	5	1	4
GETHING - F		61	80.0	49	2	34	15	0.747	36	25	11
GETHING		173	90.0	155	4	117	38	0.746	116	87	29
BOUNDARY LAKE - A		20	80.0	16	0	6	10	0.748	12	4	8
HALFWAY - A - CNRL UNIT #1	SOLN	53	50.0	26	0			0.886	23		
	CAP	198	80.0	158	0	153	31	0.886	140	135	28
	TOTAL GAS	**251**		**184**	**0**	**153**	**31**		**163**	**135**	**28**
HALFWAY - A - CNRL UNIT #2	SOLN	11	50.0	5	0			0.738	4		
	CAP	487	60.0	292	4	273	24	0.738	216	202	18
	TOTAL GAS	**498**		**297**	**4**	**273**	**24**		**220**	**202**	**18**
HALFWAY - B		358	80.0	287	0	283	4	0.745	213	210	3
HALFWAY - C - APACHE PROJECT	SOLN	15	50.0	7	0			0.745	5		
	CAP	80	90.0	72	0	57	22	0.745	53	43	15
	TOTAL GAS	**95**		**79**	**0**	**57**	**22**		**58**	**43**	**15**
HALFWAY - D - CNRL UNIT #1	SOLN	8	90.0	7	0	4	3	0.887	6	4	2
HALFWAY		72	80.0	58	0	0	58	0.748	43	0	43
TOTAL FIELD		**2,542**		**1,989**	**22**	**1,247**	**742**		**1,508**	**948**	**560**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3300 CURRANT														
V	280	1.5	9.6	67.7	327	Y	317	8,280	0.7570	53.160	1	2013-12	18791	2005
D	852		14.3	37.4	325	Y	284	7,470	0.8810	41.790	3	2009-12	12445	2000
D	494		16.7	27.3	326	Y	289	8,264	0.8740	42.390	3	2009-12	12631	2000
D		0.8	11.0	56.2	326	Y	310	7,617	0.8790	45.060	2	2012-12	01859	2001
V	286	9.0	14.5	26.0	326	Y	309	8,311	0.8730	41.770	1	2001-12	12631	2000
V	1,420	4.3	15.5	32.1	325	Y	329	7,448	0.8740	43.498	5	2007-12	12441	2000
D	0	3.5	12.3	29.0	325	Y	324	7,070	0.8770	42.569	2	2011-12	17785	2004
V	568	1.7	12.7	47.5	326	Y	290	8,149	0.8670	42.623	3	2005-12	18725	2005
V	284	1.0	10.9	63.6	327	Y	336	8,290	0.9050	53.160	1	2011-12	18791	2005
V		1.6	13.0	40.6	326	Y	313	8,357	0.8620	42.250	2	2009-12	19213	2005
D	1,988		15.5	32.1	326	Y	322	7,914	0.8700	42.594	5	2013-12	01320	1999
V	284	0.6	15.0	25.0	327	Y	418	10,115	0.8270	43.770	1	2005-12	17785	2004
D	0	2.6	15.8	16.4	330	Y	474	9,747	0.8620		7	2005-12 2005-12	01635 01635	1965 1965
V	923	4.1	15.8	16.4	330	Y	474	9,747	0.8620	46.270	4	2008-12 2008-12	01635 01635	1965 1965
D	0	2.6	17.8	13.6	330	Y	477	9,991	0.8560	47.207	3	2007-12	01607	1965
V	284	1.8	17.9	16.3	322	Y	480	9,541	0.8110	41.395	3	2011-12 2011-12	07902 07902	1992 1992
V	65	1.3			330	Y	476				1	2013-12	07774	1991
V	284	2.3	12.8	15.0	326	Y	495	10,000	0.8560	42.070	0	2010-12	01859	1966

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3320 CURRANT WEST										
BLUESKY - A	54	80.0	44	0	21	23	0.748	33	15	18
GETHING - C - CNRL PROJECT	34	90.0	31	0	28	3	0.748	23	21	2
DUNLEVY - A	20	80.0	16	0	12	4	0.748	12	9	3
DUNLEVY - B	76	90.0	68	2	57	11	0.748	51	42	9
DUNLEVY - C	31	85.0	26	1	20	6	0.747	20	15	5
DUNLEVY - D	48	80.0	39	0	7	32	0.748	29	5	24
BALDONNEL - B	10	80.0	8	0	7	1	0.748	6	5	1
SIPHON	3	90.0	3	0	3	0	0.748	2	2	0
HALFWAY - A	169	61.1	103	0	103	0	0.885	91	91	0
HALFWAY - C	158	90.0	143	1	76	67	0.736	105	56	49
HALFWAY - E	122	19.9	24	0	24	0	0.898	22	22	0
TOTAL FIELD	**725**		**505**	**4**	**358**	**147**		**394**	**283**	**111**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3320 CURRANT WEST														
D		1.6	14.2	37.0	326	Y	340	6,029	0.9010	42.880	1	2012-12	22697	2007
D	284	0.0	16.7	36.7	327	Y	342	8,855	0.8600	43.320	1	2010-12	04869	1979
D	283	0.0	11.8	42.9	325	Y	331	7,846	0.8690	43.110	1	2010-12	07856	1992
D	283	0.0	15.1	35.0	326	Y	324	7,880	0.8650	42.160	1	2010-12	08205	1993
D			11.4	43.0	321	Y	312	5,755	0.8950	43.076	2	2013-12	09312	1999
V	284	3.0	11.0	35.0	326	Y	335	7,969	0.8770		1	2012-12	17201	2004
D	284	0.0	12.1	24.0	327	Y	352	9,448	0.8470	43.500	1	2013-12	07834	1998
D					328	Y		8,873		43.910	1	2012-12	07980	1992
M	0	3.0	15.8	28.4	331	Y	466	9,756	0.8670	41.699	1	2012-12	03410	1974
V	284	5.5	18.6	25.8	330	Y	473	7,581	0.8890	42.800	1	2010-12	08140	1993
X	283	2.8	21.8	26.0	331	Y	473	9,680	0.8720	40.550	1	2003-12	07980	1992

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3340 CUTBANK										
DOE CREEK - A - CANHUNTER PROJECT	374	90.0	336	5	309	27	0.886	298	273	25
PADDY - A	153	80.0	122	3	92	30	0.725	89	67	22
PADDY - B	753	90.0	677	13	586	91	0.745	505	436	69
PADDY - D	240	90.0	216	9	197	19	0.896	194	177	17
PADDY - E	136	90.0	123	5	98	25	0.882	108	86	22
PADDY - F	140	50.0	70	0	1	69	0.715	50	1	49
PADDY - G	160	90.0	144	5	100	44	0.744	107	75	32
PADDY - H	563	90.0	506	15	274	232	0.745	377	205	172
PADDY	40	90.0	36	2	20	16	0.886	32	18	14
CADOTTE - B	86	25.0	22	0	0	22	0.901	19	0	19
FALHER B - A	237	90.0	213	1	16	197	0.739	158	12	146
BASAL BLUESKY - A	133	80.0	107	2	68	39	0.907	97	62	35
BASAL BLUESKY - B	170	90.0	153	9	85	68	0.925	142	79	63
BASAL BLUESKY - C	180	90.0	162	0	19	143	0.910	148	17	131
BASAL BLUESKY - D	132	50.0	66	0	37	29	0.918	61	34	27
GETHING - B	88	80.0	70	0	0	70	0.888	62	0	62
NIKANASSIN - A - CANHUNTER PROJECT	272	90.0	245	3	121	124	0.892	218	108	110
NIKANASSIN - B	65	75.0	49	0	0	49	0.949	46	0	46
HALFWAY - A	89	10.0	9	0	0	9	0.805	7	0	7
DOIG - A	66	15.0	10	0	0	10	0.805	8	0	8
DOIG - B	106	15.0	16	0	0	16	0.805	13	0	13
MONTNEY - A	198	80.0	158	0	0	158	0.938	148	0	148
TOTAL FIELD	**4,381**		**3,510**	**72**	**2,023**	**1,487**		**2,887**	**1,650**	**1,237**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3340 CUTBANK														
D	0	1.4	17.2	38.6	323	Y	230	7,468	1.0060	45.392	3	2010-12	04057	1977
V	295	4.9	11.0	7.5	339	Y	956	10,775	0.8700	41.830	2	2006-12	13453	2001
D	0	5.8	14.6	12.9	337	Y	871	10,677	0.8720	41.067	3	2009-12	10689	1999
D	0	3.2	12.1	13.0	341	Y	945	11,147	0.8740	41.540	1	2012-12	13122	2001
V	279	4.0	12.8	8.0	342	Y	986	10,724	0.8600	43.367	2	2012-12	14191	2001
V	295	4.5	11.7	14.0	340	Y	967	10,651	0.8530	44.220	1	2004-12	14576	2002
V	0	4.4	12.8	13.1	337	Y	841	10,593	0.8950	41.202	2	2009-12	16542	2004
V	448	12.5	11.5	10.7	341	Y	922	10,360	0.8830	40.750	2	2008-12	16365	2004
D					343	Y	997	10,484	0.8720	42.790	1	2012-12	14269	2002
V	295	5.0	9.0	60.7	343	Y	942	16,206	0.8120	45.190	1	2002-12	05315	1980
V	294	7.1	9.6	19.9	345	Y	1,109	14,993	0.8380	44.670	1	2010-12	16364	2003
V	294	2.3	11.6	13.5	342	Y	1,244	20,172	0.8530	43.210	1	2004-12	13120	2000
D	295		13.3	10.6	353	Y	1,329	21,691	0.8950	41.190	1	2010-12	19516	2005
V	295	3.4	12.5	32.0	352	Y	1,391	23,325	0.8920	42.600	1	2008-12	21000	2006
V	147	6.0	12.0	17.0	351	Y	1,302	16,450	0.8850	38.830	1	2008-12	16961	2006
V	295	1.7	10.7	23.5	353	N	1,413	23,136	0.8730	45.150	1	2007-12	19516	2005
D	0	4.2	10.5	44.0	354	Y	1,366	18,564	0.8890	41.230	1	2012-12	05330	1980
V	200	3.2	8.8	34.0	364	N	1,666	19,892	0.8900	41.330	0		05315	1980
V	295	3.0	5.5	24.0	372	N	2,008	30,124	0.9600	37.400	0	2004-12	16012	2003
V	295	3.4	4.2	35.0	373	N	2,055	30,577	0.9640	37.400	0	2004-12	16012	2003
V	295	3.4	6.1	26.0	372	N	2,031	29,169	0.9530	37.400	0	2004-12	16012	2003
V	295	3.3	8.9	7.5	381	N	2,412	34,098	1.0320	37.800	0	2004-12	13193	2000

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3360 CYPRESS										
BALDONNEL - A - MERIT PROJECT	1,161	60.0	696	0	655	41	0.818	570	536	34
BALDONNEL - B	269	50.0	135	0	113	22	0.815	110	92	18
CHARLIE LAKE - A	90	90.0	81	0	0	81	0.819	66	0	66
KOBES - A	177	90.0	160	3	42	118	0.819	131	34	97
HALFWAY - A	55	50.0	28	0	0	28	0.834	23	0	23
HALFWAY - B	116	90.0	104	2	57	47	0.823	86	47	39
LOWER HALFWAY - A	150	80.0	120	0	111	9	0.828	100	92	8
DEBOLT - A	353	90.0	317	5	278	39	0.828	263	230	33
DEBOLT - B	251	90.0	226	6	186	40	0.811	183	151	32
TOTAL FIELD	**2,622**		**1,867**	**16**	**1,442**	**425**		**1,532**	**1,182**	**350**
3380 DAHL										
BLUESKY-GETHING - A	6,411	90.0	5,770	56	5,531	239	0.753	4,343	4,164	179
BLUESKY-GETHING - A - BURLINGTON PROJECT #1	3,095	90.0	2,786	44	2,395	391	0.760	2,118	1,821	297
A MARKER/BASE OF LIME - A	3	68.0	2	0	2	0	0.878	2	2	0
A MARKER/BASE OF LIME	2	79.8	1	0	1	0	0.863	1	1	0
HALFWAY - A	32	50.0	16	0	0	16	0.865	14	0	14
HALFWAY - B	39	90.0	35	0	3	32	0.895	32	3	29
HALFWAY - C	78	90.0	71	0	63	8	0.892	63	56	7
HALFWAY - D	47	80.0	37	0	33	4	0.883	33	29	4
HALFWAY - E	33	80.0	26	0	5	21	0.875	23	5	18
HALFWAY - F	174	90.0	156	0	39	117	0.868	136	34	102
MONTNEY - A	350	90.0	315	11	244	71	0.873	275	213	62
MONTNEY - B	62	70.0	43	0	42	1	0.879	38	37	1
MONTNEY - C	23	90.0	21	0	17	4	0.754	16	13	3
MONTNEY - E	39	90.0	35	0	32	3	0.866	30	28	2
SLAVE POINT - A	1,247	65.0	811	19	395	416	0.883	716	349	367
SLAVE POINT - B	67	80.0	53	0	19	34	0.777	41	15	26
TOTAL FIELD	**11,702**		**10,178**	**130**	**8,821**	**1,357**		**7,881**	**6,770**	**1,111**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3360 CYPRESS														
M	0	13.8	6.7	18.8	319	Y	315	13,817	0.8400	36.979	6	2007-12	00737	1961
V	283	9.0	7.4	10.0	325	Y	505	15,508	0.8550	38.100	1	2003-12	07971	1993
V	283	3.0	12.0	25.0	301	N	259	10,300	0.8260	39.290		2003-12	15168	2002
V	283	6.8	8.5	12.0	301	Y	231	10,713	0.8210	39.290	1	2006-12	15168	2002
V	282	3.4	6.6	28.9	327	Y	5	12,093	0.8540	40.015	0		03420	1974
V	990	3.0	2.7	27.3	323	Y	628	19,477	0.8620	39.120	4	2013-12	15116	2002
D	0	5.5	10.7	19.9	314	Y	21	11,560	0.8540	40.020	2	2009-12	03420	1974
D	0	46.3	5.3	17.9	378	Y	1,308	23,539	0.9520	37.180	1	2010-12	05693	1982
D		47.0	6.9	18.0	343	Y	1,270	23,174	0.9150	37.830	1	2013-12	14873	2003
3380 DAHL														
D	0	0.0	0.0	0.0	324	Y	213	6,564	0.8850	44.541	122	2005-12	01849	1966
D	0	0.0	0.0	0.0	324	Y	213	6,564	0.8850	43.591	40	2013-12	01849	1966
M		2.8	20.7	24.9	326	Y	253	6,837	0.8790	43.790	1		09169	1995
X					328	Y		22,393	0.8850	44.960	1	2012-12	22393	2007
V	259	1.8	16.4	40.0	326	Y	251	6,943	0.8690	44.220	0		04395	1978
V	401	1.6	14.3	32.7	328	Y	209	6,458	0.8800	45.230	1	2005-12	04696	1979
M	0	2.1	11.8	28.8	327	Y	280	7,250	0.8730	41.940	1	2005-12	09204	1995
M	0	2.4	20.9	11.2	327	Y	295	7,404	0.8960	42.980	1	2005-12	09625	1996
V	117	2.5	23.2	20.0	323	Y	228	6,122	0.8950	43.810	2	2008-12	20961	2006
V	279	5.9	22.9	26.0	327	Y	249	6,379	0.8900	44.810	1	2010-12	17941	2005
V	7,875	1.0	13.4	44.1	328	Y	187	6,119	0.8940	43.957	17	2009-12	11666	1999
D	276		12.9	42.9	324	Y	175	6,564	0.8940	39.510	1	2009-12	17188	2004
D	0	1.4	16.9	47.0	323	Y	200	5,788	0.8870	44.710	1	2010-12	13258	2001
V	0	0.6	14.1	39.8	321	Y	193	6,043	0.8800	44.710	1	2008-12	12322	2000
V	1,042	8.9	8.8	34.4	398	Y	1,949	33,941	1.0410	37.418	14	2005-12	10123	1997
V	278	3.5	5.2	38.4	330	Y	1,799	22,000	0.8870	37.410	1	2010-12	15009	2002

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3390 DAIBER											
BLUESKY - A		524	80.0	419	1	78	341	0.809	339	63	276
BLUESKY - B		82	90.0	74	0	0	74	0.935	69	0	69
BLUESKY - C		31	90.0	28	0	25	3	0.814	23	20	3
BALDONNEL - A - RIGEL PROJECT		1,196	90.0	1,077	6	597	480	0.811	873	484	389
DOIG - A		136	90.0	122	4	55	67	0.809	99	44	55
TOTAL FIELD		**1,969**		**1,720**	**11**	**755**	**965**		**1,403**	**611**	**792**
3400 DAWSON CREEK											
CADOTTE - A		423	80.0	338	1	230	108	0.713	241	164	77
GETHING		3	90.0	3	0	2	1	0.982	3	2	1
ROCK CREEK - A		730	85.0	621	0	22	599	0.955	593	21	572
TOTAL FIELD		**1,156**		**962**	**1**	**254**	**708**		**837**	**187**	**650**
3410 DESAN											
DUNVEGAN - A		111	9.9	11	0	11	0	0.861	9	9	0
BLUESKY - A		81	85.0	69	3	59	10	0.748	51	44	7
BLUESKY		98	90.0	88	7	56	32	0.780	69	44	25
DETRITAL		81	20.0	16	0	7	9	0.927	15	6	9
DEBOLT - C		47	80.0	38	0	23	15	0.762	29	18	11
DEBOLT - E		74	90.0	66	3	33	33	0.765	51	26	25
DEBOLT - F		52	50.0	26	0	3	23	0.780	20	2	18
DEBOLT - G		29	90.0	26	0	1	25	0.769	20	1	19
PEKISKO - ISH PROJECT	SOLN	73	80.0	58	0	8	50	0.839	49	7	42
PEKISKO - ISH WATERFLOOD PROJECT	SOLN	300	20.0	60	1	19	41	0.901	54	17	37
TOTAL FIELD		**946**		**458**	**14**	**220**	**238**		**367**	**174**	**193**
3420 DILLY											
SLAVE POINT - A		347	15.0	52	0	49	3	0.759	40	37	3
SLAVE POINT - C		223	50.0	111	0	56	55	0.728	81	41	40
TOTAL FIELD		**570**		**163**	**0**	**105**	**58**		**121**	**78**	**43**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3390 DAIBER														
V	284	28.7	11.4	17.0	314	Y	35	6,778	0.9040	39.550	1		08352	1993
V	64	16.1	14.8	47.0	330	N	422	10,387	0.8850	39.550	0	2009-12	23267	2007
D	283		7.7	31.8	315	Y	43	9,213	0.8690	38.190	1	2010-12	17561	2004
M	0	11.9	9.0	22.9	328	Y	473	13,912	0.8670	38.250	3	2012-12	00386	1959
D	283		10.5	22.0	339	Y	761	16,709	0.8880	38.000	1	2010-12	00386	1959
3400 DAWSON CREEK														
M	0	0.0	16.0	25.0	310	Y	110	4,778	0.9260		1		00302	1957
D					330	Y		12,860	0.8540	40.680	1	2012-12	13064	2001
V	650	11.3	8.9	35.0	341	Y	935	17,378	0.8430	43.840	2	2012-12	25486	2009
3410 DESAN														
X	87		19.1	35.0	281	Y	441	841	0.9810	37.039	2	2011-12	14894	2002
M	769		16.3	42.8	304	Y	102	3,929	0.9300	37.640	3	2012-12	15238	2003
D					301	Y		3,941	0.9270	37.640	2	2009-12	10214	1997
V	264	5.5	18.6	37.6	309	Y	105	4,792	0.9200	37.660	1	2010-12	05896	1984
D	1,584		14.3	45.2	302	Y	95	4,035	0.9440	37.741	6	2011-12	05884	1984
D		5.0	12.1	45.8	300	Y	103	3,908	0.9250	37.860	1	2011-12	05993	1984
V	264	2.4	28.3	28.2	301	Y	102	3,929	0.9270	37.710	1	2007-12	06193	2005
V	264	4.8	12.0	45.8	303	Y	97	3,489	0.9360	37.770	1	2011-12	06194	1985
V	676	3.3			317	Y	0			41.270	45	2012-12	05804	1983
D		3.3			317	Y	0			46.230	70	2013-12	05804	1983
3420 DILLY														
V	379	6.4	11.1	12.8	393	Y	1,556	19,140	0.9370	32.716	2	2006-12	00877	1962
V	87	26.3	8.0	15.0	394	Y	1,528	18,711	0.9430	37.090	1	2006-12	15791	2003

	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	**Original Gas In Place 10E6 m3**	**Recovery Factor %**	**Initial Reserves (Raw) 10E6 m3**	**Annual Prod (Raw) 10E6 m3**	**Cumul Prod (Raw) 10E6 m3**	**Remaining Reserves (Raw) 10E6 m3**	**Shrink Factor**	**Initial Reserves (Mktble) 10E6 m3**	**Cumul. Prod (Mktble) 10E6 m3**	**Remain'g Reserves (Mktble) 10E6 m3**
3425 DOE										
PEACE RIVER - A	285	70.0	200	0	163	37	0.925	185	151	34
BLUESKY - A	268	50.0	134	0	44	90	0.687	92	30	62
BLUESKY - B	188	50.0	94	0	16	78	0.708	66	11	55
GETHING - A	378	80.0	303	0	0	303	0.714	216	0	216
GETHING - B	486	90.0	438	0	52	386	0.683	299	35	264
CADOMIN	4	70.0	3	0	2	1	0.887	2	2	0
BALDONNEL - A	695	90.0	625	0	313	312	0.684	428	214	214
HALFWAY - B	91	80.0	72	0	6	66	0.655	47	4	43
HALFWAY - C	19	70.0	13	0	13	0	0.675	9	9	0
KISKATINAW - A	101	80.0	81	4	48	33	0.907	73	44	29
KISKATINAW - B	242	25.0	60	1	14	46	0.708	43	10	33
KISKATINAW - C	7	25.0	2	0	2	0	0.919	2	1	1
KISKATINAW - F	70	80.0	56	0	0	56	0.713	40	0	40
KISKATINAW	97	90.0	88	0	19	69	0.914	80	18	62
BASAL KISKATINAW - A	1,171	90.0	1,054	59	569	485	0.703	741	400	341
WABAMUN - A	1,888	90.0	1,699	28	1,510	189	0.873	1,482	1,317	165
WABAMUN - B	581	50.0	291	1	15	276	0.681	198	10	188
WABAMUN - C	520	90.0	468	29	97	371	0.689	323	67	256
TOTAL FIELD	**7,091**		**5,681**	**122**	**2,883**	**2,798**		**4,326**	**2,323**	**2,003**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3425 DOE														
D	5,439		20.2	51.7	308	Y	32	4,557	0.9230	38.030	21	2011-12	05075	1979
V	259	6.7	23.1	32.1	318	Y	457	9,591	0.8700	36.571	1	2001-12	02995	1971
V	259	8.0	20.7	55.5	317	Y	414	9,563	0.8730	38.280	1		04430	1978
V	265	9.9	17.6	36.0	319	N	597	12,247	0.8530	38.160	0		09934	1996
V	259	11.1	18.5	28.5	315	Y	606	12,058	0.8510	36.630	1		11541	1998
D	259				322	Y	548	11,349	0.8600	38.840	2	2012-12	22907	2007
V	777	5.4	16.1	25.0	331	Y	787	13,679	0.8570	39.869	2	2002-12	02995	1971
V	261	3.4	11.8	47.4	331	Y	1,034	16,448	0.8600	36.100	1	2001-12	11535	1998
D	259		10.1	53.3	335	Y	1,017	16,396	0.8540	41.450	1	2010-12	12221	1999
V	259	7.2	3.8	45.4	365	Y	1,852	34,051	1.0150	37.720	1	2012-12	06504	1986
V	259	8.2	6.7	14.6	359	Y	1,859	23,469	0.9340	38.440	1	2009-12	23841	2008
D	259	0.0	8.3	41.1	357	Y	1,820	25,804	0.9430	38.610	1	2012-12	06677	2004
V	259	2.2	7.4	35.8	348	N	1,777	29,522	0.9370	41.860	0	2004-12	13006	2000
D	0				356	Y	1,755	24,067	0.9360	37.910	1	2012-12	15110	2002
M	777		9.6	24.2	358	Y	1,830	33,396	1.0090	37.860	3	2011-12	22869	2007
D	0	17.3	6.2	21.1	384	Y	2,621	32,965	1.0270	35.123	5	2010-12	04430	1978
V	130	87.4	2.3	7.9	375	Y	2,701	33,503	1.0520	37.150	1	2008-12	07715	2006
V		13.0	4.5	12.0	393	Y	2,862	55,727	1.2430	37.280	2	2013-12	25562	2009

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3426 DOIG RAPIDS											
NOTIKEWIN - A		37	90.0	34	1	21	13	0.748	25	16	9
NOTIKEWIN		23	80.0	19	0	13	6	0.748	14	10	4
BLUESKY - A		60	80.0	48	0	3	45	0.748	36	2	34
BLUESKY - D		99	85.0	84	0	1	83	0.748	63	1	62
BLUESKY - E		42	80.0	33	0	3	30	0.748	25	2	23
BLUESKY - F	SOLN	8	80.0	6	0	0	6	0.888	5	0	5
GETHING - A		183	90.0	165	1	77	88	0.746	123	57	66
GETHING - B		84	80.0	67	0	0	67	0.878	59	0	59
GETHING		35	80.0	28	1	15	13	0.748	21	11	10
NORDEGG-BALDONNEL - A		1,202	90.0	1,082	15	671	411	0.747	808	501	307
NORDEGG-BALDONNEL - B		121	90.0	109	0	77	32	0.743	81	57	24
NORDEGG-BALDONNEL - C		203	90.0	183	3	152	31	0.744	136	113	23
NORDEGG-BALDONNEL - D		437	70.0	306	4	260	46	0.747	228	194	34
NORDEGG-BALDONNEL - E		111	80.0	89	2	32	57	0.746	66	24	42
NORDEGG-BALDONNEL - F - CNRL PROJECT	SOLN	8	50.0	4	0			0.854	3		
	CAP	23	80.0	18	0	14	8	0.854	16	12	7
	TOTAL GAS	**31**		**22**	**0**	**14**	**8**		**19**	**12**	**7**
NORDEGG-BALDONNEL - G		215	90.0	194	0	8	186	0.744	144	6	138
A MARKER/BASE OF LIME - A		42	80.0	34	0	5	29	0.745	25	4	21
HALFWAY - B		37	90.0	33	0	5	28	0.748	25	4	21
HALFWAY - C		117	90.0	105	0	65	40	0.748	79	49	30
HALFWAY - C - CNRL PROJECT	SOLN	22	90.0	20	0			0.734	15		
	CAP	52	90.0	47	0	66	1	0.734	35	48	2
	TOTAL GAS	**74**		**67**	**0**	**66**	**1**		**50**	**48**	**2**
TOTAL FIELD		**3,161**		**2,708**	**27**	**1,488**	**1,220**		**2,032**	**1,111**	**921**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3426 DOIG RAPIDS														
V	283	4.2	19.2	63.1	324	Y	1	4,716	0.9310	39.030	3	2005-12	17575	2004
D	1,128				312	Y	5	4,238	0.9300	38.230	4	2009-12	09120	1995
V	282	2.4	16.6	32.8	311	Y	244	7,680	0.8810	41.590	1		09679	1996
V	284	3.2	18.1	30.0	306	Y	253	7,869	0.8530	40.090	1	2011-12	10190	1996
V	282	1.5	18.1	27.4	324	Y	246	7,562	0.8860	39.660	1		10343	1997
V	92	0.8			320	N	266			41.380	1	2012-12	18681	2005
V	283	11.2	13.5	51.4	308	Y	264	8,103	0.8500	41.248	3		09303	1995
V	283	2.6	18.4	26.3	322	N	271	8,323	0.8730	41.980	1		09512	1996
D	282				323	Y	272	7,207	0.8790	42.500	1	2010-12	20643	2006
D		2.4	0.0	0.0	316	Y	284	8,197	0.8510	41.659	13	2013-12	09351	1995
V	566	2.2	19.8	43.5	316	Y	301	8,335	0.8650	42.600	2		09148	1995
D	0	2.9	17.8	44.3	310	Y	301	8,429	0.8570	41.090	1	2013-12	09357	1995
D	1,006		18.3	36.7	321	Y	297	8,188	0.8760	42.250	6	2009-12	09629	1996
V	377	2.7	21.5	43.8	309	Y	311	8,399	0.8550	39.640	4		10401	1997
												2003-12	09620	1996
V	283	1.0	16.7	42.6	323	Y	307	8,362	0.8710	41.400	1	2003-12	09620	1996
V	283	6.0	21.2	27.1	321	Y	301	8,089	0.8740	41.010	1	2006-12	17028	2004
V	283	1.6	14.5	27.8	321	Y	354	8,666	0.8630	41.512	1		09629	1996
V	259	1.2	18.0	19.5	328	Y	376	8,253	0.8710	42.260	1		02603	1970
V	564	1.8	15.4	18.1	325	Y	394	9,034	0.8650	42.820	2	2012-12	08074	1993
												2008-12	08074	1993
D	0	0.0	0.0	0.0	325	Y	406	9,034	0.8650	41.750	1	2008-12	08074	1993

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3430 DRAKE											
NOTIKEWIN - A		16,546	90.0	14,891	121	3,436	11,455	0.900	13,404	3,093	10,311
BLUESKY		102	80.0	81	4	43	38	0.748	61	32	29
BLUESKY-GETHING - A		323	90.0	291	6	128	163	0.540	157	69	88
GETHING - A		9	70.0	7	0	0	7	0.876	6	0	6
DUNLEVY - A		364	90.0	328	4	143	185	0.747	245	107	138
DUNLEVY - B		1	6.4	0	0	0	0	0.748	0	0	0
DUNLEVY - C		69	2.6	2	0	2	0	0.735	1	1	0
DUNLEVY - D		62	80.0	50	0	0	50	0.742	37	0	37
CHARLIE LAKE - A		17	90.0	15	0	9	6	0.541	8	5	3
CHARLIE LAKE - B		54	90.0	49	1	25	24	0.539	26	14	12
A MARKER/BASE OF LIME - A		661	90.0	595	8	358	237	0.844	502	302	200
A MARKER/BASE OF LIME - B		17	80.0	14	1	8	6	0.543	8	4	4
A MARKER/BASE OF LIME - C		17	50.0	9	0	3	6	0.536	5	2	3
HALFWAY - A		50	80.0	40	0	8	32	0.747	30	6	24
HALFWAY - B		48	90.0	43	0	36	7	0.747	32	27	5
HALFWAY - D		42	90.0	38	0	2	36	0.748	28	1	27
HALFWAY - E		19	90.0	17	0	16	1	0.747	13	12	1
HALFWAY - F		30	90.0	27	0	23	4	0.872	23	20	3
HALFWAY - G		24	80.0	19	0	17	2	0.539	10	9	1
TOTAL FIELD		**18,455**		**16,516**	**145**	**4,257**	**12,259**		**14,596**	**3,704**	**10,892**
3440 EAGLE											
GETHING - A	SOLN	12	90.0	11	0	11	0	0.872	10	10	0
NORTH PINE - A		123	90.0	111	3	85	26	0.781	87	66	21
HALFWAY		7	50.0	3	0	3	0	0.871	3	2	1
MONTNEY - A		537	20.0	107	0	0	107	0.875	94	0	94
BELLOY-KISKATINAW	SOLN	426	30.0	128	1			0.853	109		
	CAP	110	.1	0	0	111	17	0.853	0	94	15
TOTAL GAS		**536**		**128**	**1**	**111**	**17**		**109**	**94**	**15**
BELLOY-KISKATINAW - HOME EAST EAGLE UNIT #1	SOLN	1,039	90.0	935	19	765	170	0.880	823	673	150
KISKATINAW - B		252	80.0	202	0	0	202	0.860	173	0	173
KISKATINAW - C		195	8.4	16	0	16	0	0.881	14	14	0
TOTAL FIELD		**2,701**		**1,513**	**23**	**991**	**522**		**1,313**	**859**	**454**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3430 DRAKE														
V	77,930	4.6	17.9	37.0	313	Y	31	4,212	0.9350	40.660	326	2008-12	05757	2002
D	280				325	Y	193	3,576	0.9410	42.830	4	2013-12	22676	2007
D	0	1.2	17.8	34.5	325	Y	176	6,725	0.8930	41.720	2	2012-12	16908	2004
V	66	2.8	10.6	25.0	326	Y	203	6,541	0.8900	42.036	1	2011-12	21034	2006
D		3.2	13.5	38.5	326	Y	265	7,501	0.8820	42.272	3	2013-12	03749	1976
X	281		17.0	17.0	325	Y	267	7,197	0.8930	40.630	1	2010-12	08396	1994
X	281	2.5	16.9	19.0	324	Y	270	7,200	0.8860	41.520	1	2010-12	08407	1994
V	290	3.2	15.2	37.8	323	Y	278	7,124	0.8810	41.283	2	2010-12	08541	1994
D	0	5.0	13.0	46.4	325	Y	190	6,819	0.8930	41.750	2	2012-12	19825	2006
D	840		9.4	44.9	326	Y	188	6,770	0.8910	42.250	3	2012-12	18358	
D			18.4	27.9	325	Y	266	7,570	0.8830	43.851	7	2013-12	03141	1972
V	281	0.8	15.6	26.0	326	Y	208	6,914	0.8960	40.880	1	2012-12	18412	2005
D		4.1	14.7	25.4	325	Y	214	6,733	0.8920	42.040	1	2012-12	19851	2006
V	281	1.2	21.5	12.1	329	Y	289	7,494	0.8260	42.530	1	2010-12	03513	1974
M	280		15.0	17.8	328	Y	276	6,615	0.8950	42.172	3	2012-12	05799	1982
V	281	1.1	20.7	13.0	329	Y	297	7,797	0.8880	40.988	1	2010-12	08396	1994
V	281	1.4	11.0	40.0	324	Y	282	7,438	0.8830	42.430	1	2010-12	08628	1994
V	290	1.1	15.2	18.0	325	Y	282	7,571	0.8860	41.430	1	2013-12	08592	1994
M	0	2.5	16.6	18.4	326	Y	235	6,973	0.8960	42.370	1	2012-12	18049	2005
3440 EAGLE														
V	65	4.8			319	Y	320			44.100	1	2009-12	06334	1985
D	259		19.0	14.1	331	Y	657	3,602	0.8850	56.770	2	2012-12	05951	1984
D	259				331	Y	765	12,943	0.8720	40.190	1	2011-12	16091	2003
V	277	31.0	5.0	20.0	339	Y	938	15,573	0.8350	43.140	1	2012-12	05016	2008
V	498	3.4	9.3	55.7	341	Y	1,175	15,970	0.8460	50.200	18	2013-12 2013-12	03202 03202	1979 1972
D	0	6.8			344	Y	1,175			45.610	55	2012-12	03202	1979
V	259	5.7	11.4	3.4	344	Y	1,193	16,467	0.8780	38.880	1		10752	1997
X	259	6.5	8.9	25.1	346	Y	1,200	17,476	0.8280	43.850	2	2010-12	05967	1984

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3445 EAGLE WEST											
CECIL - A		70	90.0	63	0	59	4	0.861	54	51	3
NORTH PINE - B		35	80.0	28	0	1	27	0.871	24	1	23
NORTH PINE - C		80	80.0	64	0	0	64	0.871	56	0	56
HALFWAY - A		62	90.0	56	0	2	54	0.861	48	1	47
HALFWAY - B		52	90.0	47	0	0	47	0.854	40	0	40
BELLOY - A	SOLN	114	35.0	40	0			0.885	35		
	CAP	613	50.0	307	0	114	233	0.885	271	100	206
	TOTAL GAS	**727**		**347**	**0**	**114**	**233**		**306**	**100**	**206**
BELLOY - A - SCURRY WEST EAGLE UNIT #1	SOLN	1,991	45.0	896	2			0.870	780		
	CAP	114	60.0	68	0	932	32	0.870	59	811	28
	TOTAL GAS	**2,105**		**964**	**2**	**932**	**32**		**839**	**811**	**28**
BELLOY - A - HOME PROJECT	SOLN	129	90.0	116	1			0.888	103		
	CAP	53	90.0	47	0	129	34	0.888	42	115	30
	TOTAL GAS	**182**		**163**	**1**	**129**	**34**		**145**	**115**	**30**
BELLOY - A - HOME PROJECT	SOLN	85	50.0	42	0	0	42	0.853	36	0	36
BELLOY - A - ANDERSON GASCAP PROJECT		274	90.0	247	4	166	81	0.885	218	147	71
BELLOY - B		84	37.1	31	0	31	0	0.870	27	27	0
BELLOY - C - DEVON PROJECT	SOLN	89	90.0	80	2	54	26	0.872	70	47	23
BELLOY - D	SOLN	51	90.0	46	4	34	12	0.871	40	30	10
KISKATINAW - A		135	25.0	34	0	0	34	0.909	31	0	31
KISKATINAW - B		8	67.3	5	0	5	0	0.909	5	5	0
KISKATINAW - D		175	90.0	157	2	145	12	0.910	143	132	11
KISKATINAW - F		240	1.4	3	0	3	0	0.909	3	3	0
KISKATINAW		14	50.0	7	0	7	0	0.916	6	6	0
TOTAL FIELD		**4,468**		**2,384**	**15**	**1,682**	**702**		**2,091**	**1,476**	**615**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3445 EAGLE WEST														
M	0	1.8	10.2	28.5	325	Y	576	12,700	0.8120	44.159	1	2012-12	02543	1969
V	259	1.6	10.7	14.9	332	Y	666	9,190	0.8510		1		06298	1985
V	259	1.8	11.8	14.2	322	N	667	15,636	0.8140	44.130			11373	1999
V	259	2.5	12.5	46.1	323	Y	785	13,245	0.8210	39.240	1		08850	1994
V	238	2.8	10.6	47.4	320	Y	771	13,143	0.8370	37.782	2		08849	1994
V	1,398	3.0	11.3	20.8	346	Y	1,152	16,800	0.8450	42.710	19	2005-12 2005-12	04682 04682	1979 1979
V	259	3.0	11.3	20.8	346	Y	1,152	16,800	0.8450	44.720	97	2010-12 2010-12	04682 04682	1979 1979
V	125	3.2	11.0	26.9	346	Y	1,153	16,800	0.8450	40.930	3	2012-12 2012-12	04682 04682	1979 1979
D	0	0.0			346	Y	1,153			41.560			04682	1979
V	259	5.8	13.2	15.3	346	Y	1,149	16,800	0.8450	42.074	1		04682	1979
V	234	2.8	12.2	34.5	346	Y	1,171	16,829	0.8610	39.650	1		04659	1979
D	0	3.8			344	Y	881			43.811	2	2007-12	07476	1990
V	195	4.0			339	Y	1,162			47.665	4	2012-12	11373	1999
V	274	5.8	7.5	29.0	344	N	1,190	16,789	0.8700		0		05483	1980
M	0	3.6	8.5	19.4	346	Y	1,191	16,997	0.8770		1	2012-12	04808	1979
D	259		6.5	38.2	345	Y	1,198	16,792	0.8850	39.220	1	2011-12	04682	1993
X	259	8.2	9.4	23.2	344	Y	1,172	16,552	0.8750		0	2010-12	03382	1973
D					345	Y	1,183	7,316	0.9220	38.930	1	2009-12	04470	1978

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3450 EKWAN										
BLUESKY - A	262	80.0	210	8	115	95	0.849	178	98	80
DEBOLT - B	324	32.4	105	0	105	0	0.833	87	87	0
DEBOLT - C	54	10.6	6	0	6	0	0.827	5	5	0
DEBOLT	226	50.0	113	0	103	10	0.824	93	85	8
ELKTON - A	483	90.0	435	15	168	267	0.849	369	143	226
BANFF - A	34	70.0	24	1	14	10	0.862	21	12	9
KAKISA - A	1,180	90.0	1,062	30	610	452	0.853	905	520	385
KAKISA - E	56	90.0	51	1	20	31	0.847	43	17	26
KAKISA - F	291	90.0	262	8	63	199	0.856	224	54	170
KAKISA - G	7	70.0	5	0	4	1	0.832	4	3	1
JEAN MARIE - A	1,422	80.0	1,138	43	810	328	0.837	952	678	274
JEAN MARIE - B	4	80.0	3	0	1	2	0.847	3	1	2
JEAN MARIE - C	219	90.0	197	11	148	49	0.854	168	127	41
JEAN MARIE - D	72	85.0	61	0	0	61	0.851	52	0	52
JEAN MARIE	136	90.0	123	6	60	63	0.847	104	50	54
SLAVE POINT - A	317	7.5	24	0	23	1	0.746	18	17	1
SLAVE POINT - B	111	34.0	38	0	38	0	0.824	31	31	0
SLAVE POINT - C	192	65.0	125	0	1	124	0.738	92	1	91
SLAVE POINT - D	326	65.0	212	0	0	212	0.763	162	0	162
TOTAL FIELD	**5,716**		**4,194**	**123**	**2,289**	**1,905**		**3,511**	**1,929**	**1,582**
3453 ELBOW CREEK										
DEBOLT - A	181	25.0	45	0	0	45	0.787	36	0	36
DEBOLT - B	453	90.0	408	0	281	127	0.767	313	216	97
DEBOLT - C	955	50.0	478	0	380	98	0.789	377	300	77
TOTAL FIELD	**1,589**		**931**	**0**	**661**	**270**		**726**	**516**	**210**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3450 EKWAN														
V	2,557	2.3	19.0	41.7	301	Y	10	3,901	0.9160	40.808	9	2009-12	15263	2003
M	0	2.4	10.2	27.4	307	Y	76	6,020	0.8900	39.880	1	2008-12	15829	2003
V	270	3.5	12.6	22.3	306	Y	69	5,575	0.8940	40.310	1	2010-12	12633	2000
D	1,080		15.5	21.7	306	Y	61	5,947	0.8910	39.665	5	2009-12		
V	3,370	4.2	12.7	33.2	301	Y	18	3,901	0.9160	40.793	12	2006-12	15941	2003
D	100		16.5	23.9	294	Y	171	4,840	0.8850	41.200	1	2010-12	00897	1962
D	3,194	0.0	6.2	33.5	357	Y	714	6,784	0.9140	44.895	18	2010-12	04688	1979
V	410	4.6	6.1	25.0	334	Y	675	6,994	0.9100	39.120	1	2002-12	12508	2000
V	1,911	6.2	5.6	32.6	322	Y	623	6,477	0.8780	73.730	4	2007-12	17144	2004
D	269		7.2	25.6	328	Y	629	6,873	0.9120	39.570	2	2011-12	20109	2006
D	18,829	0.0	6.2	22.2	335	Y	840	8,036	0.8990	38.830	43	2010-12	09199	1995
V	272	0.7	3.9	14.0	351	Y	978	7,134	0.9250	39.640	1	2003-12	12642	2000
V	4,442	2.1	4.0	35.4	334	Y	756	9,253	0.8680	40.800	13	2008-12	15263	2003
V	379	3.4	8.8	7.5	337	N	783	7,414	0.9090	41.554	0	2009-12	16974	2004
D	1,076				333	Y		7,739	0.9030	39.140	4	2010-12	17143	2004
X	86	44.5	6.7	17.2	376	Y	1,407	18,009	0.9130	37.430	1		03933	1977
X	86	17.1	6.6	17.4	382	Y	1,389	17,327	0.9280	40.620	1		04230	1978
V	269	3.0	20.0	15.0	373	Y	1,356	16,857	0.9190	37.080	1	2006-12	17289	2004
V	269	5.0	20.0	15.0	368	Y	1,351	16,955	0.9190	36.800	0	2005-12	17290	2005
3453 ELBOW CREEK														
V	200	13.8	7.0	43.0	362	N	1,109	19,262	0.9200	37.810	0	2010-12	06506	1986
D	0	16.5	4.0	18.0	353	Y	1,260	21,356	0.9180	37.800	1	2010-12	08885	1995
M	281		5.0	14.5	339	Y	985	16,538	0.8870	37.800	1	2010-12	16868	2004

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3455 ELLEH											
BANFF		14	70.0	10	1	7	3	0.860	8	6	2
JEAN MARIE - B		2,801	90.0	2,521	82	1,516	1,005	0.834	2,101	1,264	837
JEAN MARIE - C		1,641	90.0	1,477	87	984	493	0.837	1,236	823	413
JEAN MARIE - D		29	70.0	20	1	15	5	0.838	17	12	5
SLAVE POINT - A		183	75.0	137	0	0	137	0.802	110	0	110
PINE POINT - A		572	90.0	515	0	31	484	0.752	387	23	364
TOTAL FIELD		**5,240**		**4,680**	**171**	**2,553**	**2,127**		**3,859**	**2,128**	**1,731**
3457 ELLEH NORTH											
SLAVE POINT - A		629	80.0	503	0	107	396	0.768	386	82	304
SLAVE POINT - B		112	5.5	6	0	6	0	0.785	5	5	0
TOTAL FIELD		**741**		**509**	**0**	**113**	**396**		**391**	**87**	**304**
3460 ELM											
BLUESKY - A		21	90.0	19	0	13	6	0.878	17	12	5
GETHING - B - PENGROWTH PROJECT	SOLN	192	20.0	38	2			0.835	32		
	CAP	77	90.0	69	0	85	22	0.835	58	71	19
	TOTAL GAS	**269**		**107**	**2**	**85**	**22**		**90**	**71**	**19**
GETHING - E		197	90.0	177	2	47	130	0.878	156	41	115
GETHING - G		103	85.0	88	0	35	53	0.873	77	31	46
GETHING		3	80.0	2	0	2	0	0.879	2	2	0
A MARKER/BASE OF LIME		2	75.0	1	0	1	0	0.868	1	1	0
HALFWAY - A - MURPHY PROJECT #1	SOLN	62	90.0	56	2			0.856	48		
	CAP	265	90.0	239	0	273	22	0.856	204	233	19
	TOTAL GAS	**327**		**295**	**2**	**273**	**22**		**252**	**233**	**19**
HALFWAY - C - ENCAL PROJECT	SOLN	39	90.0	35	1			0.824	29		
	CAP	29	90.0	26	0	52	9	0.824	21	43	7
	TOTAL GAS	**68**		**61**	**1**	**52**	**9**		**50**	**43**	**7**
HALFWAY - E		97	80.0	77	0	2	75	0.889	69	1	68
HALFWAY - F		109	85.0	93	0	5	88	0.879	82	4	78
HALFWAY - G		106	50.0	53	0	8	45	0.883	47	7	40
TOTAL FIELD		**1,302**		**973**	**7**	**523**	**450**		**843**	**446**	**397**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3455 ELLEH														
D	271				323	Y	0	6,460	0.8870	43.300	1	2013-12	14629	2002
D	13,062		7.7	36.1	353	Y	1,111	12,411	0.9070	38.985	82	2010-12	13819	2001
V	3,863	7.8	8.6	26.0	349	Y	1,029	9,589	0.9130	37.705	45	2008-12	20299	2006
D	542		4.5	34.4	322	Y	1,067	10,840	0.8680	38.250	2	2010-12	20432	2006
V	200	6.8	10.1	11.0	376	N	1,525	18,009	0.9100	36.360	0		05527	1981
V	90	48.0	9.0	13.0	387	Y	1,769	21,827	0.9490	37.330	1	2004-12	15156	2003
3457 ELLEH NORTH														
V	269	25.0	8.0	15.0	385	Y	1,461	17,994	0.9670	36.470	2		04343	1978
X	259	4.0	8.4	14.6	378	Y	1,510	18,860	0.9400	36.840	1	2002-12	04699	1979
3460 ELM														
V	259	2.1	10.2	41.1	331	Y	242	6,767	0.8960	43.660	2	2002-12	05486	1981
V	333	3.5	12.8	29.4	332	Y	331	7,449	0.8720	47.964	21	2012-12 2012-12	09671 09671	1996 1996
V	279	9.0	14.5	29.6	331	Y	327	7,825	0.8750	43.530	1		11394	1998
V	280	3.5	15.4	13.4	324	Y	314	7,782	0.8650	44.060	1		09818	1998
D					325	Y	255	6,937		43.530	1	2013-12	09503	1997
D					327	Y		6,780		45.100	1	2012-12	08385	1994
V	663	2.9	21.4	19.5	326	Y	323	7,961	0.8680	45.972	5	2013-12 2013-12	02856 02856	1971 1971
D	0	3.0	24.2	22.6	329	Y	340	8,188	0.8550	49.390	1	2011-12 2011-12	06471 06471	1986 1986
V	279	2.8	20.6	18.4	325	Y	285	7,359	0.8760	42.270	1		09188	1995
V	280	4.7	14.8	21.2	331	Y	322	7,278	0.8780	43.210	1		09257	1995
V	279	2.8	20.4	16.6	326	Y	304	7,676	0.8430	43.210	1		09503	1996

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3465 ESKAI											
JEAN MARIE - A		2,562	30.0	769	29	392	377	0.847	651	332	319
TOTAL FIELD		**2,562**		**769**	**29**	**392**	**377**		**651**	**332**	**319**
3480 EVIE BANK											
PINE POINT - A		154	10.0	15	0	3	12	0.756	12	3	9
TOTAL FIELD		**154**		**15**	**0**	**3**	**12**		**12**	**3**	**9**
3490 FEDERAL											
DEBOLT - A		535	90.0	481	16	445	36	0.893	430	398	32
DEBOLT - B		380	25.0	95	0	0	95	0.880	84	0	84
DEBOLT - C		2,743	90.0	2,468	82	757	1,711	0.908	2,242	688	1,554
TOTAL FIELD		**3,658**		**3,044**	**98**	**1,202**	**1,842**		**2,756**	**1,086**	**1,670**
3510 FARRELL CREEK WEST											
GETHING - A		88	10.0	9	0	3	6	0.852	7	2	5
TOTAL FIELD		**88**		**9**	**0**	**3**	**6**		**7**	**2**	**5**
3520 FIREBIRD											
BLUESKY - A		455	90.0	410	11	343	67	0.873	358	299	59
BLUESKY - F - PENN WEST PROJECT	SOLN	5	90.0	5	0	3	2	0.862	4	3	1
BLUESKY - H		102	90.0	92	3	76	16	0.859	79	66	13
GETHING - B		16	92.5	14	0	14	0	0.865	12	12	0
GETHING		13	80.0	10	0	5	5	0.876	9	4	5
TOTAL FIELD		**591**		**531**	**14**	**441**	**90**		**462**	**384**	**78**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3465 ESKAI														
V	6,028	6.2	6.5	32.3	353	Y	1,241	17,424	0.9010	40.450	31	2009-12	15420	2003
3480 EVIE BANK														
V	89	35.0	4.0	15.0	393	Y	1,549	19,021	0.9450	33.520	1	2009-12	09032	2000
3490 FEDERAL														
D	0	30.0	2.0	25.0	330	Y		28,500	0.8890	37.540	1	2008-12	09940	1997
V	287	30.0	2.0	10.0	330	Y	1,570	25,824	0.9070	37.460	0	2007-12	13292	2001
D	287	0.0	2.5	10.0	341	Y	1,307	30,704	0.9650	37.910	1	2010-12	20411	2007
3510 FARRELL CREEK WEST														
D	682				309	Y	107	12,562	0.9180	18.040	7	2010-12	20521	2005
3520 FIREBIRD														
V	3,942	1.4	14.7	26.2	326	Y	280	7,699	0.8830	15.189	9	2012-12	05199	1980
V	70	2.0			317	Y	301			44.840	1	2013-12	08023	1993
D		1.2	11.1	38.7	322	Y	295	7,297	0.8730	43.462	3	2011-12	11069	1998
M	0	4.3	16.5	36.0	322	Y	312	7,681	0.8650	42.165	1		00707	1961
D	281				321	Y	325	7,266	0.8680	43.480	1	2010-12	15869	2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED											
BLUESKY - A		347	90.0	312	0	289	23	0.854	267	247	20
BLUESKY - B		922	90.0	830	9	593	237	0.860	713	509	204
BLUESKY		6	90.0	5	0	4	1	0.848	4	4	0
DUNLEVY - A	SOLN	2	50.0	1	0			0.859	1		
	CAP	2,000	90.0	1,800	13	1,327	474	0.859	1,546	1,140	407
	TOTAL GAS	**2,002**		**1,801**	**13**	**1,327**	**474**		**1,547**	**1,140**	**407**
DUNLEVY - B		682	85.0	580	0	533	47	0.862	499	459	40
DUNLEVY - C		417	80.0	334	0	318	16	0.865	289	275	14
DUNLEVY - D	SOLN	21	50.0	10	0			0.850	9		
	CAP	974	90.0	876	4	824	62	0.850	745	700	54
	TOTAL GAS	**995**		**886**	**4**	**824**	**62**		**754**	**700**	**54**
DUNLEVY - H		893	90.0	804	6	453	351	0.863	694	390	304
DUNLEVY - H - CNRL PROJECT		358	90.0	322	4	290	32	0.856	275	248	27
DUNLEVY - M		40	95.0	38	0	37	1	0.879	33	32	1
DUNLEVY - O		53	50.0	26	0	2	24	0.875	23	2	21
DUNLEVY - P		72	50.0	36	0	3	33	0.880	32	2	30
BALDONNEL - A		134	11.9	16	0	16	0	0.859	14	14	0
BALDONNEL - B		68	3.5	2	0	2	0	0.862	2	2	0
BALDONNEL - E		363	90.0	327	1	308	19	0.852	278	263	15
BALDONNEL - E - SAMSON PROJECT		64	90.0	58	1	51	7	0.845	49	43	6
BALDONNEL - G		93	90.0	84	0	13	71	0.840	70	11	59
BALDONNEL		48	80.0	39	0	35	4	0.837	32	29	3
INGA - A		188	50.0	94	2	57	37	0.835	79	48	31
INGA - B		356	90.0	320	3	59	261	0.889	285	52	233
HALFWAY - A		217	90.0	195	0	185	10	0.830	162	153	9
HALFWAY - B		223	90.0	200	0	6	194	0.776	155	5	150
LOWER HALFWAY - A - CNRL PROJECT	SOLN	653	50.0	327	10	77	250	0.809	264	62	202
LOWER HALFWAY - B		584	80.0	467	1	22	445	0.826	386	18	368
DOIG - A - SAMSON PROJECT	SOLN	17	50.0	9	0	3	6	0.854	7	2	5
DOIG - B - PETRO-CAN PROJECT	SOLN	6	50.0	3	0	1	2	0.877	3	1	2
DOIG - C		1,938	90.0	1,745	60	940	805	0.824	1,438	774	664
DEBOLT - A		199	3.5	7	0	7	0	0.906	6	6	0
DEBOLT - B		15	35.0	5	0	4	1	0.906	5	4	1

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3540 FIREWEED														
M	0	2.9	10.4	33.5	326	Y	340	9,168	0.8400	45.833	3	2006-12	03071	1972
D	0	2.0	13.5	23.5	326	Y	340	9,062	0.8360	45.375	9	2005-12	04150	1978
D	0				326	Y	354	9,062	0.8430	42.610	1	2010-12	08204	1998
												2002-12	07123	1997
M	0	7.3	8.0	34.9	329	Y	393	9,225	0.8510	43.937	16	2002-12	02993	1971
M	0	2.9	10.1	18.8	328	Y	387	9,115	0.8480	69.254	2	2004-12	01201	1962
M	0	5.1	11.8	32.0	329	Y	386	9,280	0.8630		1	2012-12	00497	1959
												2002-12	00455	1959
D	0	9.4	8.9	35.7	329	Y	400	9,177	0.8620	44.142	8	2002-12	00455	1959
M	0	6.8	9.2	27.3	329	Y	400	9,484	0.8300	43.140	9	2004-12	04484	1978
D					329	Y	391	9,484	0.8300	42.720	1	2004-12	04484	1978
D	0	1.6	9.4	40.3	330	Y	411	9,164	0.8510	41.419	1	2006-12	03240	1973
V	283	3.5	9.4	40.3	330	Y	436	9,509	0.8614	41.150	1	2009-12	12787	2000
V	283	5.0	9.4	40.3	331	Y	417	9,150	0.8670	42.379	1	2009-12	23208	2007
X	860	2.2	9.4	35.4	332	Y	478	11,473	0.8410	40.760	1	2002-12	01384	1963
X	259	4.3	7.9	31.9	339	Y	478	11,473	0.8490	42.300	1	2010-12	03926	1977
M	0	5.9	8.2	32.1	330	Y	488	11,590	0.8340	42.750	5	2004-12	07123	1989
M					330	Y	488			43.500	2	2005-12	07123	1989
V	283	5.0	9.0	35.0	332	Y	474	11,121	0.8480	42.480	1	2009-12	14349	2008
D					332	Y	478	11,837	0.8410	41.660	3	2009-12	11462	2002
V	284	2.0	23.5	8.6	333	Y	640	15,282	0.8450	43.380	1	2003-12	07123	1989
D	284		6.8	19.0	332	Y	646	14,422	0.8450	42.510	1	2010-12	20945	2006
D	0	6.7	12.1	30.5	343	Y	734	12,827	0.8050	44.390	3	2007-12	00507	1960
V	283	10.4	10.1	39.0	336	Y	735	11,991	0.8270	44.730	1	2005-12	10630	1998
V	994	15.3			337	Y	727			46.505	21	2012-12	09767	1996
V	679	11.8	7.2	26.7	336	Y	753	13,138	0.8050	46.400	4	2009-12	18733	2005
M	0	15.5			344	Y	823			45.784	2	2004-12	04369	1978
M	0	5.6			344	Y	823			44.300	0		04454	1978
V	2,574	7.2	5.4	15.2	334	Y	762	21,032	0.7840	45.839	32	2007-12	12963	2000
X	259	15.5	4.0	23.0	347	Y	1,085	17,044	0.8700		1	2002-12	00507	1960
M	0	3.4	5.6	25.2	347	Y	1,081	17,030	0.8700	39.229	1		02993	1971

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
TOTAL FIELD	**11,953**		**9,872**	**114**	**6,459**	**3,413**		**8,365**	**5,495**	**2,870**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3540 FIREWEED														

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3560 FLATROCK											
GETHING - A		61	90.0	55	0	3	52	0.894	49	3	46
GETHING - B		141	90.0	127	0	4	123	0.885	113	4	109
GETHING - C		359	90.0	324	6	233	91	0.805	260	188	72
CADOMIN - A		967	70.0	677	0	1	676	0.879	595	1	594
CADOMIN - B		263	75.0	198	0	1	197	0.805	159	1	158
DUNLEVY - A		109	60.0	65	0	0	65	0.906	59	0	59
DUNLEVY		137	90.0	123	1	69	54	0.881	109	61	48
SIPHON - A		170	85.0	145	0	132	13	0.802	116	105	11
SIPHON - B		104	24.7	26	0	26	0	0.882	23	23	0
FLATROCK - B	SOLN	19	50.0	9	0	8	1	0.852	8	7	1
BOUNDARY LAKE		8	90.0	8	0	6	2	0.925	7	5	2
HALFWAY - A		167	90.0	150	0	138	12	0.874	131	120	11
HALFWAY - B		126	85.0	107	0	103	4	0.830	89	86	3
HALFWAY - D		67	85.0	57	0	36	21	0.809	46	29	17
HALFWAY - E - ENCAL PROJECT	SOLN	121	50.0	60	0			0.859	52		
	CAP	859	70.0	601	0	621	40	0.859	517	533	36
	TOTAL GAS	**980**		**661**	**0**	**621**	**40**		**569**	**533**	**36**
HALFWAY - G		522	90.0	470	1	453	17	0.869	409	394	15
HALFWAY - H		27	90.0	24	1	19	5	0.880	21	17	4
HALFWAY - J		220	90.0	198	0	190	8	0.872	173	166	7
HALFWAY - J - CDN FOREST PROJECT	SOLN	35	50.0	17	1			0.857	15		
	CAP	163	90.0	146	0	83	80	0.857	126	71	70
	TOTAL GAS	**198**		**163**	**1**	**83**	**80**		**141**	**71**	**70**
HALFWAY - K		85	49.0	42	0	41	1	0.874	36	36	0
HALFWAY - M		249	17.1	43	0	42	1	0.837	36	35	1
HALFWAY - N		135	80.0	108	1	15	93	0.876	94	13	81
HALFWAY - O	SOLN	16	50.0	8	0	1	7	0.854	7	1	6
MONTNEY - A		207	50.0	103	0	0	103	0.854	88	0	88
BELLOY - A - INISFAIL PROJECT	SOLN	41	90.0	37	3			0.861	32		
	CAP	34	80.0	27	0	41	23	0.861	24	35	21
	TOTAL GAS	**75**		**64**	**3**	**41**	**23**		**56**	**35**	**21**
BELLOY - B		73	90.0	66	3	23	43	0.882	58	21	37
TAYLOR FLAT		63	90.0	57	0	0	57	0.882	50	0	50

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3560 FLATROCK														
V	259	2.0	15.8	28.7	325	Y	390	10,139	0.8510		1	2005-12	05337	1980
V	259	4.3	17.9	17.8	321	Y	292	8,504	0.8730	40.390	1		09912	1997
V	518	7.5	13.4	32.4	327	Y	388	10,030	0.8540	41.246	3	2003-12	05148	1980
V	259	23.0	20.0	21.6	322	N	407	10,108	0.8620	40.570	1	2012-12	09912	1997
V	338	7.9	17.6	45.9	324	Y	436	10,234	0.8670	39.670	2	2003-12	10524	1997
V	150	5.0	18.9	27.0	326	N	415	10,158	0.8400	42.080	0		05337	1980
D					321	Y	375	9,245	0.8660	40.100	1	2012-12	04190	1997
M	0	3.4	11.4	37.6	326	Y	556	11,445	0.8500	43.892	2		01954	1966
M	0	4.6	16.2	26.0	328	Y	559	11,445	0.8160	40.330	1		02912	1977
D	0	1.5			328	Y	627			46.180	2	2013-12	07729	1991
D			31.0	6.8	328	Y	602	10,571	0.8500	38.120	1	2009-12	03304	1973
M	0	4.6	20.7	17.1	333	Y	774	13,452	0.8360	41.774	1		02516	1969
M	0	6.4	10.1	26.2	333	Y	740	13,376	0.8330	42.336	1	2012-12	02760	1970
V	259	2.5	11.3	21.7	338	Y	765	12,103	0.8750	40.510	1	2001-12	04632	1979
M	0	3.7	13.1	29.2	333	Y	767	13,339	0.7740	42.220	10	2011-12 2011-12	03221 03221	1972 1972
M	0	0.0	11.8	30.3	333	Y	758	13,341	0.8240	42.110	3	2007-12	02827	1971
D	259	0.0	10.4	37.2	333	Y	720	12,862	0.8390	41.540	1	2010-12	05354	1980
D	0	3.0	15.5	15.0	338	Y	762	11,370	0.8540	41.680	1		07766	1991
V	424	2.6	15.5	15.0	338	Y	762	11,370	0.8540	42.190	3	2012-12 2012-12	07766 07766	1991 1991
V	337	2.3	10.6	16.4	337	Y	737	12,376	0.8450	41.240	1		06688	1987
X	259	4.4	18.5	11.1	331	Y	705	12,930	0.8370	42.880	1	2003-12	08034	1993
V	259	2.5	18.5	11.1	333	Y	718	12,468	0.8429	42.730	1	2009-12	19381	2005
V	130	6.1			334	Y	720			43.700	2	2012-12	26769	2011
V	262	2.4	16.7	6.8	328	N	997	19,130	0.7860	46.580	0	2012-12	11441	1998
V	259	1.1	9.9	30.6	345	Y	1,111	18,843	0.8860	46.820	1	2012-12 2012-12	07497 07497	1991 1991
D	259		8.8	28.8	344	Y	1,086	17,617	0.8620	41.860	1	2011-12	21234	2006
D	259				344	Y	0	17,617	0.8620	41.860	0	2010-12	21234	2006

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3560 FLATROCK											
TOTAL FIELD		**5,548**		**4,078**	**17**	**2,289**	**1,789**		**3,502**	**1,955**	**1,547**
3580 FLATROCK WEST											
GETHING		8	80.0	6	0	5	1	0.888	6	4	2
DUNLEVY - A		160	.0	0	0	0	0	0.918	0	0	0
DUNLEVY - B		138	90.0	124	1	56	68	0.885	110	50	60
CECIL - B	SOLN	14	75.0	11	0	9	2	0.838	9	7	2
CECIL - C - PROGRESS PROJECT	SOLN	42	90.0	38	0			0.833	32		
	CAP	6	80.0	5	0	24	19	0.833	4	20	16
	TOTAL GAS	**48**		**43**	**0**	**24**	**19**		**36**	**20**	**16**
BOUNDARY LAKE - A		25	80.0	20	0	7	13	0.847	17	6	11
HALFWAY - A		207	90.0	186	0	165	21	0.836	156	138	18
HALFWAY - C		711	95.0	675	0	668	7	0.866	585	578	7
HALFWAY - D - RIGEL PROJECT	SOLN	153	75.0	114	2			0.843	97		
	CAP	1,244	90.0	1,120	0	245	989	0.843	944	207	834
	TOTAL GAS	**1,397**		**1,234**	**2**	**245**	**989**		**1,041**	**207**	**834**
HALFWAY - D - ENCAL PROJECT	SOLN	30	75.0	23	1	15	8	0.830	19	12	7
HALFWAY - E		140	90.0	126	0	117	9	0.868	109	101	8
HALFWAY - G	SOLN	2	30.0	1	0	0	1	0.827	1	0	1
HALFWAY - G - CNRL PROJECT	SOLN	118	50.0	59	3			0.852	50		
	CAP	231	90.0	207	0	152	114	0.852	177	129	98
	TOTAL GAS	**349**		**266**	**3**	**152**	**114**		**227**	**129**	**98**
MONTNEY - A		21	70.0	14	1	11	3	0.843	12	9	3
KISKATINAW - B		113	85.0	96	0	16	80	0.896	86	14	72
KISKATINAW - C		63	90.0	57	1	30	27	0.891	51	27	24
TOTAL FIELD		**3,426**		**2,882**	**9**	**1,520**	**1,362**		**2,465**	**1,302**	**1,163**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3560 FLATROCK														
3580 FLATROCK WEST														
D					324	Y	388	9,468	0.8270	40.530	1	2012-12	13161	2000
X	259	4.5	17.1	21.6	324	N	428	10,116	0.8400		1	2012-12	04915	1979
V	356	3.1	15.9	18.0	319	Y	369	9,263	0.8620	39.570	1		08444	1994
D	0	1.5			353	Y	558			43.540	1	2007-12	06925	1988
V	65	1.0	10.0	30.0	330	Y	572	10,762	0.7480	42.690	2	2005-12 2005-12	14733 14733	2001 2001
V	259	1.3	10.8	50.1	321	Y	604	12,771	0.8220	41.760	1	2003-12	14733	2001
D	0	7.6	11.0	25.0	333	Y	765	13,205	1.0190	42.300	1	2010-12	03123	1975
M	0	3.7	16.0	17.8	336	Y	746	12,903	0.8360	42.515	5	2012-12	06227	1985
D	0	3.2	18.0	16.7	338	Y	765	12,321	0.8490	41.710	6	2012-12 2012-12	06735 06735	1988 1988
D	0	2.4			338	Y	770			39.850	1	2013-12	06735	1988
D	0	3.0	13.7	19.7	331	Y	722	12,611	0.8280	42.227	3	2003-12	07146	1989
D	71				333	Y	741			44.330	1	2009-12	05409	1980
D		2.6	13.2	31.6	334	Y	742	12,843	0.8860	42.735	10	2013-12 2013-12	08077 08077	1993 1993
D	259	0.0	11.7	20.0	344	Y	1,067	18,467	0.8040	48.220	1	2010-12	12287	2000
V	259	4.4	9.1	30.6	343	Y	1,098	16,010	0.8460	42.180	1		02992	1971
V	264	4.9	4.6	30.0	345	Y	1,151	15,957	0.8650	42.130	1	2004-12	09111	1998

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN											
BLUESKY - A		21	80.0	16	0	1	15	0.900	15	1	14
BLUESKY		5	80.0	4	0	3	1	0.900	4	3	1
CADOMIN		23	81.0	19	0	19	0	0.903	17	17	0
DUNLEVY - A		177	10.0	18	0	8	10	0.896	16	7	9
BALDONNEL - A		3,415	85.0	2,903	10	2,765	138	0.803	2,332	2,221	111
BALDONNEL - B		134	80.0	107	1	67	40	0.838	90	56	34
BALDONNEL - C		111	80.0	89	0	3	86	0.857	76	3	73
CHARLIE LAKE		12	90.0	11	0	7	4	0.901	9	6	3
CECIL - B		30	80.0	24	0	0	24	0.864	21	0	21
CECIL - C		44	80.0	35	0	1	34	0.864	30	1	29
NORTH PINE - A - PETRO-CAN UNIT #1	SOLN	40	90.0	36	0			0.886	32		
	CAP	175	90.0	157	1	188	5	0.886	139	166	5
	TOTAL GAS	**215**		**193**	**1**	**188**	**5**		**171**	**166**	**5**
NORTH PINE - A - CALAHOO PROJECT	SOLN	19	90.0	17	1			0.904	16		
	CAP	161	90.0	145	0	128	34	0.904	131	115	32
	TOTAL GAS	**180**		**162**	**1**	**128**	**34**		**147**	**115**	**32**
NORTH PINE - C - CALAHOO PROJECT	SOLN	13	90.0	12	1			0.856	10		
	CAP	49	90.0	44	0	52	4	0.856	38	44	4
	TOTAL GAS	**62**		**56**	**1**	**52**	**4**		**48**	**44**	**4**
NORTH PINE - D - CALAHOO PROJECT	SOLN	12	50.0	6	1			0.880	5		
	CAP	54	80.0	43	0	36	13	0.880	38	32	11
	TOTAL GAS	**66**		**49**	**1**	**36**	**13**		**43**	**32**	**11**
NORTH PINE - E		9	30.0	3	0	2	1	0.845	2	2	0
PINGEL - A		6	50.0	3	0	2	1	0.895	3	2	1
PINGEL - B		49	80.0	39	1	29	10	0.906	36	26	10
PINGEL - C		47	80.0	37	1	25	12	0.898	33	23	10
HALFWAY - A		1,927	95.0	1,830	6	1,758	72	0.851	1,557	1,496	61
HALFWAY - C		556	90.0	500	3	366	134	0.859	430	315	115
HALFWAY - F		131	85.0	111	0	74	37	0.837	93	62	31
DOIG - A	SOLN	3	90.0	3	0	2	1	0.815	2	1	1
MONTNEY		120	12.0	14	0	3	11	0.883	13	3	10
BELLOY - A		540	90.0	486	0	466	20	0.882	428	411	17

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3600 FORT ST JOHN														
V	261	1.8	16.5	50.4	306	Y	187	5,210	0.9050	39.420	1		10916	1998
D	259				312	Y	184	6,727	0.8890	41.560	1	2013-12	12122	1999
X	522				311	Y	289	9,045	0.8670	38.477	2	2012-12	00233	1997
V	1,060	2.4	12.0	40.0	311	Y	299	9,225	0.8740	37.881	1	2003-12	00075	1953
M	0	0.0	12.0	25.0	322	Y	503	11,149	0.8460	40.696	12	2012-12	00032	1952
D	1,036	0.0	8.4	37.6	322	Y	500	10,825	0.8450	37.700	5	2012-12	00030	1952
V	260	4.2	13.2	28.7	328	Y	506	10,707	0.8610	38.650	1		04452	1995
D					324	Y	723	12,987	0.8370	40.540	1	2012-12	00034	1997
V	259	1.6	13.4	56.2	328	Y	564	12,145	0.8560	38.890	1	2012-12	14117	2002
V	264	1.9	11.9	42.9	328	Y	567	12,660	0.8530	38.890	1	2005-12	04439	2005
D	539	2.0	14.6	20.0	325	Y	708	13,231	0.8350	41.960	5	2010-12 2010-12	00034 00034	1952 1952
D	0	2.5	11.4	16.2	325	Y	710	13,231	0.8350	40.970	2	2013-12 2013-12	00034 00034	1952 1952
V	222	1.3	16.8	33.6	325	Y	713	11,917	0.6850	47.130	2		04416 04416	1978 1978
D	0	1.3	12.7	17.7	325	Y	712	11,917	0.8170	43.640	2	2013-12 2013-12	05355 05355	1980 1980
D		0.9	6.5	59.0	328	Y	654	11,004	0.7830	46.229	1	2011-12	04082	1977
D	259		11.0	30.0	326	Y	722	10,012	0.8580	41.020	1	2011-12	09612	1996
V	260	1.6	17.0	35.0	324	Y	671	10,472	0.8590	40.270	1		00179	1960
V	261	1.2	17.0	35.0	323	Y	719	12,727	0.8320	41.210	1		10556	1997
M	0		6.4		328	Y	654	13,983	0.8590	40.855	6	2012-12	00074	1953
M	0	5.0	10.9	39.1	331	Y	783	13,465	0.8510	39.660	3	2013-12	03010	1971
V	260	5.1	10.0	31.7	332	Y	826	13,460	0.7980	45.200	1		09398	1995
V	65	2.2			326	Y	915			44.330	1	2013-12	06254	2006
V	259	7.0	5.0	25.0	329	Y	982	17,094	0.8340		1	2013-12	11091	1998
M	0	3.4	12.0	25.0	341	Y	1,251	19,050	0.8360	41.970	2		00029	1952

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN											
BELLOY - B	SOLN	31	70.0	21	0	6	15	0.883	19	6	13
BELLOY - E		73	50.0	36	0	13	23	0.905	33	12	21
BELLOY - E - COUGAR PROJECT		309	85.0	263	6	193	70	0.900	236	174	62
BELLOY - H		164	85.0	139	1	20	119	0.900	125	18	107
BELLOY - I		198	90.0	178	2	74	104	0.891	159	66	93
BELLOY		122	90.0	110	3	43	67	0.824	90	36	54
LOWER BELLOY - A		620	80.0	496	0	28	468	0.840	417	23	394
LOWER BELLOY - B		166	75.0	124	0	2	122	0.881	109	2	107
DEBOLT - A		237	50.0	119	0	0	119	0.787	93	0	93
TOTAL FIELD		**9,803**		**8,198**	**38**	**6,384**	**1,814**		**6,897**	**5,350**	**1,547**
4000 FORT ST JOHN SOUTHEAST											
DUNLEVY - A		541	17.7	96	0	95	1	0.906	87	86	1
BALDONNEL - A		959	80.0	767	7	729	38	0.808	620	589	31
SIPHON - A		146	90.0	132	2	124	8	0.821	108	102	6
BEAR FLAT - A	SOLN	8	90.0	7	0	7	0	0.861	6	6	0
HALFWAY - A		1,291	90.0	1,162	11	1,094	68	0.839	976	918	58
HALFWAY - A - SAMSON PROJECT		61	90.0	55	0	42	13	0.836	46	35	11
LOWER HALFWAY - A		26	80.0	21	0	15	6	0.833	17	12	5
DOIG		170	90.0	153	4	77	76	0.835	127	64	63
BELLOY - A		2,536	94.0	2,384	5	2,355	29	0.898	2,140	2,114	26
TOTAL FIELD		**5,738**		**4,777**	**29**	**4,538**	**239**		**4,127**	**3,926**	**201**
4100 GOOSE											
NORTH PINE - A		58	48.5	28	0	28	0	0.891	25	25	0
NORTH PINE - B		17	72.0	12	0	12	0	0.891	11	11	0
TOTAL FIELD		**75**		**40**	**0**	**40**	**0**		**36**	**36**	**0**
4150 GOPHER											
HALFWAY - A		101	36.4	37	0	37	0	0.876	32	32	0
TOTAL FIELD		**101**		**37**	**0**	**37**	**0**		**32**	**32**	**0**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
3600 FORT ST JOHN														
X	65	6.4			342	Y	1,272				0	2005-12	00171	1956
V	258	1.6	12.5	33.8	314	Y	1,309	19,602	0.8340	38.940	1	2004-12	06254	1985
V	516	3.4	12.5	33.8	314	Y	1,309	19,602	0.8340	38.690	2	2004-12	06254	1985
V	261	4.0	16.7	47.4	340	Y	1,276	18,860	0.8830	38.560	1		00194	1956
V	261	6.5	17.3	58.2	344	Y	1,164	17,186	0.8810	39.380	1	2005-12	18041	2004
D					345	Y	1,218	18,775	0.8330	44.040	1	2013-12	08613	1994
V	536	5.9	12.9	20.2	342	Y	1,310	19,301	0.8430	43.300	2		09970	1996
V	261	6.3	8.3	42.6	334	Y	1,307	20,575	0.8290	41.660	1		00178	1997
V	259	3.0	22.0	25.0	351	N	1,444	20,498	0.8980		0		00058	1954
4000 FORT ST JOHN SOUTHEAST														
X	0	0.0	16.0	40.0	317	Y	336	9,673	0.8790		0	2010-12	00220	1957
M	0	3.7	18.0	28.0	321	Y	549	11,363	0.8020	40.327	6		00184	1956
M			13.2	30.9	322	Y	620	11,873	0.8400	39.946	4	2013-12	00174	1956
V	62	1.4			306	Y	728			42.200	1	2012-12	19082	2005
D	0	4.9	10.0	25.0	328	Y	864	13,989	0.8380	40.784	9	2004-12	00060	1953
D					328	Y	864	13,989	0.8380	42.900	1	2004-12	00060	1953
V	261	2.5	5.2	48.0	328	Y	886	13,989	0.8260	41.330	1	2005-12	15807	2002
D					327	Y	886	14,794	0.8050	43.100	2	2012-12	00201	1956
M	0	4.9	9.0	25.0	342	Y	1,297	19,512	0.8520	39.798	5		00042	1952
4100 GOOSE														
X	334	1.1	21.0	43.1	328	Y	708	12,804	0.8380	42.336	1	2002-12	02989	1971
X	259	1.2	7.3	43.9	328	Y	711	12,893	0.8380	42.594	1	2010-12	04157	1978
4150 GOPHER														
D	259	6.7	9.4	51.0	333	Y	713	12,466	0.8410	42.261	1		04137	1977

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4200 GOTE										
SLAVE POINT - A	52	65.0	34	0	22	12	0.742	25	16	9
SULPHUR POINT - A	2,176	90.0	1,958	18	1,593	365	0.728	1,426	1,159	267
PINE POINT - A - APACHE PROJECT	11	70.0	8	0	7	1	0.754	6	5	1
PINE POINT - B	12	70.0	8	0	7	1	0.735	6	5	1
TOTAL FIELD	**2,251**		**2,008**	**18**	**1,629**	**379**		**1,463**	**1,185**	**278**
4300 GRAHAM										
GETHING - A	103	4.1	4	0	3	1	0.810	3	3	0
DUNLEVY - A	39	16.7	6	0	6	0	0.891	6	6	0
BALDONNEL - A	3,279	43.0	1,410	18	1,218	192	0.808	1,139	984	155
BALDONNEL - C	793	90.0	713	0	0	713	0.808	576	0	576
BALDONNEL - D	1,128	90.0	1,015	15	735	280	0.811	823	596	227
BALDONNEL - E	542	90.0	487	0	281	206	0.809	394	227	167
BALDONNEL - F	723	90.0	650	9	545	105	0.810	527	441	86
BALDONNEL - G	344	90.0	310	12	251	59	0.798	247	200	47
A MARKER/BASE OF LIME - A	161	70.0	113	0	0	113	0.911	103	0	103
HALFWAY - A	1,656	75.0	1,242	0	0	1,242	0.824	1,023	0	1,023
DOIG - A	216	85.0	183	0	0	183	0.822	151	0	151
DEBOLT - A	137	40.6	56	0	55	1	0.874	49	48	1
DEBOLT - B	54	1.5	1	0	1	0	0.907	1	0	1
TOTAL FIELD	**9,175**		**6,190**	**54**	**3,095**	**3,095**		**5,042**	**2,505**	**2,537**
4350 GRASSY										
DEBOLT - A	2,309	28.6	661	0	661	0	0.795	525	525	0
DEBOLT - B	417	3.0	13	0	12	1	0.796	10	9	1
DEBOLT - C	1,464	2.5	37	0	36	1	0.794	29	29	0
TOTAL FIELD	**4,190**		**711**	**0**	**709**	**2**		**564**	**563**	**1**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4200 GOTE														
V	263	0.0	4.9	14.0	400	Y	1,667	25,704	0.9770	32.843	1	2010-12	02232	1968
M	0	3.5	5.0	15.0	404	Y	1,659	22,373	0.9610	37.330	2	2009-12	03063	1972
D	263	0.0	7.6	25.0	402	Y	1,794	25,876	0.9710	37.210	2	2010-12	02232	1968
D	262		5.0	18.0	406	Y	1,840	23,178	0.9710	36.920	1	2012-12	17092	2004
4300 GRAHAM														
D		6.1	8.4	34.6	307	Y	87	10,749	0.8450	38.140	1	2010-12	03874	1977
X	0	18.6	16.9	25.0	315	Y	167	11,700	0.8530	35.841	1	2010-12	03842	1977
D		15.0	7.4	20.2	343	Y	747	16,403	0.8860	38.899	12	2012-12	07796	1992
V	286	27.2	8.0	20.0	328	Y	757	15,812	0.8610	37.800	1		09486	1995
D	2,002	0.0	6.7	25.4	327	Y	678	15,128	0.8550	39.243	8	2012-12	08192	1993
V	572	11.7	6.7	22.6	330	Y	727	15,611	0.8620	38.710	4	2012-12	00238	1995
D	0	16.0	5.2	23.0	329	Y	673	15,422	0.8580	39.080	2	2009-12	12310	1999
D	572		12.0	52.7	318	Y	596	15,408	0.8130	41.336	3	2009-12	20661	2006
V	286	6.6	4.7	15.0	333	N	1,178	22,071	0.8810	39.030			08875	1994
V	286	15.0	15.0	4.0	343	N	1,418	31,225	0.9660	39.430	0	2010-12	23359	2008
V	286	6.5	5.0	20.0	346	N	1,535	36,895	1.0460	35.080	0	2010-12	23359	2008
X	86	126.8	0.7	25.0	357	Y	2,003	28,455	0.9480	36.257	1	2002-12	03158	1972
X	86	50.6	0.7	25.0	358	Y	2,073	28,579	0.9520	37.956	0		00238	1977
4350 GRASSY														
X	0	162.9	3.8	27.9	327	Y	638	14,711	0.8710	37.630	2	2010-12	02687	1970
X	280	24.6	5.9	25.0	335	Y	735	14,182	0.8790	37.400	2	2002-12	07465	1990
X	280	69.5	7.9	25.0	331	Y	653	13,005	0.8800	35.970	2	2002-12	07549	1991

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4370 GREEN CREEK										
BLUESKY - A	11	70.0	8	0	3	5	0.813	6	2	4
BALDONNEL - B	2,364	85.0	2,009	61	978	1,031	0.809	1,625	791	834
HALFWAY - A	1,962	90.0	1,766	30	281	1,485	0.766	1,352	215	1,137
HALFWAY - C	37	70.0	26	1	16	10	0.794	21	13	8
HALFWAY - D	63	70.0	44	0	1	43	0.764	34	0	34
HALFWAY	14	80.0	11	1	8	3	0.783	9	6	3
DEBOLT - A	130	50.0	65	0	10	55	0.825	53	8	45
DEBOLT - B	323	50.0	162	0	0	162	0.825	133	0	133
DEBOLT - C	260	90.0	234	4	167	67	0.826	193	138	55
DEBOLT - D	253	90.0	228	12	102	126	0.824	188	84	104
DEBOLT - E	39	85.0	33	0	31	2	0.822	27	25	2
TOTAL FIELD	**5,456**		**4,586**	**109**	**1,597**	**2,989**		**3,641**	**1,282**	**2,359**
4375 GREENHILLS										
MIST MOUNTAIN - A	46	80.0	37	0	21	16	0.970	36	21	15
TOTAL FIELD	**46**		**37**	**0**	**21**	**16**		**36**	**21**	**15**
4380 GRIZZLY NORTH										
CADOTTE - A - CNRL UNIT #1	81	90.0	73	1	70	3	0.904	66	63	3
CADOTTE - B	127	80.0	101	6	68	33	0.888	90	60	30
FALHER - A - CNRL UNIT #1	389	90.0	350	8	253	97	0.894	313	226	87
NIKANASSIN - C	64	90.0	58	0	35	23	0.897	52	31	21
NIKANASSIN - D	1,068	90.0	961	17	48	913	0.901	866	43	823
DUNLEVY - A - CNRL UNIT #1	1,674	75.0	1,256	4	1,018	238	0.884	1,110	900	210
BALDONNEL - A - CNRL UNIT #2	1,242	90.0	1,118	23	917	201	0.832	931	763	168
BALDONNEL - B	417	90.0	375	5	28	347	0.861	323	24	299
HALFWAY - A - CNRL UNIT #2	1,670	10.2	170	0	170	0	0.834	142	142	0
HALFWAY - B - CNRL UNIT #2	451	.3	1	0	1	0	0.858	1	1	0
TOTAL FIELD	**7,183**		**4,463**	**64**	**2,608**	**1,855**		**3,894**	**2,253**	**1,641**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4370 GREEN CREEK														
D	279		7.8	7.0	329	Y	192	9,020	0.8780	40.430	1	2010-12	12547	2000
D	0	2.2	7.7	24.6	320	Y	235	8,862	0.8610	41.361	9	2010-12	12427	2000
V	1,116	28.0	9.2	40.3	339	Y	435	11,653	0.8550	40.554	4	2009-12	04825	1979
D	556		9.3	15.0	338	Y	466	13,053	0.8490	42.780	2	2012-12	12557	2000
V	278	3.4	10.2	25.0	339	Y	379	9,090	0.8740	41.030	1	2012-12	19314	2005
D	64				337	Y	359	11,401	0.8510	42.230	1	2010-12	23755	2008
V	278	9.5	4.9	32.0	352	Y	970	16,400	0.9000	38.590	1	2010-12	23895	2008
V	278	14.0	10.3	43.0	352	N	848	15,666	0.8940	39.100	0	2010-12	24113	2009
D	556		5.5	25.9	354	Y	894	16,452	0.9000	39.290	2	2010-12	18820	2005
D	278		8.0	33.0	352	Y	863	15,666	0.8980	38.740	1	2010-12	23032	2007
D		5.3	3.4	35.0	351	Y	828	15,705	0.8840	40.320	1	2012-12	19314	2005
4375 GREENHILLS														
D					293	Y		3,574	0.9950	36.020	3	2012-12	13080	2001
4380 GRIZZLY NORTH														
D	0	7.5	6.3	19.1	325	Y	696	6,100	0.9190	39.090	1	2007-12	08139	1993
D	596	0.0	8.8	27.6	337	Y	749	7,201	0.9190	40.022	2	2010-12	08565	1994
D	0	5.0	8.6	53.0	328	Y	868	15,000	0.8610	37.590	7	2013-12	03180	1973
V	298	5.3	4.5	18.0	359	Y	1,539	12,659	0.9140	38.640	1	2007-12	18372	2005
V	298	54.7	4.6	25.0	331	Y	1,820	17,569	0.7950	36.770	1	2012-12	25912	2010
D	0	126.2	5.1	51.0	361	Y	1,461	14,176	0.9110	37.819	3	2010-12	03180	1973
D	0	20.3	4.7	34.5	381	Y	2,391	33,658	1.0200	36.348	3	2003-12	04776	1980
V	298	18.0	4.0	15.0	377	Y	2,417	30,102	0.9930	35.420	1	2012-12	25912	2010
X	0	85.0	4.2	35.7	388	Y	2,819	56,902	1.2440	37.701	1	2010-12	03181	1973
X	183	32.0	3.2	31.8	388	Y	0	63,087	1.3110	37.619	0	2010-12	03407	1974

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4385 GRIZZLY SOUTH										
NOTIKEWIN - A	164	90.0	148	9	18	130	0.885	131	16	115
NIKANASSIN	48	90.0	43	1	38	5	0.902	39	34	5
DUNLEVY - A - CNRL UNIT #1	849	95.0	806	6	636	170	0.869	701	552	149
NORDEGG-BALDONNEL - A	907	.9	8	0	8	0	0.862	7	7	0
BALDONNEL - B	1,852	90.0	1,667	33	1,596	71	0.870	1,449	1,388	61
BALDONNEL - C	117	90.0	106	4	49	57	0.714	75	35	40
TAYLOR FLAT - A	1,257	70.0	880	0	11	869	0.654	575	7	568
TOTAL FIELD	**5,194**		**3,658**	**53**	**2,356**	**1,302**		**2,977**	**2,039**	**938**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4385 GRIZZLY SOUTH														
V	299	6.9	8.8	29.0	325	Y	532	12,537	0.8610	38.460	1	2013-12	08563	2005
D	298				364	Y	748	19,079	0.9220	37.940	1	2009-12	03573	1975
D	0	24.0	4.0	37.5	353	Y	1,265	18,574	0.9020	37.576	3	2003-12	01396	1964
X	298	26.9	5.0	6.3	372	Y	2,374	31,690	1.0030	35.330	1	2010-12	03573	1975
D	0	9.8	6.8	10.0	319	Y	250	18,372	0.8440	37.480	1	2007-12	12542	2000
D	0	18.0	4.0	25.0	352	Y	2,042	31,415	0.9260	37.710	1	2009-12	14112	2008
V	299	39.0	4.3	13.0	382	Y	3,059	38,206	0.9870	37.360	1	2010-12	14112	2002

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4390 GROUNDBIRCH											
BLUESKY - A		146	50.0	73	0	4	69	0.874	64	3	61
GETHING - C		6	70.0	4	0	2	2	0.880	4	2	2
PARDONET-BALDONNEL - A		115	50.0	57	0	1	56	0.868	50	1	49
CECIL - A - DUVERNAY PROJECT	SOLN	34	90.0	31	0	25	6	0.836	26	21	5
ARTEX - B - DUVERNAY PROJECT	SOLN	86	50.0	43	0			0.868	37		
	CAP	153	25.0	38	0	62	19	0.868	33	54	16
	TOTAL GAS	**239**		**81**	**0**	**62**	**19**		**70**	**54**	**16**
HALFWAY - A		99	90.0	89	0	0	89	0.842	75	0	75
DOIG - A		2,553	90.0	2,298	84	1,442	856	0.899	2,065	1,296	769
DOIG - B		54	50.0	27	2	21	6	0.906	25	19	6
DOIG - D		26	80.0	21	0	7	14	0.893	19	7	12
DOIG - E		132	50.0	66	0	1	65	0.907	60	1	59
DOIG - F		38	80.0	31	0	0	31	0.907	28	0	28
DOIG - G		49	80.0	39	0	7	32	0.894	35	6	29
DOIG - H		230	80.0	184	0	0	184	0.879	161	0	161
DOIG - I		372	80.0	298	0	0	298	0.901	268	0	268
DOIG - J		2,095	80.0	1,676	0	0	1,676	0.908	1,522	0	1,522
DOIG - K		16	80.0	13	0	7	6	0.881	12	6	6
DOIG		8	80.0	7	1	3	4	0.907	6	3	3
DOIG PHOSPHATE BEDS - A		2,811	25.0	703	16	78	625	0.906	637	70	567
BELLOY - A		38	70.0	27	0	1	26	0.916	24	1	23
KISKATINAW - B		79	90.0	71	0	37	34	0.918	65	34	31
KISKATINAW - C		50	90.0	45	0	1	44	0.914	41	1	40
TOTAL FIELD		**9,190**		**5,841**	**103**	**1,699**	**4,142**		**5,257**	**1,525**	**3,732**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4390 GROUNDBIRCH														
V	262	6.7	10.2	21.8	324	Y	589	10,006	0.8410	42.450	1	2008-12	19832	2005
D	64		7.1	14.2	328	Y	630	13,584	0.8630	42.090	2	2010-12	21406	2006
V	259	3.8	6.2	11.0	370	Y	1,302	25,353	0.9230	36.890	1	2010-12	22734	2007
D		1.0			343	Y	1,220			47.304	3	2009-12	08314	1993
												2006-12	08635	1994
V	262	1.5	22.0	15.0	350	Y	1,557	21,876	0.8530	45.850	4	2006-12	08635	1994
V	156	3.9	12.5	22.2	338	Y	1,157	17,346	0.8730	37.350	1	2011-12	17622	2004
V	6,066	4.1	5.3	22.4	358	Y	343	31,139	0.9910	38.271	68	2006-12	10625	1997
V	516	1.0	5.6	28.0	352	Y	1,747	31,509	0.9730	40.570	2	2008-12	21277	2006
D	90		5.0	37.0	339	Y	1,209	23,093	0.8940	39.548	2	2010-12	17622	2004
V	259	10.7	3.5	37.7	339	Y	1,308	23,093	0.8890	40.300	1	2010-12	22279	2008
V	264	2.7	5.0	50.0	347	Y	1,384	23,623	0.9020	40.860	0	2009-12	17958	2005
V	259	1.4	7.0	10.0	347	Y	1,492	23,623	0.9100	39.530	1	2009-12	15894	2003
V	259	6.8	6.3	25.0	356	N	2,032	36,392	1.0540		0	2010-12	24000	2009
V	259	11.9	4.5	10.0	355	N	1,955	39,366	1.0580	39.930	0	2010-12	24000	2009
V	1,311	14.0	6.2	13.7	351	N	1,779	24,298	0.9230	39.880	0	2010-12	23545	2008
D	518				358	Y	1,893	37,000	1.0520	36.300	2	2010-12	23545	2008
D	259				340	Y		25,000	0.9040	40.300	1	2012-12	24765	2009
V	4,662	6.8	4.2	26.2	348	Y	1,687	34,834	0.9950	38.089	13	2012-12	22186	2006
V	78	1.4	18.8	19.1	372	Y	2,312	29,577	0.9910	37.860	1	2010-12	22027	2006
D	0	5.5	15.1	35.0	375	Y	2,404	53,436	1.2180	37.710	1	2009-12	22976	2008
V	96	3.4	9.0	49.1	375	Y	2,279	53,436	1.2180	37.780	1	2012-12	23898	2008

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4400 GUNDY CREEK										
BLUESKY - A	102	80.0	82	5	32	50	0.877	72	28	44
DUNLEVY - A	107	90.0	96	2	39	57	0.884	85	35	50
BALDONNEL - A	218	52.5	115	0	114	1	0.870	100	100	0
BALDONNEL - B	429	50.0	215	0	160	55	0.888	191	142	49
BLUEBERRY - A	115	90.0	104	0	72	32	0.872	91	63	28
BLUEBERRY - B	100	90.0	90	3	57	33	0.842	76	48	28
HALFWAY - A	558	90.0	502	15	217	285	0.871	438	189	249
HALFWAY - B	598	80.0	478	20	305	173	0.841	402	256	146
HALFWAY	5	80.0	4	0	4	0	0.866	4	3	1
LOWER HALFWAY - B	51	80.0	41	0	24	17	0.847	34	20	14
TOTAL FIELD	**2,283**		**1,727**	**45**	**1,024**	**703**		**1,493**	**884**	**609**
4460 GUNDY CREEK WEST										
BLUESKY - A	382	90.0	343	22	158	185	0.889	305	141	164
BLUESKY - B	226	80.0	181	0	0	181	0.851	154	0	154
DUNLEVY - A	711	90.0	640	9	394	246	0.878	562	346	216
BALDONNEL - A	459	80.0	367	0	80	287	0.882	323	71	252
COPLIN - A	16	70.0	11	1	7	4	0.897	10	6	4
FARRELL - A	5	50.0	3	0	2	1	0.897	2	2	0
HALFWAY - A	282	90.0	254	9	118	136	0.893	227	105	122
TOTAL FIELD	**2,081**		**1,799**	**41**	**759**	**1,040**		**1,583**	**671**	**912**
4470 GUNNELL CREEK										
BLUESKY - A	33	90.0	30	0	13	17	0.828	25	11	14
BLUESKY - B	220	90.0	198	0	153	45	0.814	161	125	36
DEBOLT - A	9	70.0	7	0	2	5	0.799	5	1	4
JEAN MARIE - A	24,949	90.0	22,454	609	14,382	8,072	0.841	18,875	12,089	6,786
JEAN MARIE - H	133	90.0	120	4	56	64	0.839	100	47	53
PINE POINT - A	138	90.0	124	0	50	74	0.725	90	37	53
PINE POINT - B - APACHE PROJECT	157	90.0	141	0	100	41	0.714	101	72	29
PINE POINT	56	40.0	23	0	0	23	0.752	17	0	17
TOTAL FIELD	**25,695**		**23,097**	**613**	**14,756**	**8,341**		**19,374**	**12,382**	**6,992**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4400 GUNDY CREEK														
V	283	4.3	11.0	31.0	330	Y	353	10,914	0.8520	42.090	1	2009-12	21993	2008
X	259	7.6	6.7	27.6	323	Y	397	10,512	0.8290	41.640	2		04140	1977
X	1,257	2.9	6.5	25.0	334	Y	518	12,273	0.8500	40.864	5		00291	1957
M	0	5.2	8.5	25.7	334	Y	530	12,438	0.8560	41.810	6		00083	1954
M	0	3.0	7.0	25.0	342	Y	688	16,223	0.8620	40.750	2	2001-12	00253	1957
D	882		5.7	25.7	336	Y	671	13,797	0.8370	41.033	3	2011-12	17874	2004
V	1,178	5.2	7.9	27.1	338	Y	841	16,007	0.8510	41.552	8	2008-12	11062	1998
V	970	5.1	10.0	21.6	341	Y	844	15,611	0.8450	42.060	8	2008-12	17852	2004
D	283				343	Y	835	13,334	0.8750	39.100	1	2010-12	18348	2005
V	283	2.0	8.5	23.0	342	Y	844	13,980	0.8470	41.290	1	2006-12	18594	2005
4460 GUNDY CREEK WEST														
M	666	5.0	12.9	13.5	323	Y	326	9,949	0.8530	41.670	5	2010-12	21798	2008
V	284	6.2	14.1	15.0	323	N	319	9,972	0.8190	44.540	1	2010-12	04965	2006
V	1,136	9.6	8.8	27.4	329	Y	370	10,204	0.8640	42.300	5		04083	1977
V	526	10.0	9.5	27.0	335	Y	528	12,617	0.8520	41.630	2		04083	1977
D	284		10.6	26.0	334	Y	727	13,687	0.8640	40.310	1	2010-12	21567	2006
D		0.2	3.0	45.0	334	Y	747	13,880	0.8640	40.310	1	2012-12	21567	2006
D	0	0.0	5.2	24.0	338	Y	852	17,412	0.8450	40.930	1	2012-12	16443	2003
4470 GUNNELL CREEK														
V	275	2.2	15.0	40.0	306	Y	95	5,850	0.9000	38.940	1		09669	1996
V	1,157	2.0	26.1	28.3	313	Y	27	5,141	0.9210	37.610	1	2007-12	17495	2004
V	265	2.8	8.8	67.0	309	Y	0	4,281	0.9090	42.130	1	2010-12	14205	2001
D	56,070		7.6	27.6	346	Y	1,061	9,028	0.9110	38.106	504	2009-12	00529	1979
V	530	9.3	8.1	46.5	353	Y	912	7,201	0.9330	37.891	2	2008-12	22297	2007
V	266	6.1	5.0	10.0	405	Y	1,805	26,458	0.9810	36.530	1	2006-12	04677	1999
V	88	32.0	4.0	25.0	396	Y	1,662	24,940	0.9650	32.030	1	2004-12	08910	2003
V	200	5.7	4.2	25.0	392	Y	1,705	20,515	0.9500	37.330	1	2012-12	08026	1993

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4485 GUTAH											
BLUESKY-GETHING-MONTNEY - A		3,871	90.0	3,484	49	848	2,636	0.908	3,162	769	2,393
BLUESKY-GETHING-MONTNEY - B		650	90.0	585	20	230	355	0.906	529	208	321
BLUESKY-GETHING-MONTNEY - D		207	90.0	186	8	89	97	0.906	169	81	88
MONTNEY - A		20	70.0	14	0	11	3	0.913	13	10	3
BANFF - A		58	85.0	50	1	32	18	0.910	45	29	16
TOTAL FIELD		**4,806**		**4,319**	**78**	**1,210**	**3,109**		**3,918**	**1,097**	**2,821**
4500 GWILLIM											
PARDONET-BALDONNEL - A		1,045	90.0	941	49	289	652	0.584	550	169	381
PARDONET-BALDONNEL - B		1,241	90.0	1,117	54	535	582	0.614	686	329	357
PARDONET-BALDONNEL - C		1,946	75.0	1,460	36	671	789	0.538	785	361	424
BALDONNEL - B		291	75.0	219	0	100	119	0.459	100	46	54
BALDONNEL - C		331	90.0	297	0	70	227	0.482	143	34	109
BELLOY - A		361	25.0	90	0	0	90	0.790	71	0	71
TOTAL FIELD		**5,215**		**4,124**	**139**	**1,665**	**2,459**		**2,335**	**939**	**1,396**
4600 HALFWAY											
BLUESKY - A		83	90.0	75	1	61	14	0.855	64	52	12
BLUESKY - B		79	90.0	71	2	37	34	0.872	62	32	30
CADOMIN		18	52.0	9	0	9	0	0.885	8	8	0
BALDONNEL - A - ANADARKO PROJECT		731	45.0	329	0	200	129	0.872	287	175	112
COPLIN - A - BERKLEY PROJECT		200	90.0	180	3	86	94	0.772	139	66	73
BLUEBERRY - A - BERKLEY PROJECT	SOLN	10	50.0	5	0			0.866	5		
	CAP	45	80.0	36	0	9	32	0.866	31	8	28
	TOTAL GAS	**55**		**41**	**0**	**9**	**32**		**36**	**8**	**28**
INGA - A - BERKLEY PROJECT	SOLN	13	90.0	12	0	10	2	0.851	10	8	2
INGA - B		2	78.5	2	0	2	0	0.868	2	2	0
HALFWAY - A - ANADARKO PROJECT		611	90.0	550	17	356	194	0.870	478	310	168
HALFWAY - B - CNRL PROJECT	SOLN	107	90.0	97	3	67	30	0.865	83	58	25
HALFWAY - C		101	80.0	81	0	2	79	0.875	71	2	69
DEBOLT - A - BERKLEY PROJECT	SOLN	181	50.0	91	0	21	70	0.819	74	17	57
TOTAL FIELD		**2,181**		**1,538**	**26**	**860**	**678**		**1,314**	**738**	**576**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4485 GUTAH														
V	12,637	5.6	13.9	30.9	327	Y	262	5,900	0.9010	45.441	64	2008-12	14952	2002
V	3,475	4.2	13.8	35.5	323	Y	253	5,088	0.8960	46.096	23	2008-12	14929	2002
D	0	3.6	13.3	28.5	323	Y	244	4,925	0.8950	47.003	10	2009-12	17334	2004
D	277		15.0		327	Y	261	5,372	0.9060	43.420	1	2010-12	15673	2003
D	554		8.0	15.0	350	Y	833	19,920	0.8920	40.721	2	2010-12	02225	1968
4500 GWILLIM														
V	295	36.2	4.2	10.9	384	Y	2,163	32,424	0.9180	29.100	1	2010-12	06980	1989
V	295	31.2	5.6	9.0	377	Y	2,265	32,412	0.9240	37.860	4	2005-12	07591	1991
M	295		5.1	9.0	369	Y	2,150	32,857	0.8780	27.800	1	2011-12	07706	1991
M	0	39.7	6.6	18.3	379	Y	2,524	33,804	0.7860	37.600	1	2012-12	05112	1981
D	590		5.0	10.0	368	Y	2,383	32,391	0.9730	37.680	1	2011-12	23827	2008
V	295	5.8	8.4	13.0	401	N	3,498	45,990	1.1300	37.340	0		07591	1991
4600 HALFWAY														
D	0	1.5	10.1	33.3	305	Y	8	7,953	0.7990	44.424	2	2008-12	10334	1997
D	528	0.0	10.9	41.4	303	Y	31	7,384	0.8460	40.740	2	2010-12	15850	2003
X	518				307	Y	159	8,420	0.8410	41.610	2	2010-12	10334	1997
V	1,208	9.4	8.0	35.0	319	Y	412	11,418	0.8220	42.552	3	2002-12	00107	1954
V	518	2.3	13.6	20.9	327	Y	600	14,153	0.7870	39.850	2	2012-12	01986	1966
V	265	1.5	9.0	20.0	319	Y	588	14,034	0.8020	42.660	2	2009-12 2009-12	01986 01986	1966 1966
V	130	1.5			324	Y	657			43.290	2	2009-12	01986	1966
X	259		6.0	25.0		Y	646			41.510	1	2012-12	12691	2000
D	1,848		7.8	28.5	324	Y	780	15,427	0.8100	42.612	8	2011-12	00182	1957
V	66	28.0			326	Y	1,791			43.010	1	2010-12	11521	1998
V	264	3.1	9.8	22.0	325	Y	818	15,127	0.8170	41.660	1	2007-12	15858	2003
X	0	22.7			350	Y	1,328			48.631	8	2005-12	06938	1989

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4650 HAY RIVER											
BLUESKY - A - HARVEST PROJECT	SOLN	434	75.0	326	43			0.790	257		
	CAP	315	90.0	284	0	337	273	0.790	224	266	215
	TOTAL GAS	**749**		**610**	**43**	**337**	**273**		**481**	**266**	**215**
BLUESKY - C - WASCANA GASCAP PROJECT		72	80.0	58	0	0	58	0.849	49	0	49
TOTAL FIELD		**821**		**668**	**43**	**337**	**331**		**530**	**266**	**264**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4650 HAY RIVER														
												2012-12	06443	1986
V	2,234	2.5	24.2	36.9	298	Y	46	3,591	0.9270	39.108	411	2012-12	06443	1986
	269	4.1	25.2	32.0	286	Y	48	3,536	0.9170	39.080			11184	1998

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET											
QUATERNARY - A		61	25.0	15	0	12	3	0.860	13	10	3
BLUESKY - B		61	80.0	48	0	39	9	0.745	36	29	7
BLUESKY - C		47	43.0	20	0	18	2	0.860	17	16	1
BLUESKY - D		75	80.0	60	0	56	4	0.841	50	47	3
BLUESKY - F		48	70.0	33	0	29	4	0.808	27	23	4
BLUESKY - G		101	90.0	91	0	28	63	0.833	76	23	53
BLUESKY - H		19	80.0	15	0	2	13	0.805	12	2	10
BLUESKY - I		77	80.0	62	1	48	14	0.758	47	37	10
BLUESKY - J		8	70.0	6	0	2	4	0.750	4	1	3
BLUESKY - K		3	70.0	2	0	0	2	0.750	2	0	2
BLUESKY - L		41	80.0	33	1	28	5	0.798	26	22	4
BLUESKY - M		25	80.0	20	0	7	13	0.766	15	5	10
BLUESKY - N		33	80.0	26	0	2	24	0.733	19	2	17
BLUESKY		24	80.0	19	2	14	5	0.729	14	10	4
MISSISSIPPIAN		126	85.0	107	0	0	107	0.746	80	0	80
DEBOLT - B		254	90.0	229	5	209	20	0.804	184	168	16
DEBOLT - C		54	3.0	2	0	1	1	0.804	1	1	0
SHUNDA - B		111	90.0	100	1	57	43	0.778	78	44	34
SHUNDA - C		10	90.0	9	0	7	2	0.862	8	6	2
SHUNDA - D		39	90.0	35	0	29	6	0.752	26	22	4
SHUNDA - F		53	90.0	47	2	35	12	0.764	36	27	9
SHUNDA - G		26	70.0	18	0	14	4	0.760	14	10	4
SHUNDA - H		7	70.0	5	0	4	1	0.793	4	3	1
PEKISKO - H		16	70.0	12	0	10	2	0.819	9	8	1
BANFF - A		42	80.0	34	1	14	20	0.849	29	12	17
BANFF - B		51	90.0	46	1	40	6	0.860	40	34	6
BANFF - D		5	50.0	3	0	2	1	0.860	2	2	0
TETCHO - C	SOLN	6	80.0	5	1	3	2	0.822	4	2	2
TETCHO - D		7	70.0	5	0	0	5	0.926	4	0	4
KAKISA - A		90	90.0	81	0	2	79	0.838	68	2	66
KAKISA - B		95	90.0	85	0	23	62	0.853	73	19	54
JEAN MARIE - A		64,220	90.0	57,798	760	34,732	23,066	0.844	48,759	29,300	19,459

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4700 HELMET														
V	264	15.5	24.0	40.0	281	Y	461	995	0.9760	37.610	1	2009-12	20191	2006
D	0	1.5	18.7	40.2	293	Y	91	1,452	0.9700	37.600	2	2012-12	11673	1999
D	0	5.9	18.4	47.0	345	Y	66	3,532	0.9570	40.760	1	2012-12	06990	1989
D	0	0.0	0.0	33.6	309	Y	67	3,820	0.9330	39.680	1	2012-12	05306	1980
M	266		13.6	50.0	317	Y	46	4,213	0.9300	36.990	1	2010-12	04345	1978
D	265	0.0	25.0	40.0	307	Y	52	4,094	0.9240	39.050	1	2010-12	21392	2006
V	266	1.4	23.0	41.0	311	Y	55	3,868	0.9350	36.530	1	2012-12	21369	2006
D	435		19.8	36.4	293	Y	98	3,707	0.9250	38.549	3	2012-12	14592	2002
V	121	1.5	19.2	40.1	295	Y	82	3,733	0.9260	37.580	1	2012-12	18610	2005
V	75	1.4	15.6	50.0	297	Y	80	3,846	0.9250	37.610	1	2012-12	18607	2005
D	0	0.5	16.5	45.8	296	Y	82	3,810	0.9260	37.600	1	2012-12	14503	2003
V	262	2.0	20.1	39.3	296	Y	85	3,810	0.9260	37.600	1	2012-12	13801	2001
V	261	2.1	22.0	25.8	297	Y	81	3,533	0.9150	37.630	1	2012-12	18622	2005
D	264				301	Y		3,730	0.9470	37.820	1	2012-12	23877	2008
D	1,046				293	Y	92	3,708	0.9220	38.228	0	2012-12	03587	1975
D	0	3.5	12.0	32.8	297	Y	97	3,918	0.9210	37.875	4	2012-12	11674	1999
X	264	8.4	10.0	40.0	297	Y	76	3,918	0.9210	37.880	1	2012-12	09681	2000
V	650	3.4	20.6	39.8	299	Y	95	3,940	0.9240	37.900	3	2012-12	04814	1980
V	262	4.3	12.3	48.4	293	Y	87	1,452	0.9690	37.740	1	2012-12	11673	1999
D	0	4.1	8.3	32.5	298	Y	91	3,985	0.9210	37.940	1	2012-12	12827	2000
D	523		15.7	50.3	293	Y	90	3,708	0.9220	37.860	2	2012-12	14594	2002
D	262		13.3	39.0	295	Y	90	3,531	0.9280		1	2012-12	15235	2003
D	261		14.0	31.4	295	Y	86	3,531	0.9300		1	2012-12	15306	2003
D	262		11.4	62.8	294	Y	83	3,610	0.9290	37.670	1	2012-12	05607	1981
V	674	1.7	14.1	34.4	312	Y	28	4,066	0.9260	38.200	2	2012-12	06178	2005
D	0	0.9	11.7	25.0	310	Y	5	4,265	0.9230	40.310	1	2007-12	12539	2000
D	260		16.1	55.7	307	Y	10	2,514	0.9570	37.030	1	2012-12	07592	1991
V	198	2.2			321	Y	400			39.440	2	2013-12	27937	2012
V	266	1.2	6.5	50.0	332	Y		6,644	0.8870	43.770	1	2013-12	27829	2012
V	743	4.1	7.6	28.0	332	Y	528	5,771	0.9130	41.530	1	2007-12	18250	2006
V	529	5.2	8.7	30.0	338	Y	579	6,137	0.9140	46.750	2	2007-12	19783	2006
V	0	5.6	5.7	34.1	336	Y	710	6,881	0.9200	38.236	727	2005-12	07230	1990

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET											
JEAN MARIE - K - ENCANA PROJECT	SOLN	25	50.0	13	8			0.896	11		
	CAP	265	90.0	238	1	130	121	0.896	214	117	108
	TOTAL GAS	**290**		**251**	**9**	**130**	**121**		**225**	**117**	**108**
JEAN MARIE - M		87	90.0	79	0	19	60	0.851	67	16	51
JEAN MARIE - N		51	90.0	45	0	12	33	0.838	38	10	28
JEAN MARIE		1,256	90.0	1,130	38	936	194	0.811	917	759	158
MUSKWA-OTTER PARK - A		12,245	25.0	3,061	338	631	2,430	0.799	2,445	504	1,941
SLAVE POINT - A		6,817	67.0	4,567	0	3,732	835	0.737	3,368	2,751	617
SLAVE POINT - B		1,015	42.0	426	0	414	12	0.735	313	305	8
SLAVE POINT - C		157	45.0	71	0	54	17	0.747	53	41	12
SLAVE POINT - E		394	90.0	354	0	82	272	0.749	265	62	203
SLAVE POINT - F		146	25.0	37	0	0	37	0.800	29	0	29
SLAVE POINT - H		760	1.3	10	0	9	1	0.755	7	7	0
SLAVE POINT - J		106	27.7	29	0	29	0	0.758	22	22	0
SLAVE POINT - K		63	65.0	41	0	0	41	0.819	34	0	34
SLAVE POINT - L		272	65.0	177	0	0	177	0.733	130	0	130
SLAVE POINT - M		72	65.0	47	0	0	47	0.733	34	0	34
SLAVE POINT - N		104	65.0	68	0	0	68	0.745	50	0	50
SLAVE POINT - O		108	65.0	70	0	54	16	0.720	51	39	12
SLAVE POINT - P		58	1.3	1	0	1	0	0.728	1	1	0
EVIE - A		326	15.0	49	0	0	49	0.813	40	0	40
PINE POINT - C		227	8.0	18	0	17	1	0.763	14	13	1
PINE POINT - D		553	.1	1	0	0	1	0.755	0	0	0
PINE POINT - E		121	80.0	97	0	0	97	0.758	73	0	73
PINE POINT - F		55	80.0	44	0	0	44	0.763	34	0	34
PINE POINT - G		166	50.0	83	0	0	83	0.784	65	0	65
PINE POINT - H		198	80.0	159	0	0	159	0.771	122	0	122
PINE POINT - I		123	60.0	74	0	0	74	0.777	57	0	57
PINE POINT - J		77	25.0	19	0	0	19	0.777	15	0	15
PINE POINT - K		335	80.0	268	0	0	268	0.765	205	0	205
PINE POINT - L		247	25.0	62	0	0	62	0.816	50	0	50
PINE POINT - M		125	90.0	112	0	0	112	0.775	87	0	87
PINE POINT - N		111	80.0	89	0	0	89	0.695	62	0	62

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4700 HELMET														
												2013-12	12619	2002
D	0	5.0	8.5	42.4	342	Y	755	5,471	0.9200	38.191	3	2013-12	12619	2002
V	265	8.1	8.4	15.0	349	Y	850	6,522	0.9320	38.450	2	2008-12	12952	2001
V	264	5.0	8.0	15.0	348	Y	832	6,417	0.9320	38.540	1	2008-12	13490	2001
V	9,432	5.6	5.7	34.1	336	Y	648	6,881	0.9200	38.027	30	2012-12	03587	2000
D		33.0	5.0	20.0	378	Y	1,398	17,355	0.9350	37.563	21	2013-12	23499	2008
M	0	18.0	8.6	11.0	382	Y	1,250	16,134	0.9270	34.674	13	2012-12	01279	1963
D	1,138	10.4	8.0	14.7	381	Y	1,211	15,672	0.9310	35.578	4	2012-12	02881	1971
V	278	7.0	7.4	16.3	382	Y	1,275	16,263	0.9270	36.247	3	2012-12	02839	1971
V	264	14.4	9.8	15.0	380	Y	1,221	15,383	0.9260	32.790	1	2012-12	09333	1995
V	263	10.1	6.5	34.4	379	Y	1,249	16,010	0.9310	34.513	0	2012-12	02453	1969
V	264	30.0	9.2	13.4	371	Y	1,097	14,421	0.9180	37.590	1	2005-12	05695	1982
V	264	18.5	3.2	44.6	371	Y	1,120	14,700	0.9190	37.140	1	2005-12	06629	1987
V	265	10.2	3.7	51.6	346	N	1,091	14,232	0.8970		0	2005-12	06781	1988
V	264	14.9	7.6	25.0	374	N	1,119	14,644	0.9180	37.297	0	2005-12	02902	1971
V	264	4.0	7.5	25.0	374	N	1,107	14,562	0.9180			2005-12	03056	1972
V	200	5.7	8.8	14.0	375	N	1,124	14,651	0.9200	37.020	0	2005-12	05535	1981
D	0	18.3	0.0	0.0	372	Y	1,118	14,557	0.8920	32.680	1	2005-12	05200	1981
V	68	5.9	13.0	12.4	381	Y	1,208	15,637	0.9270	37.133	1	2005-12	02276	1968
V	262	27.9	5.0	20.0	398	Y	1,599	14,666	0.9410	37.320	1	2012-12	23499	2008
X	263	21.3	3.8	31.3	383	Y	1,557	19,147	0.9170	39.528	1	2005-12	02108	1967
V	262	16.0	10.6	14.8	387	Y	1,554	18,552	0.9340	37.330	0	2012-12	04732	1979
V	261	8.2	5.0	28.6	383	N	2,011	19,533	0.9160	37.245	0	2005-12	03930	1977
V	200	3.0	8.0	24.0	384	N	1,527	18,704	0.9200		0	2005-12	05115	1980
V	261	14.7	4.5	35.1	384	N	1,525	18,805	0.9380	37.210	0	2005-12	05255	1980
V	261	13.3	5.3	25.9	384	N	1,505	18,411	0.9370	37.350	0	2005-12	05619	1981
V	200	5.0	10.4	20.0	389	N	1,545	19,000	0.9400	36.620	0	2005-12	05719	1982
V	261	8.2	3.9	38.1	388	N	1,573	19,089	0.9400	37.290		2005-12	06789	1988
V	261	18.7	6.0	25.7	384	N	1,572	19,488	0.9360	37.180	0	2005-12	04760	1979
V	262	18.3	4.7	26.1	389	N	1,580	19,141	0.9430	37.340		2005-12	05718	1982
V	260	13.0	4.0	36.5	400	Y	1,624	19,582	0.9600	33.320	0	2012-12	05811	1995
V	263	9.1	4.1	25.0	372	Y	1,435	18,023	0.9130	32.326	0	2012-12	02287	1968

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET										
TOTAL FIELD	**92,500**		**70,610**	**1,160**	**41,587**	**29,023**		**58,650**	**34,534**	**24,116**
4780 HIDING CREEK										
CRETACEOUS - A	16,065	90.0	14,458	273	3,575	10,883	0.904	13,066	3,230	9,836
CARDIUM SAND - A	41	90.0	37	3	30	7	0.899	33	27	6
CARDIUM SAND - B	11	90.0	10	1	2	8	0.899	9	2	7
DOE CREEK - A	196	60.0	118	4	103	15	0.919	108	94	14
CADOTTE - B	10	90.0	9	0	0	9	0.920	9	0	9
CADOTTE - C	147	85.0	125	3	71	54	0.950	119	67	52
CADOTTE - H	76	90.0	69	2	29	40	0.904	62	26	36
CADOTTE - J	65	80.0	52	1	28	24	0.948	49	27	22
CADOTTE - K	210	90.0	189	3	34	155	0.904	171	31	140
CADOTTE - M	156	90.0	140	0	0	140	0.704	99	0	99
CADOTTE - N	202	90.0	182	0	0	182	0.704	128	0	128
CADOTTE - O	42	90.0	38	0	16	22	0.859	32	13	19
CADOTTE - P	79	85.0	67	2	34	33	0.948	64	32	32
CADOTTE - Q	16	80.0	13	1	9	4	0.951	13	8	5
CADOTTE - S	6	90.0	6	0	2	4	0.713	4	2	2
NOTIKEWIN - C	156	90.0	140	1	35	105	0.936	131	33	98
NOTIKEWIN	33	90.0	29	2	17	12	0.942	28	16	12
FALHER B - A	84	80.0	68	0	0	68	0.822	56	0	56
FALHER C - B	662	90.0	596	8	411	185	0.930	554	382	172
FALHER C - C	291	90.0	262	0	9	253	0.941	246	8	238
FALHER C - E	122	80.0	98	0	28	70	0.693	68	20	48
FALHER C - M	4	80.0	4	0	2	2	0.637	2	2	0
FALHER C	4	90.0	4	0	0	4	0.969	4	0	4
FALHER D - A	598	80.0	478	6	219	259	0.947	453	207	246
FALHER D - D	21	90.0	19	1	7	12	0.950	18	7	11
NIKANASSIN - B	25	80.0	20	1	7	13	0.909	18	6	12
NIKANASSIN - L	177	90.0	159	9	79	80	0.912	145	72	73
NIKANASSIN - M	143	90.0	129	8	67	62	0.919	118	62	56
NIKANASSIN - N	224	90.0	201	4	24	177	0.893	180	21	159
TOTAL FIELD	**19,866**		**17,720**	**333**	**4,838**	**12,882**		**15,987**	**4,395**	**11,592**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4700 HELMET														
4780 HIDING CREEK														
V	16,390	11.8	6.5	31.0	360	Y	1,725	20,585	0.8780	37.713	94	2012-12	04815	2002
D		7.3	7.4	4.1	295	Y	407	772	0.9800	43.340	1	2007-12	16635	2004
V	298	7.0	9.5	29.0	295	Y	0	772	0.9800	41.620	1	2012-12	13908	2001
D	0	7.5	8.8	51.0	312	Y	294	7,468	0.8330	41.500	2	2010-12	15048	2002
D	298		7.2	24.0	362	Y	1,619	17,218	0.9170	40.450	0	2009-12	06360	1986
V	588	3.5	8.6	33.2	354	Y	1,502	14,012	0.9030	38.550	3	2005-12	08602	1994
V	291	3.6	7.3	36.5	360	Y	1,562	17,362	0.8720	39.600	2	2005-12	15460	2002
V	345	2.1	11.0	25.2	355	Y	1,455	12,388	0.9070	37.790	2	2006-12	10535	1997
V	297	8.9	9.2	22.0	354	Y	1,430	12,390	0.8990	39.240	1	2007-12	20623	2006
V	298	5.5	7.9	23.0	362	Y	1,398	17,342	0.8710	38.560	0	2012-12	22046	2006
V	297	6.4	9.3	27.0	362	Y	1,378	17,342	0.8710	38.560	0	2012-12	25108	2009
D	297		7.9	31.0	360	Y	1,417	9,720	0.9400	39.220	1	2011-12	23819	2009
D		3.2	7.2	31.0	354	Y	1,464	12,324	0.9050	38.720	1	2012-12	12552	2000
D		2.1	7.0	28.0	356	Y	1,510	12,260	0.8880	38.410	1	2012-12	12177	1999
D		5.1	7.5	19.0	354	Y	1,529	12,324	0.9050	39.130	1	2013-12	22339	2008
V	298	6.1	8.6	37.0	364	Y	1,693	18,562	0.9180	38.500	1	2005-12	16456	2003
D	298		6.0	47.6	366	Y	1,712	18,878	0.9300	38.050	1	2010-12	06360	1986
V	297	6.4	6.0	47.0	353	Y	1,504	15,180	0.8750	38.910	0	2012-12	25108	2009
V	298	11.8	12.4	11.1	358	Y	1,829	19,668	0.9150	36.690	1		09459	1995
V	298	6.4	11.4	19.8	368	Y	1,824	20,044	0.9280	38.280	1		12682	2000
V	596	2.5	7.1	32.0	365	Y	1,738	19,118	0.8760	37.870	2	2005-12	15107	2002
D		2.4	6.2	27.0	367	Y	1,809	21,952	0.8090	40.450	1	2013-12	22196	2007
D					367	Y		21,987		37.870	0	2012-12	22196	2007
V	1,788	3.5	7.5	27.9	363	Y	1,712	21,039	0.9330	37.374	7	2003-12	07268	1990
V	166	1.4	7.2	18.0	362	Y	1,713	17,910	0.9160	37.640	1	2009-12	10535	1997
D	297		11.1	30.6	378	Y	2,239	30,791	0.9990	37.940	1	2011-12	04861	1979
D	891		6.6	34.5	378	Y	2,091	30,821	0.9960	37.565	3	2011-12	22046	2006
D	891		7.3	29.9	375	Y	2,106	30,114	1.0100	37.288	3	2011-12	22156	2007
V	299	7.5	5.6	32.0	377	Y	2,307	34,246	0.9860	37.780	1	2012-12	21527	2009

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4800 HIGHHAT MOUNTAIN										
PARDONET-BALDONNEL - B	861	80.0	688	0	486	202	0.547	376	266	110
PARDONET-BALDONNEL - C	592	80.0	474	0	257	217	0.661	313	170	143
PARDONET-BALDONNEL - D	965	90.0	868	0	489	379	0.831	722	406	316
PARDONET-BALDONNEL - E	1,013	80.0	810	0	202	608	0.571	463	115	348
TOTAL FIELD	**3,431**		**2,840**	**0**	**1,434**	**1,406**		**1,874**	**957**	**917**
4850 HOFFARD										
SLAVE POINT - A	376	65.0	245	0	150	95	0.757	185	114	71
SLAVE POINT - B	353	65.0	229	0	171	58	0.805	185	138	47
SLAVE POINT - C	526	65.0	342	5	301	41	0.750	256	226	30
SLAVE POINT - D	672	65.0	437	2	105	332	0.758	331	79	252
SLAVE POINT - E	10	65.0	6	0	5	1	0.738	5	4	1
TOTAL FIELD	**1,937**		**1,259**	**7**	**732**	**527**		**962**	**561**	**401**
4860 HOSSITL										
SLAVE POINT - A	1,548	15.7	243	0	243	0	0.771	187	187	0
SLAVE POINT - B	141	25.0	35	0	0	35	0.748	26	0	26
SLAVE POINT - D	60	25.0	15	0	0	15	0.706	11	0	11
SLAVE POINT - E	367	32.6	119	0	119	0	0.746	89	89	0
SLAVE POINT - F	399	23.9	95	0	95	0	0.750	71	71	0
SLAVE POINT - G	734	7.1	52	0	51	1	0.746	39	38	1
SLAVE POINT - H	655	19.4	127	0	127	0	0.749	95	95	0
SLAVE POINT - I	684	15.6	107	0	106	1	0.751	80	80	0
TOTAL FIELD	**4,588**		**793**	**0**	**741**	**52**		**598**	**560**	**38**
4875 HUNTER										
BLUESKY - A	41	25.0	10	0	5	5	0.747	8	4	4
SIPHON - A	35	70.0	24	0	1	23	0.884	22	1	21
HALFWAY - A	700	80.0	560	7	444	116	0.737	413	327	86
HALFWAY - B	312	90.0	281	9	61	220	0.871	244	53	191
HALFWAY - C	106	90.0	95	0	3	92	0.747	71	3	68
TOTAL FIELD	**1,194**		**970**	**16**	**514**	**456**		**758**	**388**	**370**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4800 HIGHHAT MOUNTAIN														
V	294	41.6	2.6	10.0	375	Y	2,386	36,837	0.9290	37.920	1		09363	1996
M	0	39.4	4.8	9.0	379	Y	2,431	35,042	0.9690	37.530	1	2008-12	09302	1996
D	294	0.0	3.0	10.0	368	Y	2,281	35,255	1.0180	37.770	1	2010-12	10615	1998
V	294	35.0	4.0	10.0	372	Y	2,124	32,662	0.9130	37.680	1		11997	1999
4850 HOFFARD														
D	259	9.8	10.3	16.6	382	Y	1,489	21,994	0.9490	31.630	1	2003-12	01576	1965
D	0	38.1	7.0	29.2	388	Y	1,675	22,118	0.9540	34.801	1	2003-12	02470	1969
D	0	14.7	7.7	19.0	381	Y	1,479	22,867	0.9440	32.850	1	2010-12	07023	1989
V	90	61.3	7.7	10.1	385	Y	1,544	22,641	0.9500	32.970	2	2003-12	07309	1990
D	269		4.9	18.8	385	Y	1,550	22,629	0.9500	36.840	1	2010-12	07400	1990
4860 HOSSITL														
X	259	48.5	9.5	7.6	386	Y	1,401	18,002	0.9450	33.274	1	2010-12	02234	1968
V	200	7.3	8.0	12.0	383	Y	1,358	17,175	0.9300	37.208	0		03897	1977
V	200	4.0	6.9	20.0	381	N	1,357	17,009	0.9300	37.058	0		04227	1978
V	259	13.6	8.4	8.5	384	Y	1,358	17,055	0.9330	36.394	2		06806	1988
V	259	13.7	8.7	5.3	383	Y	1,393	17,322	0.9430	37.330	1		07008	1989
X	259	34.0	6.6	12.3	380	Y	1,451	17,882	0.9290	36.990	1	2010-12	07069	1989
X	260	20.9	9.5	12.7	373	Y	1,435	17,595	0.9230	37.250	1	2010-12	07810	1992
X	260	27.5	7.5	6.3	386	Y	1,401	17,370	0.9400	33.370	1	2010-12	08327	1994
4875 HUNTER														
V	280	3.4	16.5	56.0	331	Y	217	6,352	0.9110	41.090	1	2010-12	06997	1989
V	280	1.8	13.1	21.9	328	Y	246	6,940	0.8890	42.590	1	2010-12	23467	2009
D	0	3.6	21.4	21.5	330	Y	297	7,371	0.8840	42.660	2	2013-12	06846	1988
V	280	7.2	25.4	17.5	327	Y	304	7,544	0.8890	40.860	1	2009-12	22719	2007
V	280	4.3	21.8	35.5	329	Y	302	6,540	0.9050	40.840	1	2010-12	23467	2009

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4900 INGA											
BLUESKY-GETHING - A		22	90.0	20	0	18	2	0.868	17	16	1
BLUESKY-GETHING - B		154	5.1	8	0	8	0	0.858	7	7	0
DUNLEVY - A		556	80.0	445	15	372	73	0.868	386	323	63
DUNLEVY - D		402	90.0	361	3	355	6	0.860	311	305	6
DUNLEVY - F	SOLN	12	50.0	6	0			0.852	5		
	CAP	62	90.0	55	2	51	10	0.852	47	43	9
	TOTAL GAS	**74**		**61**	**2**	**51**	**10**		**52**	**43**	**9**
BALDONNEL - B		494	15.8	78	0	78	0	0.848	66	66	0
BALDONNEL - D		77	90.0	69	1	42	27	0.861	60	36	24
BOUNDARY LAKE		6	64.8	4	0	4	0	0.896	4	3	1
COPLIN - A		61	70.0	42	2	27	15	0.838	36	23	13
COPLIN - C - PURSUIT PROJ	SOLN	8	50.0	4	0			0.851	4		
	CAP	59	80.0	47	0	40	11	0.851	40	34	10
	TOTAL GAS	**67**		**51**	**0**	**40**	**11**		**44**	**34**	**10**
COPLIN - E		86	80.0	68	4	44	24	0.825	56	37	19
COPLIN - F		5	70.0	4	0	3	1	0.812	3	3	0
INGA - A	SOLN	111	50.0	55	0	18	37	0.415	23	8	15
INGA - A - CNRL UNIT #1	SOLN	992	62.0	615	1			0.798	491		
	CAP	191	80.0	153	0	667	101	0.798	122	532	81
	TOTAL GAS	**1,183**		**768**	**1**	**667**	**101**		**613**	**532**	**81**
INGA - A - CNRL UNIT #3		4,100	80.0	3,280	13	3,239	41	0.801	2,626	2,593	33
INGA - A - PURSUIT UNIT #2	SOLN	874	75.0	655	0	637	18	0.813	533	518	15
INGA - A - REMINGTON UNIT #4	SOLN	168	50.0	84	0	70	14	0.801	67	56	11
INGA - A - PURSUIT UNIT #5	SOLN	206	90.0	185	0	165	20	0.821	152	135	17
INGA - A - PEMBINA PROJECT		328	80.0	262	4	190	72	0.796	209	152	57
INGA		24	90.0	22	0	0	22	0.813	18	0	18
A MARKER/BASE OF LIME - A	SOLN	3	50.0	2	0	0	2	0.867	1	0	1
HALFWAY - A		171	80.0	137	1	114	23	0.697	95	79	16
HALFWAY - C		165	90.0	149	3	128	21	0.627	93	80	13
HALFWAY - D		40	80.0	32	0	22	10	0.629	20	14	6
HALFWAY - E		397	80.0	318	0	252	66	0.725	230	183	47
HALFWAY - F		221	50.0	111	0	11	100	0.787	87	9	78
DOIG - E		339	90.0	305	16	56	249	0.786	240	44	196

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4900 INGA														
M	0	3.7	11.0	21.3	321	Y	347	12,542	0.8180	43.983	1	2012-12	01580	1965
X	283	5.5	11.1	21.2	328	Y	355	10,523	0.8060	45.990	1		03809	1976
M	0	6.6	8.5	34.1	328	Y	419	9,532	0.8400	42.142	7		03376	1973
M	0	0.0	9.5	32.6	328	Y	415	9,532	0.8500	44.100	2	2007-12	03227	1972
												2010-12	04100	1978
V	284	4.3	7.7	27.4	327	Y	407	8,827	0.8510	44.030	2	2010-12	04100	1978
X	911	5.4	11.0	31.1	326	Y	550	12,335	0.8120	41.925	0	2002-12	02327	1968
D	518		6.5	31.0	328	Y	554	12,543	0.8250	41.020	3	2011-12	01580	1965
D					333	Y		15,814	0.8420	41.550	1	2012-12	00412	1959
M	259		8.5	25.0	325	Y	706	12,108	0.8060	42.600	1	2011-12	09981	1996
												2010-12	07924	1992
D	0	1.3	13.5	10.1	322	Y	747	14,325	0.8390	43.154	2	2010-12	07924	1992
D	518		12.3	25.0	331	Y	769	14,987	0.8170	42.350	2	2011-12	16182	2003
D	259		9.8	30.0	333	Y	758	13,663	0.8410	43.370	1	2011-12	02938	1971
M	0	1.2			333	Y				42.390	7	2013-12	01776	1966
												2004-12	01776	1966
V	900	1.4	10.2	18.1	333	Y	741	16,023	0.7540	46.421	36	2004-12	01776	1966
M	0	2.0	13.9	13.3	333	Y	741	15,789	0.8230	44.610	3	2004-12	01776	1966
D	0	0.0			333	Y	741			48.541	49	2010-12	01776	1966
D	0	1.5			333	Y	741			49.930	5	2008-12	01776	1966
D	0	2.1			333	Y	741			44.730	12	2013-12	01776	1966
D	0	1.4	13.2	10.2	331	Y	712	16,023	0.8050	44.246	2	2003-12	01776	1966
D	284		10.6		332	Y	653	2,826	0.9490	42.456	0	2010-12	02144	1967
V	65	0.7			335	Y	814			45.460	1	2012-12	28059	2012
V	200	7.5	9.0	29.0	327	Y	951	15,364	0.7500	39.420	1		05431	1980
D	0	3.6	10.0	31.6	335	Y	871	14,353	0.7180	37.470	2	2003-12	07206	1990
D	259	0.0	9.3	26.9	334	Y	878	15,652	0.7500	46.520	1	2010-12	07151	1989
D	0	12.1	8.5	34.8	335	Y	780	13,215	0.8050	42.851	4	2003-12	07482	1990
V	283	7.2	10.7	33.9	338	Y	776	13,871	0.7610	43.100	1	2003-12	08261	1993
V	777	5.4	4.9	13.4	336	Y	946	17,646	0.7840	50.891	4	2012-12	23022	2007

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
DOIG - F	72	90.0	65	5	18	47	0.785	51	14	37
DOIG - G	277	90.0	249	20	54	195	0.785	195	42	153
DOIG - H	325	90.0	293	60	74	219	0.809	237	60	177
DOIG - I	65	90.0	59	4	6	53	0.840	49	5	44
DOIG - J	151	90.0	136	8	26	110	0.737	100	19	81
DOIG - K	165	90.0	149	10	51	98	0.679	101	35	66
DOIG - L	131	90.0	118	23	27	91	0.809	95	22	73
DOIG - M	286	90.0	258	16	16	242	0.829	214	13	201
DEBOLT - A	53	11.3	6	0	6	0	0.724	4	4	0
DEBOLT - B	303	.8	2	0	2	0	0.879	2	2	0
DEBOLT - C	315	1.5	5	0	5	0	0.877	4	4	0
EXSHAW - A	530	90.0	477	0	0	477	0.907	433	0	433
TOTAL FIELD	**13,007**		**9,393**	**211**	**6,896**	**2,497**		**7,534**	**5,519**	**2,015**
4920 INGA NORTH										
INGA - A - CNRL UNIT #1	65	10.0	7	0	1	6	0.363	2	0	2
TOTAL FIELD	**65**		**7**	**0**	**1**	**6**		**2**	**0**	**2**
4975 JACKPINE										
CADOTTE - A	348	80.0	279	7	258	21	0.738	206	190	16
CADOTTE - B	39	80.0	31	1	28	3	0.741	23	21	2
CADOTTE - D	46	20.0	9	0	4	5	0.739	7	3	4
CADOTTE - E	58	90.0	53	2	21	32	0.753	40	16	24
CADOTTE - G	58	85.0	49	1	13	36	0.686	34	9	25
CADOTTE - I	340	90.0	306	13	153	153	0.720	221	110	111
NIKANASSIN - A	476	90.0	428	2	14	414	0.701	300	10	290
TOTAL FIELD	**1,365**		**1,155**	**26**	**491**	**664**		**831**	**359**	**472**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
4900 INGA														
V	259	4.5	4.1	24.0	337	Y	912	18,568	0.7880	47.790	2	2009-12	23044	2007
V	259	14.6	4.8	14.0	337	Y	930	16,333	0.7780	49.256	3	2009-12	23887	2008
V	518	6.3	8.5	34.8	336	Y	780	17,020	0.8010	52.130	4	2012-12	16735	2004
V	259	4.4	4.0	28.0	337	Y	861	18,362	0.7810	43.260	2	2009-12	23884	2008
V	259	6.0	5.0	12.0	337	Y	890	18,097	0.6920	52.560	1	2012-12	27240	2012
V	259	7.0	4.8	14.0	337	Y	910	18,097	0.6920	57.080	1	2012-12	26632	2011
V	518	3.0	5.0	15.0	335	Y	941	18,500	0.7930	45.680	2	2013-12	28179	2012
V	518	6.0	5.0	11.3	336	Y	883	19,321	0.7870	46.550	1	2013-12	28718	2013
X	284	3.0	5.9	36.0	349	Y	1,150	17,780	0.8840	42.630	1	2010-12	07482	1990
X	190	19.0	6.5	19.7	341	Y	1,170	17,750	0.9200	42.230	1	2010-12	07718	1991
X	284	11.3	10.7	44.0	349	Y	1,147	17,566	0.8730	42.160	1	2010-12	08033	1993
V	284	16.0	4.0	15.0	380	N	1,974	58,101	1.2680	37.870	0	2010-12	24184	2009
4920 INGA NORTH														
V	284	1.3	11.7	26.0	336	N	733	16,161	0.6700	40.690	1	2010-12	02533	1969
4975 JACKPINE														
D	0	4.7	7.7	30.7	340	Y	1,010	7,445	0.9140	35.410	3	2002-12	06590	1986
D	293		11.4	22.6	339	Y	1,082	6,872	0.9140	40.350	1	2010-12	06508	1986
V	293	1.0	17.5	6.5	346	Y	1,068	10,433	0.8890	41.030	1	2002-12	07171	1989
V	295	11.4	5.9	15.1	340	Y	1,144	3,959	0.9540	41.710	1	2009-12	07374	1990
D	295	4.0	8.5	22.7	330	Y	985	7,627	0.8860	38.210	1		05309	1980
D		11.5	8.5	21.0	343	Y	1,110	3,765	0.9540	39.335	2	2013-12	16363	2004
V	296	18.0	6.5	12.0	365	Y	1,956	18,900	0.9430	36.840	1	2012-12	24086	2008

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5000 JEDNEY										
BLUESKY	9	70.0	7	0	5	2	0.811	5	4	1
GETHING - A	6	52.8	3	0	3	0	0.768	2	2	0
BALDONNEL/UPPER CHARLIE LAKE - A	15,577	90.0	14,020	145	12,554	1,466	0.776	10,874	9,737	1,137
BALDONNEL/UPPER CHARLIE LAKE - B	180	90.0	162	0	0	162	0.814	132	0	132
BALDONNEL/UPPER CHARLIE LAKE - C	183	90.0	165	3	33	132	0.803	132	26	106
HALFWAY - A	9,758	90.0	8,782	86	6,788	1,994	0.766	6,729	5,201	1,528
HALFWAY - B	215	90.0	194	0	10	184	0.730	141	7	134
HALFWAY - C	20	90.0	18	0	14	4	0.719	13	10	3
HALFWAY - D	422	90.0	380	0	0	380	0.704	267	0	267
HALFWAY - G	138	5.0	7	1	1	6	0.799	6	1	5
TOTAL FIELD	**26,508**		**23,738**	**235**	**19,408**	**4,330**		**18,301**	**14,988**	**3,313**
5020 JEDNEY WEST										
BALDONNEL - A	37	31.0	11	0	11	0	0.805	9	9	0
BALDONNEL	249	90.0	224	8	179	45	0.811	182	145	37
HALFWAY - A	646	1.8	12	0	12	0	0.830	10	10	0
TOTAL FIELD	**932**		**247**	**8**	**202**	**45**		**201**	**164**	**37**
5100 JULIENNE CREEK										
GETHING - A	1,702	60.0	1,021	41	548	473	0.872	890	477	413
GETHING - B	494	90.0	445	32	314	131	0.817	363	256	107
GETHING	24	90.0	22	0	15	7	0.825	18	12	6
CADOMIN - A	76	90.0	68	3	26	42	0.864	59	22	37
BALDONNEL - A - PETRO-CAN PROJECT	448	13.8	62	0	62	0	0.873	54	54	0
HALFWAY - A - PETRO-CAN PROJECT	217	84.0	182	0	175	7	0.883	161	155	6
HALFWAY - B	145	90.0	131	0	4	127	0.795	104	3	101
TOTAL FIELD	**3,106**		**1,931**	**76**	**1,144**	**787**		**1,649**	**979**	**670**
5110 JULIENNE CREEK NORTH										
BALDONNEL - A	263	80.0	211	4	88	123	0.807	170	71	99
HALFWAY - A	43	37.3	16	0	16	0	0.884	14	14	0
DEBOLT - A - CANHUNTER PROJECT	349	27.3	95	0	95	0	0.906	86	86	0
TOTAL FIELD	**655**		**322**	**4**	**199**	**123**		**270**	**171**	**99**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5000 JEDNEY														
D	280				336	Y	335	10,940	0.7550	43.890	1	2011-12	00492	1959
M	0	3.0	11.0	24.0	327	Y	343	7,853	0.8740	46.290	1	2012-12	01366	1963
D	0	8.5	8.0	14.0	334	Y	356	11,556	0.8410	43.254	55	2007-12	09383	1958
V	279	15.0	7.0	35.0	338	Y	399	9,699	0.8630	43.830	1	2010-12	16355	2003
V	265	8.5	9.5	19.5	331	Y	395	10,493	0.8470	43.260	1	2010-12	17773	2004
D	0	0.0	10.0	20.0	339	Y	581	11,687	0.8550	41.812	38	2012-12	00382	1958
V	279	10.2	8.5	22.0	341	Y	534	11,553	0.8450	42.630	1	2004-12	01907	2000
D	279		5.9	32.3	345	Y	529	11,658	0.8420	43.000	1	2010-12	06705	1987
V	259	30.9	6.9	34.9	339	Y	533	11,658	0.8330	42.060	1		06669	1987
V	279	8.5	9.8	37.9	340	Y	534	9,678	0.8470	43.250	1	2012-12	07004	2000
5020 JEDNEY WEST														
M	0	3.4	9.0	64.0	337	Y	457	11,280	0.8650		0		01081	1962
D	0	0.0	0.0	0.0	338	Y	431	11,276	0.8550	43.100	1	2012-12	10934	1998
X	1,159	10.6	8.0	45.0	342	Y	640	12,286	0.8550		0	2002-12	01081	1962
5100 JULIENNE CREEK														
D	1,074	0.0	11.2	12.9	334	Y	381	11,990	0.8540	40.968	21	2010-12	19930	2006
V	1,967	3.0	8.7	18.4	333	Y	329	11,948	0.8650	40.538	10	2012-12	22561	2007
D	281				331	Y	285	9,202	0.8810	40.450	1	2012-12	19627	2005
D	281		7.4	17.7	334	Y	376	12,609	0.8720	37.770	1	2010-12	23958	2008
X	571	7.5	9.6	25.0	333	Y	539	14,052	0.8260	40.913	2	2003-12	00304	1958
M	0	2.0	8.3	25.0	354	Y	863	16,134	0.8880	39.229	2		00304	1958
V	453	4.2	6.6	29.3	345	Y	859	17,427	0.8790	36.240	2	2008-12	19930	2005
5110 JULIENNE CREEK NORTH														
V	798	4.3	8.0	28.4	333	Y	452	13,415	0.8550	40.630	4	2012-12	00757	1961
V	281	2.1	6.7	25.9	345	Y	788	15,658	0.8720	39.730	1		04017	1977
X	281	6.4	11.8	11.3	359	Y	1,239	21,298	0.9090	39.266	1	2002-12	04017	1977

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5120 JULIENNE CREEK SOUTH										
BLUESKY	20	80.0	16	0	11	5	0.899	15	10	5
HALFWAY - A	123	90.0	111	2	80	31	0.878	98	71	27
DEBOLT - A	65	85.0	55	0	55	0	0.906	50	50	0
DEBOLT - B	21	16.1	3	0	3	0	0.880	3	3	0
TOTAL FIELD	**229**		**185**	**2**	**149**	**36**		**166**	**134**	**32**
5150 JUNIOR										
JEAN MARIE - B	30	80.0	24	0	19	5	0.849	20	16	4
SLAVE POINT - A - TALISMAN PROJECT	308	64.0	197	0	197	0	0.776	153	153	0
SLAVE POINT - B - TALISMAN PROJECT	293	80.0	234	0	38	196	0.780	183	30	153
SLAVE POINT - D - BCSTAR PROJECT	110	15.8	17	0	17	0	0.768	13	13	0
TOTAL FIELD	**741**		**472**	**0**	**271**	**201**		**369**	**212**	**157**
5160 KAHNTAH RIVER										
BLUESKY-GETHING-MONTNEY - A	2,451	80.0	1,961	46	877	1,084	0.864	1,693	757	936
BLUESKY-GETHING-MONTNEY - B	1,324	90.0	1,191	0	778	413	0.880	1,049	685	364
JEAN MARIE - B	5	70.0	4	0	2	2	0.908	3	2	1
JEAN MARIE - C	22	80.0	17	0	2	15	0.908	16	2	14
TOTAL FIELD	**3,802**		**3,173**	**46**	**1,659**	**1,514**		**2,761**	**1,446**	**1,315**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5120 JULIENNE CREEK SOUTH														
D	282				329	Y	270	10,617	0.8680	40.800	1	2010-12	04080	1977
D		7.9	8.4	23.8	347	Y	835	14,711	0.8740	41.540	1	2013-12	02779	1970
M	0	11.9	6.6	26.2	361	Y	1,366	20,346	0.9120	38.742	1	2012-12	03955	1977
X	0	26.5	5.7	27.0	370	Y	1,571	21,629	0.9260	39.350	1	2010-12	04080	1977
5150 JUNIOR														
V	271	2.2	7.0	25.0	350	Y	1,022	10,466	0.8910	41.100	1	2008-12	11975	1999
X	259	14.6	6.4	16.3	376	Y	1,501	18,823	0.9350	32.865	1	2003-12	00926	1962
V	518	7.5	7.6	34.4	374	Y	1,515	18,655	0.9390	36.220	1	2010-12	01249	1963
X	259	5.2	6.4	16.3	371	Y	1,479	18,402	0.9250	32.603	1	2002-12	03908	1977
5160 KAHNTAH RIVER														
V	17,135	2.8	14.5	33.2	314	Y	150	5,229	0.8980	44.637	57	2007-12	12922	2000
V	11,562	3.3	15.7	52.0	315	Y	194	4,630	0.9080	39.841	49	2012-12	08436	1994
D	274	0.0	4.0	40.0	353	Y	1,134	12,501	0.9060	38.130	1	2012-12	18915	2005
V	274	2.3	5.0	40.0	351	Y	1,107	12,875	0.9020	38.130	1	2012-12	18790	2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY											
CARDIUM SAND		7	50.0	3	0	2	1	0.611	2	1	1
DOE CREEK - A	SOLN	16	70.0	11	1	2	9	0.745	8	1	7
DOE CREEK - B		122	90.0	110	0	58	52	0.906	99	53	46
DOE CREEK - C		62	80.0	49	4	40	9	0.745	37	30	7
DUNVEGAN - A		22	90.0	19	1	16	3	0.870	17	14	3
PADDY - A - CANHUNTER PROJECT		42	90.0	38	0	22	16	0.893	34	20	14
PADDY - B		2	85.0	2	0	1	1	0.832	2	1	1
PADDY - C		138	90.0	124	0	0	124	0.932	115	0	115
PADDY - D		80	80.0	64	3	28	36	0.927	60	26	34
PADDY		37	90.0	33	0	0	33	0.916	31	0	31
CADOTTE - B - CANHUNTER PROJECT		397	90.0	357	8	301	56	0.936	334	282	52
CADOTTE - C - CANHUNTER PROJECT		450	90.0	405	4	188	217	0.940	381	177	204
CADOTTE - D - CANHUNTER PROJECT		36	80.0	29	0	0	29	0.938	27	0	27
CADOTTE - E		47	80.0	37	1	32	5	0.737	27	24	3
CADOTTE - F		126	90.0	113	1	26	87	0.738	83	19	64
CADOTTE - G		89	90.0	81	2	61	20	0.888	71	55	16
CADOTTE - H		164	80.0	131	4	120	11	0.937	123	112	11
CADOTTE - I		129	80.0	103	6	84	19	0.942	97	79	18
CADOTTE - J		56	1.0	1	0	0	1	0.694	0	0	0
CADOTTE - K		75	80.0	60	3	52	8	0.944	56	49	7
CADOTTE - L		164	90.0	147	3	107	40	0.721	106	77	29
CADOTTE - M		55	80.0	44	1	31	13	0.730	32	22	10
CADOTTE - N		101	90.0	91	2	80	11	0.720	65	57	8
CADOTTE - O		174	90.0	156	3	42	114	0.735	115	31	84
CADOTTE - Q		172	85.0	146	1	115	31	0.898	131	104	27
CADOTTE		196	90.0	177	0	0	177	0.596	105	0	105
FALHER A - A		1,147	90.0	1,033	17	711	322	0.744	769	529	240
FALHER A - B		4,598	80.0	3,679	63	1,597	2,082	0.928	3,412	1,481	1,931
FALHER A - C		83	80.0	66	2	38	28	0.745	49	28	21
FALHER A - D		15	80.0	12	0	10	2	0.905	11	9	2
FALHER A - E		35	15.0	5	0	3	2	0.920	5	3	2
FALHER B - A		485	80.0	388	10	289	99	0.941	365	272	93
FALHER B - A - CANHUNTER PROJECT		890	80.0	712	6	422	290	0.917	653	387	266
FALHER B - B		66	90.0	60	1	52	8	0.927	55	49	6

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5170 KELLY														
D	296				296	Y	185	3,296	0.7920	63.340	1	2011-12	23654	2008
V	148	2.3			320	Y	396			44.193	2	2013-12	08211	1993
D	0	4.1	21.4	26.0	325	Y	541	3,632	0.9360	42.740	1	2012-12	07952	1992
V	713	2.5	13.5	26.2	322	Y	546	3,623	0.9220	46.110	2	2005-12	16334	2003
D	296	0.0	19.0	20.8	321	Y	496	3,795	0.9220	44.510	1	2012-12	06919	1988
D	0	3.1	18.2	13.4	351	Y	1,017	14,834	0.8360	44.869	1	2012-12	05425	1981
D		3.5	16.6	18.0	340	Y	914	13,570	0.8130	45.280	1	2013-12	15067	
V	296	3.8	12.8	10.0	345	N	1,087	11,327	0.8790	41.530	0	2010-12	19119	2005
D		2.6	10.2	15.0	343	Y	1,022	10,749	0.8770	41.880	1	2012-12	18902	2005
D	295				343	Y	1,021	10,745	0.8770	38.960	0	2010-12	18902	2005
D	0	4.4	8.8	37.6	343	Y	1,251	13,087	0.8720	40.310	2	2007-12	06623	1987
D	0	5.7	9.3	21.0	345	Y	1,126	13,172	0.8710	40.150	1	2012-12	06897	1989
V	150	2.5	9.8	19.0	347	N	1,118	13,125	0.8900	99.000	0		06947	1990
D		10.9	6.2	17.5	344	Y	1,217	13,006	0.8880		1	2013-12	08236	1993
V	296	4.8	8.2	10.7	347	Y	1,202	13,054	0.8860	39.920	1		11481	1998
D	594		10.9	27.6	350	Y	1,318	9,988	0.9030	23.221	2	2010-12	13004	2000
V	888	2.0	8.8	13.4	349	Y	1,276	13,157	0.8830	40.629	3	2010-12	06322	1997
D	0	2.5	10.9	16.9	349	Y	1,279	13,212	0.8890	39.710	2	2010-12	13264	2001
V	297	3.2	8.2	22.0	351	Y	1,348	10,918	0.9520	39.460	1	2009-12	14963	2002
V	888	1.7	7.4	25.1	351	Y	1,325	9,980	0.9060	39.184	3	2007-12	14174	2001
V	592	3.5	9.6	27.8	348	Y	1,242	12,494	0.8950	38.970	2	2010-12	15076	2002
V	226	3.1	8.7	24.8	348	Y	1,239	13,215	0.8930	38.860	2	2010-12	12613	2000
D		4.3	9.5	22.0	349	Y	1,252	9,490	0.9120	38.540	1	2010-12	13265	2000
V	297	6.2	9.7	18.7	352	Y	1,289	12,970	0.8770	41.980	1	2010-12	22388	2008
V	510	4.2	9.8	37.5	344	Y	1,037	13,643	0.8620	44.050	2	2011-12	15469	2003
D					344	Y	1,072	13,643	0.8620	41.120	0	2010-12	17009	2004
V	3,289	5.4	6.2	30.1	348	Y	1,232	15,839	0.8683	42.290	11	2012-12	04252	1978
V	10,452	6.8	6.3	27.0	352	Y	1,370	15,132	0.8690	39.384	35	2007-12	04400	1978
V	296	3.8	8.0	32.0	349	Y	1,274	14,535	0.8780	40.900	1	2003-12	12178	2000
D	297	0.0	8.1	24.0	356	Y	1,486	15,048	0.9170	39.230	1	2010-12	14963	2002
V	296	1.9	6.8	28.0	355	Y	1,451	14,073	0.8790	41.650	1	2009-12	14643	2001
D	0	7.6	6.5	37.5	353	Y	1,368	15,180	0.8690	38.949	10	2010-12	05715	1982
D	0	10.3	6.3	32.6	353	Y	1,368	15,180	0.8690	28.521	6	2003-12	05715	1982
D	296		6.8	20.0	345	Y	1,258	14,465	0.8630	43.440	2	2009-12	06897	1989

	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	**Original Gas In Place 10E6 m3**	**Recovery Factor %**	**Initial Reserves (Raw) 10E6 m3**	**Annual Prod (Raw) 10E6 m3**	**Cumul Prod (Raw) 10E6 m3**	**Remaining Reserves (Raw) 10E6 m3**	**Shrink Factor**	**Initial Reserves (Mktble) 10E6 m3**	**Cumul. Prod (Mktble) 10E6 m3**	**Remain'g Reserves (Mktble) 10E6 m3**
5170 KELLY										
FALHER B - C	539	80.0	431	4	394	37	0.721	311	284	27
FALHER B - D	64	80.0	51	1	15	36	0.739	38	11	27
FALHER B - E	27	80.0	22	1	9	13	0.507	11	4	7
FALHER D - A	133	90.0	120	0	10	110	0.694	83	7	76
FALHER E	4	70.0	3	0	1	2	0.742	2	1	1
BLUESKY - A	69	50.0	34	1	11	23	0.738	25	8	17
GETHING - A - CANHUNTER PROJECT	232	25.0	58	0	0	58	0.946	55	0	55
GETHING - B	236	80.0	188	3	90	98	0.943	178	85	93
GETHING - C - CANHUNTER PROJECT	36	70.0	25	1	21	4	0.933	24	19	5
GETHING - D	53	80.0	42	1	9	33	0.694	29	6	23
GETHING - E	184	90.0	166	3	44	122	0.694	115	31	84
GETHING - G	85	80.0	68	1	67	1	0.933	64	62	2
GETHING - H	7	80.0	6	0	5	1	0.893	5	4	1
GETHING - I	199	90.0	179	0	0	179	0.933	167	0	167
NIKANASSIN - A	164	90.0	147	9	92	55	0.920	136	84	52
NIKANASSIN	167	90.0	151	17	90	61	0.714	108	64	44
DOIG - A	10,826	90.0	9,743	795	5,021	4,722	0.895	8,716	4,492	4,224
MONTNEY - A	105	12.0	13	1	3	10	0.914	12	3	9
TOTAL FIELD	**23,408**		**19,933**	**985**	**10,412**	**9,521**		**17,556**	**9,157**	**8,399**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5170 KELLY														
D	0	4.5	6.3	26.9	351	Y	1,339	15,035	0.8670	41.338	4	2003-12	07720	1991
V	295	3.8	5.1	19.2	351	Y	1,251	15,035	0.8780	41.850	1	2002-12	13324	2000
D	296		7.8	30.0	347	Y	1,290	13,560	0.8330	42.220	1	2010-12	21550	2007
V	296	4.8	8.6	21.0	357	Y	1,314	14,977	0.8660	43.510	1	2009-12	21548	2007
D	296				350	Y		19,052	0.8900	40.620	1	2011-12	25138	2009
V	296	1.4	10.6	28.0	363	Y	1,697	26,625	0.9570	38.340	1	2010-12	14413	2001
V	296	8.0	8.0	41.9	372	N	1,492	26,458	0.9610	1.407	0		04999	1980
V	695	2.1	8.9	15.3	355	Y	1,453	25,525	0.9550	39.020	4	2009-12	06132	1985
D		7.0	7.0	27.6	373	Y	1,642	25,068	0.9510	38.270	1	2013-12	06114	1984
V	295	1.7	8.0	30.4	353	Y	1,568	22,109	0.9380	38.170	1	2010-12	14140	2001
V	295	5.4	9.9	45.2	359	Y	1,576	25,930	0.9640	38.170	1	2003-12	14173	2001
D	296		11.4	37.0	357	Y	1,484	25,718	0.9330	40.090	1	2010-12	14068	2001
D		1.5	13.5	38.0	363	Y	1,550	18,409	0.9120	39.000	1	2013-12	15844	2003
V	299	4.8	10.5	42.0	360	Y	1,581	27,500	0.9540	39.000	0	2012-12	20341	2006
D	1,480		7.0	9.2	358	Y	1,581	21,898	0.9030	39.979	5	2010-12	14272	2001
D	295				363	Y	1,803	17,726	0.9130	38.480	4	2012-12	24566	2009
V	9,300	10.0	5.3	14.4	381	Y	2,318	35,648	1.0370	36.291	37	2012-12	16166	2003
D					388	Y		58,007	1.2640	37.840	1	2013-12	25803	2010

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5180 KLUA										
DEBOLT - A	32	60.0	19	0	16	3	0.818	16	13	3
DEBOLT - C	175	25.0	44	0	0	44	0.820	36	0	36
SLAVE POINT - A	102	50.0	51	0	0	51	0.789	40	0	40
SLAVE POINT - B	3,794	40.0	1,518	11	1,433	85	0.759	1,151	1,087	64
SLAVE POINT - C	330	25.0	83	0	0	83	0.775	64	0	64
SLAVE POINT - D	5,000	20.0	1,000	0	831	169	0.768	768	638	130
SLAVE POINT - E	393	25.0	98	0	87	11	0.766	75	67	8
SLAVE POINT - F	215	30.0	65	0	0	65	0.784	51	0	51
PINE POINT - A	686	70.0	480	0	462	18	0.536	257	247	10
PINE POINT - B	468	80.0	374	0	369	5	0.514	192	190	2
PINE POINT - C	312	80.0	250	0	218	32	0.553	138	120	18
PINE POINT - D	961	90.0	865	0	821	44	0.651	563	535	28
PINE POINT - E	910	25.0	227	0	121	106	0.515	117	62	55
PINE POINT - F	283	55.0	156	0	141	15	0.406	63	57	6
PINE POINT - G	961	50.0	480	0	412	68	0.575	276	237	39
PINE POINT - H	996	65.0	647	0	590	57	0.489	317	289	28
PINE POINT - I	695	50.0	347	0	23	324	0.739	257	17	240
PINE POINT - J	742	25.0	186	0	39	147	0.757	140	30	110
PINE POINT - K	517	75.0	387	0	13	374	0.775	300	10	290
PINE POINT - L	1,326	80.0	1,061	0	78	983	0.774	821	60	761
PINE POINT - M	836	90.0	752	0	64	688	0.628	472	40	432
PINE POINT - N	430	60.0	258	0	6	252	0.776	200	5	195
PINE POINT - O	493	80.0	395	0	36	359	0.653	258	23	235
PINE POINT - P	917	90.0	826	0	505	321	0.487	402	246	156
PINE POINT - Q	906	80.0	725	0	277	448	0.542	393	150	243
PINE POINT - R	803	90.0	723	0	515	208	0.553	399	285	114
PINE POINT - S	659	90.0	593	0	196	397	0.643	381	126	255
TOTAL FIELD	**23,942**		**12,610**	**11**	**7,253**	**5,357**		**8,147**	**4,534**	**3,613**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5180 KLUA														
V	272	3.7	9.8	52.5	318	Y	181	6,902	0.8940	40.420	2	2007-12	03892	1977
V	270	8.5	12.1	18.1	315	N	221	7,427	0.8700	40.990	1		03235	1973
V	200	4.9	8.7	25.0	383	N	1,609	20,436	0.9500		0		00157	1956
M	0	28.7	8.1	19.2	384	Y	1,539	19,636	0.9410	32.780	1	2004-12	02817	1971
V	324	13.9	6.1	18.0	390	N	1,610	19,149	0.9520	36.340	0		03235	1973
D	0	42.4	9.6	19.7	386	Y	1,614	19,367	0.9520	32.950	1	2004-12	03894	1977
D	90	33.2	10.3	14.9	386	Y	1,629	19,374	0.9520	36.520	1	2004-12	04211	1978
V	200	9.5	8.4	13.0	385	N	1,606	19,730	0.9400	36.197	0		05613	1981
D	0	13.4	10.4	10.1	396	Y	1,834	26,110	0.9250	27.440	1		03241	1973
M	0	0.0	0.0	0.0	389	Y	1,492	22,539	0.9020	26.980	1		04276	1978
M	0	30.8	11.1	13.0	384	Y	1,904	27,700	0.9200	37.690	1	2010-12	07024	1989
D	0	70.8	6.1	10.0	401	Y	1,845	24,920	0.9470	31.183	2	2006-12	07168	1990
D	0	76.5	4.6	26.0	403	Y	1,898	24,997	0.9140	37.700	1		07243	1990
D	180	0.0	10.0	8.9	408	Y	1,855	24,865	0.9090	38.300	1	2010-12	07477	1991
D	0	46.1	6.6	14.5	407	Y	0	27,928	0.9510	37.710	1		07569	1991
D	0	30.1	7.3	10.1	400	Y	1,859	23,857	0.9120	37.990	1		07616	1992
V	271	23.5	7.4	6.8	394	Y	1,751	20,880	0.9530	37.090	1		08467	1994
V	271	38.1	5.1	10.0	395	Y	1,754	20,900	0.9610	37.040	1	2006-12	09541	1996
V	181	35.0	7.2	20.0	392	Y	1,665	18,538	0.9500	35.360	1	2005-12	10037	1996
V	271	75.0	5.0	10.0	393	Y	1,696	17,949	0.8960	36.700	1	2001-12	12251	1999
V	271	28.5	7.5	13.0	400	Y	1,806	21,791	0.9340	37.650	1		12435	2000
V	271	15.2	8.0	17.5	400	Y	1,736	20,258	0.9110	36.340	1		12878	2000
V	270	26.3	4.3	20.0	400	Y	1,872	27,556	0.9700	37.770	1	2006-12	13827	2001
D	434		11.0	5.3	389	Y	1,887	26,823	0.8870	37.560	1	2010-12	14589	2002
V	90	44.7	11.6	9.0	388	Y	1,849	26,546	0.9120	37.350	1	2006-12	16416	2003
D	90	0.0	11.5	9.8	397	Y	1,875	21,838	0.9130	36.810	1	2010-12	16850	2004
D	270	0.0	11.3	6.0	394	Y	1,862	26,651	0.9530	37.700	1	2010-12	09592	2006

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5200 KOBES										
DUNLEVY - A	704	82.0	577	4	508	69	0.882	509	448	61
BALDONNEL - A	929	90.0	836	6	664	172	0.885	740	587	153
BALDONNEL	73	38.0	28	0	28	0	0.854	24	24	0
CHARLIE LAKE - A	378	90.0	340	10	308	32	0.876	298	270	28
CHARLIE LAKE - B	942	90.0	848	11	694	154	0.881	747	611	136
CHARLIE LAKE - C	824	90.0	742	32	478	264	0.872	647	416	231
CHARLIE LAKE - D	135	80.0	108	5	83	25	0.897	97	74	23
CHARLIE LAKE - E	341	82.0	280	1	276	4	0.826	231	228	3
CHARLIE LAKE	24	80.0	19	1	15	4	0.888	17	13	4
BLUEBERRY - C	84	70.0	59	0	0	59	0.857	50	0	50
LOWER CHARLIE LAKE SANDS - A	220	80.0	176	2	59	117	0.888	157	53	104
HALFWAY - A	4,808	90.0	4,327	41	3,729	598	0.876	3,792	3,268	524
HALFWAY - D	86	90.0	78	3	51	27	0.886	69	45	24
HALFWAY - E	213	15.0	32	0	1	31	0.722	23	1	22
DOIG - A	50	25.0	12	0	0	12	0.884	11	0	11
DOIG - C	97	90.0	88	3	52	36	0.892	78	46	32
DOIG - D	1	82.9	1	0	1	0	0.884	1	1	0
DEBOLT - A	315	44.5	140	0	140	0	0.899	126	126	0
DEBOLT - B	396	5.7	23	0	22	1	0.888	20	20	0
DEBOLT - C	1,083	70.0	758	0	716	42	0.873	661	625	36
DEBOLT - F	113	90.0	102	0	91	11	0.881	90	80	10
TOTAL FIELD	**11,816**		**9,574**	**119**	**7,916**	**1,658**		**8,388**	**6,936**	**1,452**
5230 KOBES WEST										
INGA - A	107	96.0	103	0	101	2	0.895	92	91	1
TOTAL FIELD	**107**		**103**	**0**	**101**	**2**		**92**	**91**	**1**
5300 KOMIE										
SLAVE POINT	79	90.0	71	0	59	12	0.724	52	43	9
PINE POINT - A - APACHE PROJECT	446	80.0	357	0	140	217	0.746	266	105	161
TOTAL FIELD	**525**		**428**	**0**	**199**	**229**		**318**	**148**	**170**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5200 KOBES														
M	0	7.9	13.0	20.0	308	Y	218	10,356	0.8070	43.360	4	2012-12	00372	1958
V	1,044	11.6	7.7	25.8	330	Y	615	13,404	0.8600	39.082	5	2005-12	13366	2000
X	1,140				330	Y	606	13,404	0.8310	41.040	4	2010-12	11418	1998
D	858				332	Y	789	16,608	0.8340	43.122	3	2010-12	00299	1958
D	0	3.6	16.3	25.0	330	Y	739	17,775	0.8280	41.735	5	2007-12	00141	1956
D	1,425				330	Y	756	17,345	0.8320	42.146	8	2010-12	00251	1957
D	0	2.0	4.8	35.5	330	Y	686	16,159	0.8290	41.145	2	2007-12	02588	1970
M	0	1.0	9.1	15.2	328	Y	800	17,437	0.8160	43.190	2	2007-12	02089	1967
D	569				328	Y	686	16,162	0.8267	42.610	2	2010-12	07021	1989
D	285		5.0	42.0	328	Y	735	13,770	0.8400	39.600	0	2010-12	22651	2007
V	285	8.7	6.4	18.0	331	Y	863	16,624	0.8430	40.400	1	2005-12	06667	1987
D	0	7.4	6.5	25.0	335	Y	956	18,410	0.8340	41.792	9	2008-12	00141	1956
V	285	7.1	3.0	20.1	336	Y	940	18,006	0.8560	41.940	2	2005-12	07021	1989
V	284	6.4	8.2	25.0	340	Y	1,015	18,134	0.7970	42.120	1	2011-12	04965	2006
V	286	12.7	3.4	52.5	335	Y	901	8,725	0.8760		0	2002-12	06666	1987
V	285	3.7	7.0	25.7	337	Y	1,031	18,084	0.8590	40.970	1	2005-12	07021	1989
X	64		3.0	15.0	337	Y	863	22,438	0.8610	43.060	1	2010-12	19749	2005
X	285	12.2	7.3	10.5	342	Y	1,403	14,436	0.8650	36.721	0	2002-12	00164	1957
X	285	15.2	5.3	14.4	345	Y	1,402	21,137	0.8650	39.042	0	2002-12	00251	1957
M	0	15.8	8.6	9.4	335	Y	1,420	21,358	0.8650		1	2012-12	00314	1958
D	288	0.0	15.8	24.0	354	Y	1,775	26,547	0.9340	40.380	1	2010-12	13237	2001
5230 KOBES WEST														
M	0	1.5	9.5	14.5	338	Y	1,002	20,002	0.8500	40.127	1		03962	1977
5300 KOMIE														
D	265				403	Y		19,453	0.9510	37.580	1	2009-12	04690	1979
V	88	45.0	7.0	18.0	404	Y	1,736	27,593	0.9890	37.220	3	2005-12	00527	1961

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5400 KOTCHO LAKE										
UPPER DEBOLT - A	87	90.0	78	0	47	31	0.764	60	36	24
LOWER DEBOLT - A	286	50.0	143	0	62	81	0.757	108	47	61
JEAN MARIE - A	157	90.0	141	5	110	31	0.833	118	92	26
SLAVE POINT - A	3,328	75.0	2,496	0	2,069	427	0.739	1,845	1,529	316
SLAVE POINT - B - PETRO-CAN PROJECT	52	25.0	13	0	0	13	0.736	10	0	10
SLAVE POINT - C	722	35.0	253	0	118	135	0.726	184	85	99
TOTAL FIELD	**4,632**		**3,124**	**5**	**2,406**	**718**		**2,325**	**1,789**	**536**
5420 KOTCHO LAKE EAST										
BLUESKY - A	97	80.0	78	0	70	8	0.849	66	60	6
BLUESKY - A - PETRO-CANADA PROJECT	132	90.0	119	0	11	108	0.813	97	9	88
BLUESKY - B - PETRO-CAN PROJECT	131	75.0	98	0	89	9	0.814	80	72	8
BLUESKY - D	88	25.0	22	0	0	22	0.781	17	0	17
JEAN MARIE - A	38	90.0	34	2	17	17	0.835	28	14	14
JEAN MARIE - B	164	90.0	148	10	122	26	0.838	124	102	22
SLAVE POINT - B - ESSO PROJECT	706	65.0	459	0	189	270	0.572	262	108	154
SLAVE POINT - C	3,214	30.0	964	0	878	86	0.714	689	627	62
TOTAL FIELD	**4,570**		**1,922**	**12**	**1,376**	**546**		**1,363**	**992**	**371**
5480 KYKLO										
DEBOLT - A	395	50.0	197	0	68	129	0.805	159	55	104
PINE POINT - A	704	80.0	563	0	496	67	0.715	403	355	48
PINE POINT - B - DEVON PROJECT	307	80.0	245	0	221	24	0.741	182	164	18
PINE POINT - C	87	80.0	70	0	64	6	0.740	52	48	4
TOTAL FIELD	**1,493**		**1,075**	**0**	**849**	**226**		**796**	**622**	**174**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5400 KOTCHO LAKE														
V	623	3.8	12.4	40.0	315	Y	35	5,054	0.9260	38.373	2	2010-12	04758	1979
V	613	6.2	17.7	18.5	309	Y	4	5,133	0.9050	35.550	2	2007-12	00579	1999
D	852	0.0	4.5	37.9	350	Y	844	8,548	0.9350		6	2010-12	13404	2000
D	0	11.3	9.5	38.0	379	Y	1,396	17,791	0.9240	37.238	15	2010-12	00404	1959
V	259	2.7	8.0	32.0	386	N	1,380	17,471	0.9380		0		00879	1962
V	593	14.0	9.0	29.5	386	Y	1,403	17,485	0.9400	35.790	2	2007-12	03082	1972
5420 KOTCHO LAKE EAST														
M	1,080		19.6	36.7	309	Y	5	5,185	0.9100	38.223	4	2009-12	04820	1980
V	267	5.4	29.7	43.1	302	Y	4	5,171	0.8970	39.310	1	2004-12	04820	1980
D	1,127	0.0	22.7	47.7	308	Y	4	5,274	0.9010	39.230	2	2010-12	03617	1975
V	525	3.0	22.4	52.9	308	N	10	5,206	0.9030	37.420	0		03747	1976
V	400	3.6	6.5	27.2	348	Y	835	6,292	0.9270	38.600	2	2012-12	17554	2004
V	1,340	3.3	6.0	17.6	348	Y	808	8,369	0.9090	41.868	5	2009-12	16832	2004
V	399	19.5	8.0	20.0	380	Y	1,379	17,458	0.9220	27.070	1	2004-12	03107	1973
D	0	32.5	9.9	22.1	381	Y	1,387	17,464	0.9220	37.440	6		03308	1973
5480 KYKLO														
V	934	3.6	31.2	34.7	310	Y	43	5,749	0.9150	11.890	2	2001-12	03050	1972
D	0	21.0	9.1	8.0	379	Y	1,453	18,240	0.9180		1	2003-12	07147	1989
D	0	15.0	10.0	12.0	389	Y	1,492	18,302	0.9410	37.560	2	2005-12	08326	1994
D	0	11.5	14.0	8.0	386	Y	1,395	17,844	0.9350	32.630	1		08685	1994

		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		**Original Gas In Place 10E6 m3**	**Recovery Factor %**	**Initial Reserves (Raw) 10E6 m3**	**Annual Prod (Raw) 10E6 m3**	**Cumul Prod (Raw) 10E6 m3**	**Remaining Reserves (Raw) 10E6 m3**	**Shrink Factor**	**Initial Reserves (Mktble) 10E6 m3**	**Cumul. Prod (Mktble) 10E6 m3**	**Remain'g Reserves (Mktble) 10E6 m3**
5500 LADYFERN											
BLUESKY - A		203	90.0	182	0	1	181	0.541	99	1	98
BLUESKY - B		94	90.0	85	0	62	23	0.915	78	57	21
BLUESKY - C		24	70.0	17	0	7	10	0.541	9	4	5
BLUESKY - D - CNRL PROJECT		64	80.0	51	0	2	49	0.748	38	2	36
BLUESKY - E		96	90.0	86	0	30	56	0.900	78	27	51
BLUESKY - F - CNRL PROJECT	SOLN	16	90.0	14	0	4	10	0.535	8	2	6
BLUESKY - G		139	80.0	112	1	28	84	0.747	83	21	62
BLUESKY - H		14	85.0	12	0	11	1	0.544	7	6	1
BLUESKY - I		73	90.0	66	0	50	16	0.748	49	37	12
BLUESKY - J		97	90.0	87	0	37	50	0.544	47	20	27
BLUESKY - K		42	90.0	38	0	14	24	0.544	21	8	13
BLUESKY - L	SOLN	1	80.0	1	0	0	1	0.542	0	0	0
BLUESKY - M		342	80.0	274	6	233	41	0.541	148	126	22
BLUESKY - N	SOLN	1	90.0	1	0	1	0	0.909	1	1	0
GETHING - A		58	25.0	14	0	0	14	0.890	13	0	13
GETHING - B		130	25.0	32	0	0	32	0.890	29	0	29
GETHING		2	80.0	2	0	1	1	0.893	1	1	0
SLAVE POINT - A		15,511	90.0	13,960	54	12,456	1,504	0.885	12,357	11,026	1,331
SLAVE POINT - B		1,694	90.0	1,525	0	1,509	16	0.545	832	823	9
SLAVE POINT - C		66	80.0	53	0	51	2	0.884	47	45	2
TOTAL FIELD		**18,667**		**16,612**	**61**	**14,497**	**2,115**		**13,945**	**12,207**	**1,738**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5500 LADYFERN														
V	282	6.6	18.8	26.5	316	Y	212	7,639	0.8730	41.210	1	2012-12	10364	1997
D	281	0.0	18.7	23.0	313	Y	211	7,461	0.8800	38.370	1	2010-12	13604	2001
V	281	1.5	10.3	25.0	318	Y	197	7,140	0.8810	40.600	2	2012-12	17521	2004
V	189	2.8	21.5	26.0	316	Y	219	7,413	0.8830	39.830	2	2010-12	17147	2004
V	281	3.8	18.5	33.0	318	Y	193	7,219	0.8900	38.760	1	2005-12	17688	2004
V	70	3.3			321	Y	193			46.320	1	2012-12	18051	2005
V	282	4.4	19.6	23.5	317	Y	214	7,470	0.8940	37.761	2	2010-12	14037	2001
D	0	3.4	19.2	32.5	316	Y	212	7,478	0.8190	39.750	1	2012-12	09777	1996
V	282	2.3	19.5	25.0	313	Y	211	7,469	0.8790	37.850	2	2010-12	15536	2003
V	281	2.7	22.0	20.0	317	Y	193	7,171	0.8850	40.350	1	2012-12	18903	2005
V	289	1.5	21.4	36.4	315	Y	181	6,999	0.8840	40.350	2	2012-12	20112	2006
V	65	0.5			319	Y	185			42.170	1	2012-12	20394	2006
D	0	2.5	19.4	25.0	316	Y	212	7,449	0.8820	40.810	3	2012-12	09272	1995
V	70	0.7			325	Y	188			39.250	1	2008-12	15488	2003
V	259	3.3	16.2	43.6	316	N	192	7,219	0.8820	38.608	0		02615	1970
V	259	5.5	17.1	26.2	321	N	192	7,237	0.8870	40.090	1	2010-12	01433	1964
D						Y				40.326	1	2012-12	20912	2007
D	9,945	0.0	9.9	13.7	384	Y	1,967	31,138	1.0080	38.117	39	2010-12	12429	2000
V	281	50.0	5.8	8.7	383	Y	2,022	30,818	1.0050	38.570	1	2012-12	12982	2001
D	562		8.7	14.4	406	Y	2,026	31,076	1.0230	37.600	2	2010-12	14814	2002

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5540 LAGARDE											
DUNLEVY - A		23	35.3	8	0	8	0	0.876	7	7	0
DUNLEVY - B - PEACE PROJECT	SOLN	14	50.0	7	0			0.874	6		
	CAP	126	90.0	113	0	86	34	0.874	99	75	30
	TOTAL GAS	**140**		**120**	**0**	**86**	**34**		**105**	**75**	**30**
DUNLEVY - C		166	50.0	83	0	9	74	0.873	72	8	64
BALDONNEL - B		103	90.0	93	1	9	84	0.870	81	8	73
BALDONNEL - C		173	90.0	156	0	9	147	0.867	135	7	128
BOUNDARY LAKE - A		31	47.5	15	0	15	0	0.856	13	13	0
BOUNDARY LAKE - B		75	70.0	52	3	35	17	0.865	45	31	14
BOUNDARY LAKE - C		219	85.0	186	6	62	124	0.865	161	54	107
TOTAL FIELD		**930**		**713**	**10**	**233**	**480**		**619**	**203**	**416**
5560 LAPP											
BLUESKY - A		415	90.0	374	2	224	150	0.748	280	168	112
BLUESKY - B		7	28.3	2	0	2	0	0.758	1	1	0
GETHING - B		58	90.0	52	0	0	52	0.761	39	0	39
HALFWAY - A		701	90.0	631	1	626	5	0.707	446	442	4
HALFWAY - B		113	90.0	102	0	67	35	0.750	76	50	26
HALFWAY - C - CNRL PROJECT	SOLN	51	50.0	25	1			0.734	19		
	CAP	45	80.0	36	0	42	19	0.734	26	31	14
	TOTAL GAS	**96**		**61**	**1**	**42**	**19**		**45**	**31**	**14**
HALFWAY - D - CNRL PROJECT	SOLN	16	50.0	8	0			0.849	7		
	CAP	47	80.0	37	0	27	18	0.849	32	23	16
	TOTAL GAS	**63**		**45**	**0**	**27**	**18**		**39**	**23**	**16**
TOTAL FIELD		**1,453**		**1,267**	**4**	**988**	**279**		**926**	**715**	**211**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5540 LAGARDE														
M	0	4.3	13.0	24.0	323	Y	354	9,425	0.8560	39.281	0		00145	1956
D	0	2.0	21.3	12.8	328	Y	367	9,687	0.8800	40.918	4		06324 06324	1985 1985
V	264	9.7	11.4	40.4	321	Y	375	9,222	0.8570	42.250	1		06416	1985
D	259	6.2	12.6	45.0	328	Y	406	9,519	0.8880	40.280	1	2011-12	12854	2006
V	264	8.3	12.7	33.0	327	Y	413	9,369	0.8760	40.080	2	2009-12	19310	2007
M	0	3.7	26.0	5.0	327	Y	481	11,956	0.7950	46.042	0		01194	1962
D		2.4	22.9	15.0	329	Y	469	11,590	0.8140	45.120	1	2009-12	23744	2008
V	259	2.3	32.2	5.2	330	Y	470	11,439	0.8180	45.120	1	2010-12	25061	2009
5560 LAPP														
M	0	9.9	17.1	29.0	325	Y	243	6,727	0.8380	45.822	5		04834	1979
X	278		14.5	43.0	326	Y	245	5,916	0.8920	44.180	1	2011-12	11349	1999
V	278	3.3	15.3	22.9	323	N	249	5,450	0.9000	43.540	0	2010-12	21112	2008
D	0	5.0	23.7	28.7	330	Y	294	6,456	0.8810	51.943	4	2004-12	07306	1990
D	0	5.3	23.1	30.8	330	Y	289	6,989	0.8730	45.218	2	2006-12	04834	1979
V	113	3.9	21.0	29.9	326	Y	278	6,891	0.8740	48.020	10	2013-12 2013-12	10055 10055	1997 1997
V	278	1.5	23.4	26.6	325	Y	286	6,560	0.8790	44.340	2	2013-12 2013-12	13631 13631	2001 2001

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5600 LAPRISE CREEK											
BLUESKY - A		64	93.0	60	0	59	1	0.757	45	45	0
BLUESKY - B		103	80.0	82	1	10	72	0.767	63	8	55
GETHING - A		25	90.6	22	0	19	3	0.754	17	14	3
GETHING - C		47	90.0	42	0	0	42	0.868	36	0	36
BALDONNEL/UPPER CHARLIE LAKE - A		14,562	90.0	13,106	124	12,598	508	0.755	9,896	9,513	383
BALDONNEL/UPPER CHARLIE LAKE - A - AMOCO UNIT #1		11,914	90.0	10,723	106	10,306	417	0.753	8,069	7,756	313
BALDONNEL/UPPER CHARLIE LAKE - B		5,197	90.0	4,678	48	4,133	545	0.753	3,524	3,114	410
BALDONNEL/UPPER CHARLIE LAKE - C		305	90.0	275	6	205	70	0.815	224	167	57
BALDONNEL/UPPER CHARLIE LAKE - D		1,894	90.0	1,705	1	306	1,399	0.756	1,288	231	1,057
BALDONNEL/UPPER CHARLIE LAKE - E		42	90.0	38	1	30	8	0.753	29	22	7
BALDONNEL/UPPER CHARLIE LAKE - F		419	90.0	377	7	287	90	0.797	301	229	72
NANCY - A		53	67.9	36	0	36	0	0.860	31	31	0
COPLIN - A - CREW ENERGY PROJECT	SOLN	38	90.0	34	1	31	3	0.739	25	23	2
COPLIN - B	SOLN	4	75.0	3	0	2	1	0.739	2	1	1
COPLIN - B - CREW PROJECT	SOLN	34	90.0	31	1	26	5	0.847	26	22	4
COPLIN - C	SOLN	14	50.0	7	0	2	5	0.802	6	1	5
HALFWAY - C - IMPACT PROJECT		1,180	65.0	767	0	40	727	0.719	552	29	523
HALFWAY		10	50.0	5	0	1	4	0.689	4	1	3
TOTAL FIELD		**35,905**		**31,991**	**296**	**28,091**	**3,900**		**24,138**	**21,207**	**2,931**
5800 LAPRISE CREEK WEST											
BALDONNEL - A		43	75.0	32	0	31	1	0.755	24	23	1
BALDONNEL - B		979	90.0	881	23	594	287	0.754	665	448	217
HALFWAY - B - COASTAL PROJECT		315	90.0	284	0	0	284	0.826	234	0	234
TOTAL FIELD		**1,337**		**1,197**	**23**	**625**	**572**		**923**	**471**	**452**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5600 LAPRISE CREEK														
X	0	10.8	20.1	13.5	319	Y	363	10,899	0.7960	44.720	1	2005-12	08073	1993
V	279	3.4	16.1	34.4	336	Y	345	10,400	0.8600	42.930	1	2010-12	18453	2004
M	0	1.2	13.0	11.7	333	Y	355	10,597	0.8540	44.947	1	2003-12	03506	1974
V	259	1.8	13.2	28.3	334	N	380	10,618	0.8540				01364	1963
V	0	16.5	10.0	23.2	334	Y	381	10,632	0.8510	43.780	46	2008-12	00327	1958
M	0	21.3	10.0	23.2	334	Y	381	10,632	0.8510	44.815	44	2008-12	00327	1958
D	0	16.4	11.0	24.9	335	Y	365	10,620	0.8360	44.335	11	2003-12	04436	1978
D	0	12.0	7.3	18.9	334	Y	358	10,632	0.8470	43.820	2	2003-12	10282	1977
V	1,781	14.5	10.0	32.6	336	Y	423	10,825	0.8420	44.030	19	2006-12	13005	2000
D	279	0.0	7.9	12.0	336	Y	384	10,597	0.8450	44.460	1	2010-12	14934	2002
D			10.0	20.0	333	Y	347	10,445	0.8510	42.602	3	2010-12	10529	1997
X	259	2.1	10.6	13.2	336	Y	439	10,674	0.8550	44.432	1	2011-12	03496	1974
V	0	0.7			337	Y	457			39.280	4	2006-12	16042	2003
M	0	0.6			339	Y	463			39.280	2	2012-12	16377	2003
M	0	0.6			339	Y	463			44.990	6	2013-12	16377	2003
V	70	1.4			335	Y	502			52.620	1	2013-12	17887	2004
V	1,334	11.9	10.5	41.5	340	Y	598	11,969	0.8270	39.763	5	2006-12	14020	2001
V	259	2.1	5.1	59.4	331	N	572	9,287	0.8640	44.469	1	2012-12	04097	1977
5800 LAPRISE CREEK WEST														
M	0	13.4	10.0	23.0	336	Y	419	9,239	0.8490	44.380	1	2003-12	00873	1962
D	0	6.4	9.3	21.8	335	Y	383	9,795	0.8400	45.222	3	2011-12	05282	1980
V	279	16.3	10.5	40.0	341	N	563	11,245	0.8520	43.490	0	2005-12	13941	2001

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5810 LILY LAKE										
BLUESKY - A	24	80.0	19	0	6	13	0.857	16	5	11
BLUESKY - B	105	90.0	94	1	35	59	0.824	78	29	49
BALDONNEL - B	87	90.0	79	1	54	25	0.804	63	44	19
HALFWAY - A	72	90.0	65	0	26	39	0.807	52	21	31
BELLOY - A	552	90.0	496	0	17	479	0.858	426	14	412
DEBOLT - A	837	90.0	753	0	397	356	0.853	642	338	304
TOTAL FIELD	**1,677**		**1,506**	**2**	**535**	**971**		**1,277**	**451**	**826**
5840 LOUISE										
SLAVE POINT - A	1,630	25.0	407	0	340	67	0.741	302	252	50
SLAVE POINT - B	785	2.1	16	0	16	0	0.723	12	12	0
SLAVE POINT	10	70.0	7	0	7	0	0.725	5	5	0
TOTAL FIELD	**2,425**		**430**	**0**	**363**	**67**		**319**	**269**	**50**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5810 LILY LAKE														
D	281		7.4	19.9	333	Y	273	12,471	0.8650	17.350	1	2012-12	22325	2007
D	210		11.4	11.8	325	Y	60	10,424	0.8460		1	2012-12	17759	2004
D		4.1	8.6	51.6	331	Y	275	12,996	0.8290	43.260	1	2012-12	17759	2004
D	562		8.5	8.6	345	Y	739	16,287	0.8810	39.831	2	2010-12	21596	2006
V	259	13.4	10.0	12.6	340	Y	1,020	19,195	0.8830	38.099	1	2012-12	02185	1967
D	0	5.7	5.0	7.0	357	Y	739	20,070	0.9160	36.758	2	2012-12	00385	1959
5840 LOUISE														
V	1,004	30.0	5.6	32.3	391	Y	1,469	18,443	0.9400	37.490	2	2002-12	01570	1965
X	280	30.6	8.5	17.0	400	Y	1,416	17,260	0.9450	32.130	2	2010-12	09228	1995
X	266				400	Y	739	17,260	0.9450	37.250	1	2009-12	07199	1990

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN											
BLUESKY - A		381	80.0	305	2	281	24	0.747	228	210	18
BLUESKY - B		109	90.0	98	0	88	10	0.764	75	67	8
BLUESKY - C		13	80.0	10	0	8	2	0.753	8	6	2
BLUESKY - D		66	85.0	56	2	51	5	0.756	43	39	4
BLUESKY - E		243	80.0	194	3	172	22	0.753	146	130	16
BLUESKY - F		296	90.0	266	0	17	249	0.755	201	13	188
BLUESKY - G		81	80.0	65	1	58	7	0.767	50	45	5
BLUESKY - J		148	80.0	119	1	59	60	0.760	90	45	45
BLUESKY - K		154	90.0	139	4	105	34	0.755	105	79	26
BLUESKY - K - PIONEER PROJECT	SOLN	5	50.0	2	0			0.861	2		
	CAP	124	90.0	111	0	48	65	0.861	96	41	57
	TOTAL GAS	**129**		**113**	**0**	**48**	**65**		**98**	**41**	**57**
BLUESKY - L		7	70.0	5	0	3	2	0.759	4	2	2
GETHING - A		72	80.0	58	0	36	22	0.756	44	27	17
GETHING - C		32	80.0	25	0	14	11	0.754	19	11	8
GETHING - D		343	80.0	274	3	157	117	0.760	208	120	88
GETHING - E		53	80.0	43	1	34	9	0.753	32	25	7
GETHING - F		40	80.0	32	0	17	15	0.759	25	13	12
GETHING-BALDONNEL - A		395	90.0	356	6	220	136	0.750	267	165	102
BALDONNEL - A		3,413	90.0	3,071	71	2,611	460	0.744	2,285	1,943	342
BALDONNEL - G		216	90.0	194	3	134	60	0.747	145	100	45
BALDONNEL - H		39	85.0	33	0	1	32	0.749	25	1	24
BALDONNEL - I		440	80.0	352	7	262	90	0.759	267	199	68
BALDONNEL - N		96	85.0	81	1	68	13	0.753	61	51	10
BALDONNEL - O		77	90.0	69	3	47	22	0.755	52	35	17
BALDONNEL		227	90.0	204	0	0	204	0.744	152	0	152
SIPHON - A		34	80.0	27	1	17	10	0.755	20	13	7
HALFWAY - A		338	85.0	288	3	267	21	0.758	218	202	16
HALFWAY - B		361	85.0	307	1	290	17	0.762	234	221	13
HALFWAY - D		4	70.0	3	0	3	0	0.756	2	2	0
HALFWAY - E		212	80.0	169	1	95	74	0.747	127	71	56
HALFWAY - F		152	85.0	129	1	48	81	0.761	98	37	61
HALFWAY - G		60	80.0	48	1	46	2	0.763	37	35	2
HALFWAY - H		84	85.0	71	0	1	70	0.765	54	1	53

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5850 MARTIN														
M	0	3.6	16.6	28.9	333	Y	306	8,215	0.8570	47.333	7	2008-12	04476	1978
D	0	2.2	13.4	41.4	327	Y	319	7,612	0.8740	42.390	1	2002-12	04245	1979
D	0	0.0	12.3	44.5	331	Y	303	8,029	0.8670	45.890	2	2011-12	04655	1979
D	0	1.7	12.5	43.4	332	Y	307	8,053	0.8660	44.460	1	2010-12	09094	1994
D	0	1.9	11.8	42.8	328	Y	304	8,053	0.8630	43.460	6	2010-12	09311	1995
V	279	12.3	20.5	36.9	336	Y	317	6,985	0.8870	44.350	1		09128	1995
V	734	1.5	15.1	36.6	332	Y	322	7,920	0.8810	43.200	4		09120	1995
V	689	2.2	17.8	26.9	321	Y	278	7,382	0.8700	43.240	3		09581	1997
D	840	0.0	13.0	33.4	331	Y	306	7,456	0.7640	46.255	4	2010-12	11089	1998
V	280	7.5	10.5	33.0	331	Y	309	7,456	0.7640	45.220	1		12464 11089	1998 1998
D	279		11.0	9.9	330	Y	298	3,221	0.9430	43.830	1	2010-12	07651	1991
D	0	2.3	8.0	49.8	332	Y	350	8,184	0.8680	44.130	1	2002-12	05155	1980
V	279	2.4	10.9	43.0	330	Y	315	7,716	0.8710	44.010	1		09745	1996
D	0	2.6	14.0	37.9	329	Y	309	7,512	0.8750	43.090	6	2012-12	09579	1996
V	279	3.6	14.1	34.6	321	Y	329	5,770	0.8910	44.690	1		03848	1997
V	279	1.8	16.2	32.9	330	Y	325	7,522	0.8750	43.830	1		07651	1998
V	1,194	5.9	12.3	47.2	330	Y	320	8,598	0.8580	44.243	5	2006-12	05813	1994
D	0	5.4	12.1	31.0	332	Y	336	8,870	0.8640	45.724	49	2012-12	04309	1978
V	279	6.0	17.0	14.4	337	Y	345	9,095	0.8660	45.530	1		04684	1979
V	482	2.4	8.3	52.5	335	Y	360	8,676	0.8610	45.278	2		09009	1994
D	0	2.7	15.2	49.3	330	Y	312	8,744	0.8610	43.343	8	2004-12	09090	1995
D	0	2.9	12.4	26.0	328	Y	313	7,532	0.8650	45.320	1	2007-12	13474	2001
V	558	3.3	9.1	44.1	328	Y	331	8,150	0.8620	44.760	2	2008-12	22251	2007
V	560	5.4	12.1	31.0	332	Y	336	8,870	0.8450	45.710	1	2010-12	16767	2004
V	279	1.2	14.8	18.5	321	Y	356	8,060	0.8550	44.160	1		03848	1977
V	2,224	1.9	11.3	22.0	337	Y	432	9,192	0.8540	44.874	7		01315	1963
D	0	3.7	14.4	11.1	335	Y	458	7,776	0.8930	43.180	3	2009-12	04656	1979
D	276	0.0	19.7	20.6	334	Y	444	9,273	0.8610		1	2010-12	04813	1979
V	1,116	1.4	14.7	10.7	335	Y	456	10,400	0.8550	43.917	4		08687	1994
V	279	4.7	20.1	34.4	328	Y	410	8,676	0.8570	43.510	1		09090	1995
D	0	1.3	13.3	39.7	330	Y	438	7,955	0.8730	43.370	2	2007-12	09311	1995
V	279	2.4	21.4	36.0	320	Y	412	8,700	0.8490	43.130	1		09260	1995

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN											
HALFWAY - I		60	80.0	48	0	39	9	0.762	37	29	8
HALFWAY - J		110	85.0	94	1	73	21	0.756	71	55	16
HALFWAY - K		38	80.0	30	0	2	28	0.760	23	2	21
TOTAL FIELD		**8,523**		**7,376**	**117**	**5,372**	**2,004**		**5,551**	**4,035**	**1,516**
5852 MAXHAMISH LAKE											
CHINKEH - A - ENCANA CONCURRENT PROJECT	SOLN	54	30.0	16	2			0.849	14		
	CAP	9,213	75.0	6,910	128	5,950	976	0.849	5,866	5,050	830
	TOTAL GAS	**9,267**		**6,926**	**130**	**5,950**	**976**		**5,880**	**5,050**	**830**
FANTASQUE - A		85	90.0	76	0	10	66	0.798	61	8	53
FANTASQUE		50	70.0	35	0	35	0	0.849	29	29	0
MATTSON - B		238	90.0	214	0	30	184	0.853	183	26	157
MATTSON - C		180	90.0	162	0	6	156	0.852	138	5	133
MATTSON - D		214	90.0	193	0	31	162	0.853	164	26	138
MATTSON - E		338	90.0	305	0	13	292	0.850	259	11	248
MATTSON - F		47	80.0	37	0	0	37	0.850	32	0	32
MATTSON - G		97	80.0	78	0	0	78	0.847	66	0	66
MATTSON - H		131	90.0	118	0	13	105	0.857	101	11	90
MATTSON - I		16	70.0	11	0	11	0	0.845	10	9	1
MATTSON - J	SOLN	15	30.0	5	0	0	5	0.857	4	0	4
TOTAL FIELD		**10,678**		**8,160**	**130**	**6,099**	**2,061**		**6,927**	**5,175**	**1,752**
5855 MEL											
SLAVE POINT - A		3,000	65.0	1,950	0	1,868	82	0.706	1,377	1,319	58
PINE POINT - A		369	25.0	92	0	28	64	0.725	67	20	47
PINE POINT - B		806	65.0	524	0	67	457	0.699	366	47	319
TOTAL FIELD		**4,175**		**2,566**	**0**	**1,963**	**603**		**1,810**	**1,386**	**424**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5850 MARTIN														
V	558	1.0	18.1	34.6	332	Y	428	9,138	0.8580	43.462	2		09084	1995
V	279	3.5	14.2	11.2	335	Y	429	9,151	0.8690	42.830	1		09644	1996
V	279	1.1	15.0	11.2	318	Y	432	8,706	0.8450	43.100	1	2001-12	12273	1999
5852 MAXHAMISH LAKE														
												2012-12	11617	1998
D	0		17.1	25.3	338	Y	930	11,535	1.0000	42.195	129	2012-12	07573	1991
V	262	4.2	14.5	33.0	314	Y	273	7,693	0.8800	38.830	1	2006-12	13590	2001
X					334	Y	1,107	14,886	0.8640	43.500	1	2009-12	03717	2000
V	260	5.5	12.5	25.0	341	Y	1,423	18,568	0.8730	40.270	1	2003-12	03717	2000
V	259	7.2	8.9	49.0	338	Y	1,545	22,023	0.8690	40.170	1	2003-12	12563	2000
V	260	4.3	14.4	25.0	341	Y	1,499	18,568	0.8730	40.270	1	2003-12	03717	2000
V	263	7.0	10.4	22.0	323	Y	1,536	21,645	0.8410	41.360	1	2003-12	13772	2002
V	263	1.2	15.1	45.0	336	Y	1,359	17,855	0.8510	41.360	0	2003-12	13772	2002
V	263	2.0	21.0	49.0	333	N	1,309	17,229	0.8540	40.330	0	2003-12	13772	2002
V	259	5.6	12.3	63.0	334	Y	1,349	19,425	0.8360	43.100	1	2004-12	13773	2002
D	259				343	Y	1,440	19,227	0.8660	41.460	1	2010-12	12563	2000
V	65	6.8			317	N	300			39.680	0	2013-12	13590	2001
5855 MEL														
M	0	61.2	8.0	31.0	390	Y	1,578	20,752	0.9360	37.450	1		04743	1980
V	86	41.5	7.7	17.9	397	Y	1,731	21,523	0.9430	37.245	1	2002-12	03888	1977
V	177	49.4	6.2	8.3	391	Y	1,679	21,026	0.9430	37.270	2		07273	1994

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5858 MERCURY											
BLUESKY - A		253	80.0	203	1	199	4	0.759	154	151	3
BLUESKY - B		79	80.0	63	0	37	26	0.747	47	28	19
CHARLIE LAKE - A		28	80.0	22	0	21	1	0.867	19	18	1
HALFWAY - B		275	90.0	248	2	221	27	0.823	204	182	22
TOTAL FIELD		**635**		**536**	**3**	**478**	**58**		**424**	**379**	**45**
5860 MICA											
MICA - A - STORM PROJECT	SOLN	203	80.0	163	4	107	56	0.887	144	94	50
HALFWAY - A		35	70.0	24	0	3	21	0.908	22	2	20
DOIG - B	SOLN	59	90.0	53	4	17	36	0.855	45	15	30
DOIG - C		34	50.0	17	0	1	16	0.841	14	1	13
DOIG - D	SOLN	5	80.0	4	1	1	3	0.858	4	1	3
DOIG - D - SABRETOOTH PROJECT	SOLN	24	80.0	19	3	15	4	0.858	16	13	3
BELLOY - A		196	85.0	167	0	1	166	0.930	155	1	154
KISKATINAW		87	90.0	78	1	25	53	0.923	72	23	49
LOWER KISKATINAW - A		306	90.0	276	0	28	248	0.921	254	26	228
LOWER KISKATINAW - B		69	25.0	17	0	0	17	0.901	16	0	16
LOWER KISKATINAW - D		313	50.0	156	0	22	134	0.919	144	20	124
LOWER KISKATINAW - E		155	80.0	124	0	17	107	0.914	114	16	98
LOWER KISKATINAW		82	90.0	73	3	59	14	0.914	67	54	13
BASAL KISKATINAW - A		177	85.0	150	2	94	56	0.922	138	86	52
BASAL KISKATINAW - C		148	4.9	7	0	7	0	0.931	7	7	0
TOTAL FIELD		**1,893**		**1,328**	**18**	**397**	**931**		**1,212**	**359**	**853**
5880 MIKE											
BLUESKY - A		27	80.0	22	0	0	22	0.889	19	0	19
BLUESKY - A - CNRL PROJECT	SOLN	74	90.0	66	1	52	14	0.852	56	44	12
TOTAL FIELD		**101**		**88**	**1**	**52**	**36**		**75**	**44**	**31**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
5858 MERCURY														
D	0	2.5	14.6	46.5	331	Y	267	6,983	0.8840	43.980	10	2010-12	06836	1988
V	556	1.9	16.5	33.5	331	Y	270	6,983	0.8800	44.080	1	2002-12	10104	1999
D	0	4.4	11.2	34.7	325	Y	303	7,130	0.8790	42.030	1	2012-12	06836	1988
D	834		21.9	17.6	326	Y	326	8,102	0.8660	43.090	5	2013-12	10103	1997
5860 MICA														
D					329	Y	874			46.637	10	2013-12	03649	1976
V	259	1.0	13.1	38.7	331	Y	986	15,606	0.7980	46.650	1	2012-12	20871	2006
V	368	1.7			332	Y	1,038			46.921	5	2013-12	14916	2002
V	130	2.9	8.2	35.6	332	Y	1,034	15,669	0.7890	46.650	1	2012-12	20871	2006
V	65	1.3			333	Y	1,039			45.460	1	2012-12	23999	2008
V	0	2.0			333	Y	1,029			45.460	1	2012-12	23999	2008
V	259	6.5	12.7	56.3	346	Y	1,571	22,030	0.8620	42.830	1	2002-12	04649	1979
D					351	Y	1,789	22,489	0.9120	39.350	2	2009-12	04649	1979
V	259	13.4	7.0	34.0	352	Y	1,798	21,332	0.9020		1	2010-12	00230	1957
V	259	1.7	11.0	26.0	352	N	1,785	21,546	0.9030		0	2002-12	06912	1988
V	259	5.5	13.3	19.0	352	Y	1,814	22,228	0.8810	43.250	1	2003-12	08556	1994
V	259	2.8	12.3	15.0	353	Y	1,810	22,089	0.8680	44.920	1	2007-12	18170	2005
D					354	Y	1,810	22,105	0.8700	44.920	1	2010-12	18170	2006
X	259	4.6	9.4	16.7	352	Y	1,793	21,100	0.9010	39.610	1	2004-12	06777	1988
X	259	3.0	10.9	15.2	350	Y	1,792	22,807	0.9010	46.370	1	2003-12	08176	1993
5880 MIKE														
V	281	1.6	11.0	34.1	308	Y	307	7,646	0.8490	42.190	0	2012-12	05524	1974
M	0	2.4			308	Y	308			45.690	1	2012-12	03463	1974

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6000 MILLIGAN CREEK											
NOTIKEWIN		17	80.0	14	0	11	3	0.748	10	8	2
BLUESKY		4	80.0	3	0	2	1	0.747	2	1	1
GETHING - A		57	41.3	24	0	24	0	0.872	21	21	0
GETHING - B	SOLN	10	80.0	8	0			0.748	6		
	CAP	91	85.0	77	1	70	15	0.748	58	52	12
	TOTAL GAS	**101**		**85**	**1**	**70**	**15**		**64**	**52**	**12**
GETHING - C		82	1.1	1	0	1	0	0.888	1	1	0
GETHING		91	90.0	82	0	41	41	0.748	61	30	31
HALFWAY - A - CNRL UNIT #1	SOLN	604	50.0	302	0			0.843	254		
	CAP	486	80.0	389	0	629	62	0.843	328	530	52
	TOTAL GAS	**1,090**		**691**	**0**	**629**	**62**		**582**	**530**	**52**
HALFWAY - A - CNRL UNIT #2	SOLN	128	90.0	116	1			0.809	94		
	CAP	36	90.0	32	0	136	12	0.809	26	109	11
	TOTAL GAS	**164**		**148**	**1**	**136**	**12**		**120**	**109**	**11**
HALFWAY - B		57	80.0	46	0	15	31	0.731	33	11	22
SLAVE POINT - A		846	60.0	508	6	358	150	0.546	277	195	82
TOTAL FIELD		**2,509**		**1,602**	**8**	**1,287**	**315**		**1,171**	**958**	**213**
6020 MILLIGAN CREEK WEST											
NOTIKEWIN - A		19	80.0	15	0	10	5	0.884	13	9	4
BLUESKY - A		34	17.7	6	0	6	0	0.853	5	5	0
BLUESKY - B		27	60.0	16	0	13	3	0.879	14	11	3
BLUESKY - C		11	50.0	6	0	2	4	0.888	5	2	3
GETHING - A		96	25.0	24	0	0	24	0.879	21	0	21
HALFWAY - A		128	40.0	51	0	40	11	0.836	43	33	10
HALFWAY - C		9	70.0	6	0	6	0	0.743	4	4	0
HALFWAY - E		62	28.5	18	0	17	1	0.895	16	16	0
HALFWAY - F		153	.7	1	0	1	0	0.895	1	1	0
HALFWAY - G		161	25.0	40	0	0	40	0.861	35	0	35
HALFWAY - I	SOLN	54	50.0	27	1	21	6	0.876	24	19	5
HALFWAY - J		161	2.1	3	0	3	0	0.863	3	2	1
TOTAL FIELD		**915**		**213**	**1**	**119**	**94**		**184**	**102**	**82**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6000 MILLIGAN CREEK														
D	562				324	Y	2	4,285	0.9220	42.910	2	2010-12	06542	1986
D					323	Y	242	6,433		43.557	3	2012-12	00248	1957
X	259	2.7	16.0	29.0	322	Y	244	7,102	0.8680		1	2002-12	01001	1962
V	422	2.7	16.0	31.0	322	Y	236	7,060	0.8660	45.010	2	2009-12 2009-12	00985 00985	1962 1962
X	259	4.5	15.3	36.5	322	Y	255	7,109	0.8680	41.870	1	2010-12	00899	1962
D	562				325	Y	236	7,053	0.8780	41.741	2	2012-12	00409	1959
V	1,150	2.5	22.9	8.4	330	Y	344	8,039	0.8590	42.942	33	2012-12 2012-12	00248 00248	1958 1958
D	0	2.0	21.0	15.2	330	Y	357	8,143	0.8580	52.199	9	2013-12 2013-12	00248 00248	1958 1958
V	281	1.8	16.5	14.6	330	Y	369	8,251	0.8850	41.020	1	2009-12	03135	1972
V	0	12.0	7.3	14.5	407	Y	2,140	55,240	1.2360	36.216	2	2012-12	15163	2002
6020 MILLIGAN CREEK WEST														
V	281	2.0	19.6	66.2	313	Y	13	4,941	0.8990	43.260	2	2003-12	08922	2001
X	281	2.0	12.1	30.6	324	Y	214	7,272	0.8880	45.620	1	2003-12	05988	1984
V	281	1.2	15.6	32.9	311	Y	243	7,125	0.8660		1	2008-12	00159	1956
V	64	3.0	15.2	30.0	322	Y	243	5,568	0.8990	43.150	1	2009-12	08922	1994
V	281	3.7	15.0	17.0	318	N	262	7,198	0.8710			2002-12	00159	1956
V	259	4.3	17.4	25.2	326	Y	384	8,660	0.8550	41.340	1	2009-12	01266	1963
X	130	0.0	21.0	27.0	329	Y	398	8,596	0.8800	39.670	1	2010-12	04634	1979
V	259	1.8	23.6	29.2	335	Y	386	8,414	0.8970	39.890	1	2008-12	06810	1988
X	281	4.5	20.9	27.1	335	Y	373	8,414	0.8970	39.890	1	2003-12	05988	1999
V	281	4.6	18.0	18.0	324	N	381	8,405	0.8720		0	2002-12	00159	1956
D		2.1			325	Y	373			40.540	3	2013-12	07850	1992
X	281	4.2	26.5	16.7	325	Y	365	6,436	0.9090	37.360	1	2003-12	08922	1994

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6030 MILO										
SLAVE POINT - A	87	25.0	22	0	0	22	0.811	18	0	18
SLAVE POINT - C	177	25.0	44	0	0	44	0.808	36	0	36
PINE POINT - A - PROGRESS PROJECT	2,638	50.0	1,319	25	1,115	204	0.773	1,020	862	158
PINE POINT - B	1,034	12.1	125	0	125	0	0.750	94	94	0
PINE POINT - C - PROGRESS PROJECT	889	90.0	800	23	682	118	0.767	614	523	91
PINE POINT - D	1,179	10.0	118	0	35	83	0.765	90	27	63
PINE POINT - E	434	90.0	390	0	23	367	0.752	293	17	276
TOTAL FIELD	**6,438**		**2,818**	**48**	**1,980**	**838**		**2,165**	**1,523**	**642**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6030 MILO														
V	259	4.0	7.0	20.0	398	N	1,624	20,202	0.9620				02260	1968
V	200	10.8	6.1	10.0	391	N	1,629	19,646	0.9600	35.650	1		07830	1992
D	0	32.9	7.4	18.3	386	Y	1,866	22,737	0.9350	36.892	7	2011-12	01772	1999
X	269	27.0	8.7	8.0	393	Y	1,887	23,618	0.9610	37.640	2	2010-12	12668	2000
D	540	0.0	7.4	16.0	405	Y	1,981	25,571	0.9840	37.520	2	2010-12	12866	2001
V	271	26.7	10.0	12.0	411	Y	2,228	26,805	1.0010	35.680	1	2012-12	14587	2002
V	90	45.0	7.0	15.0	407	Y	2,151	25,287	0.9820	37.540	1	2010-12	14663	2002

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6140 MONIAS											
BALDONNEL - A		26	70.0	18	0	7	11	0.875	16	6	10
CHARLIE LAKE - A		12	80.0	10	1	6	4	0.896	9	5	4
CHARLIE LAKE - B	SOLN	4	50.0	2	0	1	1	0.900	2	0	2
COPLIN		19	90.0	17	2	12	5	0.894	15	11	4
NORTH PINE - A		32	15.0	5	0	5	0	0.895	4	4	0
NORTH PINE - B		34	80.0	27	0	0	27	0.895	24	0	24
NORTH PINE - C		7	80.0	6	0	2	4	0.892	5	2	3
LOWER CHARLIE LAKE SANDS - A		18	70.0	13	0	8	5	0.866	11	7	4
HALFWAY - B		13	70.0	9	0	9	0	0.828	8	7	1
HALFWAY - T - AEC PROJECT		1,363	90.0	1,227	10	504	723	0.875	1,074	441	633
HALFWAY - U - AEC PROJECT		61	90.0	55	0	46	9	0.863	48	40	8
HALFWAY - V - ENCANA PROJECT		2,119	90.0	1,907	30	598	1,309	0.848	1,618	508	1,110
HALFWAY - W		193	90.0	174	0	43	131	0.849	148	37	111
HALFWAY - X		208	90.0	187	5	127	60	0.836	156	106	50
HALFWAY		21,996	60.0	13,198	127	11,480	1,718	0.856	11,299	9,828	1,471
DOIG - A		26	80.0	21	0	1	20	0.872	18	0	18
DOIG		5	90.0	5	0	3	2	0.849	4	3	1
MONTNEY - B		1,136	75.0	852	0	16	836	0.886	755	15	740
BELLOY - C		168	90.0	152	8	58	94	0.900	136	52	84
BELLOY - E		257	90.0	232	14	110	122	0.893	207	98	109
BELLOY		800	90.0	720	81	241	479	0.903	649	218	431
LOWER BELLOY - A		259	79.8	207	0	60	147	0.900	186	54	132
TAYLOR FLAT - A		172	25.0	43	0	0	43	0.916	39	0	39
TAYLOR FLAT - B		202	5.0	10	0	5	5	0.858	9	4	5
TAYLOR FLAT - D		207	90.0	186	0	25	161	0.880	164	22	142
KISKATINAW - A		310	50.0	155	0	0	155	0.870	135	0	135
TOTAL FIELD		**29,647**		**19,438**	**278**	**13,367**	**6,071**		**16,739**	**11,468**	**5,271**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6140 MONIAS														
V	259	2.4	6.0	41.0	308	Y	382	10,696	0.8460	39.730	1	2012-12	14849	2002
V	259	1.5	3.2	35.0	317	Y	671	13,891	0.8210	40.610	1	2009-12	21252	2006
V	65	0.8			317	Y	732			41.520	1	2012-12	26407	2011
D					318	Y	727	14,116	0.8200	41.930	1	2009-12	05047	1980
X	264	2.0	5.6	32.0	320	Y	675	13,713	0.7770	38.860	1	2010-12	04278	1979
V	264	0.9	10.7	14.1	321	Y	720	13,713	0.7800	41.550	1	2005-12	16445	2003
V	264	0.5	3.9	22.2	320	Y	607	16,458	0.8130	41.600	1	2007-12	19303	2005
D	259		8.2	15.3	325	Y	937	15,534	0.8810	38.020	1	2010-12	13050	2000
D	259				322	Y	829	4,127	0.9330	39.070	1	2010-12	17562	2004
V	915	10.7	11.1	19.9	320	Y	821	14,662	0.8320	38.079	6	2002-12	12157	1999
D	568	0.0	10.5	26.0	325	Y	983	16,221	0.8530	38.520	2	2010-12	12158	1999
V	1,702	12.3	10.0	36.0	318	Y	855	14,823	0.8380	37.907	13	2007-12	04490	1978
V	258	12.6	8.1	52.8	318	Y	852	14,654	0.8430	35.920	1	2005-12	04998	1980
D	777	0.0	21.1	16.7	318	Y	844	14,789	0.8270	37.743	3	2010-12	12913	2000
D	0	0.0	15.3	35.1	319	Y	781	14,457	0.8280	38.553	67	2010-12	02242	1975
V	264	1.2	9.4	52.9	321	Y	919	16,386	0.7940	39.150	1	2006-12	16535	2004
D					323	Y	917	14,398		38.010	2	2013-12	17925	2005
V	1,461	11.1	4.4	36.5	328	Y	1,213	25,771	0.8910	41.665	5	2006-12	16536	2004
D	259		12.1	42.3	335	Y	1,284	19,362	0.8790	38.400	1	2010-12	23346	2007
V	259	6.2	14.8	41.8	336	Y	1,282	19,374	0.8810	38.080	1	2010-12	24951	2009
V	777	6.2	14.8	41.8	332	Y	1,279	19,392	0.8620	39.289	3	2012-12	24619	2008
M	0	2.3	13.9	19.0	336	Y	1,397	19,674	0.8550	38.400	1	2010-12	04278	1979
V	264	10.0	4.9	34.5	340	N	1,635	21,288	0.8780	40.000	1	2002-12	05426	1980
X	402	2.1	11.3	12.7	338	Y	1,416	25,623	0.8900	46.340	1	2002-12	04278	1979
V	259	4.0	13.2	21.0	337	Y	1,401	20,100	0.8870	37.420	1	2010-12	24392	2008
V	259	11.0	5.3	24.0	354	N	1,565	32,941	0.9810	46.440	0		05347	1980

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6200 MONTNEY											
BLUESKY - A		340	85.0	289	5	268	21	0.818	236	219	17
GETHING - B		19	80.0	15	1	7	8	0.873	13	6	7
DUNLEVY - B		161	85.0	137	3	86	51	0.855	117	73	44
DUNLEVY		60	90.0	54	1	48	6	0.871	47	41	6
BALDONNEL - F		61	90.0	55	0	4	51	0.859	47	3	44
BALDONNEL		135	90.0	121	4	100	21	0.868	105	87	18
CECIL - A		128	90.0	115	0	78	37	0.793	91	62	29
CECIL - B - ENCAL PROJECT	SOLN	12	80.0	10	0	9	1	0.839	8	8	0
NORTH PINE - A		240	90.0	216	1	204	12	0.845	183	172	11
NORTH PINE		11	80.0	9	0	0	9	0.852	7	0	7
ARTEX - A		20	90.0	18	1	13	5	0.836	15	11	4
HALFWAY - A		251	38.5	97	0	97	0	0.796	77	77	0
HALFWAY - B		215	90.0	194	6	169	25	0.810	157	137	20
HALFWAY - D - POCO PROJECT	SOLN	52	50.0	26	0			0.768	20		
	CAP	33	85.0	28	0	53	1	0.768	21	41	0
	TOTAL GAS	**85**		**54**	**0**	**53**	**1**		**41**	**41**	**0**
TOTAL FIELD		**1,738**		**1,384**	**22**	**1,136**	**248**		**1,144**	**937**	**207**
6210 MOOSE											
CADOTTE - A		995	90.0	896	11	695	201	0.739	662	514	148
TOTAL FIELD		**995**		**896**	**11**	**695**	**201**		**662**	**514**	**148**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6200 MONTNEY														
D	0	2.4	13.7	27.4	322	Y	323	8,715	0.8430	43.352	5	2007-12	00119	1955
V	103	2.9	12.5	26.3	388	Y	374	8,877	0.9270	42.920	2	2007-12	21309	2006
V	518	4.9	11.4	38.6	323	Y	358	8,754	0.8520	45.050	2	2005-12	10113	1996
D					323	Y	373	8,917	0.8420	44.200	1	2010-12	08557	1994
V	257	4.1	9.8	49.1	327	Y	481	11,093	0.8340	43.240	1	2006-12	17636	2004
D	0	0.0	0.0	0.0	327	Y	475	9,920	0.8510	22.567	4	2009-12	08120	1996
M	0	1.5	20.0	30.0	329	Y	544	12,162	0.9160	42.750	2	2003-12	00104	1954
D	130	1.5			327	Y	547			43.940	1		08035	1993
M	0	1.3	14.7	15.6	330	Y	609	12,792	0.8190	43.650	4	2006-12	07406	1990
D					330	Y	609	12,792	0.8600	0.000	0	2009-12	00289	1957
D		1.0	13.5	21.0	332	Y	721	14,594	0.8640	41.380	1	2010-12	21871	2006
M	0	0.0	15.0	33.0	329	Y	732	12,845	0.8330		0		00289	1957
D	0	2.1	13.3	20.3	329	Y	689	12,611	0.8220	42.820	2	2010-12	00801	1961
												2012-12	07178	1989
D	0	2.0	13.6	32.3	334	Y	710	11,597	0.8270	44.989	3	2012-12	07178	1989
6210 MOOSE														
D	0	5.3	9.5	22.3	331	Y	789	6,439	0.9110	40.290	4	2013-12	07245	1990

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6220 MURRAY										
PARDONET-BALDONNEL - A	968	80.0	774	0	325	449	0.665	515	216	299
PARDONET-BALDONNEL - B	890	10.9	97	0	96	1	0.812	79	78	1
PARDONET-BALDONNEL - C	751	80.0	601	0	520	81	0.799	480	415	65
PARDONET-BALDONNEL - D	1,253	90.0	1,128	0	243	885	0.672	758	164	594
PARDONET-BALDONNEL - F	1,812	90.0	1,631	116	1,199	432	0.640	1,044	768	276
PARDONET-BALDONNEL	227	90.0	204	11	71	133	0.711	145	50	95
BALDONNEL - A	2,435	80.0	1,948	19	1,707	241	0.681	1,327	1,163	164
BALDONNEL - B	1,653	90.0	1,487	13	1,347	140	0.663	986	893	93
BALDONNEL - D	435	80.0	348	0	146	202	0.713	248	104	144
BALDONNEL - E	5,250	90.0	4,725	98	3,112	1,613	0.667	3,150	2,074	1,076
BALDONNEL/UPPER CHARLIE LAKE - A	10,356	90.0	9,320	157	7,508	1,812	0.689	6,422	5,173	1,249
UPPER DEBOLT - A	298	50.0	149	0	0	149	0.735	109	0	109
TOTAL FIELD	**26,328**		**22,412**	**414**	**16,274**	**6,138**		**15,263**	**11,098**	**4,165**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6220 MURRAY														
V	297	28.5	6.3	12.0	314	Y	349	16,603	0.7290	37.640	1	2003-12	07929	1993
X	297	38.1	6.3	18.0	309	Y	321	13,500	0.8160	37.590	2	2003-12	08006	1993
V	298	40.7	3.7	15.0	321	Y	616	18,717	0.8420	34.310	1	2006-12	07441	1991
M	0	11.1	5.1	34.0	342	Y	1,409	27,083	0.8390	31.490	1	2012-12	19640	2006
D	0	25.0	3.5	15.0	334	Y	1,177	23,871	0.8000	30.260	1	2008-12	20066	2006
D	297				329	Y	0	22,502	0.8240	31.320	1	2010-12	23304	2008
M	0	30.8	5.3	23.3	356	Y	979	23,650	0.8780	31.450	3	2003-12	04029	1978
D	0	92.0	5.6	25.7	356	Y	1,324	23,650	0.8750	30.950	1	2006-12	09997	1997
V	297	19.7	4.2	18.0	355	Y	1,177	23,500	0.8730	37.680	1		09034	1995
D	0	22.5	4.8	11.0	339	Y	1,023	23,519	0.8440	31.255	2	2010-12	09914	1997
D	0	15.9	4.6	12.8	332	Y	752	22,567	0.8170	31.552	4	2007-12	08770	1994
V	297	17.0	2.0	10.0	367	N	2,687	48,077	1.1380	32.400	0	2006-12	15813	2004

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6230 MUSKRAT											
GETHING - A		42	70.0	30	0	19	11	0.882	26	17	9
GETHING - B		143	70.0	100	0	0	100	0.870	87	0	87
GETHING		21	80.0	16	1	11	5	0.869	14	9	5
CADOMIN - A		83	50.0	41	0	16	25	0.816	34	13	21
DUNLEVY - A		157	90.0	141	1	134	7	0.873	123	117	6
DUNLEVY - B		105	90.0	94	2	80	14	0.867	82	69	13
DUNLEVY - C		302	90.0	272	0	13	259	0.877	238	11	227
DUNLEVY		17	80.0	14	0	8	6	0.783	11	6	5
BOUNDARY LAKE - A - DEVON PROJECT	SOLN	75	50.0	38	2			0.878	33		
	CAP	81	80.0	65	0	72	31	0.878	57	64	26
	TOTAL GAS	**156**		**103**	**2**	**72**	**31**		**90**	**64**	**26**
HALFWAY - A		60	15.0	9	0	9	0	0.801	7	7	0
HALFWAY - E - WAINOCO PROJECT	SOLN	44	65.0	29	0	28	1	0.869	25	24	1
HALFWAY - F		173	80.0	138	0	6	132	0.859	119	5	114
HALFWAY	SOLN	36	50.0	18	0			0.760	14		
	CAP	78	90.0	70	0	49	39	0.760	54	37	31
	TOTAL GAS	**114**		**88**	**0**	**49**	**39**		**68**	**37**	**31**
HALFWAY - SAMSON PROJECT	SOLN	8	50.0	4	0			0.856	3		
	CAP	169	90.0	152	0	0	156	0.856	130	0	133
	TOTAL GAS	**177**		**156**	**0**	**0**	**156**		**133**	**0**	**133**
LOWER HALFWAY - A - DEVON PROJECT	SOLN	38	50.0	19	0	12	7	0.742	14	9	5
TOTAL FIELD		**1,632**		**1,250**	**6**	**457**	**793**		**1,071**	**388**	**683**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6230 MUSKRAT														
V	261	3.2	18.7	15.3	331	Y	368	3,499	0.9410	42.550	1		06279	1985
V	265	6.5	16.4	40.7	324	N	410	8,408	0.8620	43.370	1		09335	1995
D					323	Y	369	9,028	0.8470	44.380	2	2012-12	07100	1989
V	259	3.5	15.5	33.7	326	Y	386	8,831	0.8680	42.780	1		09460	1995
M	0	4.1	13.5	32.4	325	Y	386	8,691	0.8530	39.043	4	2007-12	07100	1989
D	0	6.1	13.6	30.9	319	Y	386	8,393	0.8530	43.780	1	2007-12	07933	1992
V	264	10.2	17.4	32.0	322	Y	383	9,124	0.8510	42.340	1		09907	1996
D					324	Y	387	8,856	0.7740	50.550	1	2011-12	09423	1995
V	262	1.4	20.8	17.0	325	Y	561	12,028	0.8210	43.120	15	2005-12 2005-12	09218 09218	1995 1995
X	304	2.6	12.2	49.9	340	Y	700	12,375	0.8360	43.870	1	2010-12	06279	1985
D	0	5.4			333	Y	720			42.610	1	2007-12	09335	1995
V	380	3.0	18.5	32.6	331	Y	672	12,015	0.8480	40.500	1		09395	1995
V	260	4.2	15.2	58.4	345	Y	689	12,117	0.8810	40.151	4	2002-12 2002-12	06979 06979	1989 1985
V	261	5.3	15.1	28.7	345	Y	678	12,117	0.8810	39.570		2002-12 2002-12	06979 06979	1989 1989
D	0	2.8			332	Y	691			41.710	3	2007-12	09421	1995

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6400 NIG CREEK											
BLUESKY - C		289	90.0	260	6	200	60	0.878	228	176	52
BLUESKY - D		163	80.0	130	0	33	97	0.762	99	25	74
GETHING - A		183	90.0	165	10	110	55	0.855	141	94	47
GETHING - B		119	25.0	30	0	0	30	0.863	26	0	26
GETHING - C		156	25.0	39	0	0	39	0.853	33	0	33
GETHING - D		22	90.0	20	1	12	8	0.853	17	10	7
GETHING - E		20	80.0	16	1	12	4	0.850	14	10	4
GETHING		48	90.0	43	1	10	33	0.864	37	9	28
DUNLEVY - A		9	50.0	4	0	4	0	0.847	4	3	1
DUNLEVY - B		140	90.0	126	0	13	113	0.873	110	11	99
DUNLEVY		78	90.0	70	1	43	27	0.857	60	37	23
BALDONNEL - A		3,692	32.5	1,200	4	1,044	156	0.833	999	870	129
BALDONNEL - A - DOMINION PROJECT		13,382	90.0	12,044	95	9,772	2,272	0.824	9,927	8,054	1,873
BALDONNEL - A - HUBER PROJECT	SOLN	16	50.0	8	0	0	8	0.844	7	0	7
BALDONNEL - E		221	10.0	22	0	0	22	0.880	19	0	19
BALDONNEL - H		235	90.0	211	2	56	155	0.877	185	49	136
BALDONNEL - I		50	80.0	40	0	3	37	0.855	34	2	32
COPLIN - A		33	80.0	27	0	4	23	0.831	22	3	19
HALFWAY - A		38	75.0	28	1	22	6	0.827	23	19	4
MONTNEY - A		19,300	12.0	2,316	204	303	2,013	0.782	1,810	237	1,573
SLAVE POINT - A		139	25.0	35	0	0	35	0.703	24	0	24
TOTAL FIELD		**38,333**		**16,834**	**326**	**11,641**	**5,193**		**13,819**	**9,609**	**4,210**
6410 NIG CREEK NORTH											
BLUESKY - A		870	80.0	696	3	651	45	0.756	526	492	34
BLUESKY - A - CNRL PROJECT		2,406	80.0	1,925	13	1,895	30	0.750	1,444	1,422	22
GETHING - A		94	20.0	19	0	15	4	0.727	14	11	3
TOTAL FIELD		**3,370**		**2,640**	**16**	**2,561**	**79**		**1,984**	**1,925**	**59**
6420 NIG CREEK WEST											
BALDONNEL - A		163	17.9	29	0	29	0	0.785	23	23	0
BALDONNEL - B		87	90.0	78	0	3	75	0.836	66	3	63
TOTAL FIELD		**250**		**107**	**0**	**32**	**75**		**89**	**26**	**63**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6400 NIG CREEK														
D	0	4.8	11.4	28.5	334	Y	356	10,199	0.8430	44.061	6	2010-12	07533	1990
V	281	4.6	15.8	21.9	334	Y	339	10,099	0.8440	43.300	3	2010-12	08349	1993
D	1,405		12.9	41.7	333	Y	380	11,137	0.8390	45.369	5	2011-12	04145	1978
V	281	4.3	12.4	29.0	333	N	404	11,135	0.8470	45.370	0	2002-12	04138	1978
V	282	8.5	9.3	41.5	341	N	395	11,753	0.8210	45.530	0	2002-12	04478	1978
D	0	14.7	11.6	9.7	333	Y	362	8,596	0.8470	46.390	1	2010-12	12262	2000
D	281				334	Y	363	8,997	0.8440	45.810	1	2009-12	11324	1998
D	562		10.2	31.3	331	Y	399	8,700	0.8630	43.630	1	2013-12	22162	2006
D	282	0.0	15.0	30.0	332	Y	385	10,664	0.8670	43.550	1	2010-12	00819	1999
V	282	5.5	11.3	22.1	332	Y	394	10,342	0.8620	41.610	1	2008-12	22256	2007
D					332	Y	404	9,810	0.8740	42.890	2	2013-12	01475	1998
M	0	11.5	10.5	24.0	334	Y	426	11,252	0.8470	42.020	9		00061	1954
D	0	11.5	10.5	24.0	334	Y	426	11,252	0.8470	44.346	33	2013-12	00061	1954
V	65	5.6			334	Y	426			45.518	1		00061	1954
V	281	14.6	9.1	43.2	336	N	439	10,535	0.8560		0	2002-12	03783	1976
V	281	14.2	9.0	31.0	334	Y	430	9,652	0.8670	41.680	2	2005-12	11912	1999
V	281	2.5	9.0	30.0	338	Y	476	11,518	0.8560	42.740	1	2006-12	11821	1999
V	282	1.0	12.0	23.0	340	Y	533	12,845	0.8390	44.110	1	2012-12	12992	2000
M	281		11.1	34.4	340	Y	599	10,873	0.8500	42.850	1	2010-12	00131	1955
D	0	26.6	3.0	25.0	339	Y	709	17,634	0.7200	45.748	22	2013-12	16079	2011
V	200	5.8	7.5	27.0	406	N	2,454	31,123	0.9940			2002-12	00061	1954
6410 NIG CREEK NORTH														
D	0	3.0	13.7	27.0	331	Y	336	10,332	0.8440	44.773	8	2010-12	04790	1979
D	0					Y	339	10,332	0.8440	45.139	27	2004-12	04790	1976
D	281	2.8	11.8	16.0	324	Y	354	10,777	0.7870	50.030	1	2005-12	07115	1990
6420 NIG CREEK WEST														
X	530	3.0	11.5	24.0	333	Y	452	11,376	0.8300	43.594	0	2002-12	00092	1954
V	282	5.1	7.2	28.4	330	Y	452	11,324	0.8300	42.260	1		10216	1997

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
PADDY - A	180	75.0	135	3	103	32	0.725	98	75	23
PADDY - C	58	90.0	52	1	32	20	0.752	39	24	15
PADDY - D	359	75.0	269	0	216	53	0.746	201	161	40
PADDY - I	33	80.0	26	1	18	8	0.740	19	13	6
CADOTTE - A	1,646	90.0	1,482	16	1,252	230	0.741	1,097	927	170
CADOTTE - B - CANHUNTER PROJECT	89	90.0	80	1	76	4	0.729	58	56	2
CADOTTE - C - CANHUNTER PROJECT	26	50.0	13	0	5	8	0.754	10	4	6
CADOTTE - D - CANHUNTER PROJECT	327	80.0	262	5	219	43	0.702	184	154	30
CADOTTE - G	81	80.0	65	0	38	27	0.743	48	28	20
CADOTTE - J - CANHUNTER PROJECT	93	90.0	84	0	24	60	0.741	62	18	44
CADOTTE - K - CANHUNTER PROJECT	104	90.0	93	2	80	13	0.742	69	59	10
CADOTTE - L	598	85.0	508	4	456	52	0.743	377	338	39
CADOTTE - M - CANHUNTER PROJECT	1,657	90.0	1,491	15	898	593	0.737	1,098	662	436
CADOTTE - N	39	90.0	35	0	34	1	0.749	26	25	1
CADOTTE - O	241	4.5	11	0	11	0	0.746	8	8	0
CADOTTE - P	212	80.0	169	3	85	84	0.743	126	63	63
CADOTTE - R	723	90.0	651	17	489	162	0.740	482	362	120
CADOTTE - S	158	90.0	142	2	78	64	0.733	104	57	47
CADOTTE - T	22	90.0	20	0	13	7	0.742	15	10	5
CADOTTE - U	4	90.0	4	0	0	4	0.714	3	0	3
CADOTTE - V	116	90.0	105	0	0	105	0.724	76	0	76
CADOTTE - W	70	90.0	63	0	7	56	0.699	44	5	39
CADOTTE	15	80.0	12	0	0	12	0.699	8	0	8
FALHER A - A - CANHUNTER PROJECT	47	85.0	40	0	39	1	0.726	29	29	0
FALHER A - B - CANHUNTER PROJECT	197	80.0	157	0	0	157	0.671	105	0	105
FALHER A - D - CANHUNTER PROJECT	166	30.0	50	1	46	4	0.744	37	34	3
FALHER A - F	409	90.0	368	9	162	206	0.690	254	112	142
FALHER A - G	8	90.0	8	0	6	2	0.739	6	4	2
FALHER A - J	17	70.0	12	3	3	9	0.746	9	2	7
FALHER B - C	2,379	90.0	2,141	34	1,598	543	0.746	1,598	1,192	406
FALHER B - E	91	90.0	82	1	31	51	0.740	61	23	38
FALHER B - F	157	90.0	141	2	127	14	0.744	105	94	11
FALHER B - G	199	90.0	179	4	79	100	0.745	133	59	74
FALHER D - A - CANHUNTER PROJECT	29	90.0	26	1	22	4	0.737	19	16	3

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6430 NOEL														
D	0	8.8	9.3	34.4	337	Y	971	15,742	0.8340	41.830	1	2002-12	06636	1987
D	0	6.3	6.7	18.0	339	Y	1,036	10,900	0.8450		1	2013-12	07117	1989
V	295	9.2	7.6	19.9	341	Y	1,051	22,437	0.8610	42.900	1	2002-12	07159	1989
D	590		11.3	12.7	344	Y	1,069	9,538	0.8730	43.710	2	2011-12	23750	2008
D	0	4.0	8.4	33.2	344	Y	1,085	9,027	0.9010	39.017	10	2005-12	06394	1986
D	0	2.4	7.3	35.2	342	Y	1,122	10,280	0.8640	39.460	1	2007-12	05408	1980
V	296	3.6	5.2	53.6	348	Y	1,207	11,132	0.9090	38.870	1		05478	1981
D	0	5.8	8.2	26.8	347	Y	1,238	13,050	0.8890	38.280	3	2002-12	06613	1987
V	592	2.0	8.5	19.2	347	Y	1,157	10,557	0.8670	40.450	3		10586	1997
V	296	5.9	7.1	36.5	350	Y	1,272	13,064	0.8940	39.450	1		05715	1996
D	0	3.5	7.8	33.9	348	Y	1,299	17,789	0.8910	38.620	1	2010-12	06355	1986
D	1,323		8.9	33.6	345	Y	1,026	8,359	0.9060	40.060	5	2013-12	06540	1986
D	0	5.6	8.0	30.7	344	Y	1,147	8,915	0.9100	39.687	10	2013-12	05473	1981
M	0	4.0	8.5	33.9	342	Y	928	14,132	0.8660	40.068	2	2005-12	07405	1990
X	294		9.2	27.1	336	Y	906	14,136	0.8600	40.570	1	2010-12	07236	1990
D	0	2.3	11.0	17.0	343	Y	1,091	10,332	0.8860	40.970	1	2013-12	07361	1997
V	0	4.4	10.5	18.5	350	Y	1,074	8,891	0.9210	38.574	4	2007-12	08072	1993
V	490	3.0	10.9	17.9	344	Y	960	12,684	0.8750	40.900	3	2005-12	08224	1993
D			10.3	18.3	344	Y	1,169	11,096	0.8850	40.210	1	2013-12	11048	1999
D			10.2	23.0	343	Y	1,033	8,642	0.9010	38.240	0	2012-12	25564	2010
V	598	3.8	8.7	26.5	350	Y	1,211	9,032	0.9170	36.080	0	2012-12	25110	2009
V	296	4.6	7.8	33.0	355	Y	1,277	11,119	0.9050	39.210	1	2012-12	23434	2007
D	281				355	Y	362	11,119	0.9050	39.210	0	2010-12	23434	2007
M	0	5.5	4.3	48.5	349	Y	1,289	15,228	0.8670	39.600	1	2010-12	05053	1980
V	1,100	3.5	5.6	30.6	350	Y	1,393	14,272	0.8830				05715	1982
D	0	5.8	7.7	25.7	348	Y	1,292	18,322	0.8880	38.680	1	2007-12	06637	1989
V	1,634	3.6	7.1	31.1	347	Y	1,096	15,057	0.8680	42.551	7	2008-12	08196	1998
D		9.7	7.0	25.0	357	Y	1,437	12,599	0.9180	37.490	1	2013-12	14047	2001
V	64	4.2	7.4	41.0	343	Y	1,007	15,053	0.8460	43.440	2	2013-12	20499	2006
D	0	6.2	7.3	31.3	349	Y	1,236	15,938	0.8580	42.596	18	2013-12	06638	1987
V	296	5.0	9.9	33.0	352	Y	1,352	10,252	0.8940	38.200	1		10391	1997
D	295				349	Y	1,282	16,009	0.8650	43.612	2	2008-12	10586	1997
V	296	7.1	8.1	19.7	348	Y	1,293	15,549	0.8730	40.370	1		11048	1999
D	0	4.5	6.8	29.9	353	Y	1,493	17,789	0.8960	38.190	1	2012-12	06355	1986

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
FALHER D - B	47	90.0	42	1	11	31	0.722	31	8	23
BLUESKY - B	258	90.0	233	0	0	233	0.714	166	0	166
BLUESKY - C	321	90.0	288	0	0	288	0.724	209	0	209
BASAL BLUESKY - A	623	80.0	498	6	76	422	0.722	360	55	305
BASAL BLUESKY - C - CANHUNTER PROJECT	68	25.0	17	0	0	17	0.718	12	0	12
BASAL BLUESKY - D - CANHUNTER PROJECT	38	85.0	33	0	31	2	0.729	24	23	1
BASAL BLUESKY - E	48	90.0	44	1	39	5	0.727	32	28	4
BASAL BLUESKY - F	111	90.0	100	0	99	1	0.722	72	71	1
BASAL BLUESKY - G	19	90.0	17	0	16	1	0.722	12	12	0
BASAL BLUESKY - H	216	90.0	194	0	0	194	0.722	140	0	140
BASAL BLUESKY - I	530	90.0	477	20	217	260	0.705	336	153	183
BASAL BLUESKY - J	228	90.0	205	2	170	35	0.728	149	124	25
BASAL BLUESKY - K	160	90.0	144	6	10	134	0.603	87	6	81
GETHING - B	99	60.0	60	0	0	60	0.748	45	0	45
GETHING - C	81	45.0	36	0	0	36	0.748	27	0	27
GETHING - D	104	80.0	83	1	17	66	0.724	60	13	47
GETHING - E	177	90.0	159	5	77	82	0.715	114	55	59
GETHING - G	85	80.0	68	0	1	67	0.905	62	1	61
GETHING	5	90.0	4	1	3	1	0.727	3	2	1
NIKANASSIN - B	407	80.0	326	6	68	258	0.705	230	48	182
NIKANASSIN - D	22	90.0	20	0	10	10	0.569	11	6	5
NIKANASSIN - F	11	70.0	8	0	5	3	0.694	5	4	1
NIKANASSIN - G	182	90.0	164	7	67	97	0.703	115	47	68
NIKANASSIN - H	166	90.0	150	9	59	91	0.701	105	41	64
NIKANASSIN - I	629	90.0	566	2	8	558	0.705	399	6	393
NIKANASSIN - J	962	90.0	866	21	72	794	0.703	608	50	558
DOIG - B	172	90.0	155	0	0	155	0.854	132	0	132
DOIG - C	134	90.0	121	0	0	121	0.658	80	0	80
DOIG - E	312	90.0	281	0	0	281	0.622	175	0	175
DOIG - G	187	85.0	159	13	76	83	0.659	105	50	55
DOIG - H	428	90.0	385	35	196	189	0.660	254	129	125
DOIG PHOSPHATE BEDS - A	46	70.0	32	0	0	32	0.709	23	0	23
TOTAL FIELD	**17,426**		**14,911**	**261**	**7,575**	**7,336**		**10,791**	**5,546**	**5,245**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6430 NOEL														
V	296	3.6	6.5	45.0	354	Y	1,424	13,935	0.9040	38.240	1	2006-12	17722	2004
V	295	6.2	8.0	24.0	362	N	1,676	28,672	0.9690	38.240	0	2010-12	25110	2009
V	599	5.0	6.8	31.8	362	Y	1,517	28,672	0.9760	38.055	0	2012-12	24795	2010
V	1,830	2.8	7.4	27.5	364	Y	1,698	28,055	0.9670	32.069	4	2011-12	05478	1981
V	296	2.6	6.3	27.4	359	N	1,726	22,372	0.9210		0	2002-12	05715	1982
M	0	5.7	7.4	45.1	354	Y	1,544	26,698	0.9440	38.010	1	2012-12	06599	1987
D	0	7.0	8.6	44.1	356	Y	1,436	22,473	0.9330	34.970	1	2011-12	06681	1987
M	0	3.0	5.8	42.5	354	Y	1,352	20,034	0.9040	38.550	1		07236	1990
D	0	10.6	9.8	10.8	357	Y	1,403	22,537	0.9200	38.180	1	2006-12	07405	1990
V	295	4.8	11.6	26.2	351	N	1,357	19,902	0.9060	38.180	0	2002-12	13121	2001
D	295		10.4	27.0	357	Y	1,498	21,265	0.9180	38.130	1	2010-12	21507	2006
D	590		8.1	34.0	359	Y	1,636	28,268	0.9620	38.490	2	2009-12	05053	1980
V	294	4.0	9.2	18.0	355	Y	1,366	20,119	0.8910	38.220	1	2012-12	15360	2003
V	150	3.7	11.4	36.0	351	N	1,516	28,424	0.9400	39.070	0		06636	1987
V	150	2.5	12.4	34.0	339	N	1,546	29,587	0.9400		0		07117	1989
V	296	2.9	13.4	37.0	361	Y	1,686	16,653	0.9130	38.140	1	2006-12	17722	2004
D		3.3	11.8	19.0	366	Y	1,755	28,687	0.9740	38.000	1	2012-12	16155	2003
V	296	2.0	12.0	29.0	367	Y	1,807	20,232	0.9280	38.140	1	2013-12	22735	2007
D					367	Y		366	0.9350	38.290	3	2013-12	15358	2003
V	331	12.1	6.7	40.2	375	Y	2,017	34,721	1.0380	37.520	2	2008-12	20002	2006
D	1,480		5.8	25.4	368	Y	1,634	25,423	0.9430	39.801	5	2012-12	13130	2000
D	64		6.0	34.0	375	Y	1,998	33,000	1.0190	36.740	1	2010-12	21616	2006
D	297		6.0	32.0	370	Y	1,924	22,760	0.9160	37.740	2	2011-12	24714	2009
D	331		7.7	28.0	365	Y	1,761	18,900	0.9430	36.840	1	2011-12	25564	2010
V	300	26.0	5.3	42.0	375	Y	1,999	34,721	1.0040	35.980	1	2012-12	26347	2010
V	599	26.0	5.7	41.7	370	Y	1,822	22,760	0.9410	37.740	2	2012-12	24795	2010
D	294		9.2	11.5	381	Y	2,516	31,145	1.0030	37.830	0	2012-12	24642	2009
V	294	3.4	6.0	15.0	378	N	2,364	36,371	1.0380	37.860	0	2008-12	18494	2005
V	294	8.8	5.9	18.0	380	N	2,316	34,804	1.0440	38.000	0	2010-12	21542	2007
V	590	4.0	4.1	24.0	381	Y	2,316	35,085	1.0300	37.810	1	2012-12	25669	2009
V	590	8.0	4.0	13.4	380	Y	2,310	35,417	1.0120	37.103	2	2012-12	23333	2008
V	294	0.9	9.2	23.0	380	N	2,412	34,804	1.0590	34.590	0	2010-12	21542	2007

Pool Reserve Report - Gas
As of December 31, 2013

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6440 NORTH PINE											
NORTH PINE - B		235	90.0	212	0	191	21	0.892	189	170	19
NORTH PINE - B - REMINGTON PROJECT	SOLN	7	60.0	4	0			0.848	4		
	CAP	135	90.0	122	0	121	5	0.848	103	102	5
	TOTAL GAS	**142**		**126**	**0**	**121**	**5**		**107**	**102**	**5**
TOTAL FIELD		**377**		**338**	**0**	**312**	**26**		**296**	**272**	**24**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6440 NORTH PINE														
M	0	1.6	9.9	14.3	329	Y	645	13,355	0.8080		1		04457	1978
												2007-12	04457	1978
D	0	2.1	10.5	13.4	329	Y	645	13,355	0.8080	47.300	2	2007-12	04457	1978

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6460 OAK											
GETHING - D		20	70.0	14	1	12	2	0.857	12	10	2
CADOMIN - A		187	85.0	159	0	81	78	0.902	143	73	70
CADOMIN - B		81	50.0	41	0	6	35	0.891	36	5	31
CADOMIN - C		46	80.0	36	0	33	3	0.892	33	29	4
DUNLEVY - A		79	80.0	63	1	23	40	0.882	56	20	36
BALDONNEL - A		579	80.0	463	7	284	179	0.866	401	246	155
BALDONNEL - B		38	55.0	21	0	0	21	0.865	18	0	18
BALDONNEL - C		54	90.0	48	2	43	5	0.857	41	36	5
BALDONNEL - C - ENCO PROJECT		123	90.0	111	2	96	15	0.867	96	83	13
BALDONNEL - C - PENGROWTH PROJECT #1		49	90.0	44	1	27	17	0.865	38	23	15
BALDONNEL - C - PENGROWTH PROJECT #2		49	90.0	44	0	28	16	0.868	38	24	14
BALDONNEL - C - SAMSON PROJECT		246	90.0	221	4	164	57	0.863	191	142	49
BALDONNEL - G		138	90.0	124	9	69	55	0.866	108	60	48
BALDONNEL - H	SOLN	8	50.0	4	0	1	3	0.870	4	1	3
BALDONNEL - H - CANETIC PROJECT	SOLN	8	90.0	7	0	5	2	0.860	6	4	2
BALDONNEL - I	SOLN	9	50.0	5	0			0.858	4		
	CAP	13	80.0	11	0	1	15	0.858	9	1	12
	TOTAL GAS	**22**		**16**	**0**	**1**	**15**		**13**	**1**	**12**
CECIL - A		9	80.0	8	0	6	2	0.869	7	5	2
CECIL - B - PENGROWTH UNIT	SOLN	31	70.0	22	0	18	4	0.853	18	15	3
CECIL - C - PENGROWTH PROJECT	SOLN	68	70.0	48	1			0.861	41		
	CAP	134	90.0	121	0	146	23	0.861	104	125	20
	TOTAL GAS	**202**		**169**	**1**	**146**	**23**		**145**	**125**	**20**
CECIL - D		69	90.0	62	0	43	19	0.882	55	38	17
CECIL - E - PENGROWTH PROJECT	SOLN	69	90.0	62	0			0.823	51		
	CAP	21	80.0	17	0	69	10	0.823	14	57	8
	TOTAL GAS	**90**		**79**	**0**	**69**	**10**		**65**	**57**	**8**
CECIL - H		231	22.6	52	0	52	0	0.878	46	46	0
CECIL - I - APACHE PROJECT	SOLN	97	70.0	68	0	44	24	0.837	57	37	20
CECIL - K - SAMSON PROJECT	SOLN	12	65.0	7	0	7	0	0.836	6	6	0
CECIL		31	70.0	22	0	0	22	0.872	19	0	19
BOUNDARY LAKE - A - SABRETOOTH PROJECT	SOLN	26	70.0	18	1	8	10	0.865	16	7	9
HALFWAY - A		2,179	90.0	1,961	7	1,834	127	0.857	1,680	1,571	109

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6460 OAK														
D	518	0.0	14.6	25.5	325	Y	387	10,811	0.8320	0.475	2	2010-12	08354	1996
D	0	4.0	12.0	35.0	324	Y	390	10,070	0.8660	39.510	1	2005-12	09962	1996
V	259	4.0	12.0	35.0	322	Y	391	9,879	0.8690	38.330	1	2004-12	10641	1997
D			14.6	41.0	324	Y	406	10,120	0.8660	40.680	3	2012-12	08376	1994
V	262	2.8	13.7	16.0	323	Y	394	9,060	0.8490	40.380	1	2009-12	10655	2005
D	0	5.6	16.8	22.7	328	Y	472	10,517	0.8620	41.130	10	2013-12	07733	1991
V	219	1.8	12.0	25.0	326	N	468	10,622	0.8600	40.330	0		07985	1992
D	1,314		17.0	22.5	326	Y	480	10,563	0.8530	15.135	3	2010-12	01130	1962
V						Y	478		0.8530	42.120	2	2005-12	01130	1962
V						Y	478		0.8530	42.690	2	2005-12	01130	1962
V						Y	478		0.8530	42.330	2	2005-12	01130	1962
V						Y	478		0.8530	30.651	7	2005-12	01130	1962
D	1,036		14.9	27.5	329	Y	467	10,335	0.8540	42.722	4	2011-12	12199	1999
V		4.3			327	Y	487			41.540	1	2010-12	11454	2001
V	54	4.3			327	Y	487				2	2010-12	11454	2001
V	257	0.5	14.0	31.4	327	Y	473	10,324	0.8420	43.030	1	2008-12 2008-12	16534 16534	2003 2003
V	121	1.5	7.0	38.6	327	Y	550	11,556	0.8300	41.198	1		03216	1972
V	260	1.5			328	Y	557			43.202	5	2010-12	05575	1981
V	777	1.3	14.1	22.6	327	Y	553	11,463	0.8180	44.988	20	2012-12 2012-12	07166 07166	1989 1989
D	0	0.0	18.3	14.4	321	Y	546	5,479	0.8930	43.540	2	2012-12	07439	1990
V	83	1.4	15.3	9.2	328	Y	548	12,591	0.8350	49.774	16	2010-12 2010-12	08099 08099	1993 1993
X	259	3.5	20.4	4.8	327	Y	546	12,370	0.8200	41.360	1	2003-12	08354	1993
D	381	0.0			325	Y	535			40.378	9	2013-12	08650	1994
D	65	0.0			328	Y	558			48.850	1	2010-12	11257	1998
D	259				328	Y	547	11,626	0.8270	43.540	1	2010-12	13806	2001
D	65				328	Y	593			45.150	1	2010-12	22573	2007
D	2,590		13.4	24.4	327	Y	811	12,759	0.8330	40.180	10	2011-12	03171	1972

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6460 OAK											
HALFWAY - B	SOLN	157	50.0	79	0			0.777	61		
	CAP	110	90.0	99	0	85	93	0.777	77	65	73
	TOTAL GAS	**267**		**178**	**0**	**85**	**93**		**138**	**65**	**73**
HALFWAY - D		99	90.0	89	0	75	14	0.859	77	65	12
HALFWAY - G		241	90.0	217	2	210	7	0.861	187	181	6
HALFWAY - H		8	7.1	1	0	1	0	0.844	1	1	0
MONTNEY - A		61	1.1	1	0	1	0	0.818	1	1	0
TOTAL FIELD		**5,380**		**4,370**	**38**	**3,472**	**898**		**3,752**	**2,977**	**775**
6480 OJAY											
CRETACEOUS - A		6,958	90.0	6,262	101	2,471	3,791	0.920	5,763	2,274	3,489
CRETACEOUS - B		4,693	90.0	4,224	113	844	3,380	0.927	3,917	783	3,134
CRETACEOUS - C		23,164	90.0	20,847	616	3,805	17,042	0.934	19,461	3,552	15,909
CADOMIN - H		31	90.0	28	2	18	10	0.909	25	16	9
NIKANASSIN - H		45	90.0	41	2	15	26	0.904	37	14	23
BALDONNEL - A		7,353	80.0	5,883	265	3,038	2,845	0.689	4,051	2,092	1,959
BALDONNEL - B		7,624	90.0	6,862	220	4,213	2,649	0.808	5,547	3,406	2,141
BALDONNEL - C		386	90.0	348	0	324	24	0.878	305	285	20
BALDONNEL - D		347	90.0	312	21	153	159	0.841	263	129	134
BALDONNEL - E		180	90.0	162	8	54	108	0.825	133	45	88
BALDONNEL - F		296	70.0	207	0	0	207	0.871	180	0	180
HALFWAY - A		127	80.0	102	0	82	20	0.871	88	71	17
TAYLOR FLAT - A		1,830	75.0	1,372	0	756	616	0.893	1,225	675	550
TAYLOR FLAT - C		1,545	90.0	1,390	0	155	1,235	0.709	986	110	876
TAYLOR FLAT - D		1,673	90.0	1,505	0	40	1,465	0.627	944	25	919
TAYLOR FLAT - E		1,042	90.0	937	0	1	936	0.687	644	1	643
DEBOLT - A		1,298	90.0	1,169	0	1	1,168	0.891	1,041	1	1,040
TOTAL FIELD		**58,592**		**51,651**	**1,348**	**15,970**	**35,681**		**44,610**	**13,479**	**31,131**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6460 OAK														
													03363	1973
M	0	1.5	20.2	8.5	329	Y	713	12,753	0.8400	44.620	4		03363	1973
D	0	3.6	19.1	22.9	329	Y	710	11,177	0.8630	43.580	1	2012-12	07815	1992
D	0	4.4	15.6	28.4	330	Y	686	12,165	0.8470	41.480	4	2009-12	08753	1994
X	73	2.2	8.3	59.8	331	Y	734	14,713	0.8040	44.500	1	2010-12	21640	2006
X	259	4.7	6.7	54.3	334	Y	851	15,039	0.7780	48.110	1	2010-12	21640	2006
6480 OJAY														
V	7,200	8.1	7.6	25.0	368	Y	1,624	25,000	0.9230	38.730	66	2012-12	14389	2002
V	4,200	12.2	6.0	32.5	373	Y	1,761	28,000	0.9440	38.345	19	2012-12	13853	2001
V	12,000	15.5	7.6	28.0	373	Y	1,428	28,000	0.9380	37.713	49	2012-12	03976	1979
D		6.1	8.4	18.0	348	Y	1,204	19,340	0.9020	38.060	1	2010-12	21811	2007
D			8.2	23.0	350	Y	1,369	19,763	0.9050	38.040	1	2013-12	21811	2007
V	3,903	18.6	4.3	18.3	330	Y	2,534	32,434	0.9650	33.299	8	2010-12	03511	1974
D	0	9.3	4.8	11.2	349	Y	1,494	26,925	0.9140	37.681	4	2010-12	08200	1993
D	0	9.0	3.5	15.0	318	Y	402	19,120	0.8460	37.370	1	2007-12	08606	1994
D	298		6.3	34.0	387	Y	2,542	34,964	1.0360	37.730	1	2010-12	22537	2007
D	298		4.0	10.0	382	Y	2,451	37,403	1.0400	37.690	1	2010-12	23595	2008
V	298	10.0	5.0	15.0	385	Y	2,571	32,206	1.0180	37.460	0	2012-12	24173	2009
V	296	5.2	5.9	37.0	326	Y	885	22,196	0.8720	37.130	1	2007-12	08372	2001
V	834	17.2	5.5	16.3	398	Y	3,062	40,171	1.0360	37.717	2	2007-12	03976	1998
V	300	29.1	7.1	10.0	395	Y	2,532	42,153	1.0960	37.200	2	2005-12	13192	2001
V	299	35.0	6.3	13.2	398	Y	2,956	40,171	0.9820	37.770	1	2010-12	17233	2005
V	299	50.0	3.0	20.0	400	N	3,367	42,340	1.0370	37.380	1	2010-12	22057	2007
V	300	19.1	11.2	34.0	399	Y	3,225	40,818	0.9490	37.940	1	2006-12	11648	2000

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6485 OOTLA										
PINE POINT - A	253	70.0	177	0	6	171	0.748	133	5	128
PINE POINT - B	51	90.0	46	0	42	4	0.741	34	31	3
PINE POINT - C	27	70.0	19	0	15	4	0.730	14	11	3
TOTAL FIELD	**331**		**242**	**0**	**63**	**179**		**181**	**47**	**134**
6490 OSBORN										
BLUESKY - A	204	90.0	183	2	151	32	0.746	137	112	25
BLUESKY - B	11	80.0	9	0	1	8	0.747	7	1	6
BLUESKY	13	80.0	10	0	6	4	0.748	8	5	3
GETHING - A	1,513	80.0	1,211	7	403	808	0.745	902	300	602
GETHING - B	112	25.0	28	0	0	28	0.748	21	0	21
GETHING - D	90	90.0	81	3	60	21	0.746	61	45	16
GETHING - E	25	90.0	23	0	5	18	0.884	20	5	15
GETHING - F	160	90.0	144	4	52	92	0.746	108	39	69
BALDONNEL - A	156	80.0	124	0	25	99	0.748	93	18	75
BALDONNEL - B	89	80.0	72	1	26	46	0.744	53	20	33
BALDONNEL - C	128	90.0	115	1	31	84	0.869	100	27	73
BALDONNEL - D	18	80.0	14	0	6	8	0.738	10	4	6
NORTH PINE - A	51	80.0	41	1	28	13	0.748	30	21	9
HALFWAY - A	41	80.0	33	0	21	12	0.746	24	16	8
HALFWAY - B	14	80.0	11	0	9	2	0.879	10	8	2
BELLOY - A	134	65.0	87	0	87	0	0.748	65	65	0
BELLOY - B	113	80.0	90	0	53	37	0.748	68	39	29
TOTAL FIELD	**2,872**		**2,276**	**19**	**964**	**1,312**		**1,717**	**725**	**992**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6485 OOTLA														
V	200	13.2	6.0	14.0	377	Y	1,863	22,914	0.9300	36.800	1	2008-12	04722	1979
D	262		6.0	15.0	401	Y	650	22,078	0.9620	37.210	1	2010-12	14716	2003
D	261		5.5	18.0	403	Y	1,841	21,843	0.9610	37.240	1	2010-12	15895	2003
6490 OSBORN														
M	1,684	1.4	15.9	34.9	326	Y	302	8,223	0.8590	42.000	9	2007-12	00322	1958
V	284	1.1	12.1	56.2	326	Y	305	6,942	0.8890	42.330	1	2006-12	19039	2005
D	284		11.4	55.5	325	Y	307	7,267	0.8750	42.010	1	2010-12	17671	2004
V	3,518	6.0	15.1	47.6	322	Y	321	8,874	0.8650	41.926	16	2008-12	01257	1963
V	284	6.5	13.6	48.9	328	N	309	8,638	0.8610	42.190	0	2002-12	04744	1979
D	284	0.0	12.6	49.6	327	Y	317	7,487	0.8800	42.380	2	2010-12	19039	2005
V	264	0.9	14.2	9.6	325	Y	315	8,237	0.8760	41.140	1	2006-12	19856	2005
D	852		15.7	28.3	326	Y	297	8,177	0.8750	42.557	3	2010-12	19174	2006
V	259	9.1	14.0	49.2	329	Y	361	9,021	0.8400	42.500	1		01319	1964
V	284	3.4	13.6	21.0	327	Y	341	8,841	0.8920	39.670	1	2002-12	10502	2001
V	264	3.6	18.4	17.6	328	Y	358	8,922	0.8740	40.980	2	2007-12	19673	2005
V	284	2.1	11.0	70.1	328	Y	352	8,906	0.8640	42.230	1	2010-12	01257	1963
D		2.1	6.4	30.0	329	Y	436	9,981	0.8450	43.190	1	2013-12	00322	2003
V	284	1.8	10.0	19.4	330	Y	495	9,858	0.8570	42.450	1	2005-12	05611	1981
D	284		15.7	14.3	334	Y	491	10,940	0.8450	43.640	1	2010-12	16233	2003
X	284	3.2	17.0	34.0	340	Y	765	13,348	0.8480	43.070	1	2003-12	00322	1958
V	284	1.9	19.5	18.0	340	Y	763	13,385	0.8550	43.110	1	2004-12	14832	2002

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY											
BLUESKY - A		482	90.0	434	6	373	61	0.747	324	279	45
BLUESKY - B		30	90.0	27	0	21	6	0.748	20	15	5
BLUESKY - C		114	90.0	102	1	92	10	0.747	76	69	7
BLUESKY - D		12	80.0	10	0	4	6	0.875	8	3	5
BLUESKY - E		196	80.0	156	5	49	107	0.748	117	36	81
GETHING - A		312	80.0	250	0	245	5	0.747	187	183	4
GETHING - B		39	90.0	35	1	18	17	0.748	26	14	12
GETHING - C	SOLN	9	90.0	8	0			0.747	6		
	CAP	97	90.0	88	1	26	70	0.747	65	19	52
	TOTAL GAS	**106**		**96**	**1**	**26**	**70**		**71**	**19**	**52**
GETHING - D		111	90.0	100	3	65	35	0.748	75	49	26
GETHING - F		65	90.0	58	0	10	48	0.748	43	7	36
GETHING - G		14	90.0	12	0	11	1	0.748	9	9	0
GETHING - H		24	90.0	21	1	10	11	0.748	16	8	8
GETHING - I		13	70.0	9	0	8	1	0.696	6	6	0
NORDEGG - A		1	90.0	1	0	0	1	0.748	1	0	1
NORDEGG - B		34	80.0	27	0	8	19	0.748	20	6	14
NORDEGG - C		70	80.0	56	3	23	33	0.747	42	17	25
BALDONNEL - A		266	85.0	226	4	114	112	0.747	169	85	84
CHARLIE LAKE - A		10	80.0	8	0	2	6	0.748	6	2	4
CECIL - A		27	80.0	22	0	16	6	0.748	16	12	4
CECIL - B		20	80.0	16	0	2	14	0.748	12	1	11
HALFWAY - A	SOLN	11	50.0	6	0			0.680	4		
	CAP	182	90.0	164	0	160	10	0.680	111	109	6
	TOTAL GAS	**193**		**170**	**0**	**160**	**10**		**115**	**109**	**6**
HALFWAY - B		55	6.9	4	0	4	0	0.748	3	3	0
HALFWAY - C		131	90.0	118	0	38	80	0.748	88	29	59
HALFWAY - D - CNRL PROJECT	SOLN	37	70.0	26	1			0.862	22		
	CAP	56	90.0	50	0	69	7	0.862	43	60	5
	TOTAL GAS	**93**		**76**	**1**	**69**	**7**		**65**	**60**	**5**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6500 OSPREY														
D	0	2.1	12.8	57.4	322	Y	292	7,475	0.8650	43.483	8	2010-12	03905	1977
V	452	1.0	13.9	36.4	324	Y	273	7,446	0.8680	43.457	3	2008-12	04084	1977
M	1,128		13.1	46.9	325	Y	291	7,568	0.8710	42.633	4	2010-12	05117	1980
V	282	1.4	8.7	54.5	323	Y	304	7,565	0.8630	42.730	2	2010-12	11146	1998
D	282		12.9	33.1	322	Y	302	7,554	0.8710	42.790	1	2010-12	23257	2008
D	1,357	0.0	12.8	29.8	326	Y	328	8,396	0.8600	42.330	6	2010-12	03853	1977
V	282	4.8	13.7	50.9	331	Y	297	4,609	0.9240	43.370	2	2008-12	06138	1984
V	510	3.3	10.4	38.2	326	Y	280	8,396	0.8140	42.719	4	2012-12 2012-12	23239 01271	2008 1963
D	0	5.3	10.9	51.6	317	Y	314	6,041	0.8910	41.940	1	2007-12	02613	2002
V	282	7.6	10.3	58.8	325	Y	301	7,097	0.8750	43.600	1	2008-12	20395	2006
V	564	1.0	13.6	61.5	319	Y	309	4,712	0.9140	42.730	2	2008-12	13793	2001
D	282		13.4	25.3	323	Y	299	8,262	0.8630	41.710	1	2010-12	23242	2008
D		2.6	13.8	32.4	324	Y	325	6,902	0.8850	42.050	1	2010-12	16097	2003
V	282	0.4	10.9	31.7	324	Y	297	1,245	0.9770	42.440	1	2008-12	22386	2007
V	282	2.6	8.4	35.0	326	Y	346	8,477	0.8680	41.770	1	2008-12	20405	2006
D	282		6.3	25.0	325	Y	346	8,925	0.8580	41.710	1	2010-12	23242	2008
V	954	3.9	12.9	37.1	331	Y	352	8,938	0.8730	42.103	3		01271	1963
V	282	1.1	8.9	56.5	325	Y	377	8,253	0.8670	42.940	1	2009-12	23256	2005
V	283	1.2	9.5	20.4	319	Y	389	9,837	0.8350	42.520	1	2004-12	11199	1998
V	283	1.2	10.5	39.0	325	Y	398	9,159	0.8520	43.090	1	2005-12	16215	2003
M	0	0.0	17.7	21.5	327	Y	454	9,598	0.8410	42.060	3	2010-12 2010-12	01610 01610	1965 1965
X	259	1.5	20.2	26.0	329	Y	450	9,542	0.8650	44.410	0	2010-12	03853	1977
V	282	5.0	17.4	44.9	325	Y	462	9,591	0.8640	41.820	1		03959	1977
V	162	2.7	20.9	33.5	325	Y	433	9,192	0.8790	42.759	4		06138 06138	1984 1984

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY											
HALFWAY - E - CNRL PROJECT #3	SOLN	17	50.0	9	1			0.876	7		
	CAP	71	90.0	64	0	59	14	0.876	56	51	12
	TOTAL GAS	**88**		**73**	**1**	**59**	**14**		**63**	**51**	**12**
HALFWAY - G	SOLN	3	50.0	2	0			0.713	1		
	CAP	244	90.0	220	0	213	9	0.713	157	152	6
	TOTAL GAS	**247**		**222**	**0**	**213**	**9**		**158**	**152**	**6**
HALFWAY - H		89	20.0	18	0	3	15	0.895	16	2	14
HALFWAY - J		151	85.0	129	0	16	113	0.748	96	12	84
HALFWAY - K - PROGRESS PROJECT	SOLN	34	50.0	17	0	6	11	0.705	12	4	8
HALFWAY - L		82	2.0	2	0	1	1	0.727	1	1	0
TOTAL FIELD		**3,109**		**2,495**	**27**	**1,666**	**829**		**1,861**	**1,243**	**618**
6530 OWL											
BALDONNEL		16	80.0	13	0	10	3	0.872	11	9	2
CECIL - A - DEVON PROJECT	SOLN	68	90.0	61	0	42	19	0.856	52	36	16
TOTAL FIELD		**84**		**74**	**0**	**52**	**22**		**63**	**45**	**18**
6560 PARADISE											
NOTIKEWIN - A		99	90.0	89	0	0	89	0.884	78	0	78
GETHING - A	SOLN	21	50.0	11	0	3	8	0.851	9	3	6
GETHING - B		20	14.4	3	0	3	0	0.886	3	3	0
GETHING - C		108	1.3	1	0	1	0	0.883	1	1	0
BALDONNEL - A		182	10.7	19	0	19	0	0.837	16	16	0
HALFWAY - A		26	78.2	20	0	20	0	0.813	17	17	0
HALFWAY - C		48	80.0	38	0	13	25	0.869	33	11	22
HALFWAY - D		46	80.0	37	3	19	18	0.872	32	16	16
MONTNEY - A	SOLN	50	50.0	25	1	6	19	0.835	21	5	16
KISKATINAW - B		189	90.0	170	0	142	28	0.894	152	127	25
TOTAL FIELD		**789**		**413**	**4**	**226**	**187**		**362**	**199**	**163**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6500 OSPREY														
												2003-12	06174	1985
D	0	3.6	20.8	24.8	325	Y	441	9,411	0.8630	44.040	1	2003-12	06174	1985
												2010-12	07862	1992
D	0	2.9	19.6	25.2	329	Y	475	9,490	0.8670	40.797	3	2010-12	07862	1992
V	282	2.5	18.8	25.5	328	Y	429	9,028	0.8640	41.850	1		08206	1993
V	283	4.0	21.5	36.5	326	Y	495	9,642	0.8590	0.000	1	2001-12	10990	1998
V	142	3.5			327	Y	487			41.645	2	2008-12	11199	1998
V	282	1.8	20.0	18.0	327	Y	495	9,722	0.8620	43.698	2		01271	1963
6530 OWL														
D	259				327	Y	504	10,298	0.8550	41.680	1	2010-12	07131	1989
D	0	1.7			328	Y	570			42.290	9	2009-12	06668	1987
6560 PARADISE														
V	259	8.0	17.0	45.0	310	Y	61	5,085	0.9160	38.210	1	2012-12	14067	2001
V	66	5.3			329	Y	385			44.250	1	2008-12	21481	2006
X	259	1.1	13.0	45.2	324	Y	381	9,598	0.8630	40.930	1	2011-12	21780	2006
X	259	1.8	26.1	18.4	323	Y	392	9,575	0.7770	41.120	1	2012-12	22965	2007
X	259	6.0	14.6	22.8	329	Y	486	10,254	0.8530	41.530	1	2010-12	06643	1987
M	0	2.6	9.8	29.8	333	Y	701	12,583	0.8320	42.270	1		03765	1976
V	362	1.5	11.2	40.4	323	Y	683	12,320	0.8250	44.319	1	2007-12	19770	2005
D	259		6.7	30.0	330	Y	681	12,419	0.8420	41.550	1	2010-12	21449	2006
V	66	0.8			335	Y	967			46.580	3	2012-12	24209	2008
V	318	5.3	8.5	19.7	335	Y	1,146	16,491	0.8530	40.860	1	2002-12	12241	1999

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6600 PARKLAND										
GETHING - A	207	90.0	186	2	153	33	0.922	172	141	31
BALDONNEL - B	149	10.0	15	0	12	3	0.879	13	10	3
HALFWAY - A	288	90.0	259	2	232	27	0.662	171	154	17
HALFWAY - B	281	90.0	253	0	156	97	0.655	166	102	64
HALFWAY - C	261	90.0	235	8	173	62	0.907	213	157	56
HALFWAY - D	54	80.0	43	0	1	42	0.666	29	1	28
HALFWAY - F	180	90.0	162	2	66	96	0.684	111	45	66
DOIG - A	150	90.0	135	0	17	118	0.667	90	11	79
DOIG - B	162	30.0	48	0	29	19	0.680	33	20	13
DOIG - C	38	80.0	30	0	6	24	0.670	20	4	16
BELLOY - A	312	80.0	250	0	232	18	0.926	231	215	16
BELLOY - B	411	90.0	370	1	291	79	0.924	342	269	73
KISKATINAW - B	205	90.0	185	0	15	170	0.707	131	10	121
BASAL KISKATINAW - B	78	90.0	70	0	59	11	0.710	50	43	7
BASAL KISKATINAW - C	481	90.0	433	0	23	410	0.707	306	16	290
DEBOLT - A	93	90.0	83	0	0	83	0.850	71	0	71
WABAMUN - A	6,631	90.0	5,968	52	5,288	680	0.887	5,296	4,692	604
WABAMUN - F	502	90.0	452	2	83	369	0.924	418	77	341
TOTAL FIELD	**10,483**		**9,177**	**69**	**6,836**	**2,341**		**7,863**	**5,967**	**1,896**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6600 PARKLAND														
V	582	3.5	13.2	28.5	322	Y	507	10,640	0.8740	39.926	5		04918	1979
V	259	4.6	12.1	23.0	331	Y	712	13,001	0.8330	42.100	1	2012-12	23211	2007
V	526	5.2	10.7	38.6	336	Y	992	15,881	0.8390	42.100	6	2010-12	12123	1999
V	1,224	2.9	7.5	34.7	340	Y	1,034	16,593	0.8590	41.317	8	2010-12	12360	2002
V	771	3.1	10.9	34.8	337	Y	990	15,717	0.8620	40.539	3	2007-12	12434	2000
V	259	1.5	10.7	25.0	336	Y	985	15,690	0.7700	43.260	1	2012-12	12779	2000
V	451	4.5	8.0	31.3	337	Y	1,004	15,944	0.8350	42.790	4	2010-12	21306	2006
V	518	3.3	9.2	37.7	339	Y	1,034	15,340	0.8430	40.891	2	2010-12	16675	2003
V	248	6.0	9.5	38.0	340	Y	1,094	16,572	0.7520	48.721	3	2010-12	14786	2005
V	259	2.1	8.4	48.9	338	Y	1,038	16,032	0.8390	44.030	2	2010-12	13092	2004
M	0	7.4	7.4	22.9	350	Y	1,398	20,491	0.8890	40.980	2	2007-12	00153	1956
D	1,036		85.0	21.6	349	Y	1,408	20,319	0.8760	42.267	4	2011-12	01355	1964
V	516	3.9	8.4	38.6	359	Y	1,733	23,484	0.9400	38.040	2	2006-12	12164	1999
M	0	10.9	8.5	13.0	355	Y	1,736	23,133	0.9290	38.230	1	2002-12	07979	1993
V	516	9.7	8.3	41.4	359	Y	1,765	23,422	0.9390	37.590	2		12164	1999
V	259	5.0	3.0	10.0	358	N	1,881	32,754	0.9830	35.250	0	2001-12	12721	2000
D	0	31.4	1.5	26.5	383	Y	2,591	33,922	1.0360	19.349	6	2007-12	00153	1956
V	259	15.8	4.5	12.0	388	Y	2,868	50,136	1.1860	37.360	1	2010-12	21306	2006

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY											
BLUESKY - A		27	10.0	3	0	1	2	0.882	2	1	1
BLUESKY - B		26	80.0	21	0	6	15	0.748	16	4	12
BLUESKY - C		10	80.0	8	0	7	1	0.748	6	5	1
BLUESKY		15	80.0	12	0	6	6	0.748	9	5	4
GETHING - A		233	90.0	210	1	180	30	0.748	157	134	23
GETHING - B		949	90.0	854	19	331	523	0.747	638	247	391
GETHING - D		152	90.0	136	0	10	126	0.748	102	8	94
GETHING - E		154	25.0	39	0	7	32	0.748	29	5	24
GETHING - F		125	80.0	100	2	79	21	0.873	88	69	19
GETHING - G		111	90.0	100	1	55	45	0.747	75	41	34
GETHING - H		7	30.0	2	0	2	0	0.884	2	2	0
GETHING - I		91	90.0	82	2	49	33	0.748	62	37	25
GETHING - J		419	80.0	335	8	274	61	0.747	250	205	45
GETHING - L		34	80.0	27	0	15	12	0.748	21	11	10
GETHING - M		99	90.0	89	1	18	71	0.875	78	16	62
GETHING - N		32	70.0	23	0	21	2	0.748	17	16	1
GETHING - P		118	25.0	29	0	17	12	0.748	22	13	9
GETHING - S	SOLN	19	90.0	17	2	11	6	0.885	15	10	5
GETHING - T		32	70.0	22	0	4	18	0.748	17	3	14
GETHING		77	80.0	62	0	59	3	0.747	46	44	2
DUNLEVY - A		229	90.0	206	0	90	116	0.746	154	67	87
NORDEGG - B		5	70.0	4	0	3	1	0.748	3	2	1
NORDEGG-BALDONNEL - A		173	50.0	87	1	62	25	0.748	65	47	18
BALDONNEL - A		226	90.0	204	1	200	4	0.748	152	149	3
BALDONNEL - D		33	89.9	30	0	30	0	0.748	22	22	0
BALDONNEL - E		8	80.0	6	0	6	0	0.748	5	5	0
BALDONNEL - F		13	80.0	10	0	10	0	0.748	8	7	1
BALDONNEL - G		211	25.0	53	0	2	51	0.700	37	1	36
BALDONNEL - H		29	80.0	23	0	19	4	0.748	17	14	3
BALDONNEL - I		23	80.0	19	0	14	5	0.748	14	11	3
BALDONNEL		27	80.0	21	1	12	9	0.748	16	9	7
BOUNDARY LAKE - A		27	25.0	7	0	2	5	0.893	6	2	4
HALFWAY - K		68	47.0	32	0	30	2	0.883	28	27	1

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6800 PEEJAY														
V	283	2.0	10.0	35.0	325	Y	308	7,269	0.8790	42.740	1	2012-12	18415	2005
V	236	1.3	16.8	31.9	326	Y	266	7,382	0.8720	42.740	2	2010-12	01905	1966
V	283	0.5	13.5	30.0	326	Y	266	7,382	0.8830	42.140	1	2001-12	12011	1999
D	283		13.1	62.5	320	Y	276	6,081	0.8900	43.060	3	2010-12	17346	2004
D	0	5.5	16.5	35.1	322	Y	284	7,396	0.8670	43.040	1	2008-12	00893	1962
V	3,197	4.6	14.0	38.0	323	Y	308	7,364	0.8720	42.967	19	2008-12	08627	1994
V	283	6.0	17.0	32.2	323	Y	320	8,017	0.9110	44.170	1		06602	2000
V	283	6.5	16.1	36.9	324	Y	299	8,100	0.8620	41.720	1	2006-12	01969	1966
D	283		19.4	40.6	322	Y	305	7,781	0.8720	43.200	1	2010-12	01006	1962
V	624	4.2	9.8	44.6	325	Y	322	7,785	0.8710	42.659	8	2010-12	01627	1965
D	283		12.0	55.0	325	Y	332	8,141	0.8690	42.230	1	2012-12	18528	2005
V	283	6.5	11.7	43.0	323	Y	279	7,396	0.8740	43.210	2		11967	1999
D		3.6	13.3	32.7	326	Y	317	7,779	0.8730	42.945	11	2009-12	09527	1996
V	283	1.5	15.0	30.0	324	Y	289	7,429	0.8470	46.310	1	2010-12	01737	1996
V	283	4.9	14.6	32.8	325	Y	324	7,273	0.8770	43.070	1	2010-12	17131	2004
D	566		14.2	51.2	322	Y	292	7,417	0.8770	41.897	2	2010-12	15810	2003
V	283	5.8	13.4	29.7	325	Y	305	7,617	0.8760	44.010	1	2006-12	15089	2002
V	71	3.5			324	Y	265			42.420	1	2012-12	22595	2007
V	200	3.6	9.9	38.7	323	Y	282	7,217	0.8780	42.380	1	2011-12	18386	2005
D	1,981				325	Y	287	7,947	0.8740	42.484	8	2011-12	00954	1962
D	0	2.0	12.7	34.5	322	Y	325	7,785	0.8750	42.403	2	2003-12	06337	1985
D	282		14.6	33.6	324	Y	304	6,774	0.8880	42.200	1	2010-12	18525	2006
V	849	3.8	14.4	55.4	326	Y	297	8,343	0.8700	42.480	3		06258	1985
M	0	17.1	15.9	30.3	323	Y	311	7,929	0.8730	44.850	1		03669	1976
X	0		16.6	25.3	322	Y	330	7,859	0.8690	42.920	1	2012-12	02589	1996
D					324	Y	329	8,114	0.8700	41.900	1	2004-12	03085	1998
D					325	Y	333	8,277	0.8680	42.190	1	2004-12	02135	1997
V	283	5.1	24.3	35.0	323	Y	335	7,468	0.7100	60.020	1	2007-12	01474	2003
D	0	6.8	11.6	27.8	324	Y	305	7,932	0.8710	42.350	1	2010-12	08662	1996
D	283	0.0	11.6	15.3	325	Y	317	7,937	0.8730	43.020	1	2010-12	17346	2004
D	282				322	Y	307	6,576	0.8840	42.410	1	2010-12	18508	2005
V	283	1.0	13.8	9.2	324	Y	393	7,667	0.8700	42.850	1	2001-12	08459	1994
X	259	3.7	10.1	25.0	326	Y	397	9,122	0.8540	42.860	1		02101	1967

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY											
HALFWAY - L - ENCAL PROJECT	SOLN	13	90.0	12	0			0.846	10		
	CAP	56	90.0	50	0	46	16	0.846	42	39	13
	TOTAL GAS	**69**		**62**	**0**	**46**	**16**		**52**	**39**	**13**
HALFWAY - M		196	95.0	186	0	181	5	0.736	137	133	4
HALFWAY - N - CNRL PROJECT	SOLN	11	50.0	5	1			0.730	4		
	CAP	72	90.0	64	1	49	20	0.730	47	36	15
	TOTAL GAS	**83**		**69**	**2**	**49**	**20**		**51**	**36**	**15**
HALFWAY - Q		16	90.0	14	0	13	1	0.746	11	10	1
HALFWAY - R - CNRL PROJECT	SOLN	19	50.0	9	0	7	2	0.892	8	6	2
HALFWAY - W	SOLN	25	50.0	13	1	10	3	0.879	11	9	2
HALFWAY - X		18	80.0	14	0	6	8	0.748	11	5	6
HALFWAY	SOLN	126	80.0	101	0	69	32	0.729	74	50	24
HALFWAY - CNRL UNIT #1	SOLN	342	80.0	274	0			0.696	191		
	CAP	160	80.0	128	0	291	111	0.696	89	203	77
	TOTAL GAS	**502**		**402**	**0**	**291**	**111**		**280**	**203**	**77**
HALFWAY - CNRL UNIT #2	SOLN	543	80.0	435	1			0.725	315		
	CAP	84	80.0	67	0	435	67	0.725	48	315	48
	TOTAL GAS	**627**		**502**	**1**	**435**	**67**		**363**	**315**	**48**
HALFWAY - CNRL UNIT #3	SOLN	441	65.0	286	0			0.732	210		
	CAP	116	80.0	93	0	314	65	0.732	68	230	48
	TOTAL GAS	**557**		**379**	**0**	**314**	**65**		**278**	**230**	**48**
HALFWAY - NORTH PEEJAY PROJECT	SOLN	9	50.0	4	0			0.748	3		
	CAP	200	85.0	170	0	160	14	0.748	127	120	10
	TOTAL GAS	**209**		**174**	**0**	**160**	**14**		**130**	**120**	**10**
HALFWAY - CNRL PROJECT	SOLN	158	55.0	87	0	84	3	0.808	70	68	2
HALFWAY - CNRL GASCAP PROJECT		197	80.0	158	1	119	39	0.743	117	89	28
HALFWAY - CNRL PROJECT #2	SOLN	5	50.0	3	0			0.894	2		
	CAP	14	80.0	11	0	3	11	0.894	10	3	9
	TOTAL GAS	**19**		**14**	**0**	**3**	**11**		**12**	**3**	**9**
		6,623		**5,057**	**44**	**3,419**	**1,638**		**3,784**	**2,555**	**1,229**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6800 PEEJAY														
													02323	1968
M	0	1.0	17.7	13.0	326	Y	424	9,333	0.8260		1		02323	1968
M	0	7.2	22.6	15.1	328	Y	425	10,301	0.8510	41.153	1	2009-12	02664	1970
												2010-12	06289	1985
V	282	3.7	10.2	19.7	334	Y	406	8,652	0.8790	41.458	2	2010-12	06289	1985
V	283	1.5	12.4	22.4	328	Y	414	4,161	0.9330	41.350	1		08136	1993
V	224	1.2			327	Y	411			42.504	3		08345	1993
D	68	0.0			328	Y	440			44.100	1	2012-12	17522	2004
V	283	1.3	10.1	25.0	327	Y	397	6,231	0.8400	51.290	1	2010-12	19035	2005
M	0	1.6			329	Y	442			45.962	17	2010-12	00418	1959
												2009-12	00418	1959
V	737	1.8	16.0	20.0	328	Y	442	9,418	0.8650	41.600	29	2009-12	00418	1959
												2009-12	01575	1965
V	415	1.9	12.9	12.0	329	Y	437	9,398	0.8700	44.495	55	2009-12	01575	1965
												2009-12	01407	1964
V	684	2.0	12.0	25.0	328	Y	442	9,384	0.8660	42.470	48	2009-12	01407	1964
													00725	1961
V	621	1.8	21.5	13.6	329	Y	407	9,363	0.8390	43.540	3		00725	1961
D	533	4.8			329	Y	442			46.890	12	2006-12	01497	1964
V	980	1.7	14.8	15.9	328	Y	442	9,384	0.8550	41.418	3		02713	1970
												2005-12	00418	1959
V	284	0.6	12.0	25.0	329	Y	442	9,485	0.8790	39.480	1	2005-12	00418	1959

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY											
TOTAL FIELD											
7000 PEEJAY WEST											
GETHING - A		279	90.0	251	6	143	108	0.870	219	125	94
GETHING - C		66	90.0	60	0	31	29	0.875	52	27	25
GETHING		35	90.0	32	1	29	3	0.747	24	21	3
HALFWAY - A - CNRL PROJECT	SOLN	60	90.0	54	1			0.843	46		
	CAP	521	90.0	469	0	465	58	0.843	396	392	50
	TOTAL GAS	**581**		**523**	**1**	**465**	**58**		**442**	**392**	**50**
HALFWAY - B		38	8.6	3	0	3	0	0.871	3	3	0
HALFWAY - C - CNRL PROJECT	SOLN	30	90.0	27	0	24	3	0.898	24	22	2
HALFWAY - D - DEKALB PROJECT	SOLN	19	90.0	17	0	0	17	0.853	15	0	15
HALFWAY - D - CNRL PROJECT	SOLN	16	90.0	14	0	0	14	0.796	11	0	11
HALFWAY - F		99	90.0	89	0	26	63	0.734	65	19	46
TOTAL FIELD		**1,163**		**1,016**	**8**	**721**	**295**		**855**	**609**	**246**
7200 PETITOT RIVER											
DEBOLT		10	70.0	7	0	5	2	0.808	5	4	1
JEAN MARIE - A		1,919	90.0	1,727	25	653	1,074	0.812	1,402	530	872
SLAVE POINT - A		2,817	25.0	704	0	523	181	0.750	528	392	136
SLAVE POINT - B		158	90.0	143	0	4	139	0.737	105	3	102
SLAVE POINT - C		754	65.0	490	0	4	486	0.739	363	3	360
TOTAL FIELD		**5,658**		**3,071**	**25**	**1,189**	**1,882**		**2,403**	**932**	**1,471**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
6800 PEEJAY														
7000 PEEJAY WEST														
D	1,415		12.2	42.1	322	Y	319	7,855	0.8690	42.720	5	2009-12	03953	1977
D			11.3	30.8	324	Y	327	5,947	0.8520	42.220	2	2012-12	16540	2003
D	1,132		13.7	20.2	322	Y	328	7,892	0.8690	41.749	4	2010-12	08842	1994
V	998	3.4	22.0	27.5	327	Y	495	9,791	0.8840	41.470	12	2009-12 2009-12	00956 00956	1962 1962
X	283	1.0	15.7	14.0	327	Y	480	9,919	0.8690	41.440	1	2006-12	01927	1966
V	195	1.9			334	Y	493			40.040	7	2013-12	03953	1977
D	0	1.9			338	Y	490			41.470		2007-12	07901	1992
D	0	3.8			338	Y	491			46.080		2007-12	07901	1992
V	283	2.6	16.5	16.0	325	Y	475	9,427	0.8540	40.500	1		08842	1994
7200 PETITOT RIVER														
D	261				291	Y	0	3,336	0.9320	37.130	1	2010-12	18862	2005
V	9,976	6.5	7.9	33.8	361	Y	1,010	6,731	0.9370	38.335	32	2008-12	14866	2002
V	1,426	22.2	7.2	18.0	386	Y	1,554	19,312	0.9440	32.410	5	2007-12	00403	1959
V	261	9.1	5.7	20.0	392	Y	1,548	19,005	0.9430	37.090	1	2005-12	17510	2004
V	260	35.0	7.0	20.0	391	Y	456	19,194	0.9430	37.180	1	2006-12	17448	2005

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
NOTIKEWIN - A	7,023	90.0	6,321	88	3,326	2,995	0.768	4,851	2,553	2,298
NOTIKEWIN - B	238	90.0	215	5	67	148	0.885	190	59	131
BLUESKY - A	698	80.0	558	8	269	289	0.529	296	142	154
BLUESKY - B	68	80.0	54	0	51	3	0.869	47	44	3
BLUESKY - C	63	80.0	50	0	12	38	0.889	44	11	33
BLUESKY - D	30	80.0	24	0	22	2	0.858	20	19	1
BLUESKY - F	265	90.0	238	1	114	124	0.891	212	101	111
BLUESKY - G	85	80.0	68	1	36	32	0.806	55	29	26
BLUESKY - H	46	90.0	41	0	29	12	0.843	35	24	11
BLUESKY - J	64	90.0	58	0	53	5	0.855	49	45	4
BLUESKY - K	4	80.0	4	0	2	2	0.866	3	2	1
BLUESKY	7	70.0	5	0	0	5	0.901	4	0	4
BLUESKY-GETHING - A	715	90.0	643	10	330	313	0.857	551	283	268
BLUESKY-GETHING - B	40	90.0	36	1	11	25	0.887	32	10	22
GETHING - B	247	90.0	222	1	157	65	0.873	194	137	57
GETHING - D	112	43.9	49	0	49	0	0.878	43	43	0
GETHING - E	144	90.0	130	4	84	46	0.859	111	72	39
GETHING - F	56	90.0	50	0	27	23	0.751	38	20	18
GETHING - G	88	1.0	1	0	1	0	0.785	1	1	0
GETHING - H	70	80.0	56	0	3	53	0.876	49	2	47
GETHING - I	319	90.0	287	1	11	276	0.857	246	9	237
GETHING - J	79	80.0	63	0	5	58	0.842	53	4	49
GETHING - K	14	90.0	13	0	4	9	0.880	11	3	8
GETHING - N	82	90.0	73	0	4	69	0.867	64	3	61
GETHING - O	13	80.0	10	0	7	3	0.906	9	6	3
GETHING - P	19	80.0	15	0	2	13	0.886	13	2	11
GETHING - Q	35	80.0	28	0	4	24	0.870	25	3	22
GETHING - R	24	10.0	2	0	0	2	0.847	2	0	2
GETHING - T	8	80.0	6	0	4	2	0.881	5	4	1
GETHING - U	10	90.0	9	0	5	4	0.885	8	4	4
GETHING - V	34	15.0	5	0	2	3	0.865	4	2	2
GETHING - W	15	90.0	13	1	7	6	0.864	11	6	5
GETHING - X	59	85.0	50	1	5	45	0.828	41	4	37
GETHING - Z	7	90.0	6	0	5	1	0.857	5	4	1

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7250 PICKELL														
V	33,478	5.9	14.9	46.7	315	Y	3,687	4,612	0.9300	40.059	217	2007-12	10463	1997
V	1,390	4.8	15.9	49.6	312	Y	64	4,514	0.9230	40.089	11	2007-12	11049	2003
D	3,565	2.2	16.6	29.5	328	Y	289	7,637	0.8710	33.109	13	2012-12	00695	1961
D	0	0.9	17.0	45.5	328	Y	275	7,487	0.8690	44.090	1	2007-12	03699	1976
V	560	1.3	16.9	34.1	326	Y	283	7,700	0.8710	31.239	2		10203	1997
D	280	0.0	21.7	29.7	318	Y	294	7,692	0.8510	44.078	2	2010-12	11845	1999
V	638	4.9	15.6	30.7	324	Y	297	7,672	0.8590	25.948	6	2008-12	13669	2001
D	0	1.7	15.0	46.0	324	Y	299	7,622	0.8510	43.800	2	2009-12	13748	2001
D	843		9.4	43.8	324	Y	316	7,636	0.8560	46.295	3	2010-12	16822	2004
D		0.8	11.9	40.1	321	Y	311	7,691	0.8580	44.530	2	2007-12	17083	2004
V	281	0.4	10.3	49.6	321	Y	330	7,318	0.8630	43.940	1	2008-12	20527	2006
D	282				314	Y		7,738	0.5600	40.390	0	2012-12	18627	2006
V	2,529	4.3	11.2	28.6	324	Y	358	7,957	0.8500	44.478	15	2008-12	07251	1996
V	176	3.4	12.0	28.1	323	Y	324	7,538	0.8590	41.936	2	2008-12	09255	2005
D	0	13.1	14.5	34.3	342	Y	301	7,832	0.8580		1	2003-12	06655	1987
X	259	9.0	12.2	47.2	332	Y	314	7,673	0.8790	42.090	1	2002-12	06839	1988
V	631	4.1	12.7	41.6	323	Y	290	7,371	0.8650	44.509	3	2010-12	07333	1990
V	323	2.3	12.5	31.4	315	Y	339	8,145	0.8360	44.360	2	2010-12	13915	2001
X	280	4.4	13.4	31.3	323	Y	330	7,371	0.8330	48.240	1	2005-12	13950	2001
V	281	4.0	10.9	38.3	325	Y	379	8,943	0.8450	43.590	2	2006-12	16822	2004
V	761	7.6	11.2	40.4	326	Y	354	8,107	0.8560	45.390	4	2007-12	18245	2005
V	281	5.9	9.3	44.8	325	Y	339	8,943	0.8450	46.390	2	2006-12	18247	2004
V	87	3.6	10.4	42.2	322	Y	336	7,329	0.8720	42.960	2	2008-12	19642	2006
V	281	6.1	8.4	24.1	314	Y	327	7,024	0.8520	44.520	1	2008-12	19661	2006
V	281	1.4	11.6	60.0	324	Y	346	6,969	0.8810	39.540	2	2008-12	18151	2006
V	281	2.7	7.8	58.1	325	Y	344	7,555	0.8760	42.320	1	2008-12	20416	2006
V	281	2.2	11.8	36.5	325	Y	307	7,555	0.8640	44.170	2	2008-12	18700	2006
V	280	1.5	13.5	38.0	324	Y	323	6,737	0.8750	44.170	1	2013-12	22597	2007
V	64	4.4	7.5	45.0	322	Y	307	6,589	0.8880	42.010	1	2009-12	22652	2007
V	64	3.6	11.1	45.5	324	Y	330	7,415	0.8790	42.360	1	2009-12	21814	2006
V	281	2.0	8.5	22.9	329	Y	392	8,950	0.8480	44.610	1	2011-12	23351	2008
D	282		11.1	30.0	325	Y	384	8,348	0.8530	44.240	1	2010-12	13206	2001
V	298	3.2	11.2	23.0	326	Y	380	7,152	0.8720	44.130	1	2012-12	12265	2000
D			12.7	31.2	322	Y	336	7,638	0.8630	43.550	2	2012-12	15956	2006

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
GETHING	17	80.0	13	0	0	13	0.886	12	0	12
LOWER GETHING - B	30	90.0	27	0	2	25	0.867	24	2	22
LOWER GETHING - C	14	80.0	11	0	1	10	0.778	9	1	8
LOWER GETHING - D	47	90.0	42	0	1	41	0.880	37	1	36
LOWER GETHING - E	6	80.0	5	0	4	1	0.869	4	3	1
BALDONNEL - B	250	85.0	213	2	87	126	0.761	162	66	96
BALDONNEL	6	85.0	5	1	1	4	0.846	4	1	3
CECIL - A	30	80.0	24	0	0	24	0.749	18	0	18
LIMESTONE A BED - A	3	80.0	2	0	2	0	0.870	2	2	0
HALFWAY - A	208	20.0	42	0	41	1	0.870	36	36	0
HALFWAY - B	76	50.0	38	0	0	38	0.872	33	0	33
HALFWAY - C	36	70.0	25	0	0	25	0.869	22	0	22
HALFWAY - E	190	90.0	171	0	32	139	0.770	132	24	108
JEAN MARIE - A	310	90.0	279	8	50	229	0.914	255	46	209
TOTAL FIELD	**12,004**		**10,300**	**133**	**4,929**	**5,371**		**8,072**	**3,833**	**4,239**
7275 PLUTO										
HALFWAY - A - POCO PROJECT	164	95.0	156	0	152	4	0.870	136	133	3
TOTAL FIELD	**164**		**156**	**0**	**152**	**4**		**136**	**133**	**3**
7300 POCKETKNIFE										
DEBOLT - A - OLYMPIA PROJECT	1,535	23.0	353	0	341	12	0.795	280	271	9
DEBOLT - B	150	39.0	59	0	58	1	0.795	46	46	0
DEBOLT - C	2,319	45.0	1,044	0	1,013	31	0.794	829	805	24
DEBOLT - D	332	35.0	116	0	99	17	0.794	92	79	13
DEBOLT - E	240	61.6	148	0	147	1	0.795	117	117	0
SHUNDA - A	192	75.0	144	0	0	144	0.794	114	0	114
TOTAL FIELD	**4,768**		**1,864**	**0**	**1,658**	**206**		**1,478**	**1,318**	**160**
7320 PORTAGE										
GETHING - A	262	10.0	26	0	6	20	0.769	20	5	15
TOTAL FIELD	**262**		**26**	**0**	**6**	**20**		**20**	**5**	**15**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7250 PICKELL														
V	281	2.0	7.8	58.1	326	Y	345	8,933	0.8600	42.320	1	2012-12	05332	1980
V	281	3.1	8.1	41.0	323	Y	376	7,149	0.8650	44.520	1	2008-12	19661	2006
V	282	0.9	11.4	44.1	327	Y	397	8,582	0.8510	43.550	1	2008-12	01967	2006
V	281	4.6	11.0	59.2	325	Y	396	8,047	0.8670	42.960	1	2008-12	18151	2006
D		6.4	10.3	29.1	327	Y	398	8,658	0.8610	43.860	1	2010-12	18276	2006
V	1,212	4.2	12.3	48.2	326	Y	322	7,700	0.8700	42.920	7		10203	1997
D		4.0	9.0	35.0	323	Y		8,154	0.8535	43.470	3	2013-12	08811	
V	280	1.5	14.0	26.0	326	Y	373	6,821	0.8770	43.980	1	2010-12	20323	2006
M	0	0.0	0.0	0.0	319	Y	423	8,951	0.8500	43.610	1	2010-12	06839	1988
X	1,205	1.2	19.1	18.2	333	Y	441	9,211	0.8540	44.658	2	2002-12	00724	1961
V	259	2.4	19.0	32.5	328	N	452	9,301	0.8420	44.260	0		03736	1976
V	259	1.8	16.3	49.4	334	N	461	9,315	0.8530		0		03931	1977
V	280	4.1	22.6	22.6	330	Y	477	9,503	0.8650	42.180	1	2010-12	22476	2007
V	282	10.5	6.0	35.0	373	Y	1,701	37,145	1.0540	37.600	3	2010-12	18687	2005
7275 PLUTO														
M	0	4.9	15.2	12.7	332	Y	707	13,142	0.8410	42.820	1	2012-12	06527	1986
7300 POCKETKNIFE														
X	1,521	19.2	5.5	31.5	323	Y	641	14,210	0.8970	37.607	4	2008-12	01393	1964
M	0	34.4	6.0	25.0	324	Y	423	11,900	0.8800		1	2012-12	00468	1960
M	0	42.8	5.0	18.0	324	Y	596	14,218	0.8730	37.445	3	2012-12	05876	1984
M	0	40.0	6.8	12.2	315	Y	196	9,776	0.8680	37.580	1	2003-12	07919	1992
V	279	23.5	3.3	5.6	323	Y	589	12,695	0.9520	37.590	1	2012-12	07608	1991
V	279	10.0	6.8	45.2	350	N	1,150	20,681	0.9120	37.810	0		05371	1981
7320 PORTAGE														
V	775	30.0	1.0	17.5	309	Y		12,562	0.8480	37.438	8	2012-12	19518	2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7340 PRESPATOU											
BLUESKY - A		174	85.0	148	0	8	140	0.886	131	7	124
BLUESKY - C		32	90.0	29	0	2	27	0.863	25	2	23
BLUESKY		115	90.0	104	0	0	104	0.861	89	0	89
BLUESKY-GETHING - A		228	90.0	206	5	117	89	0.830	170	97	73
GETHING - A		262	90.0	236	0	75	161	0.868	205	65	140
GETHING - B		8	80.0	6	0	4	2	0.880	6	4	2
GETHING - C		105	90.0	95	3	55	40	0.864	82	48	34
GETHING - D		13	80.0	10	0	4	6	0.864	9	3	6
GETHING - E		113	80.0	91	0	1	90	0.864	78	1	77
GETHING - F		8	70.0	5	0	5	0	0.868	5	4	1
GETHING - G		135	90.0	122	0	15	107	0.850	103	13	90
GETHING - H		13	70.0	9	0	6	3	0.865	8	5	3
GETHING - I		82	90.0	74	7	40	34	0.867	64	35	29
GETHING		15	70.0	11	1	7	4	0.866	9	6	3
BASAL GETHING - A		244	80.0	195	3	91	104	0.861	168	78	90
BASAL GETHING - B		51	80.0	41	0	17	24	0.860	35	14	21
BALDONNEL - A		468	85.0	398	7	261	137	0.861	343	225	118
BALDONNEL - B		124	90.0	111	1	52	59	0.870	97	45	52
BALDONNEL - C		21	80.0	17	1	12	5	0.865	15	10	5
BALDONNEL		24	80.0	19	0	1	18	0.865	16	1	15
TOTAL FIELD		**2,235**		**1,927**	**28**	**773**	**1,154**		**1,658**	**663**	**995**
7400 RED CREEK											
BALDONNEL - A		60	50.0	30	1	10	20	0.878	27	9	18
COPLIN		36	80.0	29	0	12	17	0.905	26	11	15
BEAR FLAT - A		380	80.0	304	0	202	102	0.860	261	174	87
ARTEX - A		62	80.0	50	0	46	4	0.736	37	34	3
HALFWAY - A		508	23.5	119	0	119	0	0.622	74	74	0
DOIG - B - REMINGTON PROJECT	SOLN	42	50.0	21	0			0.816	17		
	CAP	126	80.0	101	0	9	113	0.816	82	7	92
	TOTAL GAS	**168**		**122**	**0**	**9**	**113**		**99**	**7**	**92**
DOIG - C - TERRA PROJECT	SOLN	700	50.0	350	0	85	265	0.804	281	68	213
TOTAL FIELD		**1,914**		**1,004**	**1**	**483**	**521**		**805**	**377**	**428**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7340 PRESPATOU														
V	846	3.5	11.6	36.4	324	Y	318	7,868	0.8650	41.930	3	2006-12	18244	2005
V	360	3.1	8.2	55.4	323	Y	303	7,783	0.8650	43.794	1	2010-12	21686	2007
D	282				323	Y	308	5,907	0.8950	43.150	0	2010-12	21237	2007
V	1,210	3.9	11.4	42.7	323	Y	347	7,328	0.8710	45.080	7	2007-12	20356	2005
V	282	9.6	14.4	22.9	327	Y	368	8,592	0.8560	43.300	1		09402	1995
V	99	1.3	9.6	21.9	327	Y	373	8,176	0.8700	42.320	1	2011-12	12983	2001
D	0	0.0	11.5	16.9	327	Y	402	9,304	0.8550	42.650	1	2012-12	11729	2005
V	282	0.8	11.0	31.1	325	Y	375	7,459	0.8750	42.650	1	2007-12	11729	2005
V	282	4.8	13.3	20.5	324	Y	350	7,839	0.8680	42.650	1	2007-12	11729	2005
D	282		12.0	22.4	327	Y	357	10,540	0.8510	43.300	1	2010-12	19168	2006
V	513	5.1	12.5	48.7	324	Y	352	7,919	0.8630	46.010	2	2008-12	21800	2007
D	564		10.2	31.8	327	Y	364	8,329	0.8520	44.360	2	2011-12	18395	2004
D	282		12.6	32.9	328	Y	373	8,702	0.8660	43.960	1	2011-12	25246	2009
D	282				327	Y	366	9,437	0.8680	43.430	1	2010-12	23128	2007
V	614	4.1	13.2	22.1	327	Y	395	9,298	0.8590	41.297	3	2009-12	04977	1979
V	447	2.0	11.6	48.0	327	Y	400	9,275	0.8510	43.490	3	2008-12	21686	2007
D	354	0.0	8.1	35.2	329	Y	422	9,730	0.8570	44.963	11	2010-12	09402	1995
V	268	3.9	17.9	35.6	327	Y	399	9,990	0.8450	41.699	4	2007-12	19933	2005
V	282	1.0	11.6	27.6	327	Y	372	8,931	0.8580	43.730	1	2008-12	21237	2007
V	281	2.0	7.7	37.1	329	Y	400	8,705	0.8660	42.130	1	2012-12	23128	2007
7400 RED CREEK														
V	264	2.4	9.8	19.0	323	Y	483	11,253	0.8250	43.280	2	2006-12	12995	2000
D	0	0.0	0.0	0.0	327	Y		6,086	0.9150	38.400	1	2010-12	11305	1998
M	0	1.2	9.9	21.0	326	Y	704	12,169	0.8160	40.497	4		00093	1954
V	264	1.4	10.5	18.5	332	Y	812	17,611	0.7650	45.920	1		10440	1997
V	977	4.6	11.5	36.4	330	Y	819	14,031	0.7820	46.229	2		00093	1954
V	264	4.0	8.0	24.0	330	Y	868	17,503	0.7680	47.822	2	2007-12 2007-12	03770 03770	1976 1976
V	307	19.3			329	Y	789			48.237	12	2007-12	10108	1997

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7410 RED CREEK NORTH											
BEAR FLAT - A		79	80.0	63	0	61	2	0.889	56	54	2
ARTEX - A		38	80.0	31	0	13	18	0.602	18	8	10
HALFWAY - A		224	90.0	201	0	178	23	0.756	152	135	17
DOIG - B - CNRL PROJECT	SOLN	68	50.0	34	0			0.702	24		
	CAP	124	80.0	99	0	12	121	0.702	69	9	84
	TOTAL GAS	**192**		**133**	**0**	**12**	**121**		**93**	**9**	**84**
DOIG - B - CHINOOK PROJECT	SOLN	37	50.0	18	0	2	16	0.757	14	1	13
BELLOY - B		386	50.0	193	0	0	193	0.869	168	0	168
TOTAL FIELD		**956**		**639**	**0**	**266**	**373**		**501**	**207**	**294**
7440 REDEYE											
HALFWAY - A		195	90.0	176	0	166	10	0.727	128	120	8
HALFWAY - B		19	50.0	10	0	3	7	0.869	8	3	5
HALFWAY - C		83	85.0	71	0	12	59	0.748	53	9	44
TOTAL FIELD		**297**		**257**	**0**	**181**	**76**		**189**	**132**	**57**
7500 REDWILLOW RIVER											
NOTIKEWIN - A		209	3.4	7	0	7	0	0.891	6	6	0
FALHER - A		263	3.1	8	0	7	1	0.893	7	6	1
DUNLEVY - A		358	.4	1	0	1	0	0.889	1	1	0
BALDONNEL - A		545	50.0	272	0	0	272	0.818	223	0	223
HALFWAY - A		380	22.0	84	0	80	4	0.814	68	65	3
TOTAL FIELD		**1,755**		**372**	**0**	**95**	**277**		**305**	**78**	**227**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7410 RED CREEK NORTH														
D	0	0.7	14.6	10.0	324	Y	701	12,284	0.7470	42.380	2	2005-12	10170	1997
D	518		9.0	22.8	332	Y	822	13,742	0.7030	41.760	2	2009-12	06377	1986
D	0	4.5	6.2	38.6	331	Y	827	14,026	0.7250	45.130	2	2009-12	03664	1976
V	344	2.7	9.3	7.0	333	Y	893	14,201	0.7880	41.960	1	2007-12 2007-12	10062 10062	1997 1997
V	65	5.0			332	Y	886			45.600	3	2012-12	10575	1997
V	259	14.0	11.4	43.9	344	N	1,213	16,851	0.8370		0		04605	1978
7440 REDEYE														
D	0	5.4	20.2	18.3	329	Y	294	6,474	0.9310	48.570	2		02442	1969
D	278		21.2	39.5	329	Y	267	4,334	0.9210	44.650	1	2012-12	11024	1998
V	278	3.0	24.1	25.7	329	Y	273	5,857	0.9070	42.290	1		10817	1998
7500 REDWILLOW RIVER														
X	298	7.4	12.0	17.0	351	Y	1,269	10,607	0.9050	38.900	1	2010-12	05699	1982
X	298	10.6	11.4	23.0	351	Y	1,370	10,607	0.9050	37.160	1	2010-12	05699	1982
X	298	9.0	10.3	13.9	369	Y	2,027	18,000	0.9220	39.070	1	2010-12	05699	1982
V	298	18.2	4.7	36.5	380	N	2,497	55,500	1.2340	35.100	0		05699	1982
M	0	39.3	6.2	16.9	385	Y	2,806	64,430	1.3120	37.704	1		05699	1982

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL											
NOTIKEWIN		13	70.0	9	0	7	2	0.910	8	6	2
BLUESKY - D - DOMINION PROJECT		178	80.0	142	1	84	58	0.854	121	71	50
GETHING - B		51	80.0	41	1	22	19	0.747	30	16	14
GETHING - C		32	80.0	26	1	20	6	0.748	19	15	4
DUNLEVY - A - PROCYON PROJECT	SOLN	11	90.0	10	0			0.869	9		
	CAP	84	80.0	67	0	21	56	0.869	58	18	49
	TOTAL GAS	**95**		**77**	**0**	**21**	**56**		**67**	**18**	**49**
DUNLEVY - B - NCE PROJECT #2	SOLN	67	90.0	60	0	60	0	0.877	53	53	0
DUNLEVY - D	SOLN	4	80.0	3	0	1	2	0.839	2	0	2
DUNLEVY - E - CNRL PROJ	SOLN	13	90.0	11	3			0.827	9		
	CAP	241	80.0	193	0	178	26	0.827	159	147	21
	TOTAL GAS	**254**		**204**	**3**	**178**	**26**		**168**	**147**	**21**
DUNLEVY - F		16,818	90.0	15,136	64	14,565	571	0.843	12,754	12,273	481
DUNLEVY - J		497	90.0	447	0	7	440	0.875	391	6	385
DUNLEVY - K		38	90.0	34	0	30	4	0.885	30	27	3
DUNLEVY - M		35	85.0	29	0	26	3	0.886	26	23	3
DUNLEVY - N		72	90.0	64	3	51	13	0.872	56	45	11
DUNLEVY - Q		5	80.0	4	0	4	0	0.748	3	3	0
DUNLEVY - R	SOLN	2	50.0	1	0			0.873	1		
	CAP	54	80.0	43	0	11	33	0.873	38	9	30
	TOTAL GAS	**56**		**44**	**0**	**11**	**33**		**39**	**9**	**30**
DUNLEVY - S	SOLN	17	50.0	9	0			0.855	7		
	CAP	173	80.0	139	0	126	22	0.855	119	108	18
	TOTAL GAS	**190**		**148**	**0**	**126**	**22**		**126**	**108**	**18**
DUNLEVY - T	SOLN	15	50.0	8	1			0.878	7		
	CAP	66	80.0	52	0	22	38	0.878	46	20	33
	TOTAL GAS	**81**		**60**	**1**	**22**	**38**		**53**	**20**	**33**
DUNLEVY - U		197	80.0	158	3	43	115	0.802	127	35	92
LOWER DUNLEVY - B		90	7.6	7	0	7	0	0.881	6	6	0
BALDONNEL - B		50	90.0	45	0	23	22	0.748	33	17	16
BALDONNEL - E		93	80.0	74	0	1	73	0.879	65	1	64

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7600 RIGEL														
D	259				313	Y	80	4,516	0.9240	38.560	1	2010-12	00130	1955
V	1,539	2.0	12.9	39.2	322	Y	337	7,328	0.8790	45.441	4	2005-12	09897	1996
D	284	0.0	18.6	27.2	314	Y	342	8,704	0.8410	43.462	3	2013-12	08896	1994
D	302	0.0	14.7	26.7	325	Y	343	8,452	0.8620	43.730	2	2010-12	12575	2000
V	259	2.1	15.6	17.0	324	Y	379	11,365	0.8390	41.870	1	2012-12 2012-12	01942 01973	1966 1966
X	0	0.0			321	Y	390			41.490	1	2005-12	01714	1965
V	65	1.6			321	Y	397			48.520	1		02565	1969
D	0	2.7	13.0	20.0	323	Y	374	6,932	0.8820	45.440	1	2009-12 2009-12	03109 03109	1972 1972
M	0	4.6	14.1	27.0	321	Y	368	8,880	0.8500	45.844	127	2007-12	00130	1955
V	264	20.8	14.7	32.4	323	Y	383	8,922	0.8630	41.013	2	2004-12	07153	1989
D	284	0.0	14.0	15.5	323	Y	354	8,358	0.8590	42.700	1	2010-12	08590	1994
D	0	1.8	13.4	33.1	328	Y	370	8,699	0.8690	41.260	4	2005-12	07104	1989
D	518		11.4	39.2	328	Y	367	8,440	0.8690	42.860	2	2010-12	07450	1999
D	0	0.5	15.1	29.6	325	Y	361	7,570	0.8770	42.400	1	2012-12	16044	2003
V	259	2.4	14.7	36.4	324	Y	395	8,940	0.8480	42.796	0	2012-12 2012-12	01555 01555	1965 1965
D	0	2.3	10.5	35.0	326	Y	391	8,402	0.8560	44.280	2	2012-12 2012-12	01616 01616	1965 1965
V	259	4.5	15.7	34.0	324	Y	389	5,583	0.9020	34.810	3	2013-12 2013-12	01942 01973	1966 1966
D		2.3	13.0	28.0	327	Y	337	8,374		42.890	1	2013-12	15979	2003
X	259	8.5	9.5	48.6	326	Y	404	8,301	0.8620		1		03160	1972
D	0	5.0	19.9	15.2	329	Y	372	9,086	0.8490	43.450	1	2012-12	08098	1993
V	284	2.5	17.3	17.9	327	Y	374	9,037	0.8550	43.230	1		09159	1995

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL											
BALDONNEL - F		11	70.0	8	0	3	5	0.874	7	3	4
BALDONNEL		18	80.0	14	0	10	4	0.876	13	9	4
CECIL - A		648	90.0	583	4	512	71	0.858	501	439	62
CECIL - B - PENGROWTH PROJECT	SOLN	109	80.0	87	0	84	3	0.839	73	71	2
CECIL - C		54	10.0	5	0	1	4	0.886	5	1	4
CECIL - D	SOLN	12	50.0	6	0			0.747	5		
	CAP	81	25.0	20	0	22	4	0.747	15	17	3
	TOTAL GAS	**93**		**26**	**0**	**22**	**4**		**20**	**17**	**3**
CECIL - G - PENGROWTH PROJECT	SOLN	77	90.0	69	0	50	19	0.852	59	43	16
CECIL - H - PENGROWTH PROJECT	SOLN	124	90.0	112	0			0.903	101		
	CAP	155	80.0	124	9	170	66	0.903	112	153	60
	TOTAL GAS	**279**		**236**	**9**	**170**	**66**		**213**	**153**	**60**
CECIL - I - PENGROWTH PROJECT	SOLN	102	85.0	86	1	77	9	0.886	77	68	9
BOUNDARY LAKE - A		73	80.0	59	1	19	40	0.886	52	17	35
BOUNDARY LAKE - B		12	70.0	9	0	4	5	0.869	7	3	4
HALFWAY - AA		219	90.0	198	0	7	191	0.867	171	6	165
HALFWAY - AA - CALAHOO PROJECT	SOLN	10	50.0	5	0			0.871	4		
	CAP	207	6.0	12	0	17	0	0.871	11	14	1
	TOTAL GAS	**217**		**17**	**0**	**17**	**0**		**15**	**14**	**1**
HALFWAY - B		32	90.0	28	0	27	1	0.868	25	24	1
HALFWAY - BB		103	80.0	83	0	4	79	0.897	74	3	71
HALFWAY - C - ARCHEAN PROJECT	SOLN	53	90.0	48	0			0.795	38		
	CAP	112	90.0	101	0	49	100	0.795	80	39	79
	TOTAL GAS	**165**		**149**	**0**	**49**	**100**		**118**	**39**	**79**
HALFWAY - C - CNRL UNIT #1	SOLN	50	90.0	45	0			0.817	36		
	CAP	9	33.0	3	0	47	1	0.817	3	38	1
	TOTAL GAS	**59**		**48**	**0**	**47**	**1**		**39**	**38**	**1**
HALFWAY - C - PAVILION GASCAP PROJECT		170	50.0	85	4	44	41	0.802	68	35	33
HALFWAY - D		75	5.2	4	0	4	0	0.851	3	3	0
HALFWAY - DD	SOLN	6	50.0	3	0	3	0	0.873	3	2	1
HALFWAY - EE		17	90.0	15	0	12	3	0.808	12	10	2

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7600 RIGEL														
D	259		17.2	23.0	328	Y	394	9,065	0.8590	43.610	1	2011-12	24254	2008
D	128				327	Y	434	10,441	0.8320	43.150	2	2010-12	13911	2001
D	0	0.0	12.6	25.0	332	Y	457	11,332	0.8400	45.554	8	2010-12	07413	1990
D	0	1.3			324	Y	505			47.236	17	2012-12	08265	1993
V	284	2.5	12.7	40.9	325	Y	427	9,861	0.8480	42.050	1	2011-12	08841	1994
V	284	2.4	14.5	23.4	326	Y	421	10,296	0.8400	43.650	4		08208 08208	1993 1993
D	0	1.9			324	Y	536			48.348	14	2012-12	10022	1996
V	264	2.4	20.0	15.0	327	Y	489	11,174	0.6770	41.268	18	2002-12 2002-12	10636 10636	1997 1997
V	715	0.0			325	Y	510			45.830	24	2010-12	10648	1997
V	264	1.3	22.0	18.0	327	Y	499	11,179	0.8210	44.330	1	2009-12	09948	1996
D	284		11.5	25.8	327	Y	453	10,116	0.8270	44.870	1	2012-12	22807	2007
V	284	5.3	21.7	36.0	331	Y	501	10,497	0.8590	41.700	1	2003-12	11135	1998
X	284	4.5	20.3	24.0	331	Y	502	10,497	0.8590	43.970	1	2003-12 2003-12	11135 11135	1998 1998
D	259	0.0	5.7	29.3	335	Y	566	10,935	0.8590	40.740	1	2010-12	05127	1980
V	286	3.9	11.9	24.7	330	Y	535	10,313	0.8610	40.660	1	2001-12	12919	2000
V	264	2.8	16.9	21.8	335	Y	561	10,853	0.8050	44.465	5	2007-12 2007-12	06770 06770	1988 1988
V	44	1.5	16.3	19.4	335	Y	570	10,853	0.8440	42.788	8	2012-12 2012-12	06770 06770	1988 1988
V	568	2.1	15.6	22.9	333	Y	559	11,178	0.8060	45.330	2	2013-12	04957	1979
X	259	3.2	15.8	51.5	330	Y	660	11,367	0.8330	38.790	1	2010-12	07450	1989
D	71	0.0			333	Y	526			42.130	1	2012-12	11473	2002
D	284	0.0	21.4	29.0	324	Y	505	10,126	0.8000	41.580	1	2011-12	15380	2003

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL											
HALFWAY - FF		111	5.7	6	0	6	0	0.859	5	5	0
HALFWAY - H - HUNT OIL PROJECT #1	SOLN	68	50.0	34	0			0.753	26		
	CAP	175	50.0	88	0	18	104	0.753	66	13	79
	TOTAL GAS	**243**		**122**	**0**	**18**	**104**		**92**	**13**	**79**
HALFWAY - HH		40	70.0	28	0	0	28	0.879	24	0	24
HALFWAY - I	SOLN	22	50.0	11	0			0.854	9		
	CAP	549	90.0	494	0	486	19	0.854	422	416	15
	TOTAL GAS	**571**		**505**	**0**	**486**	**19**		**431**	**416**	**15**
HALFWAY - M		103	4.7	5	0	5	0	0.885	4	4	0
HALFWAY - P		199	5.5	11	0	11	0	0.871	10	9	1
HALFWAY - S		53	50.0	27	0	2	25	0.849	23	1	22
HALFWAY - U		60	90.0	54	0	51	3	0.863	47	44	3
HALFWAY - W		103	90.0	92	2	51	41	0.855	79	44	35
HALFWAY - Y		174	90.0	157	0	3	154	0.853	134	2	132
DOIG - B		106	90.0	95	0	6	89	0.792	75	5	70
TOTAL FIELD		**23,218**		**19,726**	**98**	**17,114**	**2,612**		**16,656**	**14,440**	**2,216**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7600 RIGEL														
X	284	3.0	20.3	37.0	329	Y	509	10,141	0.8640	41.050	1	2010-12	15918	2003
V	680	1.6	16.0	27.6	331	Y	665	12,099	0.7480	43.189	12	2011-12 2011-12	11318 07471	1998 1990
V	277	1.4	16.7	43.0	330	N	614	11,295	0.9040	31.160	0	2010-12	22685	2007
D	1,036	0.0	19.4	24.2	332	Y	603	11,421	0.8460	41.816	5	2011-12 2011-12	07463 07463	1990 1990
X	264	3.1	19.2	42.3	327	Y	599	11,104	0.8530	40.500	1	2003-12	07857	1992
X	284	9.0	12.5	39.6	335	Y	538	10,448	0.8610	41.620	1	2003-12	06633	1987
V	284	1.6	18.0	41.0	333	Y	604	11,193	0.8680	40.620	1	2003-12	08475	1994
D	571	0.0	12.3	40.4	333	Y	559	10,648	0.8580	41.494	2	2010-12	08796	1994
V	284	3.1	18.3	36.0	330	Y	539	10,069	0.8710	40.740	1		09392	1995
V	284	5.8	15.8	38.9	328	Y	585	10,845	0.8580	40.530	1	2010-12	09373	1995
V	262	4.1	11.6	19.2	334	Y	631	10,449	0.8470	45.130	1	2009-12	19357	2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7620 RIGEL EAST											
GETHING - A		1,034	90.0	931	4	827	104	0.820	763	678	85
GETHING - A - REMINGTON PROJECT	SOLN	7	50.0	4	0			0.857	3		
	CAP	205	90.0	185	0	139	50	0.857	158	119	42
	TOTAL GAS	**212**		**189**	**0**	**139**	**50**		**161**	**119**	**42**
GETHING - B		21	4.5	1	0	1	0	0.881	1	1	0
GETHING - C		70	52.6	37	0	37	0	0.877	32	32	0
GETHING - D		66	4.0	3	0	3	0	0.893	2	2	0
GETHING - F		146	80.0	117	0	98	19	0.862	101	85	16
GETHING - G		112	90.0	100	0	93	7	0.861	86	80	6
GETHING - H	SOLN	21	25.0	5	0	1	4	0.763	4	1	3
CADOMIN - A		144	90.0	130	0	107	23	0.869	113	93	20
BALDONNEL - B		118	90.0	106	0	21	85	0.872	92	19	73
BALDONNEL		16	80.0	12	0	10	2	0.870	11	9	2
HALFWAY - A		8	75.0	6	0	1	5	0.856	5	1	4
HALFWAY - B		130	1.0	1	0	1	0	0.858	1	1	0
TOTAL FIELD		**2,098**		**1,638**	**4**	**1,339**	**299**		**1,372**	**1,121**	**251**
7660 RING											
BLUESKY-GETHING-MONTNEY - A		1,949	75.0	1,462	18	469	993	0.910	1,330	427	903
BLUESKY-GETHING-MONTNEY - A - CANHUNTER BORDER UNIT B		24,188	75.0	18,141	128	9,672	8,469	0.905	16,421	8,755	7,666
BLUESKY-GETHING-MONTNEY - A - BURLINGTON PROJECT		2,694	75.0	2,020	17	576	1,444	0.905	1,829	522	1,307
BLUESKY-GETHING-MONTNEY - E - CANHUNTER BORDER UNIT B		88	80.0	70	2	31	39	0.906	64	28	36
BLUESKY-GETHING-MONTNEY - E - BURLINGTON PROJECT		500	80.0	400	8	308	92	0.905	362	279	83
BELLOY - A		87	25.0	22	0	0	22	0.915	20	0	20
SLAVE POINT - A		539	90.0	485	0	354	131	0.845	409	299	110
SLAVE POINT - B		47	55.0	26	0	0	26	0.815	21	0	21
TOTAL FIELD		**30,092**		**22,626**	**173**	**11,410**	**11,216**		**20,456**	**10,310**	**10,146**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7620 RIGEL EAST														
D	0	3.2	15.6	20.7	328	Y	359	9,218	0.8570	47.337	4	2003-12	07433	1990
												2012-12	07433	1990
M	0	2.9	15.6	20.7	328	Y	359	9,218	0.8570	44.623	3	2012-12	07433	1990
X	259	1.7	13.7	49.9	325	Y	345	7,478	0.9340		1	2010-12	04570	1978
X	264	2.7	15.4	32.7	325	Y	351	9,139	0.8440	43.459	1	2002-12	04210	1978
X	253	3.4	14.3	35.7	334	Y	354	8,742	0.8880		1	2003-12	04577	1978
V	528	2.4	16.6	24.4	325	Y	351	8,975	0.8550	44.370	2		00160	1956
M	0	1.8	13.2	42.1	325	Y	349	7,912	0.8640	43.590	1	2012-12	06421	1986
V	66	6.0			326	Y	362			51.630	1	2012-12	21067	2006
D	0	12.2	14.0	16.3	325	Y	362	9,073	0.8550	42.370	1	2012-12	07764	1991
V	251	8.1	11.5	47.0	322	Y	388	9,226	0.8570	40.610	1		09893	1996
D	259				326	Y	373	9,099	0.8700	39.080	1	2010-12	12894	2000
V	200	0.6	10.1	42.0	328	Y	558	10,568	0.8500	45.170	1		00160	1956
X	259	4.1	16.9	32.4	337	Y	570	10,832	0.8510	44.130	1	2002-12	07432	1990
7660 RING														
V	5,796	5.4	15.1	38.3	323	Y	144	6,705	0.8830	40.298	31	2005-12	06985	1989
D	0	10.8	14.6	60.6	323	Y	144	6,705	0.8830	44.258	202	2002-12	06985	1989
V	4,692	6.3	28.4	52.0	323	Y	144	6,705	0.8830	44.820	17	2005-12	06985	1989
V	275	4.9	16.5	31.5	318	Y	115	5,748	0.8930	43.800	3		09642	1996
D	29,888	0.0	14.2	43.6	318	Y	105	5,748	0.8930	43.294	23	2010-12	09642	1996
V	277	3.0	21.8	35.4	327	N	236	7,684	0.8960			2003-12	05338	1981
D	0	6.5	4.6	27.3	386	Y	1,687	21,470	0.9480	37.800	2	2007-12	00129	1955
V	200	3.3	5.0	18.0	381	N	1,739	21,787	0.9400				05338	1981

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7720 ROGER											
SLAVE POINT		145	85.0	123	0	108	15	0.747	92	80	12
PINE POINT - A - CNRL PROJECT		3,425	64.0	2,192	0	2,153	39	0.747	1,638	1,609	29
TOTAL FIELD		**3,570**		**2,315**	**0**	**2,261**	**54**		**1,730**	**1,689**	**41**
7740 SAHTANEH											
DEBOLT		42	60.0	25	0	1	24	0.596	15	1	14
SLAVE POINT - A		96	74.0	71	0	0	71	0.730	52	0	52
SLAVE POINT - B - MOBIL PROJECT		1,000	65.0	650	0	317	333	0.667	434	212	222
SLAVE POINT - C		316	65.0	205	0	152	53	0.684	140	104	36
SLAVE POINT - D		320	5.0	16	0	13	3	0.690	11	9	2
SULPHUR POINT - A		68	35.0	24	0	16	8	0.731	17	11	6
PINE POINT - A		1,232	37.0	456	0	436	20	0.704	321	307	14
PINE POINT - B		1,477	32.0	473	0	451	22	0.623	294	281	13
PINE POINT - C		111	74.0	82	0	64	18	0.678	56	43	13
TOTAL FIELD		**4,662**		**2,002**	**0**	**1,450**	**552**		**1,340**	**968**	**372**
7745 SATURN											
CECIL - A - IMPERIAL PROJECT	SOLN	40	50.0	20	0			0.896	18		
	CAP	58	80.0	46	0	22	44	0.896	41	20	39
	TOTAL GAS	**98**		**66**	**0**	**22**	**44**		**59**	**20**	**39**
CECIL - B		10	80.0	8	0	2	6	0.861	7	2	5
DEBOLT - A		558	25.0	139	0	0	139	0.845	118	0	118
TOTAL FIELD		**666**		**213**	**0**	**24**	**189**		**184**	**22**	**162**
7750 SEPTIMUS											
NORTH PINE - B		44	80.0	35	1	28	7	0.885	31	25	6
NORTH PINE - C		52	90.0	47	1	20	27	0.883	42	17	25
NORTH PINE - D		62	15.0	9	0	4	5	0.897	8	4	4
HALFWAY - A		954	85.0	811	11	784	27	0.841	682	660	22
HALFWAY - B		123	90.0	110	1	33	77	0.841	93	28	65
DOIG - A		81	90.0	73	0	5	68	0.708	52	3	49
DOIG - B		262	90.0	236	0	23	213	0.705	166	16	150
TOTAL FIELD		**1,578**		**1,321**	**14**	**897**	**424**		**1,074**	**753**	**321**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7720 ROGER														
D	537				385	Y	1,538	12,542	0.9340	37.020	2	2009-12	03637	1977
X	0	62.6	7.4	16.2	403	Y	1,714	20,684	0.9550	33.122	3		03637	1977
7740 SAHTANEH														
V	269	3.0	12.5	45.1	310	Y	120	6,488	0.7790	26.020	2	2012-12	08775	1994
V	259	4.6	6.0	12.0	383	Y	1,482	18,961	0.9270	37.208	0		03858	1977
M	0	23.2	4.7	20.0	381	Y	1,488	18,940	0.9230	0.728	1		03685	1976
V	269	20.1	4.2	4.8	385	Y	1,495	18,287	0.9240		1		08071	1993
V	269	13.8	6.0	4.8	385	Y	1,473	18,622	0.9120	31.690	1	2001-12	08775	1994
V	269	2.1	9.0	13.0	381	Y	1,528	18,938	0.9210	37.480	1	2010-12	02436	1969
D	259	35.7	10.0	12.0	385	Y	1,551	19,050	0.9290	38.230	1		03858	1977
M	0	89.3	7.5	15.0	387	Y	1,654	20,739	0.9280	37.694	1	2012-12	04198	1993
M	0	61.2	7.0	15.0	388	Y	1,672	21,609	0.9400	31.467	2	2010-12	08466	1994
7745 SATURN														
												2003-12	07772	1992
V	264	1.9	8.4	10.3	335	Y	860	15,360	0.8540	39.970	3	2003-12	07772	1992
V	264	0.5	6.6	20.6	334	Y	879	14,352	0.8200	43.610	1	2005-12	12227	1999
V	264	34.0	2.0	5.0	378	N	2,330	52,973	1.2190	46.640	0	2003-12	07772	1992
7750 SEPTIMUS														
D	0	0.9	8.5	36.2	329	Y	863	15,457	0.8270	42.450	1	2009-12	12395	1999
V	264	1.9	8.8	32.3	314	Y	862	15,397	0.7980	42.690	1	2003-12	14390	2001
V	259	1.8	13.9	31.9	331	Y	842	13,816	0.8450	41.060	1	2011-12	20143	2005
M	0	9.9	8.7	36.9	349	Y	999	15,921	0.8750	40.200	5	2007-12	04810	1979
V	264	7.1	7.1	40.0	333	Y	996	15,257	0.8480	41.690	1	2003-12	14390	2001
V	264	4.1	7.1	46.0	330	Y	1,027	15,802	0.6980	42.280	1	2009-12	15081	2002
V	264	7.5	9.7	27.9	314	Y	1,034	16,085	0.7690	44.350	1	2010-12	19674	2005

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7755 SEXTET										
SLAVE POINT - A	326	25.0	82	0	63	19	0.760	62	48	14
SLAVE POINT - B	530	70.0	371	0	357	14	0.766	284	274	10
SLAVE POINT - D - TALISMAN PROJECT	1,392	90.0	1,253	0	1,103	150	0.774	969	853	116
SLAVE POINT - E	856	65.0	557	0	85	472	0.753	419	64	355
TOTAL FIELD	**3,104**		**2,263**	**0**	**1,608**	**655**		**1,734**	**1,239**	**495**
7760 SHEKILIE										
BLUESKY - A	39	80.0	31	0	24	7	0.787	25	19	6
SHUNDA - D	44	90.0	40	0	0	40	0.812	32	0	32
SHUNDA - E	7	80.0	5	0	3	2	0.857	5	3	2
PEKISKO - A	8	90.0	7	0	5	2	0.811	6	4	2
PEKISKO - B	15	90.0	13	0	4	9	0.848	11	3	8
PEKISKO - C	12	80.0	10	0	2	8	0.841	8	2	6
PEKISKO - D	23	30.0	7	0	2	5	0.834	6	2	4
BANFF - A	257	80.0	205	8	96	109	0.843	173	81	92
BANFF - B	3	70.0	2	0	1	1	0.860	2	1	1
SLAVE POINT - A	395	65.0	256	0	98	158	0.759	195	75	120
TOTAL FIELD	**803**		**576**	**8**	**235**	**341**		**463**	**190**	**273**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7755 SEXTET														
V	740	4.9	7.1	19.2	379	Y	1,449	18,567	0.8880	36.265	3	2002-12	02884	1971
D	0	43.0	8.2	13.0	372	Y	1,483	18,488	0.8700	33.149	3	2007-12	08494	1994
V	538	31.5	7.0	19.0	385	Y	1,434	18,497	0.9430	36.399	2	2005-12	09513	1996
V	269	25.7	10.0	15.0	380	Y	1,491	18,189	0.9340	36.270	1	2004-12	13954	2002
7760 SHEKILIE														
V	267	2.4	23.8	35.6	310	Y	44	4,013	0.9290	39.150	1	2012-12	13566	2001
D	0	2.6	8.4	44.0	299	Y	35	3,600	0.9500	38.340	0	2012-12	20899	2006
V	268	2.3	7.0	43.0	294	Y	38	2,660	0.9470	33.990	1	2012-12	20936	2006
V	268	4.6	8.5	57.0	296	Y	54	1,679	0.9640	39.540	1	2010-12	19050	2005
V	373	3.7	10.8	36.5	296	Y	48	1,561	0.9690	39.830	2	2010-12	20085	2006
V	351	2.7	9.8	26.7	296	Y	58	1,797	0.9600	40.260	1	2008-12	20088	2006
V	268	8.1	8.4	33.0	298	Y	34	1,884	0.9620	37.860	1	2012-12	15505	2003
V	8,894	2.3	12.7	33.1	297	Y	4	1,493	0.9680	40.151	18	2007-12	06238	2000
D	128		13.4	38.0	300	Y	31	1,206	0.9750	39.600	2	2011-12	19205	2005
V	436	19.0	5.6	33.0	379	Y	1,236	15,817	0.9350	36.880	2	2009-12	01816	1966

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7770 SIERRA										
BLUESKY - B	576	90.0	519	16	392	127	0.803	417	315	102
BLUESKY - C	44	90.0	40	0	4	36	0.818	33	3	30
BLUESKY - D	36	80.0	28	0	26	2	0.818	23	21	2
BANFF	40	80.0	32	1	16	16	0.857	27	14	13
JEAN MARIE - A	9,979	90.0	8,981	448	3,970	5,011	0.817	7,336	3,243	4,093
JEAN MARIE - A - ENDURANCE PROJECT	2,363	90.0	2,127	31	884	1,243	0.805	1,712	712	1,000
SLAVE POINT - A	777	34.6	269	0	269	0	0.726	195	195	0
SLAVE POINT - C	268	41.0	110	0	104	6	0.733	81	76	5
PINE POINT - A - MOBIL PROJECT	39,300	90.0	35,370	217	32,160	3,210	0.713	25,208	22,920	2,288
PINE POINT - B - MOBIL PROJECT	19,597	90.0	17,637	154	14,571	3,066	0.679	11,972	9,891	2,081
PINE POINT - D	5,806	10.0	581	0	495	86	0.667	387	330	57
PINE POINT - D - MOBIL PROJECT	5,806	73.0	4,238	25	3,792	446	0.701	2,972	2,659	313
PINE POINT - E - MOBIL PROJECT	2,414	90.0	2,173	15	2,092	81	0.711	1,544	1,487	57
PINE POINT - F - MOBIL PROJECT	2,142	85.0	1,821	15	1,539	282	0.682	1,242	1,050	192
PINE POINT - G	1,023	80.0	818	0	616	202	0.700	573	431	142
PINE POINT - H	184	90.0	166	0	1	165	0.748	124	1	123
PINE POINT - J	2,576	90.0	2,319	24	2,041	278	0.601	1,393	1,226	167
TOTAL FIELD	**92,931**		**77,229**	**946**	**62,972**	**14,257**		**55,239**	**44,574**	**10,665**
7775 SIKANNI										
HALFWAY - A	297	90.0	268	0	133	135	0.784	210	104	106
KISKATINAW - A	372	1.3	5	0	5	0	0.788	4	4	0
DEBOLT - A	453	35.0	159	0	152	7	0.795	126	120	6
DEBOLT - B	272	42.0	114	0	111	3	0.795	91	88	3
DEBOLT - C - RANGER PROJECT	5,440	51.0	2,774	0	2,721	53	0.795	2,205	2,162	43
DEBOLT - D	96	50.0	48	0	33	15	0.794	38	26	12
DEBOLT - G - ACANTHUS PROJECT	2,110	50.0	1,055	0	1,049	6	0.794	838	833	5
DEBOLT - H	3,872	90.0	3,485	0	3,243	242	0.791	2,755	2,564	191
DEBOLT - I	1,267	60.0	760	0	249	511	0.795	604	198	406
DEBOLT - J	483	60.0	290	0	198	92	0.794	230	157	73
DEBOLT - K	714	85.0	607	0	433	174	0.795	483	345	138
DEBOLT	34	85.0	29	0	22	7	0.795	23	18	5
TOTAL FIELD	**15,410**		**9,594**	**0**	**8,349**	**1,245**		**7,607**	**6,619**	**988**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7770 SIERRA														
D	1,608	0.0	23.7	44.9	308	Y	31	5,588	0.9090	38.870	5	2010-12	09550	1996
V	268	3.5	22.9	65.0	308	Y	39	5,711	0.8970	39.640	1	2009-12	22570	2007
D	0	4.6	25.0	40.0	310	Y	22	5,453	0.9030	39.640	1	2008-12	05160	2002
D	536				317	Y	303	7,104	0.8620	43.463	3	2013-12	12899	2000
D			4.7	24.7	339	Y	775	9,105	0.9120	38.930	156	2011-12	12190	1999
V	16,973	4.1	5.3	23.5	339	Y	892	9,105	0.9120	38.450	25	2001-12	12190	1999
X	259	40.5	6.0	19.0	382	Y	1,446	18,940	0.9250	37.395	1	2002-12	03676	1976
M	0	51.1	7.7	16.4	384	Y	1,465	18,713	0.9280	32.850	1	2001-12	06487	1986
M	0	61.6	10.0	12.0	399	Y	1,600	23,925	0.9550	21.364	18		01602	1965
D	0	0.0	10.7	12.0	392	Y	1,658	25,000	0.9500	31.469	5	2010-12	01814	1967
M	0	0.0	0.0	0.0	387	Y	1,664	25,538	0.9410	30.645	5		04202	1978
D	0	0.0	0.0	0.0	387	Y	1,664	25,538	0.9410	37.770	2	2002-12	04202	1978
M	0	51.7	8.3	18.7	392	Y	1,644	23,453	0.9470	37.630	1	2007-12	05058	1980
M	0	85.5	9.1	8.0	396	Y	1,643	21,357	0.9460	37.640	1	2010-12	07714	1991
M	0	77.3	11.1	22.0	378	Y	1,651	22,451	0.9320	37.660	1		08055	1993
V	268	4.6	10.0	12.0	385	Y	1,599	20,611	0.8974	36.810	1	2012-12	08838	1994
V	179	93.0	8.8	13.5	395	Y	1,737	26,151	0.9260	29.250	1	2007-12	04726	1980
7775 SIKANNI														
D	0	4.6	5.7	32.6	286	Y	583	7,532	0.8320	39.340	1	2009-12	08788	2002
X	259	7.0	15.0	10.3	322	Y	339	14,815	0.8570	37.930	1	2010-12	05769	1982
M	0	6.8	5.9	19.6	337	Y	784	15,884	0.8780	37.532	3		05700	1982
M	0	27.0	4.2	35.8	334	Y	692	14,936	0.8800	37.390	2		05495	1981
M	0	46.3	6.6	24.7	332	Y	771	17,789	0.8690	37.616	7		05769	1982
M	0	4.0	6.9	23.4	336	Y	1,028	18,105	0.8770	37.560	1	2001-12	06235	1985
D	0	27.9	6.6	18.1	329	Y	723	15,350	0.8690	37.364	2	2010-12	03391	1974
D	0	37.3	5.0	12.1	325	Y	677	17,319	0.8540	37.710	2	2008-12	08030	1993
V	282	41.2	7.7	7.6	332	Y	1,017	15,670	0.8760	37.490	1		08788	1994
V	281	22.6	5.0	10.1	328	Y	906	17,005	0.8710	37.620	1		08905	1995
M	0	62.0	4.0	20.0	301	Y	124	8,195	0.8660	37.310	1	2003-12	10038	1999
D	281				308	Y	914	8,970	0.8710	37.390	1	2010-12	06969	1989

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7780 SILVER										
BLUESKY - A	3,924	90.0	3,532	18	3,150	382	0.733	2,589	2,310	279
BLUESKY - B	528	80.0	423	6	328	95	0.745	315	244	71
BLUESKY - C	86	85.0	73	0	11	62	0.757	55	9	46
BLUESKY - D	73	80.0	58	1	37	21	0.877	51	32	19
BLUESKY - E	4	65.2	3	0	3	0	0.877	2	2	0
BLUESKY-GETHING - A	395	90.0	355	7	180	175	0.872	310	157	153
BLUESKY-GETHING - B	49	90.0	44	0	8	36	0.866	38	7	31
BLUESKY-GETHING - C	62	90.0	56	0	0	56	0.878	49	0	49
BLUESKY-GETHING - D	25	80.0	20	0	4	16	0.838	17	4	13
BLUESKY-GETHING	6	50.0	3	0	3	0	0.863	2	2	0
GETHING - B	60	90.0	54	5	38	16	0.836	45	32	13
BALDONNEL - A	112	90.0	101	1	16	85	0.867	87	14	73
CHARLIE LAKE - A	69	90.0	62	0	0	62	0.873	54	0	54
CHARLIE LAKE - D	8	80.0	7	0	0	7	0.854	6	0	6
A MARKER/BASE OF LIME - B	2	66.9	1	0	1	0	0.875	1	1	0
HALFWAY - A	63	15.0	9	0	9	0	0.887	8	8	0
HALFWAY - B	85	90.0	76	0	74	2	0.868	66	64	2
HALFWAY - G	193	80.0	154	9	102	52	0.848	131	86	45
HALFWAY - H	8	80.0	7	0	0	7	0.868	6	0	6
TOTAL FIELD	**5,752**		**5,038**	**47**	**3,964**	**1,074**		**3,832**	**2,972**	**860**
7820 SILVERBERRY										
GETHING - A	94	90.0	84	1	21	63	0.869	73	18	55
BALDONNEL - B	102	80.0	82	0	10	72	0.869	71	8	63
NORTH PINE - A	353	93.3	329	0	329	0	0.896	295	295	0
NORTH PINE - B	57	90.0	51	0	46	5	0.895	46	41	5
NORTH PINE - D	16	79.3	13	0	13	0	0.910	11	11	0
ARTEX - A	31	25.0	8	0	0	8	0.759	6	0	6
TOTAL FIELD	**653**		**567**	**1**	**419**	**148**		**502**	**373**	**129**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7780 SILVER														
M	0	4.7	14.4	33.8	332	Y	280	6,971	0.8790	45.536	30	2012-12	00571	1960
D	0	3.4	14.8	44.2	332	Y	269	6,915	0.8760	45.760	9	2013-12	03108	1972
V	279	3.9	16.6	37.1	324	Y	284	7,391	0.8580	44.320	1	2001-12	09086	1995
D	0		12.7	31.1	335	Y	307	6,778	0.8960	42.670	1	2008-12	07793	1995
X	109	0.7	12.0	25.0	334	Y	304	6,560	0.8980	42.670	1	2011-12	12909	2000
V	4,038	3.7	10.4	49.1	330	Y	299	5,242	0.9050	43.810	17	2008-12	09551	1996
V	380	3.1	10.6	33.4	331	Y	297	6,114	0.8920	44.560	2	2007-12	20427	2006
V	277	4.8	12.5	35.5	331	Y	284	6,088	0.9040	42.620		2009-12	20188	2006
V	277	2.8	13.1	39.1	330	Y	280	4,320	0.9220	44.380	3	2009-12	22375	2007
D	64		15.0	35.0	323	Y	282	3,490	0.9270	45.580	1	2010-12	17596	2005
D	1,385		13.4	29.5	330	Y	284	4,600	0.9110	45.930	5	2010-12	18523	2005
V	281	5.3	12.1	7.5	334	Y	300	6,954	0.8820	43.830	1		08903	1994
V	278	6.6	11.1	46.6	328	Y	314	6,522	0.8870	43.410	0		08522	1994
V	278	1.0	12.0	57.7	332	Y	280	5,981	0.8890	45.760	1	2008-12	20407	2006
V	277	0.5	8.1	72.2	334	Y	323	5,768	0.9090	43.160	1	2012-12	20835	2006
X	259	2.7	15.0	21.0	338	Y	360	7,977	0.8840		1	2010-12	03835	1976
V	556	1.5	14.5	11.8	342	Y	404	7,853	0.8210	43.950	2	2008-12	03964	1977
V	2,442	2.8	12.3	43.7	330	Y	296	4,358	0.9220	44.210	8	2008-12	18548	2005
V	278	1.0	10.0	42.0	333	Y	363	5,439	0.9090	43.950	1	2012-12	12022	1999
7820 SILVERBERRY														
V	264	4.3	11.9	29.4	324	Y	398	9,515	0.8500	42.460	1	2006-12	14877	2002
V	574	2.0	9.3	15.0	327	Y	476	10,834	0.8390	42.270	1	2006-12	15049	2002
X	0	2.4	29.5	10.4	334	Y	615	12,804	0.8490	41.396	1	2009-12	03076	1972
D	0	2.0	14.3	19.0	334	Y	595	13,284	0.8320	41.747	2	2004-12	04519	1978
X	259	2.5	14.3	19.0	330	Y	595	2,326	0.9500	39.320	1	2012-12	10395	1997
V	262	1.3	10.4	30.0	345	N	726	12,747	0.8370	41.870	0		07051	1989

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7840 SIPHON											
BLUESKY		2	80.0	1	0	1	0	0.874	1	1	0
GETHING - B		34	50.0	17	0	4	13	0.874	15	3	12
DUNLEVY - A		2,779	52.0	1,445	0	1,416	29	0.872	1,260	1,235	25
DUNLEVY - B		175	90.0	157	0	5	152	0.871	137	4	133
DUNLEVY - D		117	85.0	99	0	71	28	0.858	85	61	24
DUNLEVY - E		30	80.0	24	0	0	24	0.865	21	0	21
BALDONNEL - A		137	60.0	82	2	74	8	0.844	69	63	6
SIPHON - A		467	73.0	341	1	337	4	0.820	280	277	3
SIPHON - B		105	90.0	95	1	90	5	0.866	82	78	4
CECIL - A		26	90.0	23	0	0	23	0.885	20	0	20
HALFWAY - A		998	75.0	748	0	674	74	0.855	640	576	64
HALFWAY - C		65	15.6	10	0	10	0	0.853	9	9	0
HALFWAY - E		330	90.0	297	0	5	292	0.886	263	4	259
DOIG - A		312	90.0	281	0	1	280	0.870	244	1	243
DOIG		257	90.0	231	2	137	94	0.834	193	115	78
TOTAL FIELD		**5,834**		**3,851**	**6**	**2,825**	**1,026**		**3,319**	**2,427**	**892**
7860 SIPHON EAST											
BLUESKY - A	SOLN	10	50.0	5	0			0.817	4		
	CAP	907	90.0	816	2	795	26	0.817	667	650	21
	TOTAL GAS	**917**		**821**	**2**	**795**	**26**		**671**	**650**	**21**
DUNLEVY - A		89	7.6	7	0	7	0	0.872	6	6	0
DUNLEVY - B		37	95.0	35	1	29	6	0.847	30	25	5
BALDONNEL - A		103	6.5	7	0	6	1	0.868	6	6	0
TOTAL FIELD		**1,146**		**870**	**3**	**837**	**33**		**713**	**687**	**26**
7890 SOJER											
BALDONNEL - A		258	50.0	129	0	19	110	0.867	112	17	95
BALDONNEL - B		40	90.0	36	0	0	36	0.762	28	0	28
TOTAL FIELD		**298**		**165**	**0**	**19**	**146**		**140**	**17**	**123**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7840 SIPHON														
D		2.0			333	Y	328	8,209			1	2013-12	16983	2003
V	264	2.0	11.2	40.6	322	Y	357	9,316	0.8560	42.520	1	2002-12	06052	1984
D	0	7.9	15.5	23.6	324	Y	372	9,846	0.8430	41.170	6	2003-12	02581	1969
V	259	9.8	12.1	39.1	332	Y	382	9,385	0.8600	41.050	1		03055	1972
D	0	4.3	19.1	27.2	327	Y	374	9,729	0.8580	43.510	1	2010-12	05021	1979
V	264	1.4	15.2	40.7	323	N	386	8,756	0.8590	42.400	0		12063	1999
M	1,295	0.0	12.5	33.1	327	Y	451	9,991	0.8620	41.826	5	2010-12	00444	1959
M	0		12.4	20.2	327	Y	494	10,678	0.8360	41.853	5	2009-12	00444	1959
D	0	1.2	7.3	41.2	329	Y	504	11,146	0.8250	44.970	1	2008-12	04048	1977
V	131	1.2	16.5	14.8	330	N	515	11,335	0.8460	41.699	0		04048	1977
D	1,593	4.8	14.2	23.7	332	Y	646	11,852	0.8430	41.130	3	2002-12	00444	1959
X	241	3.2	10.3	31.3	332	Y	650	11,750	0.8430	43.700	1	2010-12	02952	1971
V	264	13.5	12.8	38.3	331	Y	640	11,613	0.8520	41.780	1	2005-12	14660	2002
V	264	8.6	16.7	36.2	333	Y	725	12,475	0.8260	44.440	1	2004-12	11177	1998
D	0	0.0	0.0	0.0	333	Y	643	9,712	0.8065	44.710	1	2012-12	08860	1994
7860 SIPHON EAST														
												2004-12	03784	1976
D	0	2.8	14.6	33.4	322	Y	351	8,025	0.8610	46.000	8	2004-12	03784	1976
X	259	2.7	17.3	23.8	324	Y	352	9,395	0.8570	41.510	1	2010-12	03852	1977
D	259				326	Y	387	7,972	0.8540	43.890	1	2013-12	15147	2002
X	259	3.7	14.8	27.5	327	Y	448	9,995	0.8640	40.240	1	2010-12	03939	1977
7890 SOJER														
V	840	5.1	8.0	25.9	344	Y	406	10,677	0.8680	42.880	1		00472	1959
V	280	4.0	7.0	50.0	336	Y	414	10,475	0.8620	42.300	0	2010-12	20157	2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
7900 SQUIRREL											
BLUESKY - A - PENGROWTH PROJECT	SOLN	8	50.0	4	1			0.822	3		
	CAP	28	70.0	19	0	14	9	0.822	16	11	8
	TOTAL GAS	**36**		**23**	**1**	**14**	**9**		**19**	**11**	**8**
GETHING - A		83	90.0	74	1	11	63	0.882	66	10	56
GETHING - B		23	90.0	20	1	17	3	0.870	18	15	3
GETHING		15	80.0	12	0	11	1	0.771	9	8	1
DUNLEVY - A		64	75.0	48	0	11	37	0.878	42	10	32
BALDONNEL - A		64	80.0	51	0	1	50	0.865	44	1	43
NORTH PINE - C - ENCAL PROJECT	SOLN	93	70.0	65	0			0.885	58		
	CAP	99	90.0	89	0	128	26	0.885	79	113	24
	TOTAL GAS	**192**		**154**	**0**	**128**	**26**		**137**	**113**	**24**
TOTAL FIELD		**477**		**382**	**3**	**193**	**189**		**335**	**168**	**167**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
7900 SQUIRREL														
												2013-12	17834	2004
D	259				323	Y	323	10,880	0.7440	50.680	3	2013-12	17834	2004
V	260	3.9	13.0	25.0	324	Y	388	8,232	0.8640	42.550	1	2007-12	21272	2006
D	0	14.4	14.3	39.0	325	Y	405	7,968	0.8650	43.370	1	2009-12	23103	2008
D	259				324	Y	382	9,156	0.8310	43.460	1	2010-12	13981	2001
V	150	5.0	12.6	37.0	324	Y	415	10,243	0.8400	42.190	1		05405	1980
V	261	2.3	12.9	26.8	326	Y	480	10,726	0.8280	44.110	1	2006-12	17836	2004
												2010-12	12336	1999
V	528	1.4	15.0	27.1	331	Y	631	11,934	0.8380	45.758	21	2010-12	12336	1999

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8000 STODDART											
CADOMIN - A		84	80.0	67	0	2	65	0.870	59	2	57
CECIL - B	SOLN	22	50.0	11	0	11	0	0.875	10	10	0
CECIL - C - PETRO-CAN PROJECT	SOLN	4	50.0	2	0			0.882	2		
	CAP	32	90.0	29	0	23	8	0.882	25	20	7
	TOTAL GAS	**36**		**31**	**0**	**23**	**8**		**27**	**20**	**7**
CECIL - D		72	50.0	36	0	0	36	0.883	32	0	32
CECIL - F		42	13.6	6	0	6	0	0.880	5	5	0
CECIL - G		25	23.0	6	0	6	0	0.883	5	5	0
CECIL - H		40	21.2	8	0	8	0	0.890	8	8	0
CECIL - J - WAINOCO PROJECT	SOLN	16	50.0	8	0	5	3	0.872	7	4	3
NORTH PINE - A		139	25.0	35	0	16	19	0.873	30	14	16
NORTH PINE - B		52	3.3	2	0	2	0	0.892	2	1	1
NORTH PINE - D		47	13.0	6	0	6	0	0.885	5	5	0
NORTH PINE - E - PETRO CANADA PROJECT	SOLN	16	75.0	12	0	11	1	0.845	10	10	0
NORTH PINE - F - CALAHOO PROJECT	SOLN	21	90.0	19	1			0.863	16		
	CAP	75	90.0	68	0	67	20	0.863	58	57	17
	TOTAL GAS	**96**		**87**	**1**	**67**	**20**		**74**	**57**	**17**
NORTH PINE - F - SEARCH PROJECT	SOLN	15	90.0	14	0	12	2	0.811	11	10	1
NORTH PINE - G - PROGRESS PROJECT		11	80.0	9	0	0	9	0.812	7	0	7
NORTH PINE - G - PENGROWTH PROJECT	SOLN	33	90.0	30	0	25	5	0.839	25	21	4
NORTH PINE		19	80.0	15	0	8	7	0.868	13	7	6
BELLOY - A		11,866	90.0	10,680	48	9,808	872	0.884	9,437	8,667	770
BELLOY - C - PROGRESS PROJECT	SOLN	113	60.0	68	0	64	4	0.884	60	57	3
BELLOY - M		759	90.0	683	23	236	447	0.891	608	210	398
TOTAL FIELD		**13,503**		**11,814**	**72**	**10,316**	**1,498**		**10,435**	**9,113**	**1,322**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8000 STODDART														
V	257	3.9	14.1	39.7	323	Y	402	9,574	0.8520		1	2002-12	12150	1999
D	0	1.2			325	Y	561			43.600	1	2006-12	03723	1976
M	0	0.0	0.0	0.0	325	Y	561	12,548	0.8420	42.530	1	2003-12 2003-12	03985 03985	1977 1977
V	259	3.0	11.3	38.1	329	Y	571	12,506	0.8180	42.020	1		04401	1978
X	259	1.0	18.0	31.1	329	Y	570	12,440	0.8190	42.150	1	2002-12	05597	1981
V	259	1.2	13.5	53.6	330	Y	1,306	12,420	0.8390	42.520	1		04075	1977
X	259	1.2	13.6	25.3	332	Y	580	12,500	0.8460		1	2003-12	04924	1980
V	65	1.3			328	Y	564			44.270	1		02583	1977
V	259	2.7	16.4	16.2	329	Y	636	13,507	0.8070	44.540	1	2002-12	01958	1966
X	0	1.2	13.7	11.3	329	Y	643	13,491	0.8550		1	2010-12	04013	1977
X	259	1.8	10.0	25.2	330	Y	653	12,882	0.8230		1	2003-12	04075	1977
D		1.0			332	Y	652			47.650	1	2013-12	08409	1994
D	777		16.3	8.2	330	Y	644	11,493	0.8240		4	2010-12 2010-12	08410 08410	1994 1994
D	0	0.8			330	Y	646			51.610	2	2010-12	08410	1994
V	64	1.0	15.1	14.3	329	Y	640	11,853	0.7400	51.460		2010-12	12234	1999
D	375				329	Y	643			50.126	5	2011-12	13428	2000
D	259				330	Y	670	14,148	0.8060	44.470	1	2012-12	12674	2000
D	0	3.7	16.0	17.1	342	Y	1,136	16,720	0.8120	33.802	40	2012-12	00244	1957
V	596	3.4			341	Y	1,166			43.610	8	2008-12	01519	1964
V	259	12.2	20.6	17.7	333	Y	1,149	13,960	0.8420	41.682	4	2006-12	19882	2005

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8060 STODDART SOUTH											
SIPHON		8	70.0	6	0	5	1	0.891	5	4	1
CECIL - A - PROGRESS PROJECT	SOLN	8	50.0	4	1			0.821	3		
	CAP	40	80.0	32	0	16	20	0.821	27	13	17
	TOTAL GAS	**48**		**36**	**1**	**16**	**20**		**30**	**13**	**17**
BELLOY - A	SOLN	90	50.0	45	0	11	34	0.880	40	10	30
BELLOY - A - ENCAL PROJECT	SOLN	113	50.0	57	0	24	33	0.885	50	21	29
BELLOY - B		12	25.0	3	0	0	3	0.872	3	0	3
BELLOY - B - ENCAL PROJECT		126	90.0	113	1	100	13	0.886	100	89	11
BELLOY - C	SOLN	21	50.0	11	0	0	11	0.881	9	0	9
BELLOY - C - SCURRY PROJECT	SOLN	12	50.0	6	0	2	4	0.881	5	1	4
TOTAL FIELD		**430**		**277**	**2**	**158**	**119**		**242**	**138**	**104**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8060 STODDART SOUTH														
D	259				327	Y	524	10,922	0.8270	46.610	1	2011-12	04924	1980
												2011-12	04994	1979
V	259	1.7	9.0	38.1	314	Y	580	12,527	0.6880	50.690	1	2011-12	04994	1979
V	66	2.4			342	Y	1,162			43.950	1	2013-12	04559	1978
D	0	3.4			342	Y	1,162			43.610	6	2003-12	04559	1978
V	130	1.0	9.4	41.6	342	Y	1,170	16,573	0.8070			2002-12	04559	1978
V	638	2.1	9.4	41.6	342	Y	1,170	16,573	0.8070	42.080	3	2002-12	04559	1978
V	130	2.6			344	Y	1,174				1		04928	1979
V	65	2.8			344	Y	1,174			43.090	1		04928	1979

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST											
GETHING - B		198	10.8	21	0	21	0	0.811	17	17	0
GETHING - C		13	80.0	10	0	10	0	0.848	9	8	1
GETHING		7	90.0	7	0	6	1	0.858	6	5	1
DUNLEVY - B		214	90.0	193	0	179	14	0.879	169	157	12
DUNLEVY - D		311	90.0	280	0	21	259	0.880	246	19	227
BALDONNEL - A		135	.9	1	0	1	0	0.861	1	1	0
BALDONNEL - C - BAYTEX PROJECT	SOLN	28	75.0	21	0	9	12	0.750	16	7	9
BALDONNEL - E	SOLN	11	50.0	6	0	0	6	0.802	4	0	4
BALDONNEL - F	SOLN	18	30.0	5	0	1	4	0.838	5	1	4
BALDONNEL		16	80.0	13	0	10	3	0.864	11	9	2
CECIL - B	SOLN	25	50.0	13	0	0	13	0.825	10	0	10
CECIL - D		9	80.0	7	0	1	6	0.899	7	1	6
CECIL - E		105	80.0	84	0	30	54	0.898	76	27	49
CECIL		20	85.0	17	0	11	6	0.896	16	10	6
NORTH PINE - C		68	90.6	62	0	62	0	0.896	55	55	0
NORTH PINE - D - HUNT PROJECT	SOLN	9	65.0	6	0			0.871	5		
	CAP	16	80.0	13	0	15	4	0.871	11	13	3
	TOTAL GAS	**25**		**19**	**0**	**15**	**4**		**16**	**13**	**3**
NORTH PINE - E		47	80.0	38	0	0	38	0.876	33	0	33
BEAR FLAT - A - CUBE PROJECT	SOLN	12	50.0	6	0			0.871	5		
	CAP	30	90.0	27	0	14	19	0.871	24	12	17
	TOTAL GAS	**42**		**33**	**0**	**14**	**19**		**29**	**12**	**17**
BEAR FLAT - B		154	80.0	123	0	122	1	0.847	104	104	0
BEAR FLAT - D	SOLN	5	80.0	4	0	2	2	0.855	3	2	1
BEAR FLAT - D - DEVON PROJECT	SOLN	36	50.0	18	0	14	4	0.855	15	12	3
BEAR FLAT - E		42	80.0	33	0	12	21	0.872	29	10	19
BEAR FLAT - F		93	80.0	74	0	0	74	0.872	65	0	65
ARTEX - A - SCURRY PROJECT	SOLN	21	90.0	19	0	15	4	0.736	14	11	3
HALFWAY - A		91	14.2	13	0	13	0	0.786	10	10	0
HALFWAY - B		408	90.0	367	0	170	197	0.690	253	117	136
HALFWAY - C		153	90.0	138	0	137	1	0.698	96	96	0
DOIG - A - BAYTEX PROJECT	SOLN	88	50.0	44	0	6	38	0.651	29	4	25
DOIG - B - ANDERSON PROJECT	SOLN	110	90.0	99	2	73	26	0.870	86	64	22

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8100 STODDART WEST														
X	259	11.5	9.1	40.3	324	Y	351	10,836	0.7790	52.710	1	2002-12	04582	1978
D	264	0.0	14.3	21.6	322	Y	372	11,314	0.7930	45.920	1	2010-12	09881	1996
D	0				323	Y	459	9,975	0.8200	44.980	2	2013-12	10540	1997
D	0	3.9	11.8	57.1	325	Y	390	10,208	0.8390	42.370	2	2004-12	06359	1985
V	263	11.6	12.2	25.0	315	Y	181	10,196	0.8270	42.350	1		10081	1996
X	259	4.0	18.4	39.9	327	Y	506	11,109	0.8170	44.460	1	2010-12	06367	1985
V	132	3.9			319	Y	489			53.730	2	2008-12	16629	2003
V	66	3.3			331	Y	511			42.760	1	2008-12	10775	2007
V	65	5.7			329	Y	478			43.680	1	2011-12	24899	2009
D	259				326	Y	524	11,301	0.8410	43.300	3	2010-12	06284	1985
V	65	1.8			330	Y	576			41.662	1	2004-12	04112	1977
V	264	0.7	7.0	40.0	321	Y	564	11,556	0.8540	41.250	1		10577	1997
V	259	2.0	20.5	18.5	326	Y	585	11,847	0.8490	40.740	1		11423	1998
D	259				329	Y	569	12,170	0.7550	41.430	1	2010-12	13164	2000
M	0	1.2	11.2	25.0	326	Y	646	12,715	0.8400	41.070	1	2002-12	10577	1997
V	262	0.5	11.2	22.3	333	Y	679	13,276	0.7970	44.840	2	2005-12 2005-12	07576 07576	1999 1999
V	263	1.1	13.7	18.9	327	N	694	13,326	0.7930	45.470	0	2006-12	17951	2004
M	0	0.0	0.0	0.0	324	Y	674	16,087	0.7760	45.390	1		05393 05393	1980 1980
D	0				335	Y	674	13,547	0.7900	47.420	1	2010-12	04578	1982
D	130	0.0			329	Y	688			48.060	2	2012-12	06640	1994
D	0	1.2			329	Y	688			48.119	5	2013-12	06640	1994
V	259	1.4	16.5	11.3	330	Y	678	7,844	0.8620	44.850	1		12247	1999
V	264	1.5	12.5	41.9	328	N	695	37,262	1.0010	44.850	0	2003-12	14404	2001
X	65	1.9			332	Y	787			41.000	1	2012-12	06648	1987
X	259	1.8	16.7	18.1	330	Y	784	13,583	0.8180	40.285	0	2001-12	02999	1971
M	0	11.8	10.4	36.8	333	Y	790	13,498	0.8040	44.380	1	2012-12	06284	1985
D	264	0.0	11.4	43.4	335	Y	793	12,214	0.8550	45.513	2	2010-12	06739	1987
V	159	6.1			335	Y	777			53.100	4	2008-12	04008	1977
D	421	2.1			336	Y	857			41.440	5	2012-12	05449	1980

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST											
DOIG - D - DOMINION EXPERIMENTAL	SOLN	147	50.0	74	0			0.701	52		
	CAP	31	90.0	28	0	- 7	109	0.701	20	- 5	77
	TOTAL GAS	**178**		**102**	**0**	**- 7**	**109**		**72**	**- 5**	**77**
DOIG - E - REMINGTON PROJECT	SOLN	1,928	50.0	964	5			0.715	689		
	CAP	742	70.0	520	3	965	519	0.715	371	689	371
	TOTAL GAS	**2,670**		**1,484**	**8**	**965**	**519**		**1,060**	**689**	**371**
DOIG - H		16	90.0	14	0	12	2	0.650	9	8	1
DOIG		68	70.0	48	0	38	10	0.831	40	31	9
BELLOY - A		1,266	80.0	1,012	4	951	61	0.866	877	823	54
BELLOY - B		140	85.0	119	0	102	17	0.891	106	91	15
BELLOY - C	SOLN	15	75.0	11	0	4	7	0.899	10	3	7
BELLOY - C - PHILLIPS PROJECT	SOLN	167	50.0	83	1			0.859	72		
	CAP	279	90.0	251	0	187	147	0.859	216	160	128
	TOTAL GAS	**446**		**334**	**1**	**187**	**147**		**288**	**160**	**128**
BELLOY - C - ANDERSON PROJECT	SOLN	566	90.0	510	6	437	73	0.884	451	386	65
BELLOY - C - PROGRESS PROJECT	SOLN	449	50.0	225	2	97	128	0.875	197	85	112
BELLOY - D		175	8.3	15	0	14	1	0.902	13	13	0
BELLOY - E	SOLN	2	50.0	1	0			0.858	1		
	CAP	330	90.0	297	2	264	34	0.858	254	227	28
	TOTAL GAS	**332**		**298**	**2**	**264**	**34**		**255**	**227**	**28**
BELLOY - F		286	80.0	229	1	188	41	0.883	202	166	36
BELLOY - G		46	2.6	1	0	1	0	0.873	1	1	0
BELLOY - H		711	90.0	640	3	593	47	0.847	542	502	40
BELLOY - I		432	90.0	388	0	0	388	0.873	339	0	339
BELLOY - J		76	90.0	68	1	50	18	0.880	60	44	16
BELLOY - K		193	50.0	97	0	9	88	0.888	86	8	78
BELLOY - L - CNRL PROJECT	SOLN	123	80.0	98	3	68	30	0.863	85	58	27
BELLOY - N		70	16.1	11	0	11	0	0.897	10	10	0
BELLOY - P		252	85.0	214	2	168	46	0.876	188	147	41
BELLOY - Q		131	70.0	92	0	15	77	0.886	82	13	69
BELLOY - R		32	80.0	26	2	11	15	0.885	23	10	13

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8100 STODDART WEST														
												2004-12	09611	1996
V	37	4.0	10.9	9.6	337	Y	825	18,350	0.7190	50.505	4	2004-12	09611	1996
												2007-12	09830	1996
V	458	7.8	11.2	7.2	338	Y	834	18,580	0.7820	51.383	36	2007-12	09830	1996
D		13.5	7.5	32.0	331	Y	825	13,457		43.860	1	2013-12	12249	1999
D	0				334	Y	823	14,705	0.6950	43.910	1	2013-12	03009	1971
D	0	4.4	12.2	17.4	343	Y	1,184	16,789	0.8320	44.785	3	2010-12	02199	1967
D	0	4.0	14.0	14.0	343	Y	1,156	16,759	0.8590	41.890	1	2011-12	01190	1963
D	0	1.8			345	Y	1,179			14.320	1	2004-12	02814	1970
												2005-12	02814	1970
M	0	2.0	10.1	20.7	345	Y	1,166	16,807	0.8160	46.857	15	2005-12	02814	1970
D	0	7.2			345	Y	1,179			42.810	41	2012-12	02814	1970
D	0				345	Y	1,179			44.576	6	2013-12	02814	1970
X	259	4.6	13.7	30.9	346	Y	1,156	15,796	0.8380	40.932	1	2010-12	02777	1970
												2012-12	06739	1987
D	0	4.3	12.2	30.0	344	Y	1,174	16,470	0.8566	43.090	2	2012-12	06163	1985
V	816	4.5	7.3	32.2	343	Y	1,156	15,880	0.8370	42.782	3	2010-12	06431	1985
X	259	2.5	8.9	51.9	344	Y	1,197	16,877	0.8370	42.440	1	2002-12	05438	1980
D	0	3.7	13.0	12.2	346	Y	1,172	16,869	0.8410	45.658	2	2013-12	02338	1968
V	518	3.4	17.3	12.0	346	Y	1,158	16,490	0.8420	39.180	1		03009	1971
V	259	3.1	8.9	35.5	345	Y	1,127	16,835	0.8410	40.988	1	2006-12	02780	1970
V	264	4.3	14.3	27.6	345	Y	1,182	16,892	0.8470	42.770	1	2002-12	05960	1984
D	455				344	Y	1,194			44.417	7	2012-12	02814	1970
X	259	3.0	10.1	36.1	350	Y	1,162	15,078	0.8740	41.690	1	2010-12	04629	1979
M	0	0.0	10.4	15.2	340	Y	1,189	16,800	0.8050	42.746	2		02786	1970
V	259	1.6	21.2	12.9	344	Y	1,238	17,639	0.8490	42.790	1	2010-12	23967	2008
V	259	1.3	10.0	40.0	344	Y	1,181	16,503	0.8540	42.570	1	2012-12	26555	2010

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
TOTAL FIELD	**11,166**		**7,798**	**37**	**5,133**	**2,665**		**6,426**	**4,242**	**2,184**
8105 STONE CREEK										
PARDONET-BALDONNEL - A	1,007	50.0	503	0	1	502	0.836	421	1	420
TOTAL FIELD	**1,007**		**503**	**0**	**1**	**502**		**421**	**1**	**420**
8110 SUKUNKA										
PARDONET-BALDONNEL - A - TALISMAN PROJECT	883	77.9	688	0	687	1	0.688	473	473	0
PARDONET-BALDONNEL - B - TALISMAN PROJECT	816	90.0	734	21	657	77	0.534	392	351	41
PARDONET-BALDONNEL - C - TALISMAN PROJECT	1,469	70.0	1,028	0	833	195	0.567	583	472	111
PARDONET-BALDONNEL - D	1,007	80.0	806	48	514	292	0.518	418	266	152
PARDONET-BALDONNEL - E	10,793	70.0	7,555	16	7,324	231	0.790	5,968	5,785	183
PARDONET-BALDONNEL - F	604	35.0	211	0	76	135	0.331	70	25	45
PARDONET-BALDONNEL - G	1,472	60.0	883	5	377	506	0.787	695	297	398
PARDONET-BALDONNEL - H	1,830	70.0	1,281	0	261	1,020	0.639	819	167	652
PARDONET-BALDONNEL - I	1,316	70.0	921	0	1	920	0.457	421	0	421
PARDONET-BALDONNEL - J - TALISMAN PROJECT	1,677	90.0	1,509	0	1,337	172	0.682	1,030	913	117
PARDONET-BALDONNEL - L	3,214	80.0	2,571	13	2,388	183	0.631	1,622	1,507	115
PARDONET-BALDONNEL - M	3,082	85.0	2,620	0	2,485	135	0.742	1,943	1,843	100
PARDONET-BALDONNEL - O	119	85.0	101	0	0	101	0.788	80	0	80
PARDONET-BALDONNEL - P	5,032	75.0	3,774	70	2,763	1,011	0.596	2,248	1,646	602
PARDONET-BALDONNEL - Q	837	90.0	754	0	217	537	0.547	412	119	293
PARDONET-BALDONNEL - U	1,757	90.0	1,581	16	771	810	0.645	1,020	497	523
PARDONET-BALDONNEL - V	759	70.0	532	0	139	393	0.682	362	94	268
PARDONET-BALDONNEL - W	338	90.0	304	0	215	89	0.667	203	144	59
PARDONET-BALDONNEL - X	899	80.0	719	9	573	146	0.803	577	460	117
PARDONET-BALDONNEL - Y	1,169	90.0	1,052	59	625	427	0.551	580	344	236
BELCOURT-TAYLOR FLAT - A	2,332	90.0	2,099	121	826	1,273	0.757	1,590	625	965
TAYLOR FLAT - A	814	90.0	733	30	450	283	0.861	631	388	243
TAYLOR FLAT - B	798	90.0	718	0	1	717	0.843	605	1	604
TOTAL FIELD	**43,017**		**33,174**	**408**	**23,520**	**9,654**		**22,742**	**16,417**	**6,325**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8100 STODDART WEST														
8105 STONE CREEK														
V	264	51.0	3.9	21.9	377	Y	2,458	31,564	0.9700	37.660	0	2012-12	04572	1980
8110 SUKUNKA														
X	0	97.7	3.0	37.5	356	Y	1,927	31,730	0.9270	37.357	1		03793	1977
M	0	91.4	2.0	50.0	369	Y	2,130	32,116	0.8711	37.520	1	2010-12	03611	1975
M	0	63.6	3.0	38.3	358	Y	1,777	31,592	0.9120	37.700	1	2008-12	03658	1976
M	0	14.9	4.4	32.3	377	Y	2,243	32,564	0.8710	37.690	1	2010-12	06352	1986
D	0	131.2	4.1	19.3	341	Y	1,273	27,855	0.8930	37.611	4	2012-12	04431	1979
M	0	18.6	4.4	25.7	383	Y	2,752	34,711	0.8440	37.400	1		05874	1984
M	0	27.3	4.3	14.6	349	Y	1,536	27,927	0.9240	37.720	2	2004-12	07394	1991
V	552	40.7	3.4	8.0	364	Y	1,979	34,000	1.0200	37.910	1		07712	1991
V	295	28.5	5.7	11.0	363	Y	2,103	32,526	0.8260	37.500	1	2012-12	07431	1991
D	0	84.0	1.6	25.0	355	Y	1,810	31,730	0.9290	37.610	1	2010-12	01517	1965
M	0	52.8	3.1	9.0	363	Y	2,066	35,665	0.9930	37.490	2	2004-12	07906	1992
D	0	24.8	5.7	9.8	342	Y	1,368	25,370	0.8850	37.760	2	2003-12	08090	1993
V	294	4.1	4.1	5.0	357	Y	1,723	30,300	0.9500	37.700	1		08126	1994
D	0	49.5	3.4	11.0	350	Y	1,435	30,212	0.8640	37.500	1	2010-12	08229	1994
V	294	24.1	4.6	16.0	373	Y	2,420	37,463	0.9340	37.630	1		08427	1994
D	0	21.7	2.2	10.0	359	Y	1,941	33,795	0.9260	37.690	1	2012-12	09685	1996
V	295	25.0	4.5	12.0	368	Y	2,118	31,525	0.9370	37.720	1		10339	1997
D	0	16.1	2.4	8.0	373	Y	2,333	34,274	0.9560	37.600	1	2004-12	11546	2001
D		25.0	4.0	10.0	347	Y	1,529	27,796	0.8810	37.700	1	2009-12	11956	2002
V	295	35.0	5.0	20.0	366	Y	2,105	31,177	0.8560	37.700	1	2006-12	17585	2004
D		32.0	4.6	17.0	408	Y	3,874	53,886	1.1940	37.460	1	2013-12	23862	2008
V	295	63.2	1.5	10.0	374	Y	3,105	50,155	1.1790	37.470	2	2007-12	12196	2002
V	970	14.6	2.0	10.0	387	Y	3,142	49,949	1.1730	37.290	1	2011-12	15036	2003

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8115 SUNDOWN										
CADOTTE - A	2,281	90.0	2,053	10	1,935	118	0.745	1,529	1,441	88
CADOTTE - C	494	90.0	445	6	326	119	0.744	331	243	88
CADOTTE - D	87	85.0	74	1	12	62	0.740	55	9	46
CADOTTE - E	58	27.5	16	0	16	0	0.742	12	12	0
CADOTTE - F	2,059	90.0	1,853	21	1,320	533	0.740	1,371	977	394
FALHER A - B	29	85.0	25	0	0	25	0.638	16	0	16
FALHER B	16	80.0	13	1	11	2	0.747	10	8	2
GETHING - C	71	80.0	57	2	11	46	0.888	50	9	41
GETHING	15	80.0	12	2	6	6	0.924	11	6	5
NIKANASSIN	44	90.0	39	1	25	14	0.704	28	17	11
HALFWAY - A	787	25.0	197	0	0	197	0.654	129	0	129
DOIG - A	1,169	85.0	993	3	209	784	0.732	727	153	574
DOIG - D	1,571	50.0	785	56	442	343	0.875	687	387	300
DOIG - E	89	90.0	80	0	0	80	0.724	58	0	58
DOIG - F	1,961	90.0	1,765	93	566	1,199	0.872	1,538	494	1,044
DOIG - H	150	80.0	120	0	0	120	0.698	84	0	84
DOIG - J	89	80.0	71	0	0	71	0.739	53	0	53
DOIG - K	13	80.0	11	3	3	8	0.907	10	2	8
DOIG - L	117	80.0	93	6	14	79	0.783	73	11	62
DOIG - O	330	90.0	297	4	36	261	0.832	247	30	217
TOTAL FIELD	**11,430**		**8,999**	**209**	**4,932**	**4,067**		**7,019**	**3,799**	**3,220**
8120 SUNRISE										
PADDY - B	137	50.0	68	0	67	1	0.698	48	47	1
CADOTTE - A	698	20.0	140	0	75	65	0.715	100	54	46
DOIG - A	980	90.0	882	39	484	398	0.851	751	412	339
DOIG PHOSPHATE BEDS - A	243	70.0	170	0	13	157	0.754	128	10	118
TOTAL FIELD	**2,058**		**1,260**	**39**	**639**	**621**		**1,027**	**523**	**504**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8115 SUNDOWN														
D	0	6.1	6.9	33.9	335	Y	791	12,304	0.8510	42.648	5	2006-12	05708	1982
V	1,470	3.6	10.3	32.7	339	Y	864	13,761	0.8570	42.261	6	2005-12	15317	2003
V	294	3.8	9.6	34.0	336	Y	771	12,268	0.8460	43.010	1	2006-12	16149	2003
X	294	3.5	10.3	53.5	339	Y	829	12,043	0.8580	42.370	1	2010-12	16157	2003
M		4.8	10.6	21.3	338	Y	764	11,252	0.8540	42.103	5	2013-12	17723	2004
V	293	2.5	10.5	36.0	340	N	839	6,395	0.9010	37.980	0	2011-12	20969	2006
D					343	Y	949	13,235	0.8660	41.610	1	2009-12	17474	2004
V	259	3.2	11.0	60.0	335	Y	819	19,619	0.8550	41.270	1	2012-12	25863	2010
D					337	Y	879	19,647	0.8590	40.920	1	2013-12	24594	2009
D	294				359	Y	1,664	25,377	0.9400	37.770	1	2010-12	21458	2006
V	293	11.3	12.5	12.5	401	N	2,068	30,309	0.9890	38.190	0	2002-12	03231	1978
V	2,323	3.2	7.7	24.3	376	Y	2,144	37,876	1.0620	37.839	12	2008-12	16310	2003
V	1,704	5.9	7.0	9.3	368	Y	1,864	31,648	0.9940	36.800	7	2010-12	21279	2006
V	292	4.5	4.7	38.0	371	Y	1,953	29,775	0.9870	38.470	1	2012-12	21998	2007
M		5.3	7.3	11.7	372	Y	1,941	31,178	0.9960	36.239	2	2011-12	23269	2007
V	130	9.9	6.3	24.0	371	N	2,185	31,722	1.0000	38.010	0	2009-12	21544	2007
V	259	1.8	8.8	9.0	372	N	1,815	31,153	0.9980	38.590	0	2009-12	24318	2008
V	259	0.7	5.6	44.0	372	Y	1,739	30,867	0.9960	38.820	1	2012-12	24200	2008
V	130	4.9	8.7	12.3	372	Y	1,682	30,787	0.9810	37.870	1	2012-12	24334	2008
V	293	5.8	8.6	9.0	376	Y	2,032	33,043	1.0070	37.820	1	2012-12	24747	2009
8120 SUNRISE														
V	987	3.1	15.4	38.3	309	Y	33	4,720	0.9220	38.396	9	2011-12	04604	1978
V	10,765	1.2	23.4	54.0	310	Y	106	5,033	0.9200	38.087	3		00017	1951
D	1,632		7.8	27.4	342	Y	1,318	20,238	0.8380	41.959	14	2012-12	20435	2006
V	902	1.2	10.2	17.5	349	Y	1,396	30,500	0.9300	42.299	3	2010-12	23809	2008

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8130 SUNSET PRAIRIE											
CECIL - A - IMPERIAL PROJECT	SOLN	160	70.0	112	0	85	27	0.832	93	71	22
CECIL - C - IMPERIAL PROJECT	SOLN	77	50.0	39	0	23	16	0.887	34	21	13
CECIL - D - IMPERIAL PROJECT	SOLN	76	50.0	38	0	1	37	0.799	30	1	29
CECIL - D - DUVERNAY PROJECT		238	80.0	190	0	77	113	0.880	168	68	100
NORTH PINE - A		113	25.0	28	0	0	28	0.749	21	0	21
DOIG - A		93	3.0	3	0	2	1	0.881	2	2	0
DOIG - B		202	90.0	182	0	66	116	0.875	159	58	101
DOIG - C		214	85.0	182	1	13	169	0.918	167	12	155
TOTAL FIELD		**1,173**		**774**	**1**	**267**	**507**		**674**	**233**	**441**
8135 SWAN LAKE											
BLUESKY		56	90.0	50	0	40	10	0.729	36	29	7
NIKANASSIN - B		56	50.0	28	1	3	25	0.713	20	2	18
DUNLEVY - A		219	80.0	175	0	4	171	0.700	123	3	120
HALFWAY - A		198	90.0	178	0	32	146	0.662	118	21	97
HALFWAY - C		97	80.0	77	0	0	77	0.554	43	0	43
DOIG - A		93	20.0	19	1	10	9	0.745	14	7	7
DOIG - B		114	80.0	91	0	0	91	0.554	51	0	51
DOIG - C		68	80.0	54	0	13	41	0.747	40	10	30
KISKATINAW - A		281	80.0	225	0	48	177	0.741	167	35	132
TOTAL FIELD		**1,182**		**897**	**2**	**150**	**747**		**612**	**107**	**505**
8137 TATTOO											
MATTSON - A		66	90.0	60	0	58	2	0.761	45	45	0
MATTSON - B		289	90.0	260	0	238	22	0.812	211	193	18
MATTSON - C		17	70.0	12	0	11	1	0.817	10	9	1
MATTSON - D		75	90.0	68	0	27	41	0.819	55	22	33
MATTSON - E		58	1.8	1	0	1	0	0.813	1	1	0
MATTSON - F		9	80.0	7	0	6	1	0.796	6	4	2
MATTSON - G		1	80.0	1	0	1	0	0.788	1	1	0
MATTSON - H		31	90.0	28	0	7	21	0.788	22	6	16
DEBOLT - A		123	90.0	111	0	32	79	0.831	92	27	65
DEBOLT		10	80.0	8	0	5	3	0.832	6	5	1
TOTAL FIELD		**679**		**556**	**0**	**386**	**170**		**449**	**313**	**136**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8130 SUNSET PRAIRIE														
D	0	1.3			339	Y	999			48.857	11	2009-12	07640	1991
D	0	0.9			340	Y	1,119			41.870	4	2007-12	08767	1994
D	0	1.1			334	Y	891			52.340	2	2005-12	09410	1995
V	528	1.6	14.6	8.0	333	Y	849	20,626	0.8400	43.161	4	2007-12	09140	1995
V	259	1.9	12.7	4.9	338	N	1,123	18,002	0.8000	41.610		2003-12	07734	1991
V	256	3.8	4.9	33.5	312	Y		27,942	0.8670	42.813	3	2013-12	20101	2006
V	259	5.0	13.9	57.9	344	Y	1,388	29,756	0.9230	44.770	1	2007-12	21135	2006
V	136	8.0	8.2	11.3	347	Y	1,559	31,857	0.9650	41.850	2	2012-12	24241	2008
8135 SWAN LAKE														
D	294				345	Y	1,072	14,003	0.8710	41.470	1	2010-12	10522	1997
V	177	2.4	10.1	28.0	344	N	1,152	17,424	0.8010	42.260	1	2009-12	22835	2007
V	259	6.9	9.8	25.3	324	Y	1,092	15,884	0.8330	41.920	1	2010-12	06293	1985
V	293	10.1	5.1	34.3	363	Y	1,675	23,573	0.9260	34.500	1		06096	1984
V	292	2.2	11.7	35.5	358	N	1,548	21,950	0.8730	33.670	0	2002-12	11497	1998
V	293	1.8	8.6	14.2	361	Y	1,753	29,590	0.9720	39.310	1	2012-12	06293	1985
V	292	2.6	12.0	35.0	358	N	1,590	21,145	0.8700	33.670	0	2002-12	11497	1998
V	293	1.9	5.8	12.0	361	Y	1,620	29,507	0.9760	38.660	1	2007-12	21368	2006
V	200	15.5	4.5	23.0	391	Y	2,256	38,486	1.0700	39.120	1		04854	1979
8137 TATTOO														
D	522		14.8	66.0	342	Y	228	6,693	0.9270	37.434	2	2009-12	03291	1974
D	0	3.7	16.5	35.7	294	Y	76	3,656	0.9280	35.880	3	2010-12	03432	1974
D	783	0.0	16.5	41.3	296	Y	95	3,461	0.9010	37.700	2	2010-12	03432	1974
V	261	8.9	15.9	43.0	296	Y	102	3,461	0.9330	37.670	1	2004-12	13243	2000
X	262	7.6	13.3	43.5	300	Y	72	3,834	0.9300	37.790	1	2011-12	03425	1974
D	522		13.5	25.0	295	Y	62	3,842	0.9260	37.870	2	2010-12	12942	2000
D	301		13.8	34.0	299	Y		2,085	0.9410	36.840	1	2012-12	20943	2006
V	262	7.1	13.8	42.0	299	Y	108	2,078	0.9610	36.840	1	2007-12	21021	2006
V	261	13.5	9.5	11.0	302	Y	32	4,072	0.9290	37.539	2	2003-12	13066	2001
D					299	Y	8	4,178	0.9250	37.300	1	2010-12	20628	2006

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8140 THETLAANDOA											
BLUESKY - A		7	80.0	6	0	3	3	0.788	5	3	2
DEBOLT - A		3,521	90.0	3,169	35	2,909	260	0.769	2,438	2,237	201
DEBOLT - C		1,139	80.0	911	20	569	342	0.796	725	453	272
DEBOLT - D		184	90.0	166	1	146	20	0.781	129	114	15
DEBOLT - F		375	90.0	337	9	286	51	0.769	259	220	39
DEBOLT - G		608	90.0	547	9	252	295	0.780	427	197	230
DEBOLT - H		199	90.0	179	8	158	21	0.750	134	119	15
DEBOLT - I		127	90.0	114	4	87	27	0.747	85	65	20
DEBOLT - J		22	90.0	20	0	17	3	0.761	15	13	2
DEBOLT - K		141	90.0	127	5	42	85	0.761	96	32	64
DEBOLT - L		290	90.0	261	15	128	133	0.779	203	100	103
DEBOLT - M		41	90.0	37	2	20	17	0.761	28	15	13
DEBOLT		78	90.0	70	0	40	30	0.741	52	30	22
BANFF - B	SOLN	5	50.0	3	0	0	3	0.859	2	0	2
TOTAL FIELD		**6,737**		**5,947**	**108**	**4,657**	**1,290**		**4,598**	**3,598**	**1,000**
8144 THETLAANDOA NORTH											
DEBOLT - A		111	50.0	55	1	44	11	0.734	41	32	9
TOTAL FIELD		**111**		**55**	**1**	**44**	**11**		**41**	**32**	**9**
8147 THUNDER MOUNTAIN											
LOWER CHARLIE LAKE SANDS - A		113	1.3	1	0	1	0	0.749	1	1	0
TOTAL FIELD		**113**		**1**	**0**	**1**	**0**		**1**	**1**	**0**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8140 THETLAANDOA														
V	263	1.0	15.7	58.9	288	Y	82	4,031	0.9150	37.730	1	2012-12	13450	2001
D	0	7.1	11.2	40.4	300	Y	74	4,004	0.9260	37.588	20	2012-12	03322	1973
D		4.8	15.0	34.5	307	Y	79	3,742	0.9310	37.628	9	2013-12	16940	2004
D	0	3.0	16.5	36.5	300	Y	84	4,012	0.9260	37.560	3	2008-12	03481	1974
V	1,083	0.0	15.4	45.4	299	Y	78	4,128	0.9230	37.760	3	2012-12	13462	2002
D	1,584	0.0	14.5	38.9	305	Y	94	3,808	0.9310	37.510	6	2010-12	14511	2003
D		1.3	16.6	35.9	304	Y	104	3,641	0.9350	37.180	2	2012-12	15224	2003
D		6.3	14.1	31.0	305	Y	105	3,638	0.9350	37.650	1	2012-12	17056	2004
V	586	1.2	14.7	45.6	300	Y	81	3,909	0.9270	37.754	3	2012-12	12873	2000
D		2.1	13.1	46.1	299	Y	86	3,114	0.9410	37.750	1	2012-12	15266	2003
D		7.4	20.1	53.8	303	Y	98	3,676	0.9440	37.740	1	2011-12	19173	2006
V	262	7.0	8.9	36.8	297	Y		3,877	0.9250	37.750	1	2012-12	12847	2003
D					307	Y	75	3,396	0.9390	38.110	1	2010-12	13857	2001
V	65	1.0			307	Y	82			58.500	1	2012-12	19225	2006
8144 THETLAANDOA NORTH														
D	263		10.6	51.9	297	Y	80	3,921	0.9220	37.850	1	2012-12	03416	1973
8147 THUNDER MOUNTAIN														
X	297	3.0	5.0	21.8	413	Y	2,672	56,560	1.2000		1	2010-12	04449	1979

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8150 TOMMY LAKES										
BLUESKY - A	816	80.0	653	12	303	350	0.820	536	249	287
BLUESKY - C	51	80.0	41	1	32	9	0.803	33	26	7
BLUESKY - D	78	80.0	63	0	28	35	0.814	51	23	28
BLUESKY - E	23	80.0	18	0	0	18	0.820	15	0	15
BLUESKY	1	80.0	1	0	1	0	0.773	1	1	0
BLUESKY-GETHING - A	43	90.0	39	1	34	5	0.812	31	28	3
CHARLIE LAKE - A	17	80.0	14	0	0	14	0.726	10	0	10
TRUTCH CREEK - B	85	80.0	68	0	0	68	0.819	56	0	56
ARTEX - A	31	80.0	25	0	11	14	0.770	19	9	10
ARTEX/HALFWAY - A	570	80.0	456	0	136	320	0.783	357	107	250
ARTEX/HALFWAY - B	367	80.0	293	5	62	231	0.816	239	51	188
ARTEX/HALFWAY - D	183	90.0	165	0	9	156	0.820	135	7	128
HALFWAY - A	15,595	70.0	10,917	262	8,367	2,550	0.791	8,633	6,617	2,016
DOIG - A	234	90.0	210	6	174	36	0.812	171	142	29
DOIG - D	19	80.0	15	0	14	1	0.811	12	12	0
DOIG - E	66	90.0	60	1	31	29	0.797	47	24	23
DEBOLT - A	13	90.0	12	0	12	0	0.827	10	10	0
TOTAL FIELD	**18,192**		**13,050**	**288**	**9,214**	**3,836**		**10,356**	**7,306**	**3,050**
8157 TOWER LAKE										
CHARLIE LAKE - A	35	90.0	31	2	20	11	0.716	22	14	8
PINGEL - A	43	10.8	5	0	5	0	0.883	4	4	0
HALFWAY - A	653	90.0	588	3	229	359	0.668	393	153	240
DOIG - A	119	90.0	107	4	42	65	0.805	86	34	52
BELLOY - A	410	80.0	328	7	161	167	0.888	291	143	148
TAYLOR FLAT - A	14	80.0	11	0	8	3	0.768	9	6	3
TAYLOR FLAT - C	14	70.0	10	0	7	3	0.790	8	6	2
KISKATINAW - A	8	80.0	7	0	6	1	0.907	6	6	0
TOTAL FIELD	**1,296**		**1,087**	**16**	**478**	**609**		**819**	**366**	**453**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8150 TOMMY LAKES														
D	0	1.7	13.5	26.8	329	Y	343	5,575	0.9090	42.139	5	2012-12	05226	1980
V	554	1.5	13.6	21.6	328	Y	330	5,944	0.8970	42.360	2	2007-12	06210	1996
D	0	1.2	14.5	30.0	326	Y	233	7,050	0.8900	41.640	1	2010-12	18914	2006
V	277	1.5	11.9	33.4	329	N	281	7,054	0.8880	43.470	0	2009-12	23200	2007
D						Y				42.360	1	2013-12	05093	
V	556	2.6	9.2	33.6	327	Y	320	5,070	0.9080	43.960	3	2008-12	18424	2005
V	276	1.1	10.8	25.0	328	Y	273	6,869	0.8640	45.860	1	2012-12	18575	2007
V	278	3.0	17.6	5.0	323	N	413	6,230	0.8960	43.950	0		09556	1996
V	268	1.7	12.9	12.1	330	Y	366	6,224	0.8910	41.760	1		09059	1995
V	1,692	6.1	9.9	22.3	326	Y	332	7,524	0.9150	41.913	12	2010-12	13968	2004
V	838	6.7	11.0	14.9	329	Y	339	7,092	0.8790	45.170	5	2009-12	20093	2005
V	611	8.0	8.1	21.9	330	Y	396	6,076	0.8850	46.140	1	2010-12	05281	1980
D	68,775		10.9	24.5	324	Y	373	5,989	0.8890	42.946	204	2010-12	00566	1960
V	768	5.8	11.9	8.9	326	Y	379	5,075	0.9150	41.326	7		09054	1995
V	277	2.0	8.2	22.0	316	Y	396	5,301	0.8980	41.300	1		11053	1998
V	278	5.0	13.5	25.3	330	Y	410	5,014	0.9150	43.060	1	2008-12	18423	2005
X	0	0.0	16.9	11.7	340	Y	676	13,547	0.8460	43.300	1	2012-12	13968	2001
8157 TOWER LAKE														
V	259	0.9	14.6	35.0	333	Y	937	15,725	0.8520	40.600	1	2010-12	20300	2005
X	259	1.5	10.0	25.0	334	Y	894	14,686	0.8480	40.539	0	2010-12	00036	1952
V	1,551	4.5	10.2	39.7	349	Y	992	15,953	0.8540	42.460	10	2010-12	07752	1991
D	518		9.5	46.1	339	Y	1,112	17,520	0.8100	45.220	2	2010-12	18308	2004
D	591		9.1	33.5	294	Y	1,445	21,005	0.7450	42.281	3	2011-12	05673	2005
D	259		10.5	53.9	350	Y	1,610	22,749	0.8680	37.950	1	2009-12	05673	2005
D	259		8.7	49.0	350	Y	1,539	22,664	0.8820	38.220	1	2009-12	20155	2005
D	259		9.5	17.1	362	Y	1,971	25,950	0.9540	37.980	1	2009-12	20897	2006

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8160 TOWN										
BLUESKY - A	235	90.0	212	6	100	112	0.877	186	88	98
BLUESKY - B	237	80.0	189	2	151	38	0.875	166	132	34
BLUESKY - C	478	90.0	430	14	164	266	0.839	361	137	224
BLUESKY - D	292	90.0	263	7	142	121	0.856	225	122	103
BLUESKY - E	59	80.0	47	3	29	18	0.784	37	23	14
BLUESKY - F	48	80.0	39	1	2	37	0.790	30	2	28
BLUESKY - G	549	90.0	494	28	177	317	0.865	428	153	275
GETHING - A	443	90.0	399	11	102	297	0.802	320	82	238
GETHING - B	22	90.0	20	0	8	12	0.852	17	7	10
GETHING - C	38	80.0	30	1	12	18	0.877	26	11	15
GETHING - D	56	10.0	6	0	2	4	0.704	4	2	2
GETHING - E	2	50.0	1	0	1	0	0.889	1	1	0
BALDONNEL - A - PROGRESS PROJECT	239	35.0	84	0	80	4	0.877	73	70	3
HALFWAY - A	1,478	90.0	1,330	34	1,069	261	0.844	1,123	902	221
HALFWAY - B	5	70.0	4	0	2	2	0.782	3	2	1
TOTAL FIELD	**4,181**		**3,548**	**107**	**2,041**	**1,507**		**3,000**	**1,734**	**1,266**
8170 TOWNSEND										
COPLIN - A	19	13.3	3	0	3	0	0.880	2	2	0
HALFWAY - A	290	90.0	261	0	161	100	0.895	234	144	90
DEBOLT - A	172	12.6	22	0	17	5	0.895	19	15	4
TOTAL FIELD	**481**		**286**	**0**	**181**	**105**		**255**	**161**	**94**
8180 TSEA										
JEAN MARIE - A	1,069	90.0	962	19	477	485	0.832	801	397	404
SLAVE POINT - A	514	10.3	53	0	53	0	0.719	38	38	0
SLAVE POINT - B	662	40.2	266	0	265	1	0.730	194	194	0
SLAVE POINT - C	1,228	65.0	798	0	467	331	0.728	581	340	241
SLAVE POINT - D	137	65.0	89	0	0	89	0.726	64	0	64
SLAVE POINT - E	234	65.0	152	0	126	26	0.716	109	90	19
PINE POINT - A	89	80.0	71	0	0	71	0.723	51	0	51
TOTAL FIELD	**3,933**		**2,391**	**19**	**1,388**	**1,003**		**1,838**	**1,059**	**779**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8160 TOWN														
V	283	5.2	17.1	12.0	330	Y	370	10,529	0.8550	42.090	1	2006-12	17891	2004
D	0	2.9	16.8	15.0	331	Y	327	10,387	0.8600	41.980	1	2012-12	08713	1994
V	1,692	0.0	11.7	31.4	322	Y	326	10,787	0.8610	42.173	7	2010-12	16728	2004
D	0	3.6	13.0	30.5	333	Y	382	10,392	0.8740	42.090	8	2009-12	19424	2005
V	419	1.4	11.7	25.7	332	Y	293	11,358	0.8410	41.531	4	2008-12	19506	2007
V	280	1.9	13.1	32.0	333	Y	342	10,484	0.8810	41.300	1	2012-12	21308	2006
D	282		17.1	13.4	332	Y	371	10,379	0.8710	41.520	1	2011-12	24871	2010
V	1,189	5.2	8.7	21.5	333	Y	357	10,644	0.8660	40.701	6	2012-12	18511	2005
D	566		9.4	58.9	315	Y	400	11,376	0.8160	46.600	2	2011-12	19294	2005
V	282	1.4	11.6	20.0	335	Y	388	10,414	0.8630	42.360	1	2008-12	21308	2006
V	283	2.3	9.8	30.0	315	Y	425	11,376	0.8160	41.390	1	2009-12	19294	2005
D		4.8	9.8	46.0		Y				42.900	1	2013-12	19811	2005
M	0	5.1	7.5	28.3	337	Y	481	11,900	0.8500	41.903	4	2005-12	03753	1976
D	0	7.0	10.0	23.2	342	Y	745	13,701	0.8717	41.898	28	2012-12	00315	1958
D	283		9.7	34.4	343	Y	796	13,730	0.8380	41.840	1	2011-12	16746	2004
8170 TOWNSEND														
X	201	0.7	12.2	37.0	334	Y	828	17,304	0.8220	41.036	2	2012-12	03983	1977
M	0	1.3	5.4	27.4	336	Y	1,058	17,789	0.8580	40.563	2	2009-12	03983	1977
V	259	4.9	8.8	17.8	351	Y	1,478	20,146	0.8730	40.080	1	2012-12	03983	1977
8180 TSEA														
V	4,914	6.8	7.4	31.9	363	Y	969	7,561	0.9330	38.106	20	2009-12	03844	1993
X	313	18.3	7.3	10.6	397	Y	1,481	18,247	0.9510	14.059	2	2010-12	00704	1961
V	404	19.0	6.8	11.4	397	Y	1,509	18,997	0.9510	32.590	1		01426	1964
V	524	20.9	9.5	17.9	395	Y	1,496	18,868	0.9450	37.360	2	2007-12	04376	1980
V	262	8.0	5.2	15.0	396	N	1,518	19,245	0.9380	37.300	0		06822	1988
D	262	0.0	7.9	15.0	398	Y	1,507	18,489	0.9440	32.110	1	2010-12	08551	1994
V	262	3.0	9.1	10.4	399	N	1,526	18,499	0.9490	37.460	1	2004-12	07050	1989

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8190 TUPPER CREEK										
PADDY - A	575	90.0	518	5	340	178	0.747	386	254	132
PADDY - C	242	75.0	181	1	165	16	0.747	135	123	12
PADDY - D	275	25.0	69	0	36	33	0.748	51	27	24
PADDY - E	45	90.0	40	1	29	11	0.749	30	21	9
PADDY - F	87	90.0	78	1	59	19	0.748	59	44	15
PADDY - G	80	90.0	72	3	66	6	0.744	54	49	5
PADDY - H	244	75.0	183	2	121	62	0.746	137	90	47
PADDY - I	276	90.0	248	5	166	82	0.748	186	124	62
PADDY - J	275	80.0	220	5	194	26	0.746	164	144	20
PADDY - K	240	90.0	216	3	118	98	0.745	161	88	73
PADDY	11	80.0	9	0	6	3	0.748	7	5	2
CADOTTE - A	27	80.0	21	0	0	21	0.748	16	0	16
TOTAL FIELD	**2,377**		**1,855**	**26**	**1,300**	**555**		**1,386**	**969**	**417**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8190 TUPPER CREEK														
D	0	3.8	14.8	11.3	333	Y	672	10,035	0.8682	41.570	3	2012-12	07700	1991
D	0	9.2	10.7	13.4	328	Y	623	9,946	0.8610	41.630	1	2011-12	07728	1991
V	293	6.0	17.0	7.8	328	Y	581	9,851	0.8560	41.670	1	2003-12	07780	1991
D	0	0.0	12.0	22.0	331	Y	610	9,608	0.8689	41.560	1	2012-12	07949	1992
V	293	3.1	12.0	22.0	327	Y	583	9,892	0.8400	43.370	1		08752	1994
D	588	0.0	14.7	12.5	333	Y	724	10,100	0.8720	41.116	2	2010-12	10789	1997
V	294	9.1	10.2	14.0	335	Y	749	10,584	0.8630	41.120	1		07770	1991
V	618	3.8	13.9	15.0	328	Y	654	9,910	0.8640	41.092	4	2006-12	13309	2000
D		3.0	13.0	20.6	332	Y	702	10,134	0.8680	41.413	2	2006-12	14305	2001
D			12.4	13.3	336	Y	683	10,525	0.8630	41.120	2	2012-12	07948	1992
D					331	Y	685	9,321	0.8650	42.480	1	2009-12	14376	2002
V	294	1.3	10.2	40.6	332	N	682	11,372	0.8400	42.830	0	2002-12	13494	2001

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8200 TWO RIVERS											
BLUESKY - A		38	80.0	31	0	13	18	0.816	25	10	15
CADOMIN		54	90.0	48	0	19	29	0.921	45	18	27
NIKANASSIN - A		94	80.0	75	0	7	68	0.888	67	6	61
BALDONNEL - A		92	90.0	83	0	74	9	0.827	69	61	8
BALDONNEL - B		30	80.0	24	0	24	0	0.811	20	19	1
SIPHON - A - PROGRESS PROJECT	SOLN	106	50.0	53	2			0.810	43		
	CAP	137	90.0	123	0	159	17	0.810	100	129	14
	TOTAL GAS	**243**		**176**	**2**	**159**	**17**		**143**	**129**	**14**
HALFWAY - A		815	90.0	734	0	705	29	0.837	614	591	23
HALFWAY - C		126	90.0	113	6	68	45	0.860	97	58	39
HALFWAY - E		172	90.0	155	1	47	108	0.852	132	40	92
HALFWAY - G		67	90.0	60	3	29	31	0.855	51	25	26
MONTNEY - A	SOLN	33	20.0	7	0	0	7	0.880	6	0	6
BELLOY		10	70.0	7	0	7	0	0.885	6	6	0
BASAL KISKATINAW - A		231	65.0	150	0	138	12	0.986	148	136	12
BASAL KISKATINAW - B		108	2.7	3	0	3	0	0.830	2	2	0
BASAL KISKATINAW - D		191	90.0	172	0	25	147	0.829	143	21	122
WABAMUN - B		389	90.0	350	0	0	350	0.841	294	0	294
WABAMUN - C		469	80.0	375	0	4	371	0.846	317	3	314
TOTAL FIELD		**3,162**		**2,563**	**12**	**1,322**	**1,241**		**2,179**	**1,125**	**1,054**
8220 UMBACH											
BLUESKY - A		567	90.0	511	2	260	251	0.861	440	224	216
BLUESKY		12	90.0	11	0	11	0	0.869	10	10	0
GETHING - A		989	50.0	495	14	359	136	0.749	370	269	101
GETHING - C		9	80.0	7	0	4	3	0.871	6	4	2
SLAVE POINT - A		274	65.0	178	0	0	178	0.703	125	0	125
TOTAL FIELD		**1,851**		**1,202**	**16**	**634**	**568**		**951**	**507**	**444**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8200 TWO RIVERS														
V	264	1.6	17.3	36.4	316	Y	308	8,085	0.8840	37.830	1		09924	1996
D	259				317	Y	422	10,252	0.8690	38.140	2	2010-12	02064	1967
V	301	2.9	15.5	37.6	320	Y	466	10,607	0.8440	41.150	2	2006-12	17497	2005
V	261	1.8	20.6	25.0	323	Y	592	11,852	0.8210	42.400	1	2009-12	02139	1967
D	462	0.0	12.5	18.3	324	Y	583	11,489	0.8280	41.981	2	2010-12	12384	1999
V	254	3.9	12.7	15.5	326	Y	648	12,431	0.8430	41.760	11	2010-12 2010-12	02064 02064	1967 1967
M	0	8.2	11.9	36.1	327	Y	865	14,465	0.8080	43.280	1	2007-12	02139	1967
V	259	7.8	7.5	47.3	328	Y	911	14,768	0.8120	41.865	2	2006-12	04950	1979
V	264	6.5	9.6	26.1	334	Y	825	14,050	0.8450	41.360	1	2005-12	13493	2000
D	0	3.1	8.6	18.4	333	Y	779	13,627	0.8450	40.940	1	2011-12	18996	2005
V	65	12.2			331	Y	1,009			40.510	1	2012-12	24121	2008
D	259				341	Y	1,314	19,197	0.8550	42.280	1	2010-12	04958	1979
M	0	13.1	8.1	21.9	358	Y	1,727	21,360	0.9060	39.000	1	2012-12	05398	1980
X	259	9.4	5.5	55.2	357	Y	1,701	20,494	0.9080	43.850	1	2010-12	07072	1989
V	261	6.6	7.7	16.2	351	Y	1,813	19,394	0.9140	37.660	1		07204	1990
V	264	10.3	8.3	20.0	388	N	2,674	29,268	0.9960	33.710	0	2001-12	11442	1998
V	264	32.0	3.0	10.0	381	Y	2,443	26,822	0.9740	34.220	1	2005-12	11527	2000
8220 UMBACH														
V	1,285	5.5	13.6	24.9	327	Y	338	7,873	0.8710	44.571	4	2002-12	05322	1980
X					329	Y	385	8,784	0.8550		1	2010-12	12949	2001
D	895	0.0	11.0	55.1	327	Y	381	8,884	0.8410	45.042	19	2010-12	05017	1979
D	281	0.0	11.2	29.2	327	Y	411	9,546	0.8350	42.720	1	2012-12	08350	2001
V	281	8.1	7.9	9.4	406	N	2,359	22,769	0.9490		0	2006-12	16697	2004

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8240 VELMA											
BLUESKY-GETHING - A		2,655	90.0	2,389	24	2,072	317	0.849	2,028	1,759	269
BLUESKY-GETHING - A - CNRL UNIT #1		556	70.0	389	0	370	19	0.859	335	318	17
BLUESKY-GETHING	SOLN	22	90.0	19	0	0	19	0.861	17	0	17
CHARLIE LAKE - B		61	80.0	49	0	30	19	0.542	27	16	11
CHARLIE LAKE		9	30.0	3	0	2	1	0.543	1	1	0
SIPHON - A		59	90.0	53	0	53	0	0.872	46	46	0
A MARKER/BASE OF LIME - A		60	80.0	48	1	37	11	0.894	43	33	10
A MARKER/BASE OF LIME - A - CNRL UNIT #1		173	80.0	139	2	128	11	0.879	122	113	9
A MARKER/BASE OF LIME - B		157	90.0	142	2	104	38	0.883	125	92	33
HALFWAY - A		110	55.0	60	0	20	40	0.864	52	18	34
HALFWAY - B		222	90.0	200	2	170	30	0.847	169	144	25
HALFWAY - C		174	50.0	87	0	44	43	0.884	77	39	38
HALFWAY - D		197	80.0	157	0	25	132	0.881	139	22	117
SLAVE POINT - A		171	80.0	136	1	20	116	0.877	120	18	102
TOTAL FIELD		**4,626**		**3,871**	**32**	**3,075**	**796**		**3,301**	**2,619**	**682**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8240 VELMA														
D	0	3.9	16.8	27.5	326	Y	217	6,692	0.8970	43.352	30	2010-12	03069	1972
D	0	4.6	14.3	31.4	326	Y	217	6,692	0.8970	44.110	7	2012-12	03069	1972
D	0	1.5			326	Y	217			41.740	1		01879	1966
D	840	0.0	14.5	37.5	325	Y	179	6,601	0.8780	40.297	3	2012-12	18400	2005
V	140	1.5	10.0	37.5	324	Y	179	6,601	0.8900	40.170	1	2012-12	20064	2006
M	0	1.8	18.4	14.6	324	Y	236	6,936	0.8770	42.459	1		02018	1966
D	0	2.4	19.9	25.6	327	Y	228	6,860	0.8950	41.800	1	2009-12	09812	1997
D			15.1	27.6	327	Y	219	6,755	0.8950	42.280	3	2013-12	03053	1972
D	560	0.0	20.6	23.4	328	Y	249	7,050	0.8900	42.430	2	2010-12	08783	1994
V	259	2.4	27.2	15.0	327	Y	273	7,770	0.8840	41.090	1		03126	1972
D	0	2.0	24.5	10.5	329	Y	280	7,162	0.8980	42.350	2	2011-12	01411	1964
V	1,210	2.4	15.5	39.3	327	Y	215	6,579	0.9000	42.060	2	2004-12	08338	1993
V	280	5.5	23.1	15.7	327	Y	279	6,681	0.8860	43.280	1		08610	1994
V	93	37.0	5.0	27.0	380	Y		17,022	0.9380	37.220	1	2010-12	08470	1994

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8260 WARGEN											
BLUESKY - A		188	80.0	150	3	139	11	0.747	112	104	8
BLUESKY - B		51	90.0	46	1	44	2	0.758	35	33	2
BLUESKY - C		182	90.0	163	1	159	4	0.740	121	118	3
BLUESKY - D		44	80.0	35	0	3	32	0.758	26	2	24
GETHING - A - PETRO-CAN PROJECT	SOLN	12	50.0	6	0			0.749	5		
	CAP	722	90.0	649	4	631	24	0.749	487	473	19
	TOTAL GAS	**734**		**655**	**4**	**631**	**24**		**492**	**473**	**19**
GETHING - C		55	80.0	44	1	42	2	0.757	34	32	2
GETHING - D		12	70.0	8	1	7	1	0.759	6	6	0
GETHING - E		17	80.0	13	0	5	8	0.742	10	4	6
GETHING - F		13	80.0	10	0	2	8	0.751	8	2	6
DUNLEVY - A		13	90.0	11	1	9	2	0.759	9	7	2
BALDONNEL - B		3,500	90.0	3,150	46	1,492	1,658	0.759	2,391	1,133	1,258
BALDONNEL		28	90.0	25	1	15	10	0.761	19	11	8
LIMESTONE A BED - A		58	85.0	49	0	12	37	0.759	38	9	29
A MARKER/BASE OF LIME - A		9	90.0	8	0	3	5	0.760	6	2	4
HALFWAY - B		52	90.0	47	0	42	5	0.767	36	33	3
HALFWAY - C		36	80.0	29	0	2	27	0.765	22	1	21
TOTAL FIELD		**4,992**		**4,443**	**59**	**2,607**	**1,836**		**3,365**	**1,970**	**1,395**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8260 WARGEN														
D	0	1.3	13.7	30.8	327	Y	316	7,829	0.8700	44.213	6	2008-12	04745	1979
V	560	1.0	17.2	26.2	327	Y	304	7,206	0.8770	43.788	3	2009-12	10967	1998
D	0	2.4	19.4	17.9	326	Y	317	7,034	0.8720	51.770	2	2008-12	11842	1999
V	280	3.8	10.8	46.1	326	Y	328	7,034	0.8720	43.690	1	2009-12	05091	1980
												2011-12	02324	1968
M	0	2.4	15.1	37.6	322	Y	321	7,809	0.8640	45.270	4	2011-12	02324	1968
D	0	1.6	13.4	26.0	326	Y	320	7,832	0.8630	44.540	1	2007-12	05509	1981
D	280	0.0	10.3	36.7	326	Y	354	7,832	0.8630	48.970	1	2010-12	14836	2002
V	280	1.4	10.2	42.3	331	Y	361	7,364	0.8780	46.510	1	2008-12	02436	2006
V	280	1.1	8.6	40.0	327	Y	362	7,930	0.8600	44.380	1	2009-12	22206	2007
D	280	0.0	10.5	50.8	326	Y	387	7,832	0.8630	43.870	1	2012-12	14836	2002
V	11,047	4.9	10.1	27.4	322	Y	362	8,446	0.8460	43.020	43	2009-12	02119	1967
D	280				331	Y	378	7,743	0.8770	43.310	1	2013-12	10968	1998
V	280	2.0	14.3	14.4	334	Y	468	8,589	0.8610	43.850	1	2008-12	05766	1982
D	280				334	Y	448	6,873	0.8910	42.950	1	2010-12	13668	2001
D	0	4.3	16.8	22.1	344	Y	469	8,197	0.8900	42.650	1	2003-12	05211	1980
V	280	1.1	17.5	9.1	334	Y	482	7,682	0.8850	42.610	1	2001-12	09240	1995

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL											
NOTIKEWIN - A		30	90.0	27	1	17	10	0.747	20	13	7
BLUESKY - A		7	18.4	1	0	1	0	0.748	1	1	0
BLUESKY - B		123	90.0	110	2	86	24	0.747	82	64	18
BLUESKY		7	70.0	5	0	3	2	0.748	4	2	2
DETRITAL		57	90.0	51	0	30	21	0.748	38	22	16
GETHING - A - CNRL PROJECT		13	90.0	11	0	5	6	0.747	9	4	5
GETHING - B	SOLN	21	50.0	10	0	2	8	0.791	8	2	6
GETHING - C		35	85.0	29	1	11	18	0.748	22	8	14
GETHING - D		14	70.0	10	0	6	4	0.748	7	4	3
GETHING - E		116	90.0	104	2	18	86	0.747	78	14	64
GETHING - F	SOLN	2	90.0	2	3			0.881	2		
	CAP	160	90.0	144	0	27	119	0.881	126	24	104
	TOTAL GAS	**162**		**146**	**3**	**27**	**119**		**128**	**24**	**104**
GETHING - G		8	70.0	5	0	4	1	0.747	4	3	1
GETHING - H		67	90.0	61	3	29	32	0.834	50	24	26
GETHING - I		23	85.0	20	1	12	8	0.877	17	11	6
GETHING - J		10	80.0	8	0	7	1	0.887	7	6	1
GETHING - K		61	80.0	49	1	29	20	0.874	43	26	17
NORDEGG		7	80.0	6	0	3	3	0.748	4	2	2
NORDEGG-BALDONNEL - B		18	90.0	16	1	9	7	0.739	12	7	5
BALDONNEL - A		51	70.0	36	0	22	14	0.748	27	17	10
BALDONNEL - B		33	90.0	30	0	28	2	0.748	22	21	1
CECIL - B		65	80.0	52	0	15	37	0.748	39	12	27
HALFWAY - A	SOLN	1	10.0	0	0			0.712	0		
	CAP	39	90.0	35	0	32	3	0.712	25	23	2
	TOTAL GAS	**40**		**35**	**0**	**32**	**3**		**25**	**23**	**2**
HALFWAY - E		38	80.0	30	1	19	11	0.710	21	14	7
HALFWAY - H		18	25.0	4	0	0	4	0.888	4	0	4
HALFWAY - I - CNRL PROJECT	SOLN	62	70.0	43	0			0.847	37		
	CAP	45	80.0	36	0	76	3	0.847	30	65	2
	TOTAL GAS	**107**		**79**	**0**	**76**	**3**		**67**	**65**	**2**
HALFWAY - J		131	75.0	99	0	36	63	0.722	71	26	45
HALFWAY - K - ENCAL PROJECT #1	SOLN	16	90.0	15	0	13	2	0.905	13	12	1

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8300 WEASEL														
V	148	7.3	14.0	52.9	311	Y	26	4,289	0.9230	39.172	2	2010-12	15792	2003
X	282	0.5	13.4	50.0	325	Y	273	7,552	0.8700	43.360	1	2010-12	01805	1965
D	564		9.3	34.7	325	Y	271	7,552	0.8690	44.185	2	2010-12	07904	1997
D	282				324	Y	263	6,615	0.8910	42.110	2	2012-12	01631	1965
D	282				322	Y	326	8,108	0.8750	40.370	1	2010-12	01601	1965
V	62	4.0	12.5	50.5	322	Y	327	8,057	0.8570	42.794	2	2010-12	01761	2000
V	70	7.3			313	Y	290			47.390	1	2007-12	01775	2003
V	282	3.4	11.5	55.9	324	Y	299	7,128	0.8790	42.620	1	2010-12	01689	2004
V	282	1.5	10.3	52.2	325	Y	289	6,782	0.8850	42.060	1	2010-12	16861	2004
V	282	7.1	11.8	38.3	326	Y	307	7,930	0.8710	42.567	2	2010-12	22202	2007
V	282	6.2	18.6	29.6	324	Y	285	6,996	0.8810		1	2008-12 2008-12	22513 22513	2007 2007
D	0	0.8	13.1	33.8	323	Y	275	7,114	0.8790	42.660	2	2012-12	01531	1964
V	564	2.9	10.8	46.0	324	Y	286	7,120	0.8860	42.330	2	2009-12	22340	2007
D			12.4	33.0	325	Y	324	7,942	0.8720	43.320	1	2012-12	23314	2008
D			11.5	31.2	325	Y	286	7,187	0.8830	42.870	2	2012-12	01977	1966
D			10.6	32.8	324	Y	279	7,211	0.8780	43.130	1	2012-12	02055	1967
D	0				325	Y	303	6,887	0.8880	42.710	1	2010-12	01631	1965
V	197	1.5	11.6	32.0	326	Y	300	7,796	0.8880	41.510	2	2010-12	03668	1975
V	282	2.5	14.8	36.0	324	Y	298	7,674	0.8760	42.870	1	2010-12	01790	1965
V	282	1.0	19.0	19.3	324	Y	297	7,654	0.8750	42.220	1	2011-12	06815	2000
V	282	2.1	16.6	21.0	318	Y	327	7,996	0.8600	42.330	1	2010-12	10424	1997
D	0	1.5	10.5	25.0	327	Y	412	8,648	0.8790	42.010	2	2013-12 2013-12	01531 03668	1965 1975
V	259	2.0	12.7	37.1	329	Y	437	9,184	0.8730	39.570	1	2013-12	02789	1970
V	281	1.2	8.9	33.2	328	N	384	8,812	0.8730	40.920	0	2002-12	01775	1965
D	0	1.6	17.1	41.5	329	Y	433	8,969	0.8360	39.741	7	2010-12 2010-12	05878 05878	1984 1984
V	200	5.6	16.1	26.0	337	Y	428	8,637	0.7400	40.770	1	2010-12	06646	1987
D		1.4			334	Y	424			40.790	3	2013-12	06815	1988

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL											
HALFWAY - M - ENCAL PROJECT #2	SOLN	19	90.0	17	0			0.833	14		
	CAP	47	90.0	42	0	58	1	0.833	35	48	1
	TOTAL GAS	**66**		**59**	**0**	**58**	**1**		**49**	**48**	**1**
HALFWAY - N		44	90.0	40	0	36	4	0.717	28	26	2
HALFWAY - ENCAL UNIT #1	SOLN	225	80.0	180	4			0.766	138		
	CAP	441	90.0	397	0	308	269	0.766	304	237	205
	TOTAL GAS	**666**		**577**	**4**	**308**	**269**		**442**	**237**	**205**
HALFWAY - PLACID PROJECT		500	90.0	450	0	259	191	0.715	322	185	137
HALFWAY - CNRL PROJECT		432	90.0	389	0	164	225	0.734	285	120	165
LOWER HALFWAY - A - CNRL UNIT #3	SOLN	14	80.0	12	1			0.722	8		
	CAP	226	60.0	136	0	123	25	0.722	98	89	17
	TOTAL GAS	**240**		**148**	**1**	**123**	**25**		**106**	**89**	**17**
SLAVE POINT - A		117	65.0	76	0	0	76	0.546	41	0	41
TOTAL FIELD		**3,343**		**2,788**	**21**	**1,488**	**1,300**		**2,096**	**1,132**	**964**
8320 WEASEL WEST											
BLUESKY - A - PENGROWTH PROJECT #1		156	90.0	140	2	54	86	0.748	105	40	65
GETHING - A		20	80.0	16	1	15	1	0.874	14	13	1
HALFWAY - B	SOLN	8	50.0	4	0			0.727	3		
	CAP	33	50.0	17	0	3	18	0.727	12	3	12
	TOTAL GAS	**41**		**21**	**0**	**3**	**18**		**15**	**3**	**12**
HALFWAY - C		189	90.0	170	0	3	167	0.731	124	2	122
TOTAL FIELD		**406**		**347**	**3**	**75**	**272**		**258**	**58**	**200**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8300 WEASEL														
												2013-12	06658	1987
D	0	5.8	19.7	17.0	333	Y	416	8,845	0.8590	48.900	2	2013-12	06658	1987
D	167	0.0	20.9	11.3	327	Y	389	8,951	0.8740	41.700	2	2010-12	07904	1992
												2004-12	01601	1965
M	0	0.0	0.0	0.0	329	Y	410	9,011	0.8720	51.370	22	2004-12	02496	1969
M	0	3.2	22.1	22.6	329	Y	410	9,011	0.8740	41.500	1	2012-12	01644	1965
V	281	7.9	23.5	10.8	329	Y	387	9,011	0.8390	44.050	1	2010-12	02496	1969
												2013-12	00709	1961
V	314	9.8	12.6	30.4	328	Y	394	8,487	0.8770	42.250	6	2013-12	00709	1961
V	282	4.0	5.4	12.2	410	Y	2,217	32,794	1.0410	37.630	0	2012-12	15293	2003
8320 WEASEL WEST														
D	0	1.3	10.6	38.0	319	Y	278	7,557	0.8580	43.270	3	2010-12	03349	1973
D	281		13.9	17.6	325	Y	291	6,961	0.8830	42.810	1	2010-12	17896	2004
												2010-12	03115	1972
V	281	1.7	13.7	42.7	329	Y	411	8,912	0.8730	41.101	3	2010-12	03115	1972
V	259	5.2	22.1	25.6	329	Y	402	8,618	0.8720	42.900	1	2010-12	06329	1985

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8360 WILDER											
BALDONNEL - A		34	85.0	29	1	14	15	0.830	24	12	12
CECIL		368	5.0	18	0	18	0	0.856	16	16	0
BOUNDARY LAKE - A		34	90.0	31	0	28	3	0.910	28	25	3
BOUNDARY LAKE - B	SOLN	21	50.0	10	0	8	2	0.863	9	7	2
BOUNDARY LAKE - C		3	70.0	2	0	2	0	0.862	2	2	0
NORTH PINE - A		6	70.0	5	0	2	3	0.851	4	2	2
TEA CREEK MEMBER - A		105	80.0	84	1	65	19	0.910	76	59	17
ARTEX - A		110	80.0	88	0	30	58	0.840	74	25	49
HALFWAY - A		1,254	75.0	940	0	893	47	0.846	795	755	40
HALFWAY - A - WAINOCO UNIT #1		1,595	71.0	1,133	0	1,120	13	0.860	974	964	10
HALFWAY - B		282	1.3	4	0	3	1	0.849	3	3	0
HALFWAY - C		71	80.0	56	0	22	34	0.854	48	18	30
HALFWAY - D - STARPOINT PROJECT		776	80.0	621	3	507	114	0.853	530	433	97
HALFWAY - E		499	90.0	449	11	199	250	0.839	377	167	210
DOIG		39	90.0	35	2	14	21	0.847	29	12	17
BELLOY - B - WAINOCO UNIT #1		18	41.4	7	0	7	0	0.866	6	6	0
BELLOY - C		30	80.0	24	0	0	24	0.874	21	0	21
BELLOY - D		185	90.0	167	7	55	112	0.894	149	49	100
BELLOY		55	2.0	1	0	1	0	0.870	1	1	0
TOTAL FIELD		**5,485**		**3,704**	**25**	**2,988**	**716**		**3,166**	**2,556**	**610**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8360 WILDER														
V	122	3.3	8.6	13.9	321	Y	479	10,951	0.8440	39.770	2	2006-12	11460	1999
X					323	Y		2,182	0.9630	39.910	1	2010-12	11460	1998
D	264		9.9	35.0	320	Y	603	12,870	0.7950	43.280	1	2009-12	14220	2001
D	65	0.0			325	Y	624			43.600	1	2013-12	16152	2004
M	259		8.0	35.0	325	Y	624	11,948	0.8190	43.600	1	2010-12	02138	1967
V	259	0.9	10.0	25.1	328	Y	682	4,000	0.9410	40.310	1	2012-12	10642	1997
D	1,036		10.7	40.7	320	Y	730	14,199	0.8360	38.770	4	2011-12	07951	1992
V	259	1.8	15.0	8.8	325	Y	828	16,370	0.8290	43.460	1	2010-12	04907	1979
M	0	9.1	10.4	37.4	331	Y	814	14,028	0.8540	39.320	4	2006-12	02708	1970
M	0	9.4	12.2	38.8	325	Y	817	13,900	0.8390	39.260	5	2006-12	00033	1952
X	259	10.4	12.0	41.0	325	Y	819	14,200	0.8400	41.900	1	2010-12	00047	1953
V	200	1.5	17.8	14.0	328	Y	863	14,540	0.8200	45.670	1		07148	1989
M	0	7.4	11.4	36.3	317	Y	818	13,951	0.8280	39.649	9	2004-12	02138	1968
D	259		16.3	14.7	327	Y	804	12,516	0.8310	41.740	1	2009-12	20296	2005
D	259				322	Y		15,033	0.8140	43.250	1	2011-12	04792	1979
M	0	3.0	17.9	53.3	342	Y	1,254	17,940	0.8250	40.801	0		02708	1970
V	200	1.2	8.7	21.0	342	N	1,264	17,940	0.8200				04792	1979
D	259		14.6	56.0	336	Y	1,289	19,324	0.8760	38.900	1	2011-12	23191	2008
V	130	3.0	10.0	25.0	335	Y	1,300	18,379	0.8250	43.290	1	2012-12	04792	1979

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT											
BLUESKY - A		120	80.0	96	0	66	30	0.748	72	49	23
BLUESKY		62	80.0	49	1	37	12	0.748	37	27	10
GETHING - A		20	85.0	17	0	16	1	0.886	15	14	1
GETHING - B		28	90.0	25	1	15	10	0.747	19	11	8
CADOMIN - A		46	80.0	37	0	7	30	0.748	27	5	22
NORDEGG - B		42	80.0	34	0	10	24	0.748	25	7	18
SIPHON - A		73	80.0	58	0	11	47	0.748	44	8	36
HALFWAY - A	SOLN	2	90.0	1	0			0.718	1		
	CAP	269	90.0	242	0	36	207	0.718	174	26	149
	TOTAL GAS	**271**		**243**	**0**	**36**	**207**		**175**	**26**	**149**
HALFWAY - A - CNRL UNIT #1	SOLN	132	50.0	66	2			0.713	47		
	CAP	1,230	90.0	1,107	3	825	348	0.713	789	587	249
	TOTAL GAS	**1,362**		**1,173**	**5**	**825**	**348**		**836**	**587**	**249**
HALFWAY - A - SUMMIT PROJECT		310	50.0	155	0	131	24	0.682	106	90	16
HALFWAY - B - CALPINE PROJECT	SOLN	16	90.0	15	0			0.845	13		
	CAP	96	83.0	80	0	94	1	0.845	67	80	0
	TOTAL GAS	**112**		**95**	**0**	**94**	**1**		**80**	**80**	**0**
HALFWAY - G		18	25.0	5	0	0	5	0.890	4	0	4
HALFWAY - H		11	25.0	3	0	0	3	0.839	2	0	2
HALFWAY - I	SOLN	12	50.0	6	0	0	6	0.854	5	0	5
LOWER HALFWAY - B - CNRL PROJECT	SOLN	9	50.0	5	0			0.854	4		
	CAP	59	90.0	53	0	38	20	0.854	45	33	16
	TOTAL GAS	**68**		**58**	**0**	**38**	**20**		**49**	**33**	**16**
LOWER HALFWAY - B - CALPINE PROJECT	SOLN	2	65.0	1	0			0.854	1		
	CAP	59	90.0	53	1	24	30	0.854	45	21	25
	TOTAL GAS	**61**		**54**	**1**	**24**	**30**		**46**	**21**	**25**
LOWER HALFWAY - F		30	90.0	27	0	19	8	0.748	20	14	6
LOWER HALFWAY - G - TARCO PROJECT	SOLN	7	85.0	6	1			0.845	5		
	CAP	53	85.0	45	0	45	6	0.845	38	38	5
	TOTAL GAS	**60**		**51**	**1**	**45**	**6**		**43**	**38**	**5**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8400 WILDMINT														
V	846	1.7	15.5	27.2	317	Y	261	7,177	0.8720	43.180	3	2010-12	00919	1962
D	282	0.0			320	Y	254	7,177	0.8680	42.100	1	2010-12	15548	2003
D	282	0.0	16.4	22.0	325	Y	283	6,599	0.8890	42.670	1	2010-12	01750	1965
D		2.0	14.9	22.4	324	Y	275	6,459	0.8870	43.771	2	2013-12	01092	1962
V	282	2.0	14.5	27.0	323	Y	297	7,625	0.8780	41.800	1	2012-12	18834	2005
V	282	2.5	10.4	26.0	324	Y	288	7,693	0.8740	42.330	1	2012-12	18198	2004
V	282	2.4	17.8	22.0	323	Y	309	7,740	0.8770	41.680	1	2012-12	18834	2005
V	354	5.4	21.3	20.5	329	Y	380	8,439	0.8780	41.810	1	2010-12 2010-12	00530 00530	1960 1960
D	0	4.5	18.7	20.9	329	Y	388	8,439	0.8780	41.761	23	2010-12 2010-12	00530 00530	1960 1960
V	518	3.6	23.0	12.2	329	Y	356	8,439	0.8850	44.140	3	2010-12	00530	1960
D					342	Y	390	8,816	0.8180		5	2010-12 2010-12	01191 01191	1962 1962
V	282	1.2	10.4	31.2	329	N	376	8,182	0.9290	40.779		2002-12	01682	1965
V	282	1.1	9.3	51.3	334	N	388	7,963	0.8790		0	2002-12	06051	1984
V	65	3.4			328	Y	374				1		07836	1992
V	123	6.1	14.2	34.1	329	Y	412	8,492	0.8780		3	2007-12 2007-12	00984 00984	1962 1962
V	130	5.8	14.2	34.1	329	Y	412	8,492	0.8780		1	2007-12 2007-12	00984 00984	1962 1962
D	0	15.0	10.8	12.4	329	Y	410	9,018	0.8160	44.570	1	2012-12	01566	1965
V	282	1.1	24.4	14.3	318	Y	381	7,875	0.8680	40.180	1		08789 08789	1994 1994

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT											
TOTAL FIELD		**2,706**		**2,186**	**9**	**1,374**	**812**		**1,605**	**1,010**	**595**
8600 WILLOW											
GETHING - A	SOLN	25	90.0	22	0			0.866	19		
	CAP	74	90.0	67	0	83	6	0.866	58	72	5
	TOTAL GAS	**99**		**89**	**0**	**83**	**6**		**77**	**72**	**5**
GETHING - B		53	85.0	45	0	7	38	0.748	34	5	29
HALFWAY - A		849	85.0	721	1	656	65	0.712	514	467	47
HALFWAY - B		572	90.0	515	1	497	18	0.829	427	412	15
TOTAL FIELD		**1,573**		**1,370**	**2**	**1,243**	**127**		**1,052**	**956**	**96**
8625 WINDFLOWER											
BELLOY - A		25	65.0	16	0	0	16	0.799	13	0	13
MATTSON - A		859	90.0	773	0	495	278	0.798	617	395	222
TOTAL FIELD		**884**		**789**	**0**	**495**	**294**		**630**	**395**	**235**
8700 WOLF											
GETHING - A		14	70.0	10	0	4	6	0.881	9	4	5
GETHING - B		143	90.0	128	3	45	83	0.870	112	39	73
BALDONNEL - B		7	80.0	6	1	4	2	0.906	5	3	2
HALFWAY - A - CNRL PROJECT	SOLN	88	50.0	44	0			0.831	36		
	CAP	98	90.0	89	0	114	19	0.831	74	95	15
	TOTAL GAS	**186**		**133**	**0**	**114**	**19**		**110**	**95**	**15**
TOTAL FIELD		**350**		**277**	**4**	**167**	**110**		**236**	**141**	**95**
8720 WOLVERINE											
DUNLEVY - A		50	61.0	31	0	30	1	0.903	28	27	1
DUNLEVY - B		50	50.0	25	0	6	19	0.897	22	5	17
PARDONET-BALDONNEL - A		487	90.0	438	17	211	227	0.791	347	167	180
PARDONET-BALDONNEL - B		3,041	90.0	2,737	111	1,212	1,525	0.704	1,927	853	1,074
PARDONET-BALDONNEL - C		326	90.0	293	21	125	168	0.801	235	100	135
TOTAL FIELD		**3,954**		**3,524**	**149**	**1,584**	**1,940**		**2,559**	**1,152**	**1,407**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8400 WILDMINT														
8600 WILLOW														
												2011-12	00449	1959
M	0	1.9	14.4	24.7	321	Y	249	7,126	0.8590	44.240	1	2011-12	00449	1959
V	259	2.7	14.0	24.6	324	Y	240	7,106	0.8630	41.800	1	2010-12	01889	1966
M	0	5.6	18.0	16.6	328	Y	373	8,143	0.8690	43.190	2	2010-12	00830	1961
D	0	0.0	18.9	9.9	327	Y	338	8,211	0.9535	41.820	2	2012-12	01840	1966
8625 WINDFLOWER														
V	262	3.0	11.2	25.0	298	Y	132	3,661	0.9320	37.690	0	2002-12	03330	1973
D	0	26.7	14.8	30.7	298	Y	10	3,661	0.9320	37.710	2	2008-12	03330	1973
8700 WOLF														
D	47		11.3	30.2	323	Y	322	8,270	0.8610	42.349	2	2011-12	12973	2000
V	566	3.4	13.3	31.9	325	Y	332	8,131	0.8690	43.500	2	2009-12	01611	1965
V	64	2.0	10.6	42.0	326	Y	355	9,096	0.8750	40.240	1	2009-12	23230	2008
												2003-12	01815	1966
V	284	2.6	18.9	30.2	335	Y	509	10,354	0.8700	42.220	7	2003-12	01815	1966
8720 WOLVERINE														
M	0	37.2	4.5	44.4	371	Y	2,099	24,649	0.9510	38.690	1		03436	1974
M	0	0.0	0.0	0.0	360	Y	1,749	16,979	0.9100	37.510	1	2006-12	04168	1978
D	592		3.8	19.1	375	Y	2,331	33,130	0.9910	37.800	2	2011-12	09467	2000
D	594	0.0	4.2	13.8	364	Y	2,151	31,764	0.9300	37.968	2	2010-12	18489	2005
D	445		3.5	15.0	374	Y	2,218	32,628	1.0270	37.860	1	2011-12	22886	2007

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8740 WOODRUSH											
GETHING - B		60	90.0	54	0	2	52	0.879	48	2	46
HALFWAY - A		470	90.0	423	0	420	3	0.847	358	356	2
HALFWAY - B		101	80.0	81	0	16	65	0.730	59	12	47
HALFWAY - C		151	80.0	120	5	85	35	0.730	88	62	26
HALFWAY - D	SOLN	11	50.0	6	0	0	6	0.884	5	0	5
HALFWAY - E - DEJOUR PROJECT	SOLN	30	90.0	27	1	15	12	0.774	21	12	9
TOTAL FIELD		**823**		**711**	**6**	**538**	**173**		**579**	**444**	**135**
8800 YOYO											
BLUESKY - A		37	90.0	34	0	5	29	0.815	27	4	23
BLUESKY		13	70.0	9	0	7	2	0.814	7	6	1
JEAN MARIE - A		303	70.0	212	0	70	142	0.778	165	54	111
SLAVE POINT - A		79	65.0	52	0	38	14	0.697	36	26	10
SLAVE POINT - C		157	65.0	102	0	0	102	0.805	82	0	82
PINE POINT - A		53,266	84.0	44,743	0	43,934	809	0.694	31,061	30,499	562
PINE POINT - B		360	90.0	324	0	302	22	0.717	232	216	16
TOTAL FIELD		**54,215**		**45,476**	**0**	**44,356**	**1,120**		**31,610**	**30,805**	**805**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8740 WOODRUSH														
V	281	3.8	13.5	37.0	323	Y	275	6,747	0.8919	42.250	1	2011-12	25232	2010
D	0	2.3	20.3	11.5	327	Y	323	8,067	0.8810	41.762	3	2005-12	00559	1960
V	281	2.5	23.0	24.0	327	Y	345	8,348	0.8800	40.660	1	2010-12	02296	1968
D			24.0	10.6	325	Y	321	5,571	0.9100	41.298	3	2013-12	08102	1993
V	65	1.5			327	Y	297			41.980	1	2013-12	21005	2007
V	210	1.7			328	Y	304			46.760	5	2012-12	23844	2008
8800 YOYO														
V	267	3.7	20.6	66.9	309	Y	21	5,498	0.9090	37.570	1	2004-12	03610	2002
D	268				308	Y	18	5,490	0.9010	39.400	1	2011-12	22523	2007
V	1,869	5.4	5.4	27.0	357	Y	877	8,768	0.9180	38.569	7	2009-12	01569	1965
D	0	0.0	5.1	14.0	392	Y	1,463	18,519	0.9500	38.340	2	2012-12	00887	1962
V	259	9.6	5.7	21.6	392	Y	1,404	18,519	0.9480			2001-12	06905	1988
D	0	45.7	9.3	18.0	399	Y	1,622	20,126	0.9400	30.780	41	2010-12	00887	1970
M	0	38.4	10.0	12.0	400	Y	1,641	18,761	0.9390	37.600	1		04660	1979

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA											
BLUESKY - A		58	85.0	50	1	31	19	0.751	37	23	14
BLUESKY - C		167	85.0	142	0	139	3	0.739	105	103	2
BLUESKY - D		41	90.0	36	0	33	3	0.754	28	25	3
BLUESKY - E		235	80.0	188	0	15	173	0.758	143	12	131
BLUESKY - G		224	90.0	202	0	40	162	0.755	152	30	122
BLUESKY - H		47	90.0	43	0	42	1	0.749	32	32	0
BLUESKY - I		81	85.0	69	0	2	67	0.759	53	1	52
GETHING - A		40	80.0	32	0	2	30	0.753	24	1	23
GETHING - C		170	65.0	110	0	13	97	0.760	84	10	74
GETHING - D		67	90.0	60	1	57	3	0.760	46	43	3
GETHING - G		117	90.0	105	0	4	101	0.757	80	3	77
BALDONNEL - B		91	90.0	82	0	22	60	0.756	62	17	45
CHARLIE LAKE - A		140	80.0	112	2	31	81	0.737	83	23	60
CHARLIE LAKE		56	80.0	45	0	39	6	0.730	33	29	4
SECOND BROWN MARKER - B		34	80.0	27	0	8	19	0.749	21	6	15
A MARKER/BASE OF LIME - A - CNRL PROJECT	SOLN	7	90.0	6	0			0.739	5		
	CAP	106	90.0	96	2	78	24	0.739	71	57	19
	TOTAL GAS	**113**		**102**	**2**	**78**	**24**		**76**	**57**	**19**
A MARKER/BASE OF LIME - B		47	80.0	37	0	17	20	0.777	29	13	16
A MARKER/BASE OF LIME - C		141	80.0	113	0	70	43	0.756	86	53	33
A MARKER/BASE OF LIME - D		42	80.0	33	0	6	27	0.756	25	4	21
A MARKER/BASE OF LIME - E		64	90.0	57	1	51	6	0.752	43	39	4
A MARKER/BASE OF LIME - F		57	80.0	45	0	24	21	0.765	35	18	17
A MARKER/BASE OF LIME - G		137	15.0	21	0	21	0	0.749	15	15	0
A MARKER/BASE OF LIME - I		45	80.0	36	0	13	23	0.755	27	10	17
A MARKER/BASE OF LIME - J		65	80.0	52	0	32	20	0.752	39	24	15
A MARKER/BASE OF LIME - K	SOLN	5	50.0	2	0	1	1	0.749	2	1	1
A MARKER/BASE OF LIME - L		59	80.0	47	0	27	20	0.752	35	20	15
A MARKER/BASE OF LIME - M - ENCAL PROJECT	SOLN	13	50.0	6	0	3	3	0.673	4	2	2
A MARKER/BASE OF LIME - N	SOLN	4	50.0	2	0	0	2	0.762	2	0	2
A MARKER/BASE OF LIME - O		39	50.0	19	0	0	19	0.762	15	0	15
A MARKER/BASE OF LIME		12	80.0	10	0	4	6	0.748	7	3	4
HALFWAY - A		112	90.0	101	0	0	101	0.866	88	0	88

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8900 ZAREMBA														
V	279	3.5	11.9	30.1	322	Y	271	7,086	0.8700	44.910	1	2003-12	06837	1988
V	558	3.8	20.2	43.9	327	Y	262	7,005	0.8770	47.120	2		09147	1995
V	279	2.3	13.8	41.3	315	Y	315	7,328	0.8480	44.540	1		09626	1996
V	1,133	2.7	19.1	44.1	312	Y	265	6,790	0.8590	43.660	2		10442	1997
V	929	3.3	19.6	45.2	332	Y	272	7,019	0.8840	44.364	3		01549	1964
V	279	2.4	19.1	45.1	330	Y	255	6,871	0.8780	44.380	1	2013-12	10278	1997
V	279	3.0	19.1	31.3	330	Y	270	7,555	0.8780	42.690	1	2010-12	09552	1996
V	221	2.9	15.8	39.6	332	Y	273	6,730	0.8890	44.890	2	2009-12	10278	1997
V	556	5.1	17.9	56.1	330	Y	285	7,716	0.8740	43.310	2		10418	1998
D	0	3.5	16.3	40.6	327	Y	299	6,895	0.8810	73.310	1	2007-12	11603	1999
V	279	5.8	17.8	47.0	330	Y	300	7,716	0.8700	43.840	1	2001-12	11925	1999
V	280	5.8	13.7	44.0	327	Y	302	7,275	0.8700	44.400	1		09578	1997
V	556	3.6	13.8	33.5	334	Y	328	7,686	0.8580	45.970	2		01549	1964
V	279	2.4	15.9	35.8	325	Y	327	7,991	0.8560	49.080	1		10158	1996
V	279	1.2	16.2	20.0	320	Y	310	7,592	0.8530	43.290	1		09827	1998
M	562	1.3	20.7	17.6	330	Y	345	7,859	0.7940	46.670	2	2012-12 2012-12	09665 09665	1996 1996
V	279	1.6	16.3	20.0	320	Y	334	8,042	0.8930	36.380	1		09780	1996
D	0	1.5	18.9	20.6	333	Y	341	7,895	0.8590	42.850	4	2012-12	09994	1996
V	279	0.9	23.0	10.3	331	Y	330	8,117	0.8640	44.350	1		09827	1996
D	0	1.9	9.0	60.0	329	Y	316	8,222	0.8570	44.900	1	2004-12	10417	1997
V	279	1.3	21.7	11.8	324	Y	327	8,075	0.8660	42.490	1		10278	1997
X	0	1.2	18.2	26.3	328	Y	667	7,980	0.8550	45.270	2	2010-12	09552	1996
V	279	1.1	21.3	15.3	331	Y	333	8,097	0.8650	44.100	1		10122	1997
V	279	1.9	17.8	17.6	326	Y	333	8,140	0.8530	44.900	1		11603	1999
V	70	1.3			325	Y	326			46.390	1		11247	1998
V	278	2.1	17.8	24.3	312	Y	317	6,929	0.8480	44.900	1		11735	1999
V	70	2.0			328	Y	333			58.110	1	2001-12	12114	2000
V	70	1.3			329	Y	344			37.990	1	2001-12	12727	2000
V	279	1.4	13.9	24.4	324	Y	340	9,305	0.8680	37.990	1		12725	2000
D	279				331	Y	342	7,729	0.8620	45.400	1	2010-12	09626	1996
V	279	3.0	20.6	27.8	322	N	379	8,640	0.8450	44.050	0		07043	1989

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA											
HALFWAY - C	SOLN	13	65.0	8	0			0.761	6		
	CAP	119	80.0	95	0	103	0	0.761	72	78	0
	TOTAL GAS	**132**		**103**	**0**	**103**	**0**		**78**	**78**	**0**
HALFWAY - C - ANDERSON PROJECT	SOLN	30	80.0	24	0	15	9	0.761	18	11	7
HALFWAY - D		75	80.0	60	0	2	58	0.878	53	2	51
HALFWAY - E		51	80.0	41	0	0	41	0.774	32	0	32
HALFWAY - F		247	90.0	222	0	217	5	0.736	163	160	3
HALFWAY - G		112	90.0	101	0	89	12	0.782	79	70	9
HALFWAY - H		259	85.0	220	2	208	12	0.760	167	158	9
HALFWAY - I - ENCAL PROJECT	SOLN	10	50.0	5	0			0.753	4		
	CAP	141	90.0	127	0	126	6	0.753	96	95	5
	TOTAL GAS	**151**		**132**	**0**	**126**	**6**		**100**	**95**	**5**
HALFWAY - K		24	80.0	19	0	2	17	0.762	15	1	14
TOTAL FIELD		**3,604**		**2,908**	**9**	**1,587**	**1,321**		**2,216**	**1,192**	**1,024**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
8900 ZAREMBA														
												2002-12	10065	1997
V	558	2.3	15.9	28.5	334	Y	355	8,354	0.8730	43.376	2	2002-12	09121	1995
V	218	1.8			334	Y	360			43.090	2	2002-12	09121	1995
V	279	1.7	26.1	24.0	332	Y	353	8,106	0.8720	43.670	1	2006-12	09147	1995
V	279	1.6	22.9	38.2	332	Y	365	8,368	0.8820	41.760	1		09626	1996
D	0	3.7	18.1	21.5	331	Y	343	8,173	0.8710	47.420	2	2008-12	09627	1996
D	0	3.2	15.1	31.5	326	Y	354	8,144	0.8980	0.000	1	2003-12	09780	1997
D		3.8	17.7	18.2	334	Y	342	8,239	0.8740	43.520	2	2013-12	10100	1997
												2010-12	10101	1997
M	0	4.5	19.9	17.9	332	Y	340	8,274	0.8620	44.650	2	2010-12	10101	1997
V	279	1.4	14.6	48.4	329	Y	363	8,316	0.8880	37.230	1		12727	2000

	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	**Original Gas In Place 10E6 m3**	**Recovery Factor %**	**Initial Reserves (Raw) 10E6 m3**	**Annual Prod (Raw) 10E6 m3**	**Cumul Prod (Raw) 10E6 m3**	**Remaining Reserves (Raw) 10E6 m3**	**Shrink Factor**	**Initial Reserves (Mktble) 10E6 m3**	**Cumul. Prod (Mktble) 10E6 m3**	**Remain'g Reserves (Mktble) 10E6 m3**
9000 OTHER AREAS										
B-008-B/093-P-08 - PADDY	128	90.0	115	5	78	37	0.900	103	70	33
B-089-C/093-P-08 - PADDY	23	90.0	21	1	18	3	0.747	16	14	2
A-004-F/093-P-01 - CADOTTE	14	80.0	11	0	9	2	0.742	8	7	1
A-012-I/093-I-16 - CADOTTE	32	90.0	29	2	11	18	0.701	20	8	12
C-003-F/093-P-01 - CADOTTE	87	90.0	79	2	32	47	0.742	58	24	34
C-076-D/093-P-01 - CADOTTE	52	90.0	47	2	27	20	0.739	35	20	15
D-099-E/094-A-15 - SPIRIT RIVER	33	85.0	28	2	20	8	0.902	25	18	7
10-32-087-18-W6M - NOTIKEWIN	6	70.0	4	0	3	1	0.905	4	2	2
A-007-L/094-A-15 - NOTIKEWIN	21	80.0	17	1	11	6	0.903	15	10	5
A-095-E/094-A-15 - NOTIKEWIN	25	80.0	20	1	8	12	0.835	17	7	10
B-004-L/093-P-07 - NOTIKEWIN	46	25.0	12	0	0	12	0.888	10	0	10
B-046-E/094-A-15 - NOTIKEWIN	9	80.0	7	0	4	3	0.852	6	4	2
B-064-E/094-A-15 - NOTIKEWIN	3	90.0	3	0	2	1	0.874	3	2	1
B-074-E/094-A-15 - NOTIKEWIN	3	70.0	2	0	2	0	0.809	2	1	1
07-12-077-25-W6M - FALHER	77	85.0	65	0	0	65	0.894	58	0	58
B-004-L/093-P-07 - FALHER	42	65.0	27	0	0	27	0.921	25	0	25
B-100-D/093-I-16 - FALHER	86	90.0	77	1	29	48	0.937	72	27	45
C-044-F/094-H-11 - FALHER	4	70.0	3	0	2	1	0.863	2	2	0
06-27-081-18-W6M - BLUESKY	58	90.0	52	1	20	32	0.894	46	18	28
14-29-083-17-W6M - BLUESKY	108	80.0	86	0	7	79	0.897	77	7	70
B-064-K/094-A-09 - BLUESKY	78	90.0	70	1	66	4	0.748	53	50	3
B-088-H/094-P-13 - BLUESKY	25	80.0	20	0	0	20	0.805	16	0	16
C-039-H/094-H-12 - BLUESKY	23	80.0	18	2	13	5	0.853	16	11	5
C-041-G/094-H-12 - BLUESKY	3	80.0	2	0	1	1	0.855	2	1	1
C-055-J/094-B-10 - BLUESKY	14	60.0	9	0	0	9	0.825	7	0	7
C-092-K/094-A-15 - BLUESKY	11	60.0	7	0	0	7	0.872	6	0	6
C-098-H/094-H-02 - BLUESKY	8	70.0	6	0	4	2	0.885	5	4	1
D-030-K/094-A-15 - BLUESKY	11	90.0	10	1	5	5	0.876	9	4	5
D-049-B/094-A-16 - BLUESKY	128	80.0	102	0	0	102	0.748	76	0	76
D-095-E/094-I-15 - BLUESKY	21	75.0	16	0	0	16	0.812	13	0	13
A-098-B/094-G-10 - BLUESKY-GETHING	186	90.0	168	5	69	99	0.818	137	57	80
C-041-J/094-H-11 - BLUESKY-GETHING	11	90.0	10	1	8	2	0.858	9	7	2
D-075-E/094-P-07 - DETRITAL	217	75.0	162	3	50	112	0.856	139	42	97
06-28-087-24-W6M - GETHING	13	80.0	10	1	7	3	0.868	9	6	3

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
9000 OTHER AREAS														
D					341	Y	984	10,490	0.8820	40.830	1	2012-12	14198	2002
D	295				340	Y	931	14,869	0.8610	40.990	1	2009-12	13123	2001
D	0	0.0	0.0	0.0	351	Y	1,308	12,228	0.8970	40.040	1	2009-12	14336	2001
D	297				356	Y	1,460	13,320	0.9000	39.100	1	2011-12	16026	2003
D					349	Y	1,305	13,494	0.8750	41.640	1	2010-12	12732	2000
D	296	0.0			344	Y	0	7,761	0.9200	38.500	1	2010-12	15231	2003
D	283				314	Y	78	4,447	0.9230	39.980	1	2009-12	14285	2001
D	259		15.9	67.7	313	Y	313	4,457	0.9220	39.880	1	2010-12	15666	2002
D	283				314	Y	88	4,357	0.9250	39.980	1	2011-12	21578	2006
D	283				314	Y	77	4,355	0.9340	40.880	1	2011-12	21537	2006
V	294	1.0	11.4	31.8	335	N	946	19,805	0.8350	46.330	0	2002-12	05465	1981
D	282		14.1	58.3	313	Y	88	4,288	0.9210	40.700	1	2010-12	19791	2006
D	283				313	N	74	4,274	0.9220		1	2012-12	19665	2005
D	283				313	Y	78	4,397	0.9190		1	2011-12	21543	2006
V	200	5.8	10.8	42.0	319	N	420	10,912	0.9200	36.600	0		05318	1980
V	150	3.3	9.5	45.0	339	N	991	15,954	0.8200	43.730	0		05465	1981
D	277				342	Y	0	11,575	0.8910	38.810	1	2010-12	20755	2006
D	277				331	Y	280	4,957	0.9220	45.050	1	2010-12	20392	2006
V	264	4.3	8.5	25.0	311	Y	228	7,598	0.8730	39.860	1	2008-12	03779	1976
V	261	10.9	13.0	49.0	310	Y	285	5,641	0.9050	39.030	1		08190	1993
D	0	1.7	13.5	40.5	323	Y	312	7,877	0.8670	42.690	1	2007-12	08402	1994
V	260	2.0	22.7	32.0	298	N	126	3,098	0.9400	37.830	0	2007-12	15788	2003
D	277				331	Y	306	5,196	0.9090	45.810	1	2010-12	23387	2008
D					331	Y	313	5,123	0.9050	44.400	1	2012-12	22515	2007
V	150	1.7	9.6	48.0	323	N	911	10,834	0.8400	37.690	0		08425	1994
V	259	2.7	7.2	71.7	321	N	288	7,495	0.8590	43.450	0		04348	1978
D	281				325	Y	221	6,909	0.8550	42.660	1	2010-12	18812	2005
D						Y				43.120	1	2012-12	22626	2008
V	283	3.8	17.9	24.0	306	N	278	7,869	0.8370	42.750	0		12570	2000
V	259	1.4	22.5	47.6	317	N	2	5,118	0.9170	39.180		2010-12	06278	1985
D		2.6	11.8	10.0	332	Y	205	10,657	0.8810	39.760	1	2013-12	18820	2006
D	277				323	Y	254	4,763	0.8990	46.230	1	2013-12	18225	2005
M	279		27.0	34.0	299	Y	108	3,952	0.9260	37.620	1	2010-12	06195	1985
D	259				319	Y	353	8,804	0.8360	43.980	1	2013-12	21269	2006

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
06-34-088-15-W6M - GETHING	17	90.0	16	0	15	1	0.878	14	13	1
10-32-087-18-W6M - GETHING	9	70.0	6	0	4	2	0.882	5	4	1
A-063-L/094-H-01 - GETHING	22	80.0	17	0	0	17	0.876	15	0	15
A-077-J/094-A-14 - GETHING	73	90.0	65	2	33	32	0.863	56	28	28
A-092-L/094-H-07 - GETHING	10	70.0	7	0	3	4	0.756	5	3	2
A-097-F/094-B-16 - GETHING	34	90.0	31	0	28	3	0.849	26	24	2
B-052-I/094-A-14 - GETHING	10	80.0	8	0	6	2	0.883	7	6	1
B-074-E/094-A-15 - GETHING	12	90.0	11	1	7	4	0.880	10	6	4
C-005-A/094-H-01 - GETHING	87	90.0	78	0	4	74	0.545	43	2	41
C-017-I/094-A-16 - GETHING	75	80.0	60	0	12	48	0.748	45	9	36
C-024-L/094-A-15 - GETHING	21	80.0	17	1	11	6	0.876	15	9	6
C-033-B/094-A-15 - GETHING	15	90.0	13	0	8	5	0.882	12	7	5
C-038-H/094-H-05 - GETHING	7	80.0	6	0	4	2	0.847	5	3	2
C-076-C/094-H-02 - GETHING	49	50.0	25	0	0	25	0.877	22	0	22
C-096-C/094-H-01 - GETHING	44	90.0	40	0	0	40	0.748	30	0	30
D-019-C/094-H-01 - GETHING	82	80.0	66	0	0	66	0.890	59	0	59
D-033-K/094-H-03 - GETHING	9	90.0	8	1	5	3	0.748	6	4	2
D-037-I/094-A-14 - GETHING	34	90.0	31	3	21	10	0.867	27	18	9
D-049-B/094-A-16 - GETHING	68	80.0	55	0	0	55	0.748	41	0	41
B-085-J/094-A-16 - LOWER GETHING	186	90.0	167	0	6	161	0.748	125	4	121
C-007-K/094-H-03 - LOWER GETHING	20	80.0	16	0	10	6	0.869	14	8	6
07-28-083-15-W6M - CADOMIN	180	90.0	162	0	0	162	0.878	142	0	142
16-13-088-25-W6M - CADOMIN	25	90.0	23	0	17	6	0.864	20	15	5
A-004-B/093-P-01 - NIKANASSIN	98	90.0	89	5	45	44	0.912	81	41	40
A-011-E/093-P-10 - NIKANASSIN	31	90.0	28	1	13	15	0.697	19	9	10
A-088-D/093-P-10 - NIKANASSIN	11	70.0	8	0	1	7	0.859	7	1	6
B-022-K/093-I-16 - NIKANASSIN	13	80.0	10	0	8	2	0.911	9	7	2
B-090-I/093-P-03 - DUNLEVY	70	80.0	56	0	0	56	0.892	50	0	50
C-024-L/094-A-15 - DUNLEVY	12	90.0	10	0	10	0	0.886	9	9	0
C-034-F/093-P-08 - DUNLEVY	50	90.0	45	1	26	19	0.699	31	18	13
C-036-L/094-A-09 - DUNLEVY	23	90.0	21	0	19	2	0.748	16	14	2
C-057-G/094-B-16 - DUNLEVY	41	80.0	33	0	8	25	0.775	26	7	19
C-061-L/094-A-14 - DUNLEVY	3	70.0	2	0	2	0	0.870	2	2	0
C-089-G/094-B-16 - DUNLEVY	126	80.0	101	0	59	42	0.774	78	46	32

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
9000 OTHER AREAS														
D	0	0.6	14.0	42.6	326	Y	341	8,909	0.8670	41.650	1	2009-12	04654	1979
D	259				324	Y	327	4,202	0.9252	42.550	1	2012-12	07219	2008
V	150	2.5	14.5	44.0	316	N	194	6,833	0.8700	42.036	1		03142	1972
D					327	Y	370	9,437	0.8520	43.170	1	2010-12	22043	2007
D	281				322	Y	268	6,847	0.8700	43.920	1	2011-12	24715	2009
D					333	Y	448	11,155	0.8400	43.740	1	2008-12	19746	2005
D	282				325	Y	0	8,823	0.8640	41.980	1	2010-12	19652	2005
D	284				325	Y	367	7,586	0.8770		1	2009-12	13966	2001
V	282	4.3	14.9	43.0	313	Y	216	8,103	0.8730	39.360	1	2012-12	14665	2002
V	283	2.1	18.5	20.0	319	Y	286	8,210	0.8640	43.010	1	2010-12	09770	1996
D	282				325	Y	334	7,774	0.8770	43.020	1	2010-12	20952	2006
D	284				325	Y	348	7,336	0.8790	42.670	1	2010-12	13966	2001
D	279				336	Y	358	5,830	0.9020	45.160	1	2009-12	11167	2000
V	259	3.6	15.2	51.6	325	N	331	7,170	0.8740	42.170	0		04777	1980
V	259	3.7	9.5	30.8	334	Y	261	7,453	0.9020	42.310	1	2010-12	04738	1979
V	259	4.3	15.3	42.9	319	N	259	8,294	0.8740	39.300	1		03750	1976
D	281				328	Y	351	7,855	0.8720	43.460	1	2013-12	08641	1994
D	282				325	Y	0	8,823	0.8670	43.010	1	2010-12	23260	2007
V	283	2.1	17.0	20.7	322	N	294	8,323	0.8600	42.750	1		12570	2000
V	282	7.2	16.5	35.0	315	Y	292	8,084	0.8540	41.580	1		09070	1995
D		16.1	7.7	40.1	330	Y	419	8,476	0.8680	43.860	1	2011-12	14535	2002
V	264	3.8	19.4	22.0	307	N	447	10,394	0.8110	40.850	1		08845	1994
D	0	0.0	0.0	0.0	322	Y	373	7,039	0.8690	43.950	1	2010-12	11508	1999
D	297				376	Y	0	30,079	0.9950	37.290	1	2010-12	23335	2007
D		0.0	0.0	0.0	350	Y		22,367	0.9190	40.210	1	2013-12	21204	2006
D	299				353	Y		30,282	0.9610	42.880	1	2011-12	20134	2006
D					378	Y	2,178	33,513	1.0190	35.740	1	2010-12	20091	2005
V	259	37.5	0.3	0.0	362	N	2,836	29,817	0.9810	38.241	0		05162	1980
D					325	Y	856	7,947	0.8730	41.840	1	2008-12	20952	2006
D	0	18.9	13.4	43.0	360	Y	1,586	18,886	0.9260	39.030	1	2008-12	04275	2003
D					327	Y	354	6,180	0.8970	46.500	1	2012-12	14807	2002
V	283	2.5	6.7	12.0	331	Y	435	10,067	0.8700	40.690	1	2002-12	08050	1993
D	282				330	Y	387	7,648	0.8750	43.370	1	2011-12	15046	2003
V	150	11.5	8.7	16.0	332	Y	424	10,184	0.8700	40.850	1	2002-12	07988	1992

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
C-094-B/093-P-02 - DUNLEVY	100	80.0	80	0	0	80	0.877	70	0	70
D-059-A/094-H-03 - DUNLEVY	112	90.0	101	0	0	101	0.903	91	0	91
D-066-J/094-A-14 - DUNLEVY	4	70.0	3	0	2	1	0.878	3	2	1
D-080-C/094-H-01 - DUNLEVY	12	90.0	11	0	8	3	0.744	8	6	2
D-092-A/094-A-15 - DUNLEVY	4	80.0	3	0	3	0	0.922	3	3	0
D-093-G/094-A-14 - DUNLEVY	19	80.0	15	0	14	1	0.872	13	13	0
D-097-F/094-A-13 - DUNLEVY	25	50.0	13	0	0	13	0.877	11	0	11
D-075-K/094-A-16 - NORDEGG	52	90.0	47	2	30	17	0.748	35	23	12
C-037-H/094-A-16 - NORDEGG-BALDONNEL	101	90.0	91	0	67	24	0.745	68	50	18
D-027-H/094-A-16 - NORDEGG-BALDONNEL	30	75.0	23	0	5	18	0.746	17	4	13
D-064-L/094-A-16 - NORDEGG-BALDONNEL	60	80.0	48	0	1	47	0.748	36	1	35
D-023-E/093-I-15 - PARDONET-BALDONNEL	375	85.0	319	0	1	318	0.774	247	0	247
10-24-086-17-W6M - BALDONNEL	31	80.0	25	0	8	17	0.866	22	7	15
10-34-087-16-W6M - BALDONNEL	68	90.0	61	0	46	15	0.867	53	40	13
A-043-I/094-A-14 - BALDONNEL	23	90.0	20	1	11	9	0.882	18	10	8
A-067-F/094-G-07 - BALDONNEL	83	65.0	54	0	0	54	0.819	44	0	44
A-095-G/094-A-14 - BALDONNEL	11	70.0	8	0	3	5	0.871	7	3	4
B-043-B/094-G-07 - BALDONNEL	179	85.0	152	3	113	39	0.799	121	90	31
B-064-G/094-G-07 - BALDONNEL	7	70.0	5	0	3	2	0.790	4	2	2
C-018-G/093-O-09 - BALDONNEL	147	70.0	103	0	0	103	0.429	44	0	44
C-032-F/093-O-09 - BALDONNEL	468	65.0	304	0	1	303	0.370	113	0	113
C-034-L/094-H-06 - BALDONNEL	10	70.0	7	1	4	3	0.744	5	3	2
C-055-J/094-B-10 - BALDONNEL	102	80.0	82	0	1	81	0.811	66	1	65
D-033-K/094-A-11 - BALDONNEL	1	85.6	1	0	1	0	0.888	1	1	0
D-034-I/094-A-14 - BALDONNEL	17	90.0	15	1	10	5	0.882	14	9	5
D-038-E/094-B-09 - BALDONNEL	83	30.0	25	0	23	2	0.825	21	19	2
D-051-C/094-A-16 - BALDONNEL	97	35.3	34	0	34	0	0.744	25	25	0
06-07-085-20-W6M - CHARLIE LAKE	243	50.0	121	0	2	119	0.897	109	2	107
10-22-084-21-W6M - CHARLIE LAKE	27	25.0	7	0	1	6	0.899	6	1	5
B-026-G/094-G-10 - CHARLIE LAKE	85	85.0	72	0	0	72	0.816	59	0	59
D-013-G/094-B-09 - CHARLIE LAKE	38	90.0	34	2	14	20	0.881	30	13	17
09-02-086-17-W6M - SIPHON	128	25.0	32	0	0	32	0.880	28	0	28
C-039-I/094-H-02 - SIPHON	22	80.0	18	0	4	14	0.748	13	3	10
D-043-D/094-H-02 - NANCY	43	90.0	38	0	0	38	0.870	33	0	33

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
9000 OTHER AREAS														
V	150	10.4	4.7	41.0	361	N	1,752	28,069	0.9600	37.860	0		04946	1980
V	259	6.7	10.0	32.0	324	N	415	9,225	0.8500	37.500	0		00240	1957
D	282				326	Y	375	9,259	0.8560	42.640	1	2011-12	20201	2005
X	0	11.0	18.0	30.0	319	Y	282	8,267	0.8650	41.288	1	2010-12	00122	1955
X					322	Y	339	8,211	0.8960	37.590	1	2010-12	16657	2004
D	0				320	Y	375	8,483	0.8540	42.740	1	2009-12	18821	2004
V	259	3.7	5.7	50.5	335	N	431	9,582	0.8640	40.490	0		05689	1981
D					324	Y	0	7,489	0.8810	41.780	1	2013-12	13735	2001
V	283	3.7	15.9	30.3	322	Y	294	8,561	0.8670	41.400	1		09815	1996
V	259	1.2	15.9	30.3	314	Y	295	8,239	0.8530	40.710	1	2010-12	03117	1973
V	259	1.5	25.1	18.7	317	Y	288	7,336	0.8720	42.030	1	2005-12	01825	1966
V	298	16.6	6.7	15.0	343	N	625	13,840	0.8620	37.580	1		08780	1995
D	259				327	Y	457	10,148	0.8600	41.110	1	2011-12	13223	2000
D	0				328	Y	416	9,472	0.8690	41.240	1	2008-12	19605	2005
D					324	Y	384	9,763	0.8540	41.550	1	2011-12	21264	2006
V	200	5.5	8.7	22.0	330	N	266	11,253	0.8700	40.220	0		05539	1981
D	283				327	Y	400	9,990	0.8620	41.160	1	2011-12	23093	2008
V	200	9.1	10.0	17.0	330	Y	302	11,811	0.8600	39.440	1	2008-12	01335	1963
D	279				336	Y	289	11,410	0.8770	38.570	1	2011-12	21949	2006
V	259	5.5	4.0	18.0	359	N	1,983	29,809	0.7500	26.950	0	2012-12	01028	1962
V	292	11.3	6.0	35.0	358	N	2,321	34,797	0.7600	37.702	0		02230	1968
D	279				332	Y	307	6,491	0.8830	45.390	1	2012-12	24772	2009
V	284	10.7	2.0	10.0	333	N	911	18,803	0.8620	37.410	1		08425	1994
X	0	11.3	9.6	41.4	327	Y	453	10,913	0.8500	41.310	1	2012-12	06390	1985
D					326	Y		9,800	0.8550	41.320	1	2013-12	21475	2006
M					332	Y	0	16,483	0.8700	38.170	1	2008-12	15294	2003
X	259	4.6	19.9	51.8	324	Y	315	8,432	0.8740	39.570	1	2011-12	03125	1972
V	259	7.6	11.0	35.0	343	Y	1,213	17,320	0.8320	40.720	1		00102	1954
V	259	1.3	7.0	21.5	329	Y	729	13,744	0.8260	42.150	1	2009-12	04642	1978
V	276	5.7	9.5	41.6	337	N	349	10,092	0.8790	42.560	0		04782	1979
D	285				326	Y	906	9,808	0.8650	41.500	1	2010-12	23015	2007
V	264	4.0	15.6	31.0	327	N	536	10,912	0.8410	42.350	0	2003-12	07970	1992
V	259	1.7	11.1	32.8	331	Y	260	7,122	0.9020	42.411	1	2010-12	00721	1961
V	259	1.8	11.0	25.0	333	N	398	10,990	0.8470	41.576	0		02060	1967

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
06-11-087-24-W6M - COPLIN	65	50.0	33	1	14	19	0.860	28	12	16
16-17-087-13-W6M - COPLIN	17	80.0	13	0	6	7	0.748	10	5	5
C-036-H/094-G-10 - COPLIN	15	70.0	10	1	6	4	0.811	8	5	3
D-017-J/094-A-13 - COPLIN	28	90.0	25	0	0	25	0.775	20	0	20
11-26-084-20-W6M - NORTH PINE	92	90.0	83	0	73	10	0.895	74	65	9
11-26-084-23-W6M - PINGEL	32	50.0	16	0	0	16	0.875	14	0	14
B-052-I/094-H-05 - A MARKER/BASE OF LIME	38	80.0	31	0	0	31	0.862	27	0	27
B-085-J/094-A-16 - A MARKER/BASE OF LIME	76	50.0	38	0	10	28	0.748	28	8	20
04-20-082-13-W6M - HALFWAY	112	80.0	90	1	29	61	0.895	80	26	54
05-23-087-14-W6M - HALFWAY	23	90.0	21	0	15	6	0.874	18	13	5
06-01-085-16-W6M - HALFWAY	63	25.0	16	0	0	16	0.870	14	0	14
06-29-081-13-W6M - HALFWAY	12	90.0	11	0	9	2	0.927	10	8	2
07-05-082-19-W6M - HALFWAY	7	70.0	5	0	3	2	0.863	4	2	2
10-27-087-25-W6M - HALFWAY	6	65.0	4	0	3	1	0.869	4	2	2
A-013-K/094-G-01 - HALFWAY	37	70.0	26	0	16	10	0.829	21	13	8
A-060-J/094-H-11 - HALFWAY	11	80.0	9	1	6	3	0.847	7	5	2
B-022-C/094-B-09 - HALFWAY	21	90.0	19	0	2	17	0.886	17	2	15
B-057-D/094-H-01 - HALFWAY	56	80.0	45	2	25	20	0.734	33	18	15
C-033-L/094-G-02 - HALFWAY	102	65.0	66	0	0	66	0.914	60	0	60
C-097-D/094-G-15 - HALFWAY	85	80.0	68	0	0	68	0.853	58	0	58
D-009-C/094-H-01 - HALFWAY	61	43.0	26	0	24	2	0.742	19	18	1
D-026-C/094-H-08 - HALFWAY	12	80.0	9	1	7	2	0.542	5	4	1
D-043-H/094-B-10 - HALFWAY	135	90.0	122	0	113	9	0.811	99	91	8
D-069-C/093-P-10 - HALFWAY	212	85.0	180	0	0	180	0.956	172	0	172
D-095-K/094-H-02 - HALFWAY	102	80.0	82	0	0	82	0.880	72	0	72
B-075-K/094-B-16 - LOWER HALFWAY	29	90.0	26	0	17	9	0.878	23	15	8
A-051-H/094-B-10 - DOIG	175	90.0	158	2	141	17	0.808	127	114	13
C-045-B/094-B-10 - DOIG	310	90.0	279	0	2	277	0.820	229	1	228
D-008-A/094-B-10 - DOIG	40	75.0	30	0	0	30	0.818	25	0	25
02-27-082-16-W6M - BELLOY	81	50.0	41	0	0	41	0.874	36	0	36
06-02-082-23-W6M - BELLOY	30	70.0	21	0	0	21	0.917	19	0	19
16-10-087-22-W6M - BELLOY	224	90.0	202	0	184	18	0.901	181	166	15
A-004-B/094-P-11 - MISSISSIPPIAN	34	90.0	30	2	26	4	0.814	25	21	4
D-092-J/094-P-06 - MISSISSIPPIAN	24	90.0	22	0	20	2	0.795	17	16	1

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
9000 OTHER AREAS														
V	259	1.8	12.7	29.1	328	Y	776	14,913	0.8350	39.412	1	2006-12	03070	1972
D	259				342	Y	491	10,246	0.8689	43.100	1	2010-12	16931	2004
D	277				335	Y	273	8,357	0.8895	41.930	1	2013-12	12025	1999
V	259	1.2	8.0	27.6	339	N	607	15,679	0.8430	39.950	0	2005-12	04288	1978
D	259		7.8	23.2	328	Y	690	14,090	0.7760	41.910	1	2010-12	05043	1979
V	259	1.8	5.0	27.5	328	N	797	17,651	0.8120	44.507	0		03772	1976
V	279	1.4	17.5	10.0	337	N	402	6,651	0.8970	42.830	0		09122	1995
V	282	1.9	20.0	18.0	318	Y	325	8,213	0.8500	41.040	1	2010-12	09070	1995
V	344	3.0	9.9	22.0	325	Y	906	13,422	0.8340	41.510	1	2004-12	14617	2002
D	0				334	Y	0	6,573	0.9000	42.690	1	2008-12	16014	2003
V	264	4.2	9.3	50.2	333	Y	716	12,376	0.8550	41.330	1	2012-12	06680	1987
D	259				330	Y	0	15,600	0.8280	42.060	1	2010-12	20816	2006
X		13.0	8.1	42.7	333	Y	998	16,390	0.8570	42.890	1	2010-12	05381	1981
D	259	0.0	6.5	25.0	342	Y	821	18,466	0.8300	42.670	1	2010-12	06915	1988
D	281				341	Y	668	12,311	0.8530	42.890	1	2010-12	18363	2004
D					327	Y	262	4,308	0.9200	44.210	1	2013-12	16038	2003
V	20	6.1	9.8	21.1	338	Y	1,238	22,711	0.8470	42.785	0	2002-12	03390	1974
V	259	3.0	11.8	28.9	328	Y	368	8,667	0.8760	41.180	1	2010-12	01892	1966
V	200	9.0	7.7	12.0	307	N	40	7,736	0.8600	39.440	0		05875	1984
V	275	7.6	8.5	25.0	323	N	89	6,522	0.9030	43.240	0		02160	1968
V	282	2.0	15.4	21.1	326	Y	366	8,808	0.8700	41.620	1	2008-12	01876	1966
D	280				326	Y	209	6,296	0.9050	40.820	1	2012-12	19724	2006
D	285	0.0	12.0	20.0	344	Y	960	17,913	0.8870	38.320	1	2010-12	00433	1959
V	259	13.5	4.2	50.9	358	N	2,186	37,200	1.0070	37.750			05352	1980
V	259	4.5	19.7	43.3	331	N	355	7,963	0.8690	42.100	0		06276	1985
D	0	2.1	11.0	8.5	345	Y	832	15,168	0.8700	40.380	1	2003-12	07375	1990
V	285	7.0	5.5	15.0	342	Y	1,059	20,338	0.9000	38.150	1	2010-12	10077	2001
V	259	7.6	9.9	26.6	330	Y	1,040	21,422	0.8510	40.464	0	2011-12	03471	1974
V	286	8.2	0.8	5.0	333	N	1,004	21,774	0.8210	44.480	0		03640	1976
V	259	2.7	8.0	25.0	339	N	1,335	19,560	0.8450	45.110	0		00135	1955
V	200	4.0	4.3	37.0	350	N	1,582	14,917	0.8800	39.100	0		05324	1980
D	0	5.2	11.7	13.5	357	Y	1,251	17,653	0.7950	40.430	1	2008-12	05739	1982
D	263				292	Y	94	3,630	0.9280	37.750	1	2012-12	14417	2002
D					295	Y	100	3,125	0.9350	37.710	1	2012-12	15232	2003

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
06-17-083-14-W6M - KISKATINAW	124	60.0	74	0	3	71	0.901	67	3	64
10-27-082-20-W6M - KISKATINAW	185	25.0	46	0	1	45	0.909	42	1	41
15-35-085-15-W6M - KISKATINAW	19	80.0	15	1	10	5	0.888	13	9	4
D-095-K/094-B-07 - GOLATA	222	90.0	199	0	0	199	0.859	171	0	171
A-024-D/094-P-06 - UPPER DEBOLT	35	80.0	28	0	17	11	0.733	20	12	8
A-059-F/094-J-02 - UPPER DEBOLT	8	90.0	8	0	3	5	0.859	7	3	4
07-26-084-22-W6M - DEBOLT	126	90.0	113	0	6	107	0.862	98	5	93
A-023-I/094-I-04 - DEBOLT	40	90.0	36	0	0	36	0.856	31	0	31
A-051-H/094-B-10 - DEBOLT	152	90.0	137	1	124	13	0.767	105	95	10
A-063-G/094-I-01 - DEBOLT	62	36.5	22	0	22	0	0.835	19	19	0
A-071-D/094-P-06 - DEBOLT	3	80.1	2	0	2	0	0.831	2	2	0
A-075-E/094-G-01 - DEBOLT	13	80.0	10	0	5	5	0.906	9	5	4
B-024-B/094-P-11 - DEBOLT	40	50.0	20	0	14	6	0.752	15	10	5
B-041-K/094-I-01 - DEBOLT	116	80.0	93	0	19	74	0.838	78	16	62
B-064-E/094-G-15 - DEBOLT	162	90.0	146	0	0	146	0.859	125	0	125
B-085-E/094-G-02 - DEBOLT	1,106	55.0	608	0	597	11	0.794	483	474	9
C-004-D/094-P-06 - DEBOLT	35	50.0	17	0	16	1	0.777	14	13	1
C-036-I/094-P-04 - DEBOLT	12	70.0	8	0	3	5	0.797	7	2	5
C-053-D/094-P-06 - DEBOLT	92	75.0	69	0	53	16	0.780	54	42	12
C-053-J/094-G-03 - DEBOLT	621	37.0	230	0	220	10	0.795	183	175	8
C-097-D/094-G-15 - DEBOLT	62	50.0	31	0	0	31	0.853	26	0	26
D-013-D/094-P-06 - DEBOLT	13	70.0	9	0	7	2	0.751	7	5	2
D-019-E/094-G-15 - DEBOLT	129	50.0	64	0	0	64	0.858	55	0	55
D-027-H/094-G-10 - DEBOLT	242	90.0	218	6	179	39	0.816	178	146	32
D-041-H/094-I-07 - DEBOLT	13	71.3	9	0	9	0	0.816	8	8	0
D-047-H/094-P-06 - DEBOLT	94	80.0	75	4	48	27	0.736	55	35	20
D-055-L/094-P-11 - DEBOLT	63	75.0	47	0	0	47	0.792	37	0	37
D-057-H/094-B-09 - DEBOLT	466	90.0	419	0	0	419	0.856	359	0	359
D-059-I/094-B-09 - DEBOLT	124	50.0	62	0	0	62	0.892	55	0	55
D-095-K/094-B-07 - DEBOLT	196	50.0	98	0	0	98	0.859	84	0	84
B-055-J/094-I-08 - ELKTON	23	90.0	21	1	7	14	0.849	18	6	12
A-061-H/094-G-14 - SHUNDA	110	50.0	55	0	0	55	0.860	47	0	47
D-075-E/094-B-16 - SHUNDA	566	80.0	452	0	0	452	0.876	396	0	396
D-075-C/094-I-16 - PEKISKO	22	90.0	20	2	12	8	0.829	17	10	7

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
9000 OTHER AREAS														
V	200	4.5	11.4	34.0	355	Y	1,634	20,569	0.9000	39.390	1	2006-12	05771	1982
V	264	6.9	7.1	34.5	351	N	2,410	24,938	0.9270	38.470	1	2003-12	05125	1980
D					343	Y	1,047	15,684	0.8580	42.010	1	2009-12	20799	2006
V	286	8.5	4.0	10.0	361	N	2,040	29,736	0.9250	37.740	0	2003-12	14328	2002
D					306	Y		3,662	0.9310	38.350	1	2012-12	18753	2005
D					321	Y		10,071	1.0100	38.720	1	2012-12	12698	2000
V	259	1.5	17.0	11.6	340	Y	1,406	23,334	0.9060		1		05659	1981
V	273	2.1	11.0	28.0	317	N	320	8,508	0.8670	41.475	0		03914	1977
D	285	0.0	4.9	20.0	370	Y	2,194	29,736	0.9360	37.740	1	2010-12	10077	1997
X	259	4.3	15.6	40.7	315	Y	61	5,947	0.8990	39.810	1	2009-12	06231	1985
X					307	Y	61	4,240	0.9290	37.950	1	2010-12	15952	2003
D	281				358	Y	0	20,271	0.9110	39.266	1	2010-12	18990	2005
V	259	12.0	7.2	54.5	296	Y	8	3,763	0.9260	38.050	1	2012-12	05531	1981
V	273	6.1	16.6	28.9	310	Y	62	5,835	0.9050	38.220	1	2002-12	08512	1994
V	275	9.4	6.4	15.8	342	N	540	12,351	0.8830	39.800	0	2010-12	07189	1990
M	0	40.2	5.8	15.7	320	Y	416	13,261	0.7920	37.580	1	2010-12	08313	1994
D					306	Y	67	4,386	0.9250	36.640	1	2008-12	16925	2004
V	280	3.0	8.8	67.0	311	Y		4,790	0.9010	42.690	1	2012-12	23945	2008
V	259	4.0	27.3	26.7	303	Y	7	4,309	0.9140	37.700	1	2008-12	00717	1961
M	0	8.0	2.1	37.0	311	Y		11,590	0.7730	37.310	1	2011-12	09984	1998
V	62	6.4	15.0	25.0	339	N	727	14,755	0.8900	37.630	0		02160	1968
D	265				309	Y		4,067	0.9490	38.370	1	2011-12	20731	2006
V	276	12.0	6.4	59.7	348	N	836	16,210	0.8780	37.729	0	2008-12	05628	1981
V	277	7.5	9.1	12.7	353	Y	863	15,899	0.8720	41.450	1	2010-12	09493	1996
D					305	Y	63	5,538	0.8430	30.820	1	2012-12	15539	2003
D					301	Y	99	3,794	0.9280	37.770	1	2012-12	20222	2006
V	259	4.6	16.6	16.7	294	N	9	3,647	0.9260	37.769	0		03461	1974
V	259	16.4	7.7	25.4	353	N	1,537	20,626	0.8700	42.190	0		04922	1979
V	200	6.7	6.1	26.0	341	N	1,433	20,850	0.8500	39.120	1		04232	1978
V	286	10.0	3.0	10.0	361	N	2,212	29,736	0.9250	37.740	0	2003-12	14328	2002
D	271				304	Y	13	3,841	0.9230	40.600	1	2010-12	23549	2008
V	275	9.7	4.1	42.0	350	N	966	19,267	0.9030	38.390	0	2009-12	21291	2006
V	283	19.5	7.0	34.3	358	N	1,644	26,625	0.9490	37.720		2003-12	05241	1980
D	268		8.6	8.6	300	Y	2	2,119	0.9580	38.740	1	2012-12	06162	1985

Field / Pool / Project		1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS											
D-042-H/094-P-11 - BANFF		8	70.0	5	0	5	0	0.809	4	4	0
B-010-D/094-I-16 - KAKISA		31	90.0	27	1	14	13	0.856	24	12	12
B-008-G/094-P-14 - JEAN MARIE		32	90.0	28	1	18	10	0.812	23	15	8
C-039-G/094-P-14 - JEAN MARIE		47	90.0	42	2	28	14	0.812	34	23	11
B-092-A/094-O-16 - MUSKWA-OTTER PARK-SLAVE POINT		20	50.0	10	0	1	9	0.737	7	1	6
B-085-A/094-O-09 - MIDDLE DEVONIAN		67	90.0	61	0	0	61	0.736	45	0	45
A-030-K/094-J-08 - SLAVE POINT		49	65.0	32	0	0	32	0.787	25	0	25
A-071-D/094-J-07 - SLAVE POINT		147	65.0	95	0	0	95	0.806	77	0	77
A-081-F/094-J-08 - SLAVE POINT		225	65.0	146	0	0	146	0.793	116	0	116
C-004-E/094-I-15 - SLAVE POINT		459	65.0	298	0	0	298	0.735	219	0	219
C-095-L/094-I-12 - SLAVE POINT		178	50.0	89	0	0	89	0.752	67	0	67
D-006-J/094-G-07 - SLAVE POINT		26	90.0	24	1	15	9	0.779	18	11	7
D-066-I/094-I-16 - SLAVE POINT		143	65.0	93	0	0	93	0.753	70	0	70
B-050-F/094-I-05 - SULPHUR POINT		369	65.0	240	0	0	240	0.783	188	0	188
A-044-H/094-P-09 - PINE POINT		164	65.0	106	0	0	106	0.761	81	0	81
B-023-E/094-J-08 - PINE POINT		163	30.0	49	0	0	49	0.762	37	0	37
B-085-A/094-O-09 - PINE POINT		70	90.0	63	0	5	58	0.736	46	3	43
B-086-K/094-J-02 - PINE POINT		207	17.4	36	0	36	0	0.778	28	28	0
C-006-H/094-P-09 - PINE POINT		56	65.0	36	0	0	36	0.862	31	0	31
C-008-G/094-P-04 - PINE POINT		32	90.0	29	0	27	2	0.726	21	20	1
C-026-A/094-O-09 - PINE POINT		168	80.0	134	0	0	134	0.743	100	0	100
C-071-I/094-I-13 - PINE POINT		141	90.0	127	0	53	74	0.630	80	33	47
D-050-D/094-J-08 - PINE POINT		23	50.0	12	0	0	12	0.852	10	0	10
D-069-L/094-P-04 - PINE POINT		13	70.0	9	0	9	0	0.741	7	7	0
TOTAL FIELD		**16,481**		**11,727**	**88**	**3,640**	**8,087**		**9,436**	**2,954**	**6,482**
9021 HERITAGE											
MONTNEY - A		2,770,540	12.0	332,465	15,527	54,848	277,617	0.883	293,400	48,404	244,996
MONTNEY - A - ARC RESOURCES OIL PROJECT #1	SOLN	5,311	15.0	797	32	52	745	0.866	690	45	645
TOTAL FIELD		**2,775,851**		**333,262**	**15,559**	**54,900**	**278,362**		**294,090**	**48,449**	**245,641**

11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
9000 OTHER AREAS														
D	262				300	Y	12	3,673	0.9250	37.930	1	2012-12	17141	2003
D					321	Y		6,101	0.8830	43.730	1	2013-12	18141	2006
D	260				346	Y		5,881	0.9400	37.690	1	2012-12	18697	2005
D	260				346	Y		5,881	0.9400	37.690	2	2012-12	20226	2006
V	260	8.0	2.0	70.0	391	Y	1,601	21,155	0.9460	38.330	1	2012-12	07831	1992
V	266	3.5	5.1	22.0	410	Y	1,826	25,780	0.9850	37.340	0	2004-12	13795	2003
V	200	5.2	4.0	21.0	391	N	1,649	19,650	0.9600	35.970	0		00999	1962
V	259	10.0	5.1	34.0	390	N	1,788	21,803	0.9450	36.960	0		05308	1980
V	271	16.3	5.5	40.0	387	N	1,646	19,945	0.9480	36.200	1		07553	1991
V	259	17.7	8.7	25.8	348	Y	1,363	16,947	0.8930	37.200	1	2012-12	03498	1974
V	200	13.1	5.9	19.0	384	N	1,567	18,064	0.9400	36.496	0		01239	1963
D	279				417	Y	0	33,688	1.0450	37.390	1	2010-12	19815	2006
V	200	14.2	6.2	43.0	352	N	1,203	15,514	0.8800	37.090	0		05262	1980
V	259	14.0	12.0	45.2	400	N	1,724	20,891	0.9590	34.977	0		01835	1966
V	259	20.0	3.6	37.0	387	N	1,392	17,595	0.9290	37.310	0		05748	1983
V	200	6.4	8.2	10.0	391	N	1,782	21,346	0.9000	37.330	1		05130	1980
V	266	4.2	4.2	18.0	410	Y	1,902	25,780	0.9850	37.400	2	2004-12	13795	2003
X	273	10.0	5.5	29.7	366	Y	1,960	23,807	0.9430	36.758	1	2009-12	03830	1977
V	259	8.9	2.9	40.7	387	N	1,429	17,857	0.9290	37.430			06220	1985
D	0	0.0	0.0	0.0	399	Y	1,671	21,523	0.9550	37.460	1	2010-12	13807	2001
V	86	24.2	5.5	23.2	401	N	1,867	26,280	0.9780	37.200	0		05605	1982
D	267				369	Y	1,662	6,383	0.9410	37.270	1	2010-12	21944	2007
V	200	1.7	5.0	19.0	389	N	1,846	21,816	0.9500	36.980			05801	1983
X					402	Y		26,923	0.9870	32.700	1	2010-12	09161	2003
9021 HERITAGE														
D	0	0.0	7.1	20.0	354	Y	1,566	29,844	0.9320	41.492	****	2012-12	05691	1982
D					338	Y	1,262			51.404	28	2012-12	23566	2008

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
9022 NORTHERN MONTNEY										
DOIG PHOSPHATE-MONTNEY - A	788,945	12.0	94,673	2,347	5,902	88,771	0.904	85,594	5,336	80,258
MONTNEY - A	615,239	12.0	73,829	1,940	4,349	69,480	0.873	64,452	3,796	60,656
MONTNEY - B	40,452	12.0	4,854	270	394	4,460	0.845	4,101	333	3,768
TOTAL FIELD	**1,444,636**		**173,356**	**4,557**	**10,645**	**162,711**		**154,147**	**9,465**	**144,682**
9030 DEEP BASIN										
CADOMIN - A	75,891	70.0	53,123	1,363	14,063	39,060	0.918	48,741	12,902	35,839
TOTAL FIELD	**75,891**		**53,123**	**1,363**	**14,063**	**39,060**		**48,741**	**12,902**	**35,839**
9045 HORN RIVER										
DEBOLT	29	50.0	15	0	5	10	0.718	10	4	6
MUSKWA-OTTER PARK - A	1,038,457	25.0	259,614	4,082	12,629	246,985	0.817	212,131	10,319	201,812
MUSKWA-OTTER PARK - D	2,766	25.0	691	0	19	672	0.863	597	16	581
EVIE - A	253,969	25.0	63,492	1,495	3,990	59,502	0.717	45,549	2,863	42,686
EVIE - E	2,818	25.0	704	0	6	698	0.802	565	5	560
TOTAL FIELD	**1,298,039**		**324,516**	**5,577**	**16,649**	**307,867**		**258,852**	**13,207**	**245,645**
9046 LIARD										
BESA RIVER - A	29,329	10.0	2,933	67	268	2,665	0.863	2,530	231	2,299
TOTAL FIELD	**29,329**		**2,933**	**67**	**268**	**2,665**		**2,530**	**231**	**2,299**
Report Totals:	**7,253,379**		**2,116,199**	**43,716**	**919,001**	**1,197,198**		**1,731,878**	**730,750**	**1,001,128**

******* Totals may not add up exactly due to rounding. *******
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11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Official Calc Method	Area ha	Net Pay Thick (m)	Porosity %	SW %	Form Temp (Deg-K)	Proj Status	Datum Depth (m-SS)	Initial Pressure (kPaa)	Z Factor	Heat Rate (MJ/m3)	Well Count At Year End	Date Last Updated yyyy-mm	Discovery WA	Discovery Year yyyy
9022 NORTHERN MONTNEY														
D					342	Y		34,352	0.9820	40.831	212	2013-12	13237	2006
D					344	Y		24,289	0.8710	44.647	207	2013-12	08882	1995
D					345	Y		24,140	0.8390	45.508	44	2013-12	18886	2011
9030 DEEP BASIN														
V	0	9.8	5.9	37.0	359	Y	2,298	20,620	0.9100	37.999	572	2006-12	04498	1980
9045 HORN RIVER														
V	534	2.0	9.5	32.0	300	Y	80	4,013	0.9010	38.970	3	2012-12	24471	2008
V		102.0	5.0	20.0	399	Y		31,283	0.9760	37.096	155	2012-12	15498	2003
V	534	73.6	5.0	20.0	368	Y	1,530	21,173	0.9300	37.750	1	2012-12	25177	2009
V	0	0.0	5.0	20.0	408	Y		35,575	1.0150	37.207	63	2012-12	22526	2007
V	1,067	30.0	5.0	20.0	408	Y	1,717	32,362	1.0250	37.508	2	2012-12	24657	2009
9046 LIARD														
D			6.0	20.0	418	Y		78,919	1.4580	37.720	4	2012-12	24902	2009

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