



<b>INTER-WELLBORE COMMUNICATION REPORT FORM</b> #304 – 1500 Hardy Street Kelowna, B.C. V1Y 8H2 Phone: (250) 794-5200 e-mail: drilling.production@bc-er.ca	Date Received
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THIS IS AN AUDITABLE DOCUMENT

THIS REPORT FORM MUST BE SUBMITTED TO: [drilling.production@bc-er.ca](mailto:drilling.production@bc-er.ca)

<b>ADMINISTRATION</b>			<b>A</b>
Level of Communication: <input type="checkbox"/> Event Only <input type="checkbox"/> Incident Level			
Reporting Company Name:			
Address:			
City, Province, Postal Code:			
Date of Occurrence and Approximate Time:			
Date of Submission:			
Reported by:		Email:	Phone:
<b>WELL UNDERGOING HYDRAULIC FRACTURE INFORMATION</b>			<b>B</b>
Well Name:	WA No.:	Regulator File No. or AD No.:	
Formation being fractured:			
Fracture Fluid Type:			
Frac stage number when communication occurred:			
Location of the stage (mKB):	MD:	TVD:	
Maximum surface pressure during this stage (kPa):			
<b>RECEIVING WELL INFORMATION (CASED)</b>			<input type="checkbox"/> N/A <b>C</b>
Well Name:	WA No.:	Regulator File No. or AD No.:	
Well operations at time of communication (e.g., shut-in, producing, abandoned):			
Location of influx to well (formation):			
Influx type received:			
TVD of influx to well (mKB):			
Approximate distance between wellbores at points of communication (m):			
Influx size (m3):			
Pre-communication pressure:	Tubing Pressure (kPa):	<input type="checkbox"/> Flowing <input type="checkbox"/> Shut-in	
	Casing Pressure (kPa):	<input type="checkbox"/> Flowing <input type="checkbox"/> Shut-in	
Maximum pressure observed:	Tubing Pressure (kPa):	<input type="checkbox"/> Flowing <input type="checkbox"/> Shut-in	
	Casing Pressure (kPa):	<input type="checkbox"/> Flowing <input type="checkbox"/> Shut-in	
<b>RECEIVING WELL INFORMATION (DRILLING)</b>			<input type="checkbox"/> N/A <b>D</b>
Well Name:	Well No.:	Regulator File No. or AD No.:	
Depth at time of communication (mKB):	MD:	TVD:	
Well operations at time of communication (e.g., drilling, tripping):			
Location of influx to well (formation):			
Influx type received:			
Influx size (m3):			
Approximate distance between wellbores at points of communication (m):			
Maximum pressure observed:	SIDPP (kPa):		
	SICP (kPa):		

<b>MITIGATION MEASURES</b>		<b>E</b>
<i><b>This information must be provided by the “Frac” well operator.</b></i>		
Plan for managing risk of inter-wellbore communications:		
How was this plan applied to the current event:		
<b>DOWNHOLE DIAGRAM</b>		<b>F</b>
<i><b>Diagram must be submitted with the Inter-Wellbore Communication Report.</b></i>		
Submit downhole diagram (PDF) showing wellbore being fractured, stage being fractured, intervening wells, and location of receiving well:		

### **GUIDANCE**

1. An incident level communication is defined as a communication that results in a spill, equipment overpressure, equipment damage, injury or a drilling kick.
2. An event level communication refers to any communications that are not at the incident level.
3. A reportable drilling kick caused by communication is defined as a pit gain of three metres or greater, or casing pressure of 85 per cent of the Maximum Allowable Casing Pressure (MACP).

### **COMPLIANCE**

All submissions made to the Regulator in support of an application or a regulatory requirement that include work relating to the practice of professional engineering or professional geoscience are expected to accord with the Professional Governance Act, [SBC 2018], c. 47 and the Bylaws of Engineers and Geoscientists British Columbia (EGBC). This includes any requirements relating to authentication of documents.