

Emergency Incident Notification Form

This form is to be used for emergencies which meet BCER Level 1, 2, or 3 Classification. Emergency level incidents must be reported to the Regulator within 1 hour of the incident.

EMCR 24-hour reporting number: 1-800-663-3456

Report Details												
Incident Date / Time	Date					Time						
		Date				Time						
BCER Notified Date / Time	Date					THIC						
Incident Classification	Consequence (0-4) Escal			Escalation	n (0-4)		Level (1-3)					
EMCR Number					C Makana P 11							
EMCR Number	☐ Not applicable											
Location												
Permit Holder												
Activity Type	□ Well			☐ Fa	cility		☐ Pipeline					
	□ Road			☐ AACT/ANC			☐ Geophysical Program					
	☐ Short-Term Water Use ☐ Changes In and About a Stream											
	□ Other:											
BCER License Information	License Number:											
	Segment Number If Pipeline:											
□ Unknown	LOC ID If Changes In and About a Stream:											
	POD # If Short-Term Water Use:											
Location Information At least one type required if license information is unknown	NTS:											
	1113;	Quarter (A-D)	Unit (1-100)		Block (A-L)	Map (82-83, 92 102-103, 11		et (A-P)	Grid (1-16)			
	DLS:											
		LSD (1-16)		Section (1-36)			vnship 6-88)	Range (13-26)				
	UTM:	Zone		F		Easting		Northing				
		(7-12)				Lasung		110				
	GPS:	Latitude				Longitude						
	Locatio Descript											

Contact Information If additional information is required, please attach separately									
Dan autin a Cambach	Name:				Company:				
Reporting Contact	Phone #:				Email:				
Additional Contacts If applicable	Name:			pe:	(Company:		
	Phone #:				Email:				
	Name:			pe:	С		Company:		
	Phone #:				Email:				
	Nar	ne:	Тур	oe:	Co		ompany:		
	Phone #:				Email:				
Contractors / Third Parties Directly Involved If applicable	Name:				Туре:				
	Company:				Phone #:				
	Name:			Туре:					
	Company:			Phone #:					
Other Agency Notifications									
Incident Description									
Incident Type(s) Check all that apply		Spill (Liquid or Solid)		·	pill (Gaseous)		Drilling Kick		
		Induced Seismicity			Equipment/ Structural Damage		Hydrotechnical		
		Fire/Explosion		Security Threat			Vehicle/Heavy Equipment		
		Loss of Well Control		Geotechnical			Environmental		
		Other:							
Main Industry Activities		Construction		Vell Drilling/			Deactivation/ Decommission/ Restoration		
Secondary Industry Activities Check all that apply		☐ Fluid Transfer		Pipeline	Boring/HDD		Third Party – Unintentional Damage		
		Third Party – Intentional Damage		Third Par Undefine			Other:		
Incident Description		J							

Material Information Complete if Incident Type – Spill is selected											
Material Spilled Check all that apply		Natural Gas		Oil		Emulsi	on		Produced Water		
		Condensate		Liquified Natural G	1 1	Acid G	as		LVP Fluids (Pentane Plus)		
		HVP Fluids		Bentonit	te 🗆	Hydraulic Oil			Diesel/Fuel		
		Fresh Water		Hydrogei	n 🗆	Ammonia [Methanol		
	☐ Other (please describe):										
	Does the release contain H2S? ☐ Yes: ppm ☐ No					□ N/A					
Environment Type Check all that apply		☐ Wildland ☐ Agricultural Land					☐ Developed Land				
		☐ Muskeg/Stagnant ☐ Lake Water					Stream				
Land Classification Check all that apply		Crown		Private		First N Reser	Nations ve		ALR		
Confined to Lease or Right of Way		Yes		No		N/A			Unknown		
Initial Spill Volume			Vo	lume		Unit			Jnit		
			In	npacts							
Public				Sheltered	d \square	☐ Evacuated			Infrastructure		
Check all that apply		Injury		Fatality							
Wildlife/Livestock ☐ Not applicable											
Equipment Loss Not applicable	Value: Description:										
Ancillary Damage ☐ Not applicable											
Regulatory Information (BCER Use Only)											
Emergency Officer											
Oversight		□BCER		□ Ou	ion		□No	t Reportable			
Intake Situation		☐ Evolving				□ Stable					
Staff Dispatched											
Additional Notes											