



**NOTICE OF SHIPMENT OF
DRILL CUTTING SAMPLES
FORM**

Physical Address: 6534 Airport Road,
Fort St. John, B.C.
Mailing Address: BC Energy Regulator
6534 – 100th Ave., Fort St. John, BC,
V1J 8C5
Phone: (250) 794-5200
Email: CoreLab@bc-er.ca

Date Received:

Tracking No.:

*This is an auditable document
At the time of shipment, please complete this form and send to the Core Facility at the address above.*

| APPLICANT INFORMATION | | | A |
|---|------------|-------------------------|---|
| Applicant Name: | | Title: | |
| Signature of Applicant: | | Company: | |
| Date: (YY/MM/DD) | Phone No.: | Fax No.: | |
| E-Mail: | | | |
| SAMPLE INFORMATION | | | B |
| Well Name: | | Well Authorization No.: | |
| Surface Location: | | Transport Company: | |
| Sample Intervals: | | | |
| Intervals Missing and Explanation: | | | |
| <p>SAMPLE INTERVALS REQUIRED: Unless otherwise stated on the approval Application for a Well Authorization, drill cutting samples must be taken every 5m from 50m measured depth above the shallowest potential reservoir zone expected in the well to total depth.</p> | | | |
| <p>NOTE TO OPERATOR: As per Section 29 Of the Drilling and Production Regulation, the operator is required to collect, wash, dry, sort and preserve drill cuttings samples in vials arranged in trays. <u>Vials and trays must be clearly and accurately labelled</u> with the name and location of the well and the sample depths represented. Special care should be taken where whipstock, sidetrack, horizontal or multilateral legs are sampled, to clearly differentiate these through correct labelling.</p> <p>Two complete sets of samples must be delivered to the BC Oil and Gas Commission Core Research Facility, carriage prepaid, as soon as possible after total depth is reached, but no later than 14 days after the date of Rig Release <u>A copy of this form must be forwarded with each shipment.</u></p> | | | |