

June 11, 2026

**VIA ELECTRONIC MAIL:**

Dear \_\_\_\_\_ :

**Re: Request for Access to Records – Response  
*Freedom of Information and Protection of Privacy Act (FOIPPA)***

I am writing further regarding your request received by the BC Energy Regulator (BCER). Please find attached a spreadsheet containing a summary of FOI requests completed by the BCER between July 1, 2024 and March 31, 2026. General request responses are published to the BCER website and can be accessed here: [Freedom of Information | BC Energy Regulator \(BCER\)](#).

Please note, a copy of these records will be published on the BCER's website within seven business days after release. To find out more about proactive disclosure of requests, please visit the BCER website: [Proactive-Disclosure-of-FOI-Requests-Guide.pdf](#). Your file is now closed. Pursuant to section 52 of the FOIPPA, you may ask the Office of the Information and Privacy Commissioner (OIPC) to review any decision, act, or failure to act with regard to your request under FOIPPA within 30 business days by writing to:

*Information and Privacy Commissioner  
PO Box 9038 Stn Prov Govt  
4<sup>th</sup> Floor, 947 Fort Street  
Victoria BC V8W 9A4  
Phone: 250.387.5629 Fax: 250.387.1696  
Email: [info@oipc.bc.ca](mailto:info@oipc.bc.ca)*

If you request a review, please provide the OIPC with a copy of your original request, a copy of the BCER's response, and the reasons or grounds upon which you are requesting the review. Further information on the complaint and review process can be found on the OIPC website: <https://www.oipc.bc.ca>. Please write [FOIIntake@bc-er.ca](mailto:FOIIntake@bc-er.ca), if you have any questions regarding your request or require any further clarification.

Sincerely,

*D. Keough*  
BC Energy Regulator

**SUMMARY OF BC ENERGY REGULATOR  
FOIPP REQUESTS**

Request #	Summary of Request	Date Received	Date Completed	Disposition
BCER2024-001	<p>Copies of:</p> <ul style="list-style-type: none"> <li>- delegation of authority charts for the <i>Information Management Act</i>, as applicable;</li> <li>- interoffice memoranda about freedom of information and records/information management;</li> <li>- Metadata Application Profiles and records disposition models, as well as associated policies and procedures and implementation plans and reports;</li> <li>- office of primary responsibility designations/matrices;</li> <li>- policies and procedures regarding eDiscovery/Legal Requests for Records; and</li> <li>- technical manuals for records management systems.</li> </ul> <p><b>Date Range: Jan 1, 2021 to May 21, 2024</b></p>	28-May-24	10-Jul-24	Partial disclosure
BCER2024-002	<p>Records relating to Prince Rupert Gas Transmission (PRGT) project (23647) including:</p> <ul style="list-style-type: none"> <li>- copy of PRGT's letter of construction start (dated Feb 7, 2024) for construction start in Aug 2024, the BCER's response and any further correspondence relating to the matter</li> <li>- copy of PRGT's application requesting to split Section 5 of the project into smaller sections and all supporting documentation (maps/consultation/correspondence)</li> <li>- BCER's written decision to modify Section 5 (dated April 18, 2024) and any supporting documents</li> <li>- copy of new permits issued for Section 5 and 5B with maps</li> <li>- Full record of Assessment of Cumulative Effects carried out by PRGT so far including: <ul style="list-style-type: none"> <li>- direction from BCER on requirements after notice of construction start was received</li> <li>- all related correspondence between PRGT and BCER</li> <li>- copy of the Assessment of Cumulative Effects report</li> <li>- any records or reports of First Nations consultations conducted as required</li> <li>- descriptions of mitigations and offsets required during and post construction to address cumulative effects and impacts of use of land and resources by impacted First Nations</li> </ul> </li> </ul>	26-Jun-24	01-Oct-24	Partial disclosure
BCER2024-003	<p>Copies of:</p> <ul style="list-style-type: none"> <li>• acceptable use of technology policy instruments (where "instrument" has the same meaning as in Treasury Board Directive 1/23) and onboarding manuals;</li> <li>• file plans/lists/indexes and/or records management ontologies/thesauri;</li> <li>• public body self-assessments and audits/evaluations of records/information management</li> <li>• policy instruments regarding records or information management;</li> <li>• copies of record retention schedules;</li> <li>• the public body's information resources/information asset/records management plans, as applicable;</li> <li>• licenses, contracts, or agreements between the public body and recordkeeping system service providers or contractors.</li> </ul> <p><b>Date range: 1 January 2021 through to 16 July 2024.</b></p>	16-Jul-24	28-Aug-24	Partial disclosure

BCER2024-004	<p>Provide all records related to BCER meetings with LNG Canada lobbyists on June 10 and June 17, 2024. Include any materials shared prior to the meeting, materials presented at the meeting and materials arising from the meeting, including briefing notes, emails or other correspondence.</p> <p><b>Date range for records search is June 1 to June 30, 2024.</b></p>	18-Jul-24	30-Aug-24	No Records Response
BCER2024-005	<p>Provide all records related to meetings with TransCanada Pipelines Limited (TC Energy) lobbyists on July 27, Aug. 31 and Sept. 19, 2023. Include any materials shared prior to the meeting, materials presented at the meeting and materials arising from the meeting, including briefing notes, emails or other correspondence.</p> <p><b>Date range for records search is July 15, 2023, to Sept. 30, 2023.</b></p>	18-Jul-24	30-Aug-24	Partial disclosure
BCER2024-006	<p>All records regarding the engineering and design of the FortisBC Eagle Mountain gas transmission pipeline, specifically the portion of pipeline within the District of Squamish up to, but not including the tunnelled section to the Woodfibre LNG site. Records sought include those related to the hazard and risk assessments performed which may have provided information to support the evaluation and ultimate approval. Records may include, but are not limited to, email, texts, iMessage, fax, written meeting notes, and WhatsApp messages.</p>	1-Aug-24	30-Oct-24	Partial disclosure
BCER2024-007	<p>Copies of all inspection reports and orders regarding the construction of the FortisBC Eagle Mountain gas transmission pipeline. This is to include resulting emails, letters, progress reports and all other written communications as they relate to the inspection reports and orders.</p>	1-Aug-24	13-Sep-24	Partial disclosure
BCER2024-008	<p>All complaints from landowners against Kelt Exploration Ltd, between January 1, 2019 to August 1, 2024. From Landowners that live in Peace River District. All complaints for Activity that was done by Kelt Exploration Ltd. All complaints where Kelt was involved.</p> <p><b>Date Range: January 1, 2019 to August 1, 2024</b></p>	1-Aug-24	13-Sep-24	Partial disclosure
BCER2024-009	<p>Copies of:</p> <ul style="list-style-type: none"> <li>• final job description files for any employee who regularly performs a role or responsibility (1) in responding to a freedom of information request or (2) fulfilling the public body's records/information management needs, including if those job descriptions do not explicitly mention FOI requests or records/information management;</li> <li>• records confirming the appointment and responsibilities of subdivisional freedom of information (not privacy) or records management 'champions,' (i.e. an ambassador for records management or FOI within a particular unit, such as FOI Oversight Liaison Officers or Duty to Document Champions), if any. (If applicable roles exist, kindly include memorandums or directives, plans, and/or reports issued by those persons).</li> <li>• organizational charts that include records/information management personnel (or the relevant organizational charts if your public body does not have dedicated RM/IM personnel)</li> <li>• final training packages (i.e. presentation slides, etc.) and training implementation history files (e.g. reports of completion, etc.) for freedom of information and records/information management, including initial training specific to FOI analysts/coordinators;</li> <li>• internal surveys and the results of surveys concerning records/information management and freedom of information;</li> </ul> <p><b>Date range: 1 January 2021 through to 13 August 2024</b></p>	13-Aug-24	4-Oct-24	Partial disclosure

BCER2024-010	<p>Copies of:</p> <ul style="list-style-type: none"> <li>• documenting government decisions policy instruments (where "instrument" has the same meaning as in TBD 1/23)</li> <li>• final Requests for Proposals concerning records management/freedom of information (not privacy);</li> <li>• copies of checklists, forms, templates, guides and other tools in relation to processing freedom of information requests;</li> <li>• contracts and statements of work for consultant services for freedom of information/records management work;</li> <li>• case management procedures (i.e. how analysts are assigned, what data is to be logged, how to notify program areas, etc.) for freedom of information requests;</li> <li>• copies of any plans or assessments done in preparation for the application of the Information Management Act (e.g. Readiness Assessments for the provision relating to document government decisions);</li> <li>• any previously unrequested/undisclosed records that can assist in understanding how (1) records management is practiced in your public body, or (2) how decisions about freedom of information requests are made and how they are processed (e.g. any document, including intranet file or records of another public body, that an employee references in the course of processing a request or describes how to apply exceptions, search for records, etc.).</li> </ul> <p><b>Date range: 1 January 2021 through to 21 August 2024.</b></p>	21-Aug-24	4-Oct-24	Full disclosure
BCER2024-011	Provide a link to download the cumulative effects assessment, required by subsection 13(a) of the construction permit amendment, that was accepted by the BCER for Section 5B of the Prince Rupert Gas Transmission project on April 18, 2024. Please also provide links to any other documentation relevant to this cumulative effects assessment. If any of this information is not posted on the internet, please provide paper copies of the documents requested.	10-Sep-24	24-Oct-24	Partial disclosure
BCER2024-012	A spreadsheet containing a list of oil and gas pipeline incidents in British Columbia. Includes pipeline spills, releases, and damage to active and discontinued pipelines; does not include incidents that did not result in damage to the pipeline or a release of contents. Parameters to include: incident number, incident date, incident level, incident type, operator, project number, location, pipeline status, spilled product, liquid volume, liquid volume unit, site type, status and completed dated.	10-Oct-24	25-Nov-24	Full disclosure
BCER2024-013	All information related to DHC Cattle Company, Range Lease RAN075986 Section 38 Orders 2024-0059-01, 2024-0059-02 and 2024-0059-03 including: <ul style="list-style-type: none"> <li>- BCER site visit reports</li> <li>- Agrologist reports and recommendations</li> <li>- BCER ground and aerial assessments</li> </ul>	22-Nov-24	8-Jan-25	Partial disclosure
BCER2024-014	Copies of all the complaints I have made regarding Secure Energy.	9-Dec-24	23-Jan-25	Full disclosure
BCER2024-015	Emails, Teams messages, and all other communications about approvals for NorthRiver Midstream's NEBC connector project (including but not limited to everything related to records related to AA# 100118625) either to or from Michael Shepard and Michelle Carr, including but not limited to their communications with BCER staff, the proponent, the BC Attorney General's office, and individuals from other parts of government <p><b>Date Range: October 1st 2024 through December 12th 2024.</b></p>	12-Dec-24	12-Mar-25	Partial disclosure
BCER2024-016	Emails, Teams messages, meeting notes and briefing notes, and other records, from the Stewardship Group and the First Nations Group regarding the NEBC connector pipeline project and the application AA# 100118625 <p><b>Date Range: October 1st through December 12th, 2024.</b></p>	12-Dec-24	12-Mar-25	Partial disclosure

BCER2024-017	Records of consultation and communication between the BCER and First Nations regarding the NEBC pipeline connector project, including but not limited to communications regarding New Disturbance permitting and other conditions related to the Blueberry River First Nation Implementation Agreement.  <b>Date Range: October 1st to December 12th, 2024</b>	12-Dec-24	12-Mar-25	Partial disclosure
BCER2024-018	A spreadsheet containing a summary of FOI requests completed by the BCER between July 1, 2023 and June 30, 2024 including the following fields: <b>Identifier:</b> The request number or unique identifier for each request. <b>Summary:</b> The most detailed request text available in the tracking system, be that the full request text or a summary written by an FOI coordinator. <b>Date received:</b> The date each FOI was received. <b>Date completed:</b> The date each FOI was completed. <b>Disposition:</b> The disposition for each request (records granted in full, in part, denied, etc.) <b>(Not mandatory) Department, division, body or entity:</b> If your tracking system provides detail on which part of your organization is being targeted with a request, we would like this information.  Data to be published on SecretCanada.com database	18-Dec-24	3-Feb-25	Full disclosure
BCER2025-001	A copy of all records, including, but not limited to, all reports, records and plans submitted by Ovintiv to the BCER; emails; correspondence; expert reports; progress reports; investigations; analysis; assessments; evaluations; applications; and permits, held by the BCER relating to the following: Ovintiv Multiwell Padsite at 2-4-81-17 W6M Legal Description SE 4-81-17 W6M Ovintiv File Number: S468841 BCER Case File: 078736266-001	6-Feb-25	21-Mar-25	Partial disclosure
BCER2025-002	All communications, exchanges of emails, internal memos, information notes and messages between October 1-31, 2024 and February 17-28, 2025 sent or received for the following BCER employees: * Patrick Smook * Dax Bourke * Madison Jenneson * Dane Eggleston	12-Mar-25	4-Jul-25	Partial disclosure
BCER2025-003	Copies of all correspondence, both internal and with external recipients (including but not limited to emails, text messages, letters, meeting notes, meeting agendas, etc.) related to The Narwhal and Investigative Journalism Foundation article titled 'Documents reveal over 1,000 potential infractions left unchecked by B.C.'s energy regulator' published on March 4, 2025.  <b>Date range to search: March 4 to the day this request is processed</b>	29-Apr-25	24-Jul-25	Partial disclosure

BCER2025-004	<p>Copies of all correspondence, both internal and with external recipients (including but not limited to emails, text messages, letters, meeting notes, meeting agendas, etc.) related to The Narwhal and Investigative Journalism Foundation article titled 'One oil and gas site was 'stinky,' another was 'gurgling.' B.C. officials gave them a pass anyway' published on March 5, 2025.</p> <p><b>Date range to search: March 5 to the day this request is processed.</b></p>	29-Apr-25	24-Jul-25	Partial disclosure
BCER2025-005	<p>Copies of all correspondence, both internal and with external recipients (including but not limited to emails, text messages, letters, meeting notes, meeting agendas, etc.) related to The Narwhal and Investigative Journalism Foundation article titled '44 'serious' leaks reported at B.C. oil and gas sites in the past year' published on March 21, 2025.</p> <p><b>Date range to search: March 21 to the day this request is processed.</b></p>	29-Apr-25	24-Jul-25	Partial disclosure
BCER2025-006	<p>Copies of all correspondence, both internal and with external recipients (including but not limited to emails, text messages, letters, meeting notes, meeting agendas, etc.) related to The Narwhal and Investigative Journalism Foundation article titled 'B.C. quietly allowed an oil and gas giant to sidestep rules for more than 4,300 pipelines' published on April 2, 2025.</p> <p><b>Date range to search: April 2 to the day this request is processed.</b></p>	29-Apr-25	24-Jul-25	Partial disclosure
BCER2025-007	<p>Copies of all correspondence, both internal and with external recipients (including but not limited to emails, text messages, letters, meeting notes, meeting agendas, etc.) related to The Narwhal and Investigative Journalism Foundation article titled '17 government inspectors, 170 companies and more than 9,000 potential infractions: inside B.C.'s oversight of the oil and gas sector' published on April 7, 2025.</p> <p><b>Date range to search: April 7 to the day this request is processed</b></p>	29-Apr-25	24-Jul-25	Partial disclosure
BCER2025-008	<p>Copies of all correspondence, both internal and with external recipients (including but not limited to emails, text messages, letters, meeting notes, meeting agendas, etc.) related to The Narwhal and Investigative Journalism Foundation article titled 'BC Greens call for regulator reform over secret exemption given to oil company' published on April 24, 2025.</p> <p><b>Date range to search: April 24 to the day this request is processed.</b></p>	29-Apr-25	24-Jul-25	Partial disclosure
BCER2025-009	<p>Copies of all correspondence, both internal and with external recipients (including but not limited to emails, text messages, letters, meeting notes, meeting agendas, etc.) related to media questions sent to communications@bc-er.ca from The Narwhal and Investigative Foundation journalists, Matt Simmons (matt@thenarwhal.ca), Kate Schneider (kate.schneider@theijf.org) and Zak Vescera (zak.vescera@theijf.org) between February 11, 2025 and April 15, 2025.</p> <p><b>Date range to search: Feb. 11 to April 22.</b></p>	29-Apr-25	24-Jul-25	Partial disclosure

BCER2025-010	<p>A copy of the exemption given to Canadian Natural Resources Limited, or CNRL, under Section 14 of the Pipeline Regulation, granted sometime between November 2019 and March 2020, specifically a copy of the terms of the exemption as it was presented to CNRL, whether via email or in a text document.</p> <p>A copy of any and all addendums or modifications made to the original exemption since it was initially signed to present date.</p> <p>A copy of any emails exchanged between former chief operating officer Ken Paulson and any email address responsive to the "@cnrl.com" search term excluding duplicates and including any attachments.</p> <p><b>Date Range: October 1, 2019 to March 1, 2020.</b></p>	8-May-25	20-Jun-25	Partial disclosure
BCER2025-011	<p>A copy of the inspectors reports from the incident that happened near Wonowon at Tourmalin Oil Gundy C-60 plant at approximately 6pm on Monday April 14, 2025. According to the BCER website "BCER Compliance &amp; Enforcement Officers travelled to the site overnight and continue to monitor the company's implementation of its emergency response."</p>	13-May-25	25-Jun-25	No Disclosure
BCER2025-012	<p>Copy of the full submissions along with any attachments from Hurley Well Services Ltd, that were before the decision maker regarding BCER Administrative Finding Case File 2022-0029.</p>	9-Jun-25	22-Jul-25	Full disclosure
BCER2025-013	<p>A spreadsheet of all complaints filed with the BCER with the following information:</p> <ul style="list-style-type: none"> <li>- Date</li> <li>- Location</li> <li>- Concern (noise, traffic, air/water pollution)</li> <li>- Any evidence related to the concern (monitoring data or measurements, damage claim - insurance or legal, photos, or other evidence)</li> <li>- Facility/Industry targeted by the complaint</li> <li>- Category of complainer (individual, group of individuals, company/industry, etc)</li> <li>- Disposition of complaint (founded/unfounded and nature of remedy if deemed to be founded)</li> <li>- Response/Intervention BCER provided.</li> </ul>	11-Jun-25	24-Jul-25	Full disclosure
BCER2025-014	<p>Seeking the following information with respect to the Woodfibre LNG project as part of a risk assessment process being conducted on behalf of the District of Squamish.</p> <ul style="list-style-type: none"> <li>•Anticipated PPM of by-products, including benzene, toluene, ethylene, xylene, and hydrogen sulphide in the input gas stream, and the company's process for managing wastes, including flaring and if stored, maximum volumes held on-site, and how all such by-products will be moved from the site.</li> <li>•How these byproducts to the liquefaction process will be managed (immediately flared, short-term storage and batch-flared, or stored / shipped from site for disposal)</li> <li>•Confirmation that WLNG will have isolation capability on gas supply independent of Fortis isolation points.</li> <li>•How the compressor station on the WLNG site will be staffed (Fortis , WLNG or combination) and how Fortis / WLNG will train for incidents that require coordination.</li> <li>•Woodfibre's level of training and procedures (if not identified in site or corporate emergency management plans) to manage wildfire encroaching on WLNG site, including staff evacuation procedures. This should include the operational phase when Floatel is no longer on site.</li> <li>•Typical size of LNG carrier vessels anticipated, and the level of tug assistance that will be available during docking / undocking operations.</li> <li>•WLNG response plan for spills from LNG tanker vessels, module delivery vessels or assisting vessels. I anticipate this information would have been included in the Incidents and Malfunctions section of the EAO assessment for this project.</li> <li>•A copy of the most recent emergency management exercise evaluation report for the WLNG site.</li> </ul>	1-Aug-25	30-Oct-25	Partial disclosure

BCER2025-015	A summary of flaring-related incidents for the past 10 years, indicating the nature of the incident, specifically, the total number of incidents where carry-over or coarse debris / char from the flare stack was responsible for any ignition of surrounding grass or forested area	1-Aug-25	16-Sep-25	Full disclosure
BCER2025-017	Copies of all BCER communications, internally and with external parties, including but not limited to representatives of LNG Canada, District of Kitimat, Haisla Nation, and BC government ministries such as Ministry of Environment and Ministry of Energy, regarding LNG Canada flaring. Communications can include but are not limited to emails, including attachments, text messages such as WhatsApp or other instant messaging programs, briefing notes, meeting notes or agendas, and any other forms of written communication.  <b>Date Range: May 1 to August 13, 2025.</b>	13-Aug-25	05-Dec-25	Partial disclosure
BCER2025-018	Access to any video footage of the flaring stack of LNG Canada in Kitimat in the possession of the BCER	2-Sep-25	16-Oct-25	Full disclosure
BCER2025-019	Records relating to the procurement titled: RFP21426001 - Modern Digital Workplace Development, specifically: <ul style="list-style-type: none"> <li>* The name of the successful bidder/vendor</li> <li>* The awarded contract value</li> <li>* A copy of the winning proposal or bid submission (technical and financial details)</li> <li>* The evaluation summary or scoring sheets used during the selection process</li> </ul>	3-Oct-25	18-Nov-25	Partial disclosure
BCER2025-020	A list of oil and gas pipeline incidents in British Columbia made available by BC Energy Regulator. An incident is defined as a present or imminent event or circumstance, resulting from oil and gas activity that is outside the scope of normal operations which may or may not be an emergency. Includes pipeline spills, releases, and damage to active and discontinued pipelines; does not include incidents that did not result in damage of the pipeline or a release of contents. Including: incident number, date, level, type, operator, project number, location, pipeline status, spilled product, liquid volume/unit, site type, status, and completed date.	10-Oct-25	25-Nov-25	Full disclosure
BCER2025-021	Records relating to the procurement titled: RFP21426003 - CSV Download Integration Services for Data Centre, specifically: <ul style="list-style-type: none"> <li>* The name of the successful bidder/vendor</li> <li>* The awarded contract value</li> <li>* A copy of the winning proposal or bid submission (technical and financial details)</li> <li>* The evaluation summary or scoring sheets used during the selection process</li> </ul>	16-Oct-25	28-Nov-25	No Disclosure
BCER2025-022	Submitted a proposal to RFP21426002 - Data Governance Program Specialist but were not selected for the opportunity. Please share a copy of the winning bid details and bid tabulation sheet with us for our reference.	28-Oct-25	10-Dec-25	No Disclosure

BCER2025-023	<ol style="list-style-type: none"><li>1. Copies of all monthly reports submitted by LNG Canada Development Inc. for the LNG Canada Export Terminal Project related to its commissioning phase activities. Specifically, the records required under Section 10.2.1 "Fuel Gas Use (Commissioning Only)" of Permit PA-110588, issued under the Environmental Management Act. (Date Range: Sep. 1, 2024 to Aug. 1, 2025)</li><li>2. Copies of all monthly reports related to emission monitoring during the operational phase of the terminal. Specifically, the records required under Section 10.2.3 "Continuous Emission Monitoring System Reporting"; 10.2.4 "Flaring Activity Reporting" and 10.2.5 "Permit Contravention" of Permit PA-110588. (Date Range: Aug. 1, 2025 to Dec. 1, 2025)</li><li>3. Copies of all quarterly reports, if any, required under Section 10.3 of Permit PA-110588. (Date Range: Sep. 1, 2024 to Dec. 1, 2025)</li></ol>	8-Dec-25	22-Jan-26	Full disclosure
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