

May 20, 2026

VIA ELECTRONIC MAIL:

Dear _____ :

**Re: Request for Access to Records – Response
Freedom of Information and Protection of Privacy Act (FOIPPA)**

I am writing further regarding your request received by the BC Energy Regulator (BCER) for access to the following:

Copies of all BCER communications, internally and with external parties, including but not limited to representatives from LNG Canada, Woodfibre LNG, Ksi Lisims LNG, Western LNG, federal Ministry of Energy and Natural Resources, and B.C. government ministries such as the Ministry of the Environment and Ministry of Energy, regarding the Energy Resource Activities Act as it relates to deliberations, proposals, and plans to amend the Fees, Levies and Security Regulations of LNG projects, including but not limited to LNG Canada and Woodfibre LNG. Communications can include but are not limited to emails, including attachments, text messages, such as WhatsApp or other instant messaging programs, briefing notes, meeting notes or agendas, and any other form of written communication. Date range to search: January 1 – April 7, 2026

Please see the attached records located in response to your request. Some information has been withheld pursuant to section(s): 12 (Cabinet and local public body confidences); 13 (Policy advice or recommendations); 14 (Legal advice); 15(1)(l) (Disclosure harmful to security of any property or system); s16 (Disclosure harmful to intergovernmental relations or negotiations); 17 (Disclosure harmful to the financial or economic interests of a public body); 21 (Disclosure harmful to business interests of a third party) and 22 (Disclosure harmful to personal privacy) of FOIPPA. A complete copy of FOIPPA is available online at: [Freedom of Information and Protection of Privacy Act \(gov.bc.ca\)](https://www2.gov.bc.ca/gov2/privacy/foip/foip.html).

Please note, a copy of these records will be published on the BCER's website within five business days after release. To find out more about proactive disclosure of requests, please visit the BCER website: [Proactive-Disclosure-of-FOI-Requests-Guide.pdf](https://www2.gov.bc.ca/gov2/energy/foi/foi.html). Your file is now closed. Pursuant to section 52 of the FOIPPA, you may ask the Office of the Information and Privacy Commissioner (OIPC) to review any decision, act, or failure to act with regard to your request under FOIPPA within 30 business days by writing to:

*Information and Privacy Commissioner
PO Box 9038 Stn Prov Govt
4th Floor, 947 Fort Street
Victoria BC V8W 9A4
Phone: 250.387.5629 Fax: 250.387.1696
Email: info@oipc.bc.ca*

If you request a review, please provide the OIPC with a copy of your original request, a copy of the BCER's response, and the reasons or grounds upon which you are requesting the review. Further information on the complaint and review process can be found on the OIPC website: <https://www.oipc.bc.ca>. Please write FOIIntake@bc-er.ca, if you have any questions regarding your request or require any further clarification.

Sincerely,

D. Keough

BC Energy Regulator

From: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
Sent: Tuesday, 7 Apr 2026 09:05 AM
To: "Carr, Michelle" <Michelle.Carr@bc-er.ca>; "Dickinson, Sara" <Sara.Dickinson@bc-er.ca>; "Skinner, Dean" <Dean.Skinner@bc-er.ca>
CC: "Hohnsbehn, Cathy" <Cathy.Hohnsbehn@bc-er.ca>
Subject: FW: Media request - for next week

Below regarding Friday afternoon request for information and publication (prior to our response). We can connect further at Exec check in later today.



Sara Gregory She/Her Chief Legal Counsel, Governance & Regulatory Affairs Sara.Gregory@bc-er.ca	Victoria Office Address Directory BCER Web_Site	T. 250-419-4476 F. 250-419-4403 s22
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From: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>
Sent: Tuesday, April 7, 2026 8:32 AM
To: Cave, Joel <Joel.Cave@bc-er.ca>; Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>
Cc: Turner, Geoff <Geoff.Turner@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>; Skinner, Dean <Dean.Skinner@bc-er.ca>; Woods, Jonathan <Jonathan.Woods@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Subject: RE: Media request - for next week

Hi there,

It turns out the story was published without comment from us. I can connect with the reporter to find out if a response from us would be added to the story or not. Link here and transcript below: [BC comes under fire after cutting fees on LNG, pipeline projects | Canada's National Observer: Climate News](#)

BC Comes Under Fire After Cutting Fees on LNG, Pipeline Projects

By: Sonal Gupta

BC's energy regulator is weakening oversight at a time when it should be making it stronger, according to environmentalists, Indigenous leaders and public-health experts in the province. The BC Energy Regulator (BCER), a Crown corporation funded largely by the companies it oversees, [recently lowered levies](#) for LNG Canada, Woodfibre LNG and the Coastal GasLink

pipeline. The fees are collected “to meet [BCER’s] regulatory obligations and recover expenses,” the regulator says on its website.

LNG Canada’s annual levy fell from \$900,000 to \$600,000, Woodfibre’s from \$2.5 million to \$1.4 million and Coastal GasLink’s per-kilometre charge dropped from \$1,700 to \$420.

Jesse Stoeppler, co-executive director of the Skeena Watershed Conservation Coalition and a member of the Wet’suwet’en and Gitksan Nations, said that when projects pay less in levies, there is less money available to fully staff inspections, compliance officers and enforcement. He added regulatory bodies have repeatedly signalled that their capacity is constrained relative to the costs of keeping up with these projects, even before the levy cuts.

“So, reducing that even more will increase the risk, and ultimately leave northern and remote communities having to face that risk directly,” Stoeppler said.

Tim Takaro, a physician-scientist and professor emeritus in the Faculty of Health Sciences at Simon Fraser University, said he was shocked when he learned the province was planning to cut levies on these major projects. He said the regulator has been under-resourced for years, and companies should be charged higher fees, not lower ones, to keep up with the complex, high-risk nature of these projects.

He pointed out that LNG Canada has been flaring gas well above its authorized levels — [burning up to 15 times](#) more gas than expected — and that the company knew about those excess flares for four months before notifying the regulator, which then took more than a month to tell the city.

The Shell-led joint venture, which includes international partners like Petronas, has said it will take three years to fix the problem.

Kitimat residents have reported worsening respiratory symptoms during flaring events that release particulate matter, benzene, sulphur dioxide and nitrogen oxides. Benzene is a carcinogen and long-term exposure raises risks for cardiovascular and neurological diseases.

Takaro said BC health officers have already called for an independent, cumulative health-impact assessment of the entire gas-industry chain but instead of funding better science and monitoring, the province is moving in the opposite direction with fee reductions. Tracey Saxby, executive director of North Shore environmental group My Sea to Sky fears Squamish residents will face the same health and environmental risks seen in Kitimat when the Woodfibre LNG plant begins operations in 2027, warning levy cuts of more than 40 per cent will mean fewer inspectors, weaker enforcement and greater exposure to unchecked air pollution and poorly modeled flare impacts.

This is not the first time the regulator is adjusting levies.

In 2023, the BCER [lowered levies](#) for LNG Canada and the Coastal GasLink pipeline, giving the pipeline about \$16 million in tax breaks over 25 years and the LNG plant millions more over its lifespan. Experts warned that these cuts reduced the funds available to properly oversee fossil fuel projects.

‘Gross regulatory failure’

The BCER oversees energy projects such as well fracturing, pipeline construction, LNG facilities and emissions limits. It can fine companies, halt work or revoke permits if they violate rules designed to protect the environment, climate and public safety.

But it is criticized for its dual mandate of facilitating the efficient development of energy resources while also protecting the environment and Indigenous rights.

"It becomes a fox in the henhouse that's in charge of the oversight," Stoeppler said. Saxby said the regulator's funding model is "deeply conflicted" because it's largely financed by the same oil and gas companies it's meant to oversee. "There's a problem when the regulator is so reliant on industry to pay for them to do their job ... there is a revolving door between the BC energy regulator and the oil and gas industry." She said that dynamic leads to "gross regulatory failure," where enforcement is weak or nonexistent and companies are repeatedly allowed to exceed pollution permits without consequences. Saxby pointed to FortisBC's operations in Howe Sound, where wastewater discharges have exceeded permit limits for more than a year without fines, as evidence the regulator is failing to enforce environmental protections.



Effluent discharge from FortisBC's Eagle Mountain to Woodfibre pipeline and tunnel project, which has resulted in excessive pollution into the Howe Sound Biosphere Region for over a year. Photo submitted by: Tracey Saxby

While levies fell for some projects, the regulator raised fees for the Prince Rupert Gas Transmission pipeline (from \$200 to \$760 per kilometre) and the Eagle Mountain pipeline (from \$200 to \$2,180).

Saxby said these increases show the regulator was underfunded, because the Eagle Mountain pipeline that runs between Coquitlam and Woodfibre near Squamish had its fees rise more than 10 times, proving, she said, prior charges were too low to cover the costs of regulating intensive, high-risk projects like this gas line that often had to tunnel through sensitive terrain.

"At the very moment when people are starting to understand the risks and realities of this project, the province is stepping back oversight," said Wet'suwet'en hereditary chief Na'moks, whose territories are directly affected by the Coastal GasLink pipeline and LNG development pathway, in a press statement.

"That undermines our rights and the responsibility to protect our lands and waters." *Canada's National Observer* reached out to the BCER for comment and clarification on the levy reductions, but the regulator did not respond by the time of publication.

Sonal Gupta / Local Journalism Initiative / Canada's National Observer.



Lannea Parfitt She/Her
Manager, Communications
Lannea.Parfitt@bc-er.ca

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From: Parfitt, Lannea

Sent: Thursday, April 2, 2026 3:24 PM

To: Cave, Joel <Joel.Cave@bc-er.ca>; Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>

Cc: Turner, Geoff <Geoff.Turner@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>; Skinner, Dean <Dean.Skinner@bc-er.ca>; Woods, Jonathan <Jonathan.Woods@bc-er.ca>

Subject: Media request - for next week

Importance: High

Hi all,

We've received a media request about the FLSR Info Update we put out last week—see below. s13

I've also let the reporter know we will be providing written responses (they had asked to speak with someone) and asked if they have further questions beyond what's in the below email. I'll keep you posted.

This is only a heads up, as we'll action this next week through a Sharepoint document that we can all provide input to. Let me know if there's anyone else you'd like me to include in that process.

Have a great long weekend!
Lannea

Hi Joel, I'm a reporter with Canada's National Observer.

I have some questions regarding the latest changes to oversight fees and environmental assessment. I'm curious why the levy changes are expressed differently: in total dollars for the LNG Canada Project and in dollars per kilometre for the Coastal GasLink project. And what this might look like on the ground?

I hear Indigenous leaders and environmentalists are calling on the province to reverse the decision to reduce oversight levies, provide an accounting of how oversight levels are determined and ensure regulatory resources reflect actual operational risk. These reductions could result in fewer compliance officers, fewer inspections, and diminished capacity to respond to incidents as they arise. They say these changes are gutting regulatory capacity just as LNG Canada is dealing with flaring events and growing health and environmental concerns in Kitimat and Squamish ...

I'd like to better understand the position on these shifts. Could we get on a call?

Sonal Gupta
Reporter

sonal@nationalobserver.com
<http://www.nationalobserver.com>



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Manager, Communications
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From: "Parfitt, Lannea"
Sent: Tuesday, 7 Apr 2026 08:35 AM
To: "Beaupre, Darren ECS:EX" <Darren.Beaupre@gov.bc.ca>
CC: "Urwin, Mark ECS:EX" <Mark.Urwin@gov.bc.ca>; "Woods, Jonathan" <Jonathan.Woods@bc-er.ca>; "Turner, Geoff" <Geoff.Turner@bc-er.ca>; "Connie, Alanah GCPE:EX" <alanah.connie@gov.bc.ca>; "Lonergan, Peter GCPE:EX" <peter.lonergan@gov.bc.ca>
Subject: RE: Note? News: BC comes under fire after cutting fees on LNG, pipeline projects
Attachments: IN_2026 FLSR Updates_March25-2026.docx

Hi Darren,

Attached is the IN for the FLSR changes recently announced.

Cheers,
Lannea



Lannea Parfitt She/Her Manager, Communications Lannea.Parfitt@bc-er.ca	Kelowna Office Address Directory BCER Web_Site	T. 250-980-6081 F. 250 980-6053
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sender and delete all copies.*

From: Turner, Geoff <Geoff.Turner@bc-er.ca>
Sent: Tuesday, April 7, 2026 8:31 AM
To: Beaupre, Darren ECS:EX <Darren.Beaupre@gov.bc.ca>; Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>
Cc: Urwin, Mark ECS:EX <Mark.Urwin@gov.bc.ca>
Subject: RE: Note? News: BC comes under fire after cutting fees on LNG, pipeline projects

Yes – we have an IN on it (and our news release announcing the changes has a bit of verbiage as to why).

Connecting you with Lannea by CC.

Thanks
Geoff



Geoff Turner

Executive Director, Energy Transition & Strategic
Coordination
Geoff.Turner@bc-er.ca

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From: Beaupre, Darren ECS:EX <Darren.Beaupre@gov.bc.ca>
Sent: Tuesday, April 7, 2026 8:29 AM
To: Turner, Geoff <Geoff.Turner@bc-er.ca>
Cc: Urwin, Mark ECS:EX <Mark.Urwin@gov.bc.ca>
Subject: Note? News: BC comes under fire after cutting fees on LNG, pipeline projects

Hi Geoff.

Is this something your communications team is developing a note for? I'm referring to the levy charges. Thanks. -Darren

BC comes under fire after cutting fees on LNG, pipeline projects

National Observer

TUESDAY, APRIL 7 2026

BY SONAL GUPTA

BC's energy regulator is weakening oversight at a time when it should be making it stronger, according to environmentalists, Indigenous leaders and public-health experts in the province.

The BC Energy Regulator (BCER), a Crown corporation funded largely by the companies it oversees, recently lowered levies for LNG Canada, Woodfibre LNG and the Coastal GasLink pipeline. The fees are collected "to meet [BCER's] regulatory obligations and recover expenses," the regulator says on its website.

LNG Canada's annual levy fell from \$900,000 to \$600,000, Woodfibre's from \$2.5 million to \$1.4 million and Coastal GasLink's per-kilometre charge dropped from \$1,700 to \$420.

Jesse Stoepler, co-executive director of the Skeena Watershed Conservation Coalition and a member of the Wet'suwet'en and Gitxsan Nations, said that when projects pay less in levies, there is less money available to fully staff inspections, compliance officers and enforcement. He added regulatory bodies have repeatedly signalled that their capacity is constrained relative to the costs of keeping up with these projects, even before the levy cuts. "So, reducing that even more will increase the risk, and ultimately leave northern and remote communities

having to face that risk directly,” Stoeppler said.

Tim Takaro, a physician-scientist and professor emeritus in the Faculty of Health Sciences at Simon Fraser University, said he was shocked when he learned the province was planning to cut levies on these major projects. He said the regulator has been under-resourced for years, and companies should be charged higher fees, not lower ones, to keep up with the complex, high-risk nature of these projects.

He pointed out that LNG Canada has been flaring gas well above its authorized levels — burning up to 15 times more gas than expected — and that the company knew about those excess flares for four months before notifying the regulator, which then took more than a month to tell the city.

The Shell-led joint venture, which includes international partners like Petronas, has said it will take three years to fix the problem.

Kitimat residents have reported worsening respiratory symptoms during flaring events that release particulate matter, benzene, sulphur dioxide and nitrogen oxides. Benzene is a carcinogen and long-term exposure raises risks for cardiovascular and neurological diseases.

Takaro said BC health officers have already called for an independent, cumulative health-impact assessment of the entire gas-industry chain but instead of funding better science and monitoring, the province is moving in the opposite direction with fee reductions.

Tracey Saxby, executive director of North Shore environmental group My Sea to Sky fears Squamish residents will face the same health and environmental risks seen in Kitimat when the Woodfibre LNG plant begins operations in 2027, warning levy cuts of more than 40 per cent will mean fewer inspectors, weaker enforcement and greater exposure to unchecked air pollution and poorly modeled flare impacts.

This is not the first time the regulator is adjusting levies.

In 2023, the BCER lowered levies for LNG Canada and the Coastal GasLink pipeline, giving the pipeline about \$16 million in tax breaks over 25 years and the LNG plant millions more over its lifespan. Experts warned that these cuts reduced the funds available to properly oversee fossil fuel projects.

‘Gross regulatory failure’

The BCER oversees energy projects such as well fracturing, pipeline construction, LNG facilities and **emissions** limits. It can fine companies, halt work or revoke permits if they violate rules designed to protect the environment, climate and public safety.

But it is criticized for its dual mandate of facilitating the efficient development of energy resources while also protecting the environment and Indigenous rights.

“It becomes a fox in the henhouse that's in charge of the oversight,” Stoeppler said.

Saxby said the regulator’s funding model is “deeply conflicted” because it's largely financed by the same oil and gas companies it’s meant to oversee. "There's a problem when the regulator is so reliant on industry to pay for them to do their job ... there is a revolving door between the BC energy regulator and the oil and gas industry."

She said that dynamic leads to “gross regulatory failure,” where enforcement is weak or nonexistent and companies are repeatedly allowed to exceed pollution permits without consequences. Saxby pointed to FortisBC’s operations in Howe Sound, where wastewater discharges have exceeded permit limits for more than a year without fines, as evidence the regulator is failing to enforce environmental protections.

Effluent discharge from FortisBC’s Eagle Mountain to Woodfibre pipeline and tunnel project, which has resulted in excessive pollution into the Howe Sound Biosphere Region for over a year.

While levies fell for some projects, the regulator raised fees for the Prince Rupert Gas Transmission pipeline (from \$200 to \$760 per kilometre) and the Eagle Mountain pipeline (from \$200 to \$2,180).

Saxby said these increases show the regulator was underfunded, because the Eagle Mountain pipeline that runs between Coquitlam and Woodfibre near Squamish had its fees rise more than 10 times, proving, she said, prior charges were too low to cover the costs of regulating intensive, high-risk projects like this gas line that often had to tunnel through sensitive terrain.

“At the very moment when people are starting to understand the risks and realities of this project, the province is stepping back oversight,” said Wet’suwet’en hereditary chief Na’moks, whose territories are directly affected by the Coastal GasLink pipeline and LNG development pathway, in a press statement.

“That undermines our rights and the responsibility to protect our lands and waters.”

Canada's National Observer reached out to the BCER for comment and clarification on the levy reductions, but the regulator did not respond by the time of publication.

March 25, 2026

Updates to the Fee, Levy and Security Regulation

- I. **PREPARED FOR:** BC Energy Regulator (BCER), FOR INFORMATION
- II. **ISSUE:** The annual review of the Fee, Levy and Security Regulation (FLSR) has resulted in changes to the levies of seven permit holders.
- III. **MESSAGING:**
 - The BCER conducts annual reviews of its fees and levies to ensure they align with the costs of regulatory oversight.
 - Levies may be adjusted over the course of a project's lifecycle to reflect the level of regulatory oversight required at each stage of a project. Levies are calculated based on a variety of factors, but generally the BCER's oversight costs increase during pre-construction and construction and then decrease as the project moves into the operational phase.
 - The 2025/26 annual review has resulted in changes to the levies of four LNG permit holders and three pipeline permit holders.
 - Of the LNG permit holders, levies are being established for the Cedar LNG Project and Ksi Lisims, while the levies of the LNG Canada Project and Woodfibre LNG Project are being decreased.
 - Of the pipeline permit holders, the levies of Prince Rupert Gas Transmission and Eagle Mountain have increased, and the levy of Coastal GasLink has decreased.
 - The changes to permit holder's levies align with the BCER's internal planning. Overall, revenues from levies will decrease from \$4.9 million in 2024/25 to \$4.7 million in 2025/26.
- IV. **BACKGROUND:**
 - The BCER is funded through a combination of application fees for projects and levies on production and infrastructure. Fees offset the BCER's service costs for staff to review and process an application. Levies offset the BCER's other costs for administering its duties under the *Energy Resource Activities Act* in respect of a projectsuch as salaries, overhead, administrative costs, and building occupancy.
 - The BCER Board can establish new fees and levies within Treasury Board approved amounts.

- The BCER did not make any fee changes as part of its 2025/2026 updates to the FLSR. The seven changes to FLSR levies are as follows:
 - The levy for LNG Canada Project decreased from \$900,000 to \$600,000.
 - The levy for Woodfibre LNG Project decreased from \$2,500,000 to \$1,400,000.
 - The levy for Cedar LNG Project was established at \$600,000.
 - The levy for Ksi Lisims LNG Project was established at \$500,000.
 - The levy for Coastal GasLink decreased from \$1,700/km to \$420/km.
 - The levy for Prince Rupert Gas Transmission increased from \$200/km to \$760/km.
 - The levy for Eagle Mountain increased from \$200/km to \$2,180/km.

- Levies are assessed and adjusted over the course of a project's lifecycle to reflect the costs of oversight required at each stage of the project. The levy changes do not reflect any change in the BCER's approach to regulatory oversight and ensure all regulatory activities are fully cost recovered

- The levy changes are all within the ranges previously approved by Treasury Board.

- These changes are effective immediately.

- Overall, the proposed changes to the levies would decrease levies recovered from the above projects by \$171,000 compared to last year, while ensuring all regulatory activities are fully cost recovered.

PREPARED BY:

Lannea Parfitt
Manager, Communications
250-980-6081

From: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
Sent: Wednesday, 1 Apr 2026 12:28 PM
To: "Chawrun, Marc" <Marc.Chawrun@bc-er.ca>
CC: "Weatherill, Shannon" <Shannon.Weatherill@bc-er.ca>
Subject: RE: Ksi Lisims Levy

Yes. We have had several meetings on that topic, including with Sandra W (including me) today and with Tom S (including Michelle Carr and me) today.

If you could refer any future requests for information or questions to me, that would be appreciated.



Sara Gregory She/Her Chief Legal Counsel, Governance & Regulatory Affairs Sara.Gregory@bc-er.ca	Victoria Office Address Directory BCER Web_Site	T. 250-419-4476 F. 250-419-4403 s22
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From: Chawrun, Marc <Marc.Chawrun@bc-er.ca>
Sent: Wednesday, April 1, 2026 12:18 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: Weatherill, Shannon <Shannon.Weatherill@bc-er.ca>
Subject: Ksi Lisims Levy

Hi Sara,

s16

If you require any further information,

Shannon and I are here to support.

Thanks,
M.



Subject: Levy
Location: Microsoft Teams Meeting

Start: 4/9/2026 11:00 AM
End: 4/9/2026 11:30 AM
Show Time As: Tentative

Recurrence: (none)

Meeting Status: Not yet responded

Organizer: Gregory, Sara
Required Attendees: Sandra Webster
Resources: Microsoft Teams Meeting

Microsoft Teams meeting

Join:

s15

Meeting ID: s15

Passcode:

[Need help? | System reference](#)

Dial in by phone

s15

Canada, Victoria

[Find a local number](#)

Phone conference ID: s15

Join on a video conferencing device

Tenant key: s15

Video ID:

[More info](#)

From: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
Sent: Wednesday, 1 Apr 2026 08:25 AM
To: Sandra Webster <swebster@westernlng.com>
CC: "Van El, Wendy" <Wendy.VanEl@bc-er.ca>
Subject: RE: [External] RE: [External] RE: [External] Meeting for next week

Good morning. 10 would be great!



Sara Gregory She/Her
Chief Legal Counsel, Governance & Regulatory Affairs
Sara.Gregory@bc-er.ca

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From: Sandra Webster <swebster@westernlng.com>
Sent: Tuesday, March 31, 2026 4:27 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>
Subject: Re: [External] RE: [External] RE: [External] Meeting for next week

Hi Sara,

Given the time can we do this first thing tomorrow? I can make any time between 8:30 and 10:30.

S.

Sandra Webster
Vice President, Environment & Regulatory Affairs

s22

mobile:
email: swebster@westernlng.com
web: www.westernlng.com



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From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Tuesday, March 31, 2026 3:41 PM
To: Sandra Webster <swebster@westernlng.com>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>
Subject: [External] RE: [External] RE: [External] Meeting for next week

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Sandra – My apologies, I already had a meeting with WesternLNG (Adair) in my calendar on this topic for today, and I incorrectly assumed that you or your specific team were also included. I have availability today after 4:30 or tomorrow morning (I can adjust my schedule to accommodate our call), if those time can work for your schedule.



Sara Gregory She/Her Chief Legal Counsel, Governance & Regulatory Affairs Sara.Gregory@bc-er.ca	Victoria Office Address Directory BCER Web Site	T. 250-419-4476 F. 250-419-4403 s22
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From: Sandra Webster <swebster@westernlng.com>
Sent: Monday, March 30, 2026 1:35 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>
Subject: Re: [External] RE: [External] Meeting for next week

Hi Sara,

Please let me know when today is good for you to discuss the levy.

Thanks,

From: Tom Syer <tsyer@westernlng.com>
Subject: Tentative: [External] Levy Invoicing
Location: Microsoft Teams Meeting

Start: 3/31/2026 3:30 PM
End: 3/31/2026 3:50 PM
Show Time As: Busy

Recurrence: (none)

Meeting Status: Tentative

Organizer: Tom Syer
Required Attendees: Gregory, Sara
Resources: Microsoft Teams Meeting

From: Sandra Webster <swebster@westernlng.com>
Sent: Monday, 30 Mar 2026 01:35 PM
To: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
CC: "Van El, Wendy" <Wendy.VanEl@bc-er.ca>
Subject: Re: [External] RE: [External] Meeting for next week

Hi Sara,

Please let me know when today is good for you to discuss the levy.

Thanks,
Sandra

From: Sandra Webster <swebster@westernlng.com>
Sent: Friday, March 27, 2026 4:56 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>
Subject: Re: [External] RE: [External] Meeting for next week

Thanks Sara - appreciate it.

Regards
Sandra

From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Friday, March 27, 2026 4:25:25 PM
To: Sandra Webster <swebster@westernlng.com>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>
Subject: [External] RE: [External] Meeting for next week

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Hello Sandra, I have received your note below. I'll give you a call on Monday regarding how the Fee Levy and Security Regulation is applied, and your questions.

Sara Gregory She/Her
Chief Legal Counsel, Governance & Regulatory Affairs
Sara.Gregory@bc-er.ca

Victoria
[Office Address Directory](#)
[BCER Web Site](#)

T. 250-419-4476
F. 250-419-4403
s22

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From: Sandra Webster <swebster@westernlng.com>
Sent: Friday, March 27, 2026 12:25 PM
To: Chawrun, Marc <Marc.Chawrun@bc-er.ca>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Subject: Re: [External] Meeting for next week

Hi Marc,

I just realized that I mistook your reference for the levy for the water lot licence (that's what is due April 17).

Regarding the levy, there was a fair bit of back and forth internally and then it went quiet... The main question was why we are being charged \$500k when we aren't in construction.

s17(1)(d), s21

S.

Sandra Webster
Vice President, Environment & Regulatory Affairs

mobile: s22
email: swebster@westernlng.com
web: www.westernlng.com



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From: Sandra Webster <swebster@westernlng.com>
Sent: Thursday, March 26, 2026 1:38 PM
To: Chawrun, Marc <Marc.Chawrun@bc-er.ca>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Subject: Re: [External] Meeting for next week

Hi Marc,

Thanks for sharing the options! Let's go with Wednesday 11:30-12:00. I think 30 min should be more than enough.

Regarding following up with Sara, based on how the document is written we assumed the requirement is for us to provide the payment at the 90 day mark (i.e. April 17). Is this correct or is there flexibility around this?

S.

From: Chawrun, Marc <Marc.Chawrun@bc-er.ca>
Sent: Thursday, March 26, 2026 9:08 AM
To: Sandra Webster <swebster@westernlng.com>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Subject: [External] Meeting for next week

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Hi Sandra,

I just wanted to follow up on your request for setting up a call with up with myself, Shannon and Suzanne.

I have a few times for you to choose from for next week, our availability is as follows:

Monday 9:30-10
Wednesday 11-12
Wednesday 1-2

Please let me know if any of those times work for you.

Page: 20
Redacted/Withheld pursuant to: s13

From: Sandra Webster <swebster@westernlng.com>
Sent: Friday, 27 Mar 2026 02:57 PM
To: "Chawrun, Marc" <Marc.Chawrun@bc-er.ca>
CC: "Van El, Wendy" <Wendy.VanEl@bc-er.ca>; "Gregory, Sara" <Sara.Gregory@bc-er.ca>
Subject: Re: [External] Meeting for next week

s14

Happy to discuss.

S.

Sandra Webster
Vice President, Environment & Regulatory Affairs

s22

mobile:

email: swebster@westernlng.com

web: www.westernlng.com



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From: Sandra Webster <swebster@westernlng.com>
Sent: Friday, March 27, 2026 12:25 PM
To: Chawrun, Marc <Marc.Chawrun@bc-er.ca>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Subject: Re: [External] Meeting for next week

Hi Marc,

I just realized that I mistook your reference for the levy for the water lot licence (that's what is due April 17).

Regarding the levy, there was a fair bit of back and forth internally and then it went quiet... The main question was why we are being charged \$500k when we aren't in construction.

s17(1)(d), s21

S.

From: Sandra Webster <swebster@westernlng.com>
Sent: Thursday, March 26, 2026 1:38 PM
To: Chawrun, Marc <Marc.Chawrun@bc-er.ca>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Subject: Re: [External] Meeting for next week

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Regarding following up with Sara, based on how the document is written we assumed the requirement is for us to provide the payment at the 90 day mark (i.e. April 17). Is this correct or is there flexibility around this?

S.

From: Chawrun, Marc <Marc.Chawrun@bc-er.ca>
Sent: Thursday, March 26, 2026 9:08 AM
To: Sandra Webster <swebster@westernlng.com>
Cc: Van El, Wendy <Wendy.VanEl@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Subject: [External] Meeting for next week

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Hi Sandra,

I just wanted to follow up on your request for setting up a call with up with myself, Shannon and Suzanne.

I have a few times for you to choose from for next week, our availability is as follows:

Monday 9:30-10

Wednesday 11-12

Wednesday 1-2

Please let me know if any of those times work for you.

s13

Thanks,
M.



Marc Chawrun
Manager, Strategic Coordination & Projects
Marc.Chawrun@bc-er.ca

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T. 250-419-4356
F. 250-419-4403

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From: "Woods, Jonathan" <Jonathan.Woods@bc-er.ca>
Sent: Thursday, 26 Mar 2026 02:27 PM
To: Executive DL
CC: "Wynne-Chesniak, April" <April.Wynne-Chesniak@bc-er.ca>; "Holly, Grant" <Grant.Holly@bc-er.ca>; "Urie, Liam" <Liam.Urie@bc-er.ca>; "Cave, Joel" <Joel.Cave@bc-er.ca>
Subject: BCER Information Update 2026-01 Fee Levy and Security Regulation Updates
Attachments: IU 2026-01 Fee Levy and Security Regulation Updates.docx, IN_2026 FLSR Updates_March25-2026.docx

Hi Exec team,

Fyi, please find attached Information Update 2026-01 *Fee Levy and Security Regulation Updates* and the accompanying Issue Note. The Information Update is due to be released tomorrow morning.

Best,

Jon



Jonathan Woods
Communications Specialist
Jonathan.Woods@bc-er.ca

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F. 250-419-4403

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Information Update (IU 2026-01)

Fee, Levy and Security Regulation Updates

DATE ISSUED: Mar. 27, 2026

EFFECTIVE DATE: IMMEDIATELY

An annual review of the Fee, Levy and Security Regulation has resulted in levy changes for some permit holders.

The Energy Resource Activities Act allows the BC Energy Regulator (BCER) to set and collect fees, levies and securities required to meet its regulatory obligations and recover expenses, subject to approval by Treasury Board. Current fees, levies and security requirements applicable to the oil and gas sector are set out in the Fee, Levy and Security Regulation (FLSR).

Levies are assessed and adjusted over the course of a project's lifecycle to reflect the costs of oversight required at each stage of the project. Levy calculations take a large number of factors into account, but generally, the BCER's oversight costs increase during pre-construction and construction and then decrease as the project moves into the operational phase.

An annual review has resulted in the following changes to the levies of four LNG and three pipeline permit holders, effective immediately:

- The levy for LNG Canada Project decreased from \$900,000 to \$600,000.
- The levy for Woodfibre LNG Project decreased from \$2,500,000 to \$1,400,000.
- The levy for Cedar LNG Project was established at \$600,000.
- The levy for Ksi Lisims LNG Project was established at \$500,000.
- The levy for Coastal GasLink decreased from \$1,700/km to \$420/km.
- The levy for Prince Rupert Gas Transmission increased from \$200/km to \$760/km.
- The levy for Eagle Mountain increased from \$200/km to \$2,180/km.

The levy changes do not reflect any change in the BCER's approach to regulatory oversight and ensure all regulatory activities are fully cost recovered.

If you have any questions regarding this Information Update, please contact:

Joel Cave
Executive Director, Finance and Administration
BC Energy Regulator
Joel.Cave@bc-er.ca
250-419-4412

March 25, 2026

Updates to the Fee, Levy and Security Regulation

- I. **PREPARED FOR:** BC Energy Regulator (BCER), FOR INFORMATION
- II. **ISSUE:** The annual review of the Fee, Levy and Security Regulation (FLSR) has resulted in changes to the levies of seven permit holders.
- III. **MESSAGING:**
 - The BCER conducts annual reviews of its fees and levies to ensure they align with the costs of regulatory oversight.
 - Levies may be adjusted over the course of a project's lifecycle to reflect the level of regulatory oversight required at each stage of a project. Levies are calculated based on a variety of factors, but generally the BCER's oversight costs increase during pre-construction and construction and then decrease as the project moves into the operational phase.
 - The 2025/26 annual review has resulted in changes to the levies of four LNG permit holders and three pipeline permit holders.
 - Of the LNG permit holders, levies are being established for the Cedar LNG Project and Ksi Lisims, while the levies of the LNG Canada Project and Woodfibre LNG Project are being decreased.
 - Of the pipeline permit holders, the levies of Prince Rupert Gas Transmission and Eagle Mountain have increased, and the levy of Coastal GasLink has decreased.
 - The changes to permit holder's levies align with the BCER's internal planning. Overall, revenues from levies will decrease from \$4.9 million in 2024/25 to \$4.7 million in 2025/26.
- IV. **BACKGROUND:**
 - The BCER is funded through a combination of application fees for projects and levies on production and infrastructure. Fees offset the BCER's service costs for staff to review and process an application. Levies offset the BCER's other costs for administering its duties under the *Energy Resource Activities Act* in respect of a projectsuch as salaries, overhead, administrative costs, and building occupancy.
 - The BCER Board can establish new fees and levies within Treasury Board approved amounts.

- The BCER did not make any fee changes as part of its 2025/2026 updates to the FLSR. The seven changes to FLSR levies are as follows:
 - The levy for LNG Canada Project decreased from \$900,000 to \$600,000.
 - The levy for Woodfibre LNG Project decreased from \$2,500,000 to \$1,400,000.
 - The levy for Cedar LNG Project was established at \$600,000.
 - The levy for Ksi Lisims LNG Project was established at \$500,000.
 - The levy for Coastal GasLink decreased from \$1,700/km to \$420/km.
 - The levy for Prince Rupert Gas Transmission increased from \$200/km to \$760/km.
 - The levy for Eagle Mountain increased from \$200/km to \$2,180/km.

- Levies are assessed and adjusted over the course of a project's lifecycle to reflect the costs of oversight required at each stage of the project. The levy changes do not reflect any change in the BCER's approach to regulatory oversight and ensure all regulatory activities are fully cost recovered

- The levy changes are all within the ranges previously approved by Treasury Board.

- These changes are effective immediately.

- Overall, the proposed changes to the levies would decrease levies recovered from the above projects by \$171,000 compared to last year, while ensuring all regulatory activities are fully cost recovered.

PREPARED BY:

Lannea Parfitt
Manager, Communications
250-980-6081

Page: 29
Redacted/Withheld pursuant to: s13

Page: 30
Redacted/Withheld pursuant to: s12

To: Weatherill, Shannon <Shannon.Weatherill@bc-er.ca>; Turner, Geoff <Geoff.Turner@bc-er.ca>
Cc: Rauscher, Tarilee <Tarilee.Rauscher@bc-er.ca>; Abbott, Wade <Wade.Abbott@bc-er.ca>; Holly, Grant <Grant.Holly@bc-er.ca>
Subject: Re: Fee, Levy and Security Regulation

Hi Shannon. I am connecting you with Grant and Wade to respond to your questions in advance of the notices being published next week.



Sara Gregory She/Her Chief Legal Counsel, Governance & Regulatory Affairs Sara.Gregory@bc-er.ca	Victoria Office Address Directory BCER Web Site	T. 250-419-4476 F. 250-419-4403 s22
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From: Weatherill, Shannon <Shannon.Weatherill@bc-er.ca>
Sent: Thursday, March 26, 2026 1:10:24 PM
To: Turner, Geoff <Geoff.Turner@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: Rauscher, Tarilee <Tarilee.Rauscher@bc-er.ca>
Subject: Fee, Levy and Security Regulation

Hi. The document on our website for the Fee, Levy and Security Regulation is the redline version, is this correct?

[Microsoft Word - Redline - Fee Levy and Security Regulation February2026](#)

Are we really no longer charging PTP but instead are charging Fortis Eagle Mountain?

Thanks



From: "Woods, Jonathan"
Sent: Thursday, 26 Mar 2026 11:35 AM
To: "Connie, Alanah GCPE:EX" <alanah.connie@gov.bc.ca>; "Loneragan, Peter GCPE:EX" <peter.loneragan@gov.bc.ca>; "Poulose, Akshara GCPE:EX" <akshara.poulose@gov.bc.ca>
CC: "Sato, Shoko" <Shoko.Sato@bc-er.ca>; "Turner, Geoff" <Geoff.Turner@bc-er.ca>; "Parfitt, Lannea" <Lannea.Parfitt@bc-er.ca>
Subject: BCER Chart - March 26, 2026
Attachments: BCER - Issues and Opps - 26 Mar 26.docx

Hi Folks,

s22

Please find attached our chart for this afternoon's meeting. FYI that
so it will just be Shoko and myself attending from our end. See you soon.

Thanks,

Jon



Jonathan Woods
Communications Specialist
Jonathan.Woods@bc-er.ca

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F. 250-419-4403

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MECS Communications / BCER Public Trust - Update

ISSUES & OPPORTUNITIES OVERVIEW

Updated: March 26, 2026

ISSUES			STATUS
IMMEDIATE			
Topic	Description	Date	
Fee, Levy and Security Regulation updates	Information Update	March 26	Finalized
Amendments to the Renewable Energy Project Regulation – new application and amendment fees introduced for renewable projects	Information Update	March	In final review
Updates to Management of Saline Fluids Guideline	Technical Update	April 3	In process
Changes to Permittee Capability Assessment Program	Technical Update	April	Finalized
AMS Updates for hydrogen facility applications	Technical Update	April	Final review

OPPORTUNITIES		
Topic	Description	Date
CSA Standards offered for free	Social media and website postings	Early 2026 TBD

From: "Parfitt, Lannea" <Lannea.Parfitt@bc-er.ca>
Sent: Friday, 20 Mar 2026 03:30 PM
To: "Woods, Jonathan" <Jonathan.Woods@bc-er.ca>
CC: "Turner, Geoff" <Geoff.Turner@bc-er.ca>; "Denys, Lori" <Lori.Denys@bc-er.ca>; "Sato, Shoko" <Shoko.Sato@bc-er.ca>
Subject: s22

Hi Jon,

s22

- **Management of Saline Fluids Guideline TU** (SME - Sean Babulic)
 - Geoff has reviewed (Sean signed off on any edits made) and this is ready to go to the internal review team.
 - Alicia confirmed the Guideline will be updated April 3, so aiming to send the TU that day.
 - **Can someone send this to the review team the week of March 23?**
 - Timing for review team can be flexible and work around other IU/TUs that may be coming.
 - Shoko can support this going to the review team—I've given her a heads up.

- **AMS Updates for Hydrogen Facility Applications TU** (SME - Monica Neilson)
 - Completed review by the internal review team March 20. All suggested edits incorporated.
 - Distribution - waiting for AMS testing to be completed, which Monica says likely won't be done until April, so I don't anticipate anything happening with this

s22

- **FLSR Updates Information Update** and accompanying issue note (SME – Grant Holly)
 - Last update was that Sara G. is reviewing these
 - IU will need to go to the internal review team
 - FLSR regs will need to be uploaded to the [Regulatory Update page](#) at the top of the “Regulatory Update: Changes” section and it also is a “Regulator Board Regulation”, then it will need to be linked in the IU.
 - **Confirm with April/Wade if what's to be linked is a consolidated version, redlined version or which type they want us to upload? April and I had this conversation Thursday, so she will be familiar if you flag it.**

- **REPA fees Information Update** and accompanying issue note (SME – Grant Holly)
 - Waiting for first drafts of both

- **GCPE meeting** – Thursday, March 26
 - You'll need to update the chart (can update the March 20 version, which I updated for Geoff to send to Executive).
 - Send to GCPE contacts on Thursday morning
 - Lead them through the chart and make them aware of anything else—media requests, etc.

- **Media Tracker & issue note distribution to Leadership group on Friday, March 27**
 - Keep track of any INs from the week & file in this folder: [K:\Issue Notes](#)
 - Sample copy for language **attached**, as there were no media requests or issue notes for this week.
 - Change date/week in Subject field of email
 - Copy Justine, Lisa G., Carling and Stacey

- **Media requests**
 - Reminder to notify GCPE as soon as you receive a request—to make them aware—and heads up if they've also received a similar request from the same outlet.

- **Social Media:**
 - Landowner contact social media post – filed here: [K:\Communications\2019\Media\Social\2026\Assets\Landowners contact](#)
 - Language and images signed off by Carling, so good to go.
 - **This can be used anytime in week of March 23**
 - National Indigenous Languages Day – March 31
 - Signed off by Beth and Kate
s22 so I'll post on FB and LinkedIn
 - Sharing as FYI only

s22

Cheers,
Lannea



Lannea Parfitt She/Her
Manager, Communications
Lannea.Parfitt@bc-er.ca

Kelowna
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[BCER Web_Site](#)

T. 250-980-6081
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s22

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From: "Holly, Grant" <Grant.Holly@bc-er.ca>
Sent: Tuesday, 17 Mar 2026 02:23 PM
To: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
CC: "Wynne-Chesniak, April" <April.Wynne-Chesniak@bc-er.ca>; "Cave, Joel" <Joel.Cave@bc-er.ca>; "Parfitt, Lannea" <Lannea.Parfitt@bc-er.ca>; "Woods, Jonathan" <Jonathan.Woods@bc-er.ca>; "Urie, Liam" <Liam.Urie@bc-er.ca>
Subject: Comms related to levy changes

Hi Sara:

Joel and Lannea have reviewed the Issue Note and Information Update for the levy changes.

 [Issue Note - FLSR Updates - March 2026.docx](#)

 [Information Update - FLSR Updates - March 2026.docx](#)

Once you're comfortable with them, Lannea/Jonathan will share them with the internal review team.

Thanks,
Grant

From: "Cave, Joel" <Joel.Cave@bc-er.ca>
Sent: Monday, 16 Mar 2026 05:34 PM
To: "Parfitt, Lannea" <Lannea.Parfitt@bc-er.ca>; "Holly, Grant" <Grant.Holly@bc-er.ca>; "Wynne-Chesniak, April" <April.Wynne-Chesniak@bc-er.ca>; "Woods, Jonathan" <Jonathan.Woods@bc-er.ca>
CC: "Urie, Liam" <Liam.Urie@bc-er.ca>
Subject: RE: Comms related to levy changes

I'm comfortable with the wording in the information update. I've suggested a few minor edits/corrections in the issues note. Thanks!



Joel Cave CPA,CA
Executive Director, Finance
Joel.Cave@bc-er.ca

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From: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>
Sent: Monday, March 16, 2026 10:54 AM
To: Holly, Grant <Grant.Holly@bc-er.ca>; Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>; Cave, Joel <Joel.Cave@bc-er.ca>; Woods, Jonathan <Jonathan.Woods@bc-er.ca>
Cc: Urie, Liam <Liam.Urie@bc-er.ca>
Subject: RE: Comms related to levy changes

Hi Grant,

I've reviewed the materials and added in some edits,

s13, s17

Cheers,
Lannea

Lannea Parfitt She/Her
Manager, Communications
Lannea.Parfitt@bc-er.ca

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T. 250-980-6081
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From: Holly, Grant <Grant.Holly@bc-er.ca>


Sent: Friday, March 13, 2026 4:18 PM


To: Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>; Cave, Joel <Joel.Cave@bc-er.ca>; Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>; Woods, Jonathan <Jonathan.Woods@bc-er.ca>

Cc: Urie, Liam <Liam.Urie@bc-er.ca>

Subject: Comms related to levy changes

Hi all:

Here is the draft Issue Note on levy changes:  [Issue Note - FLSR Updates - March 2026.docx](#)

Sara tells me that she spoke to Michelle this week about the Information Update and share her thoughts with us next week. Here was the very preliminary first draft:  [Information Update - FLSR Updates - March 2026.docx](#)

Next week, we'll need to prioritize the Information Update and Issue Note for the REPA fees.

Thanks,
Grant

Grant Holly
Manager, Legislative Policy
Grant.Holly@bc-er.ca

Victoria
[Office Address Directory](#)
[BCER_Web Site](#)

T. 250-419-4487
F. 250-419-4403

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Subject: Accepted: BCER Levy adjustments

Location: Microsoft Teams Meeting

Start: 3/12/2026 10:00 AM

End: 3/12/2026 10:20 AM

Recurrence: (none)

Meeting Status: Received

Organizer: Gregory, Sara

Required Attendees: Chawrun, Marc

Resources: Microsoft Teams Meeting

Pages: 40-47
Redacted/Withheld pursuant to: s12, s13

From: Abbott, Wade
Sent: Wednesday, March 11, 2026 9:23 AM
To: Gregory, Sara
Cc: Wynne-Chesniak, April
Subject: FW: Deposit of BCER Board regulation: Amendments to FSLR.
Attachments: 26_2026.pdf

FLSR



Wade Abbott
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From: AG LSB Registrar of Regulations AG:EX <RegistrarofRegulations@gov.bc.ca>
Sent: Tuesday, March 10, 2026 3:53 PM
To: Shaw, Adam <Adam.Shaw@bc-er.ca>; AG LSB Registrar of Regulations AG:EX <RegistrarofRegulations@gov.bc.ca>
Cc: Abbott, Wade <Wade.Abbott@bc-er.ca>
Subject: RE: Deposit of BCER Board regulation: Amendments to FSLR.

Good afternoon,
Please find attached a copy of the deposited regulation, B.C. Reg. 26/2026.

Next one is coming right up!

Best wishes,
Cara

Cara Leitch
Publications Manager | Office of Legislative Counsel | Ministry of Attorney General
250-356-5592
(pronouns: she/her/hers)

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From: Shaw, Adam <Adam.Shaw@bc-er.ca>
Sent: Tuesday, March 10, 2026 3:37 PM

To: AG LSB Registrar of Regulations AG:EX <RegistrarofRegulations@gov.bc.ca>

Cc: Abbott, Wade <Wade.Abbott@bc-er.ca>

Subject: Deposit of BCER Board regulation: Amendments to FSLR.

You don't often get email from adam.shaw@bc-er.ca. [Learn why this is important](#)

[EXTERNAL] This email came from an external source. Only open attachments or links that you are expecting from a known sender.

Hello

Please find attached a scan of a BCER board regulation that is ready for deposit. It is an amendment to the Fees, Levy and Security Regulation (FSLR) under the Energy Resource Activities Act (ERAA).

The regulation was signed on *5th March 2026* by Natascha Kiernan, Chair of the Board of Directors of the BC Energy Regulator.

Please send a scanned copy of the deposited regulation back to me

Thank you very much for your time and assistance.

Sincerely,

Adam Shaw



Adam Shaw
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PROVINCE OF BRITISH COLUMBIA
REGULATION OF THE BOARD OF THE
BRITISH COLUMBIA ENERGY REGULATOR

Energy Resource Activities Act

The board of the British Columbia Energy Regulator orders that the Fee, Levy and Security Regulation, B.C. Reg. 8/2014, is amended as set out in the attached Schedule.

DEPOSITED March 10, 2026 B.C. REG. <u>26/2026</u>
--

March 5, 2026
Date


Chair, Board of Directors

(This part is for administrative purposes only and is not part of the Order.)

Authority under which Order is made:

Act and section: *Energy Resource Activities Act*, S.B.C. 2008, c. 36, s. 110

Other: _____

R10949537

SCHEDULE

- 1** *Section 23.2 (2) of the Fee, Levy and Security Regulation, B.C. Reg. 8/2014, is amended*
 - (a) in paragraph (a) by striking out “\$1 700” and substituting “\$420”,*
 - (b) by repealing paragraph (b) and substituting the following:*
 - (b) \$2 180 in respect of the Eagle Mountain Pipeline Project; , and*
 - (c) by adding the following paragraph:*
 - (c) \$760 in respect of the Prince Rupert Gas Transmission Project.*

- 2** *Section 23.3 is amended*
 - (a) in subsection (1) by striking out “\$900 000” and substituting “\$600 000”,*
 - (b) in subsection (2) by striking out “\$2 500 000” and substituting “\$1 400 000”, and*
 - (c) by adding the following subsections:*
 - (3) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Cedar LNG Project must pay a levy of \$600 000.*
 - (4) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Ksi Lisims LNG Project must pay a levy of \$500 000.*

From: "Wynne-Chesniak, April" <April.Wynne-Chesniak@bc-er.ca>
Sent: Wednesday, 11 Mar 2026 10:01 AM
To: "Skinner, Dean" <Dean.Skinner@bc-er.ca>; "Gregory, Sara" <Sara.Gregory@bc-er.ca>
CC: "Holly, Grant" <Grant.Holly@bc-er.ca>
Subject: FW: 10 am meeting on priority work for cost recovery

Hi Dean and Sara

Hope you are well.

Here is an initial draft:  [Information Update - FLSR Updates - March 2026.docx](#)

Could you give this a review? We can get it to Comms as soon as you done – please let us know when you are ready for us to proceed.

We are still working on the KMs and hopes we will see a draft in the next day or so. BC Laws is always behind so we hope to have redline on our website until the link is available as soon as the IU is released.

Thanks



April Wynne-Chesniak
Executive Director, Regulatory
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From: Holly, Grant <Grant.Holly@bc-er.ca>
Sent: Tuesday, March 10, 2026 9:16 AM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Skinner, Dean <Dean.Skinner@bc-er.ca>
Cc: Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>; Cave, Joel <Joel.Cave@bc-er.ca>; Urie, Liam <Liam.Urie@bc-er.ca>
Subject: 10 am meeting on priority work for cost recovery

Hi Sara and Dean:

Priority topics for our 10 am meeting:

Page: 53
Redacted/Withheld pursuant to: s13, s17

From: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
Sent: Wednesday, 11 Mar 2026 09:40 AM
To: "l.jamieson@lngcanada.ca" <l.jamieson@lngcanada.ca>
Subject: LNGC - Changes to FLSR
Attachments: FLSR before 2026 amendments.pdf, 26_2026.pdf

Good morning Lisa. I wanted to provide you with an early (not yet consolidated) notice of changes to the FLSR provisions for levies that apply to LNG facilities. For your ease of reference, I have attached a copy of the changes, as well as a copy of the regulation prior to the recent amendments. If you have any questions, please let me know.



Sara Gregory She/Her	Victoria	T. 250-419-4476
Chief Legal Counsel, Governance & Regulatory Affairs	Office Address Directory	F. 250-419-4403
Sara.Gregory@bc-er.ca	BCER Web_Site	s22

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FEE, LEVY AND SECURITY REGULATION 8/2014

Published by Quickscribe Services Ltd.

Updated To:
[includes B.C. Reg. 165/2025 amendments (effective October 24, 2025)]

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FEE, LEVY AND SECURITY REGULATION 8/2014

B.C. Reg. 8/2014

[includes B.C. Reg. 165/2025 amendments (effective October 24, 2025)]

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25. Security

[Provisions of the *Energy Resource Activities Act*, SBC 2008, c. 36, relevant to the enactment of this regulation: sections 47, 106, 109, 110 and 112]

PART 1 – Definitions

Definitions

1. In this regulation:

- (AM)
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- "Act"** means the *Energy Resource Activities Act*;
- "ammonia facility"** has the same meaning as in section 1 of the Processing Facility Regulation;
- "Class A ammonia facility"** means an ammonia facility with a maximum manufacturing capacity of less than 5 000 tonnes of ammonia per year;
- "Class A hydrogen facility"** means
- (a) a Class 1 hydrogen facility as defined in section 1 (1) of the Hydrogen Facility Regulation, or
 - (b) a Class 2 hydrogen facility as defined in section 1 (1) of the Hydrogen Facility Regulation;
- "Class A LNG facility"** means an LNG facility with a capacity to process no more than 1.4 million m³/day of natural gas;
- (SUB)
Apr
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- "Class A methanol facility"** means a methanol facility with a maximum manufacturing capacity of less than 5 000 tonnes of methanol per year;
- "Class A natural gas facility"** means a natural gas facility with a capacity to process no more than 1.4 million m³/day of natural gas;
- "Class A pipeline"** means a pipeline with an outside diameter of less than 168.3 mm;
- (SUB)
Apr
01/25
- "Class B ammonia facility"** means an ammonia facility with a capacity to manufacture 5 000 tonnes or more of ammonia per year;
- (SUB)
Apr
01/25
- "Class B hydrogen facility"** means a Class 3 hydrogen facility as defined in section 1 of the Processing Facility Regulation;
- "Class B LNG facility"** means an LNG facility with a capacity to process more than 1.4 million m³/day but no more than 5.6 million m³/day of natural gas;
- (SUB)
Apr
01/25
- "Class B methanol facility"** means a methanol facility with a capacity to manufacture 5 000 tonnes or more of methanol per year;
- "Class B natural gas facility"** means a natural gas facility with a capacity to process more than 1.4 million m³/day but no more than 5.6 million m³/day of natural gas;
- "Class B pipeline"** means a pipeline with an outside diameter of 168.3 mm or more and less than 609.6 mm;
- "Class C LNG facility"** means an LNG facility with a capacity to process more than 5.6 million m³/day of natural gas;
- "Class C natural gas facility"** means a natural gas facility with a capacity to process more than 5.6 million m³/day of natural gas;
- "Class C pipeline"** means a pipeline with an outside diameter of 609.6 mm or more;
- (SUB)
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- "hydrogen facility"** has the same meaning as in section 1 of the Processing Facility Regulation;
- "LNG"** means liquefied natural gas;
- "LNG facility"** means a facility that processes natural gas and produces LNG;

(SUB)
Jun
01/21

"major amendment" means an amendment to a permit to do one or more of the following:

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- (a) increase by one hectare or more the approved area with respect to a wellsite, facility, pipeline, energy resource road or seismic line;
- (b) shift by 100 m or more the approved area with respect to anything referred to in paragraph (a);
- (c) change the approved activities under a permit to construct or operate a facility in a manner that would cause a change to
 - (i) the class of facility as defined in section 1, or
 - (ii) activities in relation to processing or to the handling of waste;
- (d) change the approved activities under a permit to construct or operate a facility by adding approval for additional storage;

"marketable gas" means natural gas that is available for sale for direct consumption as a domestic, commercial or industrial fuel or as an industrial raw material, or is delivered to a storage facility, whether it occurs naturally or results from the processing of natural gas;

(SUB)
Apr
01/25

"methanol facility" has the same meaning as in section 1 of the Processing Facility Regulation;

"minor amendment" is an amendment to a permit that is not a major amendment;

(SUB)
Apr
01/25

"natural gas conversion facility" has the same meaning as in section 1 of the Processing Facility Regulation;

"natural gas facility" means a facility that is

- (a) a compressor station,
- (b) a gas dehydrator, or
- (c) a gas processing plant;

(AM)
Mar
04/24

"non-oil-and-gas facility" means a facility other than an LNG facility, natural gas facility, oil facility, ammonia facility, hydrogen facility, methanol facility or natural gas conversion facility;

"oil facility" means a facility that processes petroleum.

[am. B.C. Regs. 50/2021, Sch. 3; 202/2023, Sch. 4; 38/2024; 26/2025, Sch. 4.]

PART 2 – Energy Resource Activity Fees

Fees re geophysical permits

2. (1) A \$3 000 fee must be submitted on application under section 24 of the Act for a permit to carry out geophysical exploration.
- (2) A \$1 200 fee must be submitted on application under section 31 of the Act to amend a permit to carry out geophysical exploration.

Fees re well permits

3. (1) A \$12 400 fee must be submitted on application under section 24 of the Act for a permit to drill or operate a well for the purposes of exploring for or developing petroleum, natural gas or both.
- (2) A \$12 400 fee must be submitted on application under section 24 of the Act for a permit to drill or operate a well that is a water source well.

Fees on application for amendment of a well permit

4. The following fees must be submitted on application under section 31 of the Act:
 - (a) for an application to make a minor amendment to a permit referred to in section 3 of this regulation, \$1 000;
 - (b) for an application to make a major amendment to a permit referred to in section 3 of this regulation, \$7 000.

(SUB) Fees for advice and consultation services

May
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(AM)
Sep
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- 4.1 The following fees must be submitted to the regulator for advice and consultation services provided in relation to an energy resource activity that is a reviewable project within the meaning of the *Environmental Assessment Act*:
 - (a) \$180 000 for advice and consultation services provided for 3 or more months, but less than 9 months;
 - (b) \$260 000 for advice and consultation services provided for 9 or more months, but less than 18 months;
 - (c) \$350 000 for advice and consultation services provided for 18 or more months.
[en. B.C. Reg. 105/2016; am. B.C. Regs. 50/2021, Sch. 3; 202/2023, Sch. 4.]

Fees on application for a pipeline permit

5. (1) In this section, "**twinned pipeline**" means 2 onshore Class C pipelines that
 - (a) are 50 km or more in length,
 - (b) are part of a Class C pipeline project,
 - (c) are constructed at the same time and in the same right of way, and
 - (d) carry the same kind of fluid.
- (2) The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate a pipeline:
 - (a) for a Class A pipeline,
 - (i) a basic fee of \$1 500, and
 - (ii) \$300 per km of pipeline;
 - (b) for a Class B pipeline,

(SUB)
Apr
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- (i) a basic fee of \$2 000, and
- (ii) \$500 per km of pipeline;
- (c) for a Class C pipeline that is less than 50 km in length,
 - (i) a basic fee of \$2 000, and
 - (ii) \$1 400 per km of pipeline;
- (d) for a Class C pipeline that is 50 km or more in length,
 - (i) a basic fee of either
 - (A) \$20 000, if a fee has been submitted under section 4.1 respecting any segment of the Class C pipeline project, or
 - (B) \$370 000, in all other cases, and
 - (ii) \$1 400 per km of pipeline;
- (e) for a twinned pipeline,
 - (i) a basic fee of \$370 000, and
 - (ii) \$2 200 per km of twinned pipeline.

(REP)
Apr
20/15

(3) *Repealed.* [B.C. Reg. 59/2015]

[am. B.C. Reg. 59/2015.]

Fees on application for amendment of a pipeline permit

6. The following fees must be submitted on application under section 31 of the Act:
- (a) for an application for an amendment for a permit for a Class A pipeline,
 - (i) \$1 000 for a minor amendment, and
 - (ii) \$7 000 for a major amendment;
 - (b) for an application for an amendment for a permit for a Class B pipeline,
 - (i) \$1 000 for a minor amendment, and
 - (ii) \$7 000 for a major amendment;
 - (c) for an application for an amendment for a permit for a Class C pipeline,
 - (i) \$5 000 for a minor amendment, and
 - (ii) \$25 000 for a major amendment.

Fees on application for an approval under section 9 (2) of the Act

7. (1) In this section, "approval" has the same meaning as in section 9 of the Act.
- (2) The following fees must be submitted on application for an approval respecting a pipeline referred to in section 9 (2) of the Act:
- (a) \$300 per km of Class A pipeline;
 - (b) \$500 per km of Class B pipeline;
 - (c) \$600 per km of Class C pipeline.

Fees on application for a natural gas facility permit

8. The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate a natural gas facility:
- (a) for an application for a Class A natural gas facility, \$25 000;
 - (b) for an application for a Class B natural gas facility, \$50 000;
 - (c) for an application for a Class C natural gas facility, \$75 000.

Fees on application for amendment of a natural gas facility permit

9. The following fees must be submitted on application under section 31 of the Act:
- (a) for an application to make a minor amendment to a permit referred to in section 8 of this regulation, \$1 000;
 - (b) for an application to make a major amendment to a permit referred to in section 8 of this regulation, \$7 000.

(ADD) **Fees on application for a natural gas conversion facility permit and petroleum refinery permit**

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- 9.1 A person who submits an application under section 24 of the Act for a permit to construct or operate a natural gas conversion facility or petroleum refinery must pay, on receipt of an invoice issued by the regulator, a fee of \$132 per hour for each hour or portion of an hour that an employee or contractor of the regulator spends on reviewing the application.
[en. B.C. Reg. 147/2017; am. B.C. Regs. 202/2023, Sch. 4; 38/2024.]

(ADD) **Fees on application for amendment of a natural gas conversion facility permit and petroleum refinery permit**

Jun
01/17
(AM)
Mar
04/24

- 9.2 A person who submits an application under section 31 of the Act for an amendment to a permit to construct or operate a natural gas conversion facility or petroleum refinery must pay, on receipt of an invoice issued by the regulator, a fee of \$132 per hour for each hour or portion of an hour that an employee or contractor of the regulator spends on reviewing the application.
[en. B.C. Reg. 147/2017; am. B.C. Regs. 202/2023, Sch. 4; 38/2024.]

Fees on application for an LNG facility permit

10. The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate an LNG facility:
- (a) for an application for a Class A LNG facility, \$25 000;
 - (b) for an application for a Class B LNG facility, \$75 000;
 - (c) for an application for a Class C LNG facility,

(SUB)
Apr
20/15

- (i) \$300 000, if a fee has been submitted under section 4.1 respecting the Class C LNG facility, and
- (ii) \$650 000, in all other cases.
[am. B.C. Reg. 59/2015.]

Fees on application for amendment of an LNG facility permit

11. The following fees must be submitted on application under section 31 of the Act:
- (a) for an application for a major amendment to a permit for a Class A LNG facility, \$1 000;

(SUB) (b) for an application for a major amendment to a permit for a Class B LNG facility,
Apr \$7 000;
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(SUB) (c) for an application for a major amendment to a permit for a Class C LNG facility,
Apr \$15 000.
20/15

[am. B.C. Reg. 59/2015.]

(ADD) **Fees respecting construction of LNG facility**

Apr
20/15

11.1 For the review of submissions made by an LNG facility permit holder under section 3 (1) (a) to (f) of the Liquefied Natural Gas Facility Regulation, the following fees must be submitted:

(a) for a Class B LNG facility, \$25 000.

(REP)
Mar
16/21

(b) *Repealed.* [B.C. Reg. 79/2021]

[en. B.C. Reg. 59/2015; am. B.C. Reg. 79/2021.]

(ADD) **Fees respecting operation of LNG facility**

Apr
20/15

11.2 For the review of submissions made by an LNG facility permit holder under section 8 (3) of the Liquefied Natural Gas Facility Regulation and of the results of the tests provided under section 9 (3) of that regulation, the following fees must be submitted:

(a) for a Class B LNG facility, \$25 000.

(REP)
Mar
16/21

(b) *Repealed.* [B.C. Reg. 79/2021]

[en. B.C. Reg. 59/2015; am. B.C. Reg. 79/2021.]

Fees on application for an oil facility permit

- 12.** (1) Subject to subsection (2), a \$12 400 fee must be submitted on application under section 24 of the Act for a permit to construct or operate an oil facility.
- (2) Subsection (1) does not apply if the application is in respect of a facility located in an area with respect to which the applicant has a permit.

Fees on application for amendment of an oil facility permit

- 13.** (1) Subject to subsection (2), the following fees must be submitted on application under section 31 of the Act in respect of a permit for an oil facility:
- (a) for an application to make a minor amendment, \$1 000;
- (b) for an application to make a major amendment, \$7 000.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility located in an area with respect to which the applicant has a permit.

(ADD) **Fees on application for ammonia facility permit,
hydrogen facility permit or methanol facility permit**

Mar
04/24

13.1 The following fees must be submitted on application under section 24 of the Act:

(a) for an application for a permit to construct or operate a Class A ammonia facility, a class A hydrogen facility or a Class A methanol facility, \$12 400;

- (b) for an application for a permit to construct or operate a Class B ammonia facility, a Class B hydrogen facility or a Class B methanol facility, \$50 000.

[en. B.C. Reg. 38/2024.]

(ADD) Fees on application for amendment to ammonia facility permit,
Mar hydrogen facility permit or methanol facility permit
04/24

13.2 The following fees must be submitted on application under section 31 of the Act:

- (a) for an application to make a minor amendment in respect of a permit to construct or operate a Class A ammonia facility, a class A hydrogen facility or a Class A methanol facility, \$1 000;
- (b) for an application to make a major amendment in respect of a permit to construct or operate a Class B ammonia facility, a class B hydrogen facility or a Class B methanol facility, \$7 000.

[en. B.C. Reg. 38/2024.]

Fees on application for a non-oil-and-gas facility permit

- 14.** (1) Subject to subsection (2), a \$12 400 fee must be submitted on application under section 24 of the Act for a permit to construct or operate a non-oil-and-gas facility.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility located in an area with respect to which the applicant has a permit.

Fees on application for amendment of a non-oil-and-gas facility permit

- 15.** (1) Subject to subsection (2), the following fees must be submitted on application under section 31 of the Act in respect of a permit for a non-oil-and-gas facility:
- (a) for an application to make a minor amendment, \$1 000;
- (b) for an application to make a major amendment, \$7 000.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility that is located in an area with respect to which the applicant has a permit.

Fees on application for a permit

(AM)
Sep
01/23

16. The following fees must be submitted on application under section 24 of the Act for a permit to construct an energy resource road:

(AM)
Sep
01/23

(a) \$100 per km, if the energy resource road is 5 km or greater in length and is to be constructed as a winter access road only;

(AM)
Sep
01/23

(b) \$200 per km, if the energy resource road is 5 km or greater in length and is to be constructed as an all-season access road.

[am. B.C. Reg. 202/2023, Sch. 4.]

Fees on application for amendment of a permit

(AM)
Sep
01/23

17. A \$500 fee must be submitted on application under section 31 of the Act for a major amendment to a permit for an energy resource road 5 km or greater in length.

[am. B.C. Reg. 202/2023, Sch. 4.]

PART 3 – Other Fees

Fees on application for transfer of a permit

18. The following fees must be submitted on application under section 29 of the Act:
- (a) \$100, if the application is accompanied by an amalgamation certificate from the Corporate Registry and the certificate names both the person who applies for the transfer and the person to whom the permit is to be transferred;
 - (b) \$100, if the application is accompanied by a name change certificate from the Corporate Registry naming both the person who applies for the transfer and the person to whom the permit is to be transferred;
 - (c) \$300, in all other cases.

Core lab fees

19. (1) For the purposes of section 31 (3) of the Drilling and Production Regulation, the following fees are prescribed:
- (a) to examine core and drill cuttings at the core lab,
 - (i) \$150 per day for each examination table,
 - (ii) \$6 per box to examine a well core,
 - (iii) \$50 per well to examine drill cuttings, and
 - (iv) \$15 per sample of core required to be cut;
 - (b) to remove a well core from the core lab, \$300 plus \$6 per box;
 - (c) for services respecting the return of the core, including re-boxing, core box repair and core box replacements, \$60 per hour.

Certificate of restoration

20. A \$1 500 fee must be submitted on application under section 41 (1) of the Act for a certificate of restoration.

Other fees

(AM)
Sep
01/23

21. A person who requests information from the regulator must submit the following fees:
- (a) \$4 per page printed or copied;
 - (b) \$60 per hour for time spent compiling or retrieving records, reports or other information.

[am. B.C. Reg. 202/2023, Sch. 4.]

PART 4 – Expense Recovery Levies

Definitions

- 22.** In this Part, "**collector**" and "**producer**" have the same meanings as in the Petroleum and Natural Gas Royalty and Freehold Production Tax Regulation.

(REP) Repealed

Mar
15/17

- 23.** *Repealed.* [B.C. Reg. 106/2017]

(ADD) Levy – producers

Mar
15/17

- 23.1** For the purposes of section 110 of the Act, a permit holder that is a producer must pay the following levies:

(AM)
Dec
01/18

- (a) \$1.58 per m³ of petroleum produced by the producer;

(AM)
Jun
01/21

- (b) \$0.70 per 1 000 m³ of marketable gas produced by the producer.

[en. B.C. Reg. 106/2017; am. B.C. Regs. 240/2018; 109/2020; 79/2021.]

(ADD) Levy – pipeline permit holders

Mar
15/17

- 23.2 (1)** For the purposes of section 110 of the Act, a pipeline permit holder must, subject to subsection (2) of this section, pay the following levies:

- (a) for a Class A pipeline, \$50 per km of the pipeline permit holder's Class A pipeline;
(b) for a Class B pipeline, \$60 per km of the pipeline permit holder's Class B pipeline;
(c) for a Class C pipeline, \$200 per km of the pipeline permit holder's Class C pipeline.

(SUB)
Mar
05/18

- (2) For the purposes of section 110 of the Act, a pipeline permit holder must pay a levy per km of the permitted length of the pipeline permit holder's pipeline as follows:

(AM)
Mar
27/23

- (a) \$1 700 in respect of the Coastal GasLink Pipeline Project;

(SUB)
Mar
16/21

- (b) \$200 in respect of

- (i) the Pacific Trail Pipelines Project, and
(ii) the Prince Rupert Gas Transmission Project.

[en. B.C. Reg. 106/2017; am. B.C. Regs. 27/2018; 79/2021; 79/2023.]

(ADD) Levy – LNG facility permit holders

Mar
16/21

- 23.3 (1)** For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the LNG Canada Project must pay a levy of \$900 000.

(AM)
Mar
27/23

- (2) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Woodfibre LNG Project must pay a levy of \$2 500 000.

(AM)
Feb
27/25

[en. B.C. Reg. 79/2021; am. B.C. Regs. 79/2023; 38/2024; 25/2025.]

Levy payment – producers

- (ADD) **24.** (0.1) In this section, "**billing month**" means the second calendar month following a production month.
 Aug 27/18
 (SUB) Aug 27/18
- (1) The collector must invoice each producer, on or about the 23rd day of each billing month, for an amount equal to the aggregate of the following calculations:
- (a) the marketable gas levy rate applicable in the billing month multiplied by the volume of marketable gas produced by that producer in the production month that is the subject of the invoice;
 - (b) the petroleum levy rate applicable in the billing month multiplied by the volume of petroleum produced by that producer in the production month that is the subject of the invoice.
- (2) The period of time to be considered by the collector for the purposes of determining production volume under subsection (1) (a) or (b) is the period beginning at 12:00 a.m. Mountain Standard Time on the first day of the production month referred to in the applicable provision and ending at the same time on the first day of the next calendar month.
- (AM) Aug 27/18
- (3) A producer who receives an invoice from the collector must, on or before the last day of the billing month, pay to the collector, in the manner that the collector may from time to time specify, the amount stated in the invoice.
- (4) If a producer does not agree with the amount invoiced by the collector, the collector must review the invoice if, within 90 days of the date the collector delivered or faxed the invoice to the producer, the producer delivers or faxes to the collector a request for a review with reasons for the disagreement and any supporting documentation.
- (5) A producer who requests a review is not exempted from the requirement to pay the levies stated in the invoice.
- (6) If the collector reviews an invoice under subsection (4) and determines that the position of the producer is correct, the collector must
- (a) invoice the producer for any additional levy owing, or
 - (b) credit the producer on the next invoice for any overpayment.
- (7) If a producer does not make the levy payment within the time period set out in subsection (3), the producer must pay a penalty of \$50 or 5% of the unpaid invoice amount, whichever is greater.
- (8) If a penalty is assessed under subsection (7), the collector must give notice of that penalty to the producer at the earliest opportunity.
- (9) If the production volumes used to invoice a producer under subsection (1) are adjusted after the invoice has been sent, the collector must
- (a) invoice the producer for any additional levy owing, or
 - (b) credit the producer on the next invoice for any overpayment.
- (10) If a producer fails to pay an invoice from the collector within 45 days after receiving the invoice, any permit granted to the producer under the Act may be suspended or cancelled on 60 days' notice to the producer.
- [am. B.C. Regs. 131/2015; 175/2018.]

(ADD) **Levy payment – pipeline permit holders**

Mar 15/17

- 24.1** A levy under section 23.2 (2) is payable by a pipeline permit holder immediately after the approval of the permit.

[en. B.C. Reg. 106/2017.]

PART 4.1 – Orphan Site Restoration Levies

(ADD) Definitions

Apr
01/19

24.2 In this Part:

"designated permit" means any of the following:

- (a) a facility permit, other than
 - (i) an LNG facility permit, and
 - (ii) a facility permit that includes permission to construct or operate a natural gas conversion facility or petroleum refinery;
- (b) a well permit;

(AM)
Mar
04/24

"facility permit" has the same meaning as in the Drilling and Production Regulation;

"LNG facility permit" has the same meaning as in the Liquefied Natural Gas Facility Regulation;

"orphan site restoration levy" means a levy under section 47 of the Act;

"well permit" has the same meaning as in the Drilling and Production Regulation.

[en. B.C. Reg. 45/2019; am. B.C. Reg. 38/2024.]

(SUB) Levy – orphan site restoration

Mar
16/21

24.3 (1) Holders of a designated permit on April 1 of each year must pay an orphan site restoration levy of \$24 million, apportioned among the permit holders based on their situations on that date.

(AM)
Oct
24/25

(2) Holders of a designated permit on November 1, 2025 must pay an orphan site restoration levy of \$9 million, apportioned among the permit holders based on their situations on that date.

(ADD)
Oct
24/25

[en. B.C. Reg. 79/2021; am. B.C. Reg. 165/2025.]

(ADD) Levy payment – orphan site restoration

Apr
01/19

24.4 A permit holder who is required to pay an orphan site restoration levy must pay the amount required under section 47 (2) of the Act within 15 days after receiving an invoice for that amount from the regulator.

(AM)
Sep
01/23

[en. B.C. Reg. 45/2019; am. B.C. Reg. 202/2023, Sch. 4.]

PART 5 – Security

Security

(SUB)
Jun
01/20

- 25.** (1) Security required under section 23 or 30 of the Act must be submitted in the form of cash or an irrevocable letter of credit from any of the following:
- (a) a bank listed in Schedule I or II, or an authorized foreign bank listed in Schedule III, of the *Bank Act* (Canada);
 - (b) a credit union;
 - (c) a Crown corporation or government agency that is established or continued, under an enactment of a province or Canada, primarily for the purpose of engaging in activities similar in nature to those of a financial institution.
- (2) The amount of the security to be provided under section 23 (2) (b) (i) of the Act is
- (a) for private land, \$50 000 per km of the proposed pipeline according to the preliminary plan referred to in section 23 of the Act, and
 - (b) for Crown land, \$10 000 per km of the proposed pipeline according to the preliminary plan referred to in section 23 of the Act, up to a maximum of \$150 000.
- (3) The minimum security amount to be provided under section 30 of the Act is \$7 500.
- (4) The regulator must return a security in its entirety to a person who provided the security
- (a) under section 23 (2) (b) (i) of the Act, if the person has restored the land to the condition it was in before the land was entered under that section or has, under an agreement with the landowner, compensated the landowner for any damage or disturbance to the land, and
 - (b) under section 30 of the Act, if all permits held by the former permit holder
 - (i) have been cancelled and the former permit holder has complied with section 40 (d) to (f) of the Act or has obtained a certificate of restoration, or
 - (ii) have been transferred to another person under section 29 of the Act.
- (5) On the request of a permit holder, an official may return all or part of a security if the official is satisfied that all or part of the security is not required to secure the permit holder's obligations under the Act or the permit holder's permits or authorizations.

(AM)
Sep
01/23

[am. B.C. Reg. 109/2020; am. B.C. Reg. 202/2023, Sch. 4.]

[Provisions of the *Energy Resource Activities Act*, SBC 2008, c. 36, relevant to the enactment of this regulation: sections 47, 106, 109, 110 and 112]

PROVINCE OF BRITISH COLUMBIA
REGULATION OF THE BOARD OF THE
BRITISH COLUMBIA ENERGY REGULATOR

Energy Resource Activities Act

The board of the British Columbia Energy Regulator orders that the Fee, Levy and Security Regulation, B.C. Reg. 8/2014, is amended as set out in the attached Schedule.

DEPOSITED March 10, 2026 B.C. REG. <u>26/2026</u>
--

March 5, 2026
Date



Chair, Board of Directors

(This part is for administrative purposes only and is not part of the Order.)

Authority under which Order is made:

Act and section: Energy Resource Activities Act, S.B.C. 2008, c. 36, s. 110

Other: _____

R10949537

SCHEDULE

1 Section 23.2 (2) of the Fee, Levy and Security Regulation, B.C. Reg. 8/2014, is amended

(a) in paragraph (a) by striking out “\$1 700” and substituting “\$420”,

(b) by repealing paragraph (b) and substituting the following:

(b) \$2 180 in respect of the Eagle Mountain Pipeline Project; , **and**

(c) by adding the following paragraph:

(c) \$760 in respect of the Prince Rupert Gas Transmission Project.

2 Section 23.3 is amended

(a) in subsection (1) by striking out “\$900 000” and substituting “\$600 000”,

(b) in subsection (2) by striking out “\$2 500 000” and substituting “\$1 400 000”, and

(c) by adding the following subsections:

(3) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Cedar LNG Project must pay a levy of \$600 000.

(4) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Ksi Lisims LNG Project must pay a levy of \$500 000.

From: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
Sent: Wednesday, 11 Mar 2026 09:30 AM
To: "amanda.zinter@pembina.com" <amanda.zinter@pembina.com>
Subject: Cedar LNG - FLSR
Attachments: 26_2026.pdf, FLSR before 2026 amendments.pdf

Hello Amanda,

Thanks for speaking with me this morning so that I could give you an early notice of updates to the Fee Levy and Security Regulation relevant to Cedar LNG. As discussed, now that the project has moved into the construction phase, a levy is applied to recover costs of regulatory services and oversight. The levy that has been applied to Cedar LNG is \$600,000. I will supply the consolidated regulation to you once it is available (likely later today) but in the interests of getting this information to you as soon as possible, I have attached the changes and a copy of the regulation before these changes.

If you would like to speak to us further regarding invoicing details, I would be happy to set up another call.



Sara Gregory She/Her	Victoria	T. 250-419-4476
Chief Legal Counsel, Governance & Regulatory Affairs	Office Address Directory	F. 250-419-4403
Sara.Gregory@bc-er.ca	BCER Web Site	s22

We acknowledge and respect the many First Nations, each with unique cultures, languages, legal traditions, and relationships to the land and water, on whose territories the British Columbia Energy Regulator's work spans.

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PROVINCE OF BRITISH COLUMBIA
REGULATION OF THE BOARD OF THE
BRITISH COLUMBIA ENERGY REGULATOR

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March 5, 2026
Date


Chair, Board of Directors

(This part is for administrative purposes only and is not part of the Order.)

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Act and section: Energy Resource Activities Act, S.B.C. 2008, c. 36, s. 110

Other: _____

R10949537

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(a) in paragraph (a) by striking out “\$1 700” and substituting “\$420”,

(b) by repealing paragraph (b) and substituting the following:

(b) \$2 180 in respect of the Eagle Mountain Pipeline Project; , **and**

(c) by adding the following paragraph:

(c) \$760 in respect of the Prince Rupert Gas Transmission Project.

2 Section 23.3 is amended

(a) in subsection (1) by striking out “\$900 000” and substituting “\$600 000”,

(b) in subsection (2) by striking out “\$2 500 000” and substituting “\$1 400 000”, and

(c) by adding the following subsections:

(3) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Cedar LNG Project must pay a levy of \$600 000.

(4) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Ksi Lisims LNG Project must pay a levy of \$500 000.

FEE, LEVY AND SECURITY REGULATION 8/2014

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[includes B.C. Reg. 165/2025 amendments (effective October 24, 2025)]

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FEE, LEVY AND SECURITY REGULATION 8/2014

B.C. Reg. 8/2014

[includes B.C. Reg. 165/2025 amendments (effective October 24, 2025)]

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 **PART 4.1 – Orphan Site Restoration Levies**

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- 24.3 Levy – orphan site restoration
- 24.4 Levy payment – orphan site restoration

 **PART 5 – Security**

25. Security

[Provisions of the *Energy Resource Activities Act*, SBC 2008, c. 36, relevant to the enactment of this regulation: sections 47, 106, 109, 110 and 112]

PART 1 – Definitions

Definitions

1. In this regulation:

- (AM)
Sep
01/23
(SUB)
Apr
01/25
(SUB)
Apr
01/25
(SUB)
Apr
01/25
- "Act"** means the *Energy Resource Activities Act*;
- "ammonia facility"** has the same meaning as in section 1 of the Processing Facility Regulation;
- "Class A ammonia facility"** means an ammonia facility with a maximum manufacturing capacity of less than 5 000 tonnes of ammonia per year;
- "Class A hydrogen facility"** means
- (a) a Class 1 hydrogen facility as defined in section 1 (1) of the Hydrogen Facility Regulation, or
 - (b) a Class 2 hydrogen facility as defined in section 1 (1) of the Hydrogen Facility Regulation;
- "Class A LNG facility"** means an LNG facility with a capacity to process no more than 1.4 million m³/day of natural gas;
- (SUB)
Apr
01/25
- "Class A methanol facility"** means a methanol facility with a maximum manufacturing capacity of less than 5 000 tonnes of methanol per year;
- "Class A natural gas facility"** means a natural gas facility with a capacity to process no more than 1.4 million m³/day of natural gas;
- "Class A pipeline"** means a pipeline with an outside diameter of less than 168.3 mm;
- (SUB)
Apr
01/25
- "Class B ammonia facility"** means an ammonia facility with a capacity to manufacture 5 000 tonnes or more of ammonia per year;
- (SUB)
Apr
01/25
- "Class B hydrogen facility"** means a Class 3 hydrogen facility as defined in section 1 of the Processing Facility Regulation;
- "Class B LNG facility"** means an LNG facility with a capacity to process more than 1.4 million m³/day but no more than 5.6 million m³/day of natural gas;
- (SUB)
Apr
01/25
- "Class B methanol facility"** means a methanol facility with a capacity to manufacture 5 000 tonnes or more of methanol per year;
- "Class B natural gas facility"** means a natural gas facility with a capacity to process more than 1.4 million m³/day but no more than 5.6 million m³/day of natural gas;
- "Class B pipeline"** means a pipeline with an outside diameter of 168.3 mm or more and less than 609.6 mm;
- "Class C LNG facility"** means an LNG facility with a capacity to process more than 5.6 million m³/day of natural gas;
- "Class C natural gas facility"** means a natural gas facility with a capacity to process more than 5.6 million m³/day of natural gas;
- "Class C pipeline"** means a pipeline with an outside diameter of 609.6 mm or more;
- (SUB)
Apr
01/25
- "hydrogen facility"** has the same meaning as in section 1 of the Processing Facility Regulation;
- "LNG"** means liquefied natural gas;
- "LNG facility"** means a facility that processes natural gas and produces LNG;

(SUB)
Jun
01/21

"major amendment" means an amendment to a permit to do one or more of the following:

(AM)
Sep
01/23

- (a) increase by one hectare or more the approved area with respect to a wellsite, facility, pipeline, energy resource road or seismic line;
- (b) shift by 100 m or more the approved area with respect to anything referred to in paragraph (a);
- (c) change the approved activities under a permit to construct or operate a facility in a manner that would cause a change to
 - (i) the class of facility as defined in section 1, or
 - (ii) activities in relation to processing or to the handling of waste;
- (d) change the approved activities under a permit to construct or operate a facility by adding approval for additional storage;

"marketable gas" means natural gas that is available for sale for direct consumption as a domestic, commercial or industrial fuel or as an industrial raw material, or is delivered to a storage facility, whether it occurs naturally or results from the processing of natural gas;

(SUB)
Apr
01/25

"methanol facility" has the same meaning as in section 1 of the Processing Facility Regulation;

"minor amendment" is an amendment to a permit that is not a major amendment;

(SUB)
Apr
01/25

"natural gas conversion facility" has the same meaning as in section 1 of the Processing Facility Regulation;

"natural gas facility" means a facility that is

- (a) a compressor station,
- (b) a gas dehydrator, or
- (c) a gas processing plant;

(AM)
Mar
04/24

"non-oil-and-gas facility" means a facility other than an LNG facility, natural gas facility, oil facility, ammonia facility, hydrogen facility, methanol facility or natural gas conversion facility;

"oil facility" means a facility that processes petroleum.

[am. B.C. Regs. 50/2021, Sch. 3; 202/2023, Sch. 4; 38/2024; 26/2025, Sch. 4.]

PART 2 – Energy Resource Activity Fees

Fees re geophysical permits

2. (1) A \$3 000 fee must be submitted on application under section 24 of the Act for a permit to carry out geophysical exploration.
- (2) A \$1 200 fee must be submitted on application under section 31 of the Act to amend a permit to carry out geophysical exploration.

Fees re well permits

3. (1) A \$12 400 fee must be submitted on application under section 24 of the Act for a permit to drill or operate a well for the purposes of exploring for or developing petroleum, natural gas or both.
- (2) A \$12 400 fee must be submitted on application under section 24 of the Act for a permit to drill or operate a well that is a water source well.

Fees on application for amendment of a well permit

4. The following fees must be submitted on application under section 31 of the Act:
 - (a) for an application to make a minor amendment to a permit referred to in section 3 of this regulation, \$1 000;
 - (b) for an application to make a major amendment to a permit referred to in section 3 of this regulation, \$7 000.

(SUB) Fees for advice and consultation services

May
03/16
(AM)
Sep
01/23

- 4.1 The following fees must be submitted to the regulator for advice and consultation services provided in relation to an energy resource activity that is a reviewable project within the meaning of the *Environmental Assessment Act*:
 - (a) \$180 000 for advice and consultation services provided for 3 or more months, but less than 9 months;
 - (b) \$260 000 for advice and consultation services provided for 9 or more months, but less than 18 months;
 - (c) \$350 000 for advice and consultation services provided for 18 or more months.
[en. B.C. Reg. 105/2016; am. B.C. Regs. 50/2021, Sch. 3; 202/2023, Sch. 4.]

Fees on application for a pipeline permit

5. (1) In this section, "**twinned pipeline**" means 2 onshore Class C pipelines that
 - (a) are 50 km or more in length,
 - (b) are part of a Class C pipeline project,
 - (c) are constructed at the same time and in the same right of way, and
 - (d) carry the same kind of fluid.
- (2) The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate a pipeline:
 - (a) for a Class A pipeline,
 - (i) a basic fee of \$1 500, and
 - (ii) \$300 per km of pipeline;
 - (b) for a Class B pipeline,

(SUB)
Apr
20/15

- (i) a basic fee of \$2 000, and
 - (ii) \$500 per km of pipeline;
 - (c) for a Class C pipeline that is less than 50 km in length,
 - (i) a basic fee of \$2 000, and
 - (ii) \$1 400 per km of pipeline;
 - (d) for a Class C pipeline that is 50 km or more in length,
 - (i) a basic fee of either
 - (A) \$20 000, if a fee has been submitted under section 4.1 respecting any segment of the Class C pipeline project, or
 - (B) \$370 000, in all other cases, and
 - (ii) \$1 400 per km of pipeline;
 - (e) for a twinned pipeline,
 - (i) a basic fee of \$370 000, and
 - (ii) \$2 200 per km of twinned pipeline.
- (3) *Repealed.* [B.C. Reg. 59/2015]

(REP)
Apr
20/15

[am. B.C. Reg. 59/2015.]

Fees on application for amendment of a pipeline permit

6. The following fees must be submitted on application under section 31 of the Act:
- (a) for an application for an amendment for a permit for a Class A pipeline,
 - (i) \$1 000 for a minor amendment, and
 - (ii) \$7 000 for a major amendment;
 - (b) for an application for an amendment for a permit for a Class B pipeline,
 - (i) \$1 000 for a minor amendment, and
 - (ii) \$7 000 for a major amendment;
 - (c) for an application for an amendment for a permit for a Class C pipeline,
 - (i) \$5 000 for a minor amendment, and
 - (ii) \$25 000 for a major amendment.

Fees on application for an approval under section 9 (2) of the Act

7. (1) In this section, "approval" has the same meaning as in section 9 of the Act.
- (2) The following fees must be submitted on application for an approval respecting a pipeline referred to in section 9 (2) of the Act:
- (a) \$300 per km of Class A pipeline;
 - (b) \$500 per km of Class B pipeline;
 - (c) \$600 per km of Class C pipeline.

Fees on application for a natural gas facility permit

8. The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate a natural gas facility:
- (a) for an application for a Class A natural gas facility, \$25 000;
 - (b) for an application for a Class B natural gas facility, \$50 000;
 - (c) for an application for a Class C natural gas facility, \$75 000.

Fees on application for amendment of a natural gas facility permit

9. The following fees must be submitted on application under section 31 of the Act:
- (a) for an application to make a minor amendment to a permit referred to in section 8 of this regulation, \$1 000;
 - (b) for an application to make a major amendment to a permit referred to in section 8 of this regulation, \$7 000.

(ADD) **Fees on application for a natural gas conversion facility permit and petroleum refinery permit**

Jun
01/17
(AM)
Mar
04/24

- 9.1 A person who submits an application under section 24 of the Act for a permit to construct or operate a natural gas conversion facility or petroleum refinery must pay, on receipt of an invoice issued by the regulator, a fee of \$132 per hour for each hour or portion of an hour that an employee or contractor of the regulator spends on reviewing the application.

[en. B.C. Reg. 147/2017; am. B.C. Regs. 202/2023, Sch. 4; 38/2024.]

(ADD) **Fees on application for amendment of a natural gas conversion facility permit and petroleum refinery permit**

Jun
01/17
(AM)
Mar
04/24

- 9.2 A person who submits an application under section 31 of the Act for an amendment to a permit to construct or operate a natural gas conversion facility or petroleum refinery must pay, on receipt of an invoice issued by the regulator, a fee of \$132 per hour for each hour or portion of an hour that an employee or contractor of the regulator spends on reviewing the application.

[en. B.C. Reg. 147/2017; am. B.C. Regs. 202/2023, Sch. 4; 38/2024.]

Fees on application for an LNG facility permit

10. The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate an LNG facility:
- (a) for an application for a Class A LNG facility, \$25 000;
 - (b) for an application for a Class B LNG facility, \$75 000;
 - (c) for an application for a Class C LNG facility,

(SUB)
Apr
20/15

- (i) \$300 000, if a fee has been submitted under section 4.1 respecting the Class C LNG facility, and
- (ii) \$650 000, in all other cases.

[am. B.C. Reg. 59/2015.]

Fees on application for amendment of an LNG facility permit

11. The following fees must be submitted on application under section 31 of the Act:
- (a) for an application for a major amendment to a permit for a Class A LNG facility, \$1 000;

(SUB) (b) for an application for a major amendment to a permit for a Class B LNG facility,
Apr \$7 000;
20/15

(SUB) (c) for an application for a major amendment to a permit for a Class C LNG facility,
Apr \$15 000.
20/15

[am. B.C. Reg. 59/2015.]

(ADD) **Fees respecting construction of LNG facility**

Apr
20/15

11.1 For the review of submissions made by an LNG facility permit holder under section 3 (1) (a) to (f) of the Liquefied Natural Gas Facility Regulation, the following fees must be submitted:

(a) for a Class B LNG facility, \$25 000.

(REP)
Mar
16/21

(b) *Repealed.* [B.C. Reg. 79/2021]

[en. B.C. Reg. 59/2015; am. B.C. Reg. 79/2021.]

(ADD) **Fees respecting operation of LNG facility**

Apr
20/15

11.2 For the review of submissions made by an LNG facility permit holder under section 8 (3) of the Liquefied Natural Gas Facility Regulation and of the results of the tests provided under section 9 (3) of that regulation, the following fees must be submitted:

(a) for a Class B LNG facility, \$25 000.

(REP)
Mar
16/21

(b) *Repealed.* [B.C. Reg. 79/2021]

[en. B.C. Reg. 59/2015; am. B.C. Reg. 79/2021.]

Fees on application for an oil facility permit

- 12.** (1) Subject to subsection (2), a \$12 400 fee must be submitted on application under section 24 of the Act for a permit to construct or operate an oil facility.
- (2) Subsection (1) does not apply if the application is in respect of a facility located in an area with respect to which the applicant has a permit.

Fees on application for amendment of an oil facility permit

- 13.** (1) Subject to subsection (2), the following fees must be submitted on application under section 31 of the Act in respect of a permit for an oil facility:
- (a) for an application to make a minor amendment, \$1 000;
- (b) for an application to make a major amendment, \$7 000.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility located in an area with respect to which the applicant has a permit.

(ADD) **Fees on application for ammonia facility permit,
hydrogen facility permit or methanol facility permit**

Mar
04/24

13.1 The following fees must be submitted on application under section 24 of the Act:

(a) for an application for a permit to construct or operate a Class A ammonia facility, a class A hydrogen facility or a Class A methanol facility, \$12 400;

- (b) for an application for a permit to construct or operate a Class B ammonia facility, a Class B hydrogen facility or a Class B methanol facility, \$50 000.

[en. B.C. Reg. 38/2024.]

(ADD) Fees on application for amendment to ammonia facility permit,
Mar hydrogen facility permit or methanol facility permit
04/24

13.2

The following fees must be submitted on application under section 31 of the Act:

- (a) for an application to make a minor amendment in respect of a permit to construct or operate a Class A ammonia facility, a class A hydrogen facility or a Class A methanol facility, \$1 000;
- (b) for an application to make a major amendment in respect of a permit to construct or operate a Class B ammonia facility, a class B hydrogen facility or a Class B methanol facility, \$7 000.

[en. B.C. Reg. 38/2024.]

Fees on application for a non-oil-and-gas facility permit

- 14.** (1) Subject to subsection (2), a \$12 400 fee must be submitted on application under section 24 of the Act for a permit to construct or operate a non-oil-and-gas facility.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility located in an area with respect to which the applicant has a permit.

Fees on application for amendment of a non-oil-and-gas facility permit

- 15.** (1) Subject to subsection (2), the following fees must be submitted on application under section 31 of the Act in respect of a permit for a non-oil-and-gas facility:
- (a) for an application to make a minor amendment, \$1 000;
- (b) for an application to make a major amendment, \$7 000.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility that is located in an area with respect to which the applicant has a permit.

Fees on application for a permit

(AM)
Sep
01/23

16.

The following fees must be submitted on application under section 24 of the Act for a permit to construct an energy resource road:

(AM)
Sep
01/23

- (a) \$100 per km, if the energy resource road is 5 km or greater in length and is to be constructed as a winter access road only;

(AM)
Sep
01/23

- (b) \$200 per km, if the energy resource road is 5 km or greater in length and is to be constructed as an all-season access road.

[am. B.C. Reg. 202/2023, Sch. 4.]

Fees on application for amendment of a permit

(AM)
Sep
01/23

17.

A \$500 fee must be submitted on application under section 31 of the Act for a major amendment to a permit for an energy resource road 5 km or greater in length.

[am. B.C. Reg. 202/2023, Sch. 4.]

PART 3 – Other Fees

Fees on application for transfer of a permit

18. The following fees must be submitted on application under section 29 of the Act:
- (a) \$100, if the application is accompanied by an amalgamation certificate from the Corporate Registry and the certificate names both the person who applies for the transfer and the person to whom the permit is to be transferred;
 - (b) \$100, if the application is accompanied by a name change certificate from the Corporate Registry naming both the person who applies for the transfer and the person to whom the permit is to be transferred;
 - (c) \$300, in all other cases.

Core lab fees

19. (1) For the purposes of section 31 (3) of the Drilling and Production Regulation, the following fees are prescribed:
- (a) to examine core and drill cuttings at the core lab,
 - (i) \$150 per day for each examination table,
 - (ii) \$6 per box to examine a well core,
 - (iii) \$50 per well to examine drill cuttings, and
 - (iv) \$15 per sample of core required to be cut;
 - (b) to remove a well core from the core lab, \$300 plus \$6 per box;
 - (c) for services respecting the return of the core, including re-boxing, core box repair and core box replacements, \$60 per hour.

Certificate of restoration

20. A \$1 500 fee must be submitted on application under section 41 (1) of the Act for a certificate of restoration.

Other fees

(AM)
Sep
01/23

21. A person who requests information from the regulator must submit the following fees:
- (a) \$4 per page printed or copied;
 - (b) \$60 per hour for time spent compiling or retrieving records, reports or other information.

[am. B.C. Reg. 202/2023, Sch. 4.]

PART 4 – Expense Recovery Levies

Definitions

- 22.** In this Part, "**collector**" and "**producer**" have the same meanings as in the Petroleum and Natural Gas Royalty and Freehold Production Tax Regulation.

(REP) Repealed

Mar
15/17

- 23.** *Repealed.* [B.C. Reg. 106/2017]

(ADD) Levy – producers

Mar
15/17

- 23.1** For the purposes of section 110 of the Act, a permit holder that is a producer must pay the following levies:

(AM)
Dec
01/18

- (a) \$1.58 per m³ of petroleum produced by the producer;

(AM)
Jun
01/21

- (b) \$0.70 per 1 000 m³ of marketable gas produced by the producer.

[en. B.C. Reg. 106/2017; am. B.C. Regs. 240/2018; 109/2020; 79/2021.]

(ADD) Levy – pipeline permit holders

Mar
15/17

- 23.2 (1)** For the purposes of section 110 of the Act, a pipeline permit holder must, subject to subsection (2) of this section, pay the following levies:

- (a) for a Class A pipeline, \$50 per km of the pipeline permit holder's Class A pipeline;
(b) for a Class B pipeline, \$60 per km of the pipeline permit holder's Class B pipeline;
(c) for a Class C pipeline, \$200 per km of the pipeline permit holder's Class C pipeline.

(SUB)
Mar
05/18

- (2) For the purposes of section 110 of the Act, a pipeline permit holder must pay a levy per km of the permitted length of the pipeline permit holder's pipeline as follows:

(AM)
Mar
27/23

- (a) \$1 700 in respect of the Coastal GasLink Pipeline Project;

(SUB)
Mar
16/21

- (b) \$200 in respect of

- (i) the Pacific Trail Pipelines Project, and
(ii) the Prince Rupert Gas Transmission Project.

[en. B.C. Reg. 106/2017; am. B.C. Regs. 27/2018; 79/2021; 79/2023.]

(ADD) Levy – LNG facility permit holders

Mar
16/21

- 23.3 (1)** For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the LNG Canada Project must pay a levy of \$900 000.

(AM)
Mar
27/23

- (2) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Woodfibre LNG Project must pay a levy of \$2 500 000.

(AM)
Feb
27/25

[en. B.C. Reg. 79/2021; am. B.C. Regs. 79/2023; 38/2024; 25/2025.]

Levy payment – producers

- (ADD) **24.** (0.1) In this section, "**billing month**" means the second calendar month following a production month.
 Aug 27/18
 (SUB) Aug 27/18
- (1) The collector must invoice each producer, on or about the 23rd day of each billing month, for an amount equal to the aggregate of the following calculations:
- (a) the marketable gas levy rate applicable in the billing month multiplied by the volume of marketable gas produced by that producer in the production month that is the subject of the invoice;
 - (b) the petroleum levy rate applicable in the billing month multiplied by the volume of petroleum produced by that producer in the production month that is the subject of the invoice.
- (2) The period of time to be considered by the collector for the purposes of determining production volume under subsection (1) (a) or (b) is the period beginning at 12:00 a.m. Mountain Standard Time on the first day of the production month referred to in the applicable provision and ending at the same time on the first day of the next calendar month.
- (AM) Aug 27/18
- (3) A producer who receives an invoice from the collector must, on or before the last day of the billing month, pay to the collector, in the manner that the collector may from time to time specify, the amount stated in the invoice.
- (4) If a producer does not agree with the amount invoiced by the collector, the collector must review the invoice if, within 90 days of the date the collector delivered or faxed the invoice to the producer, the producer delivers or faxes to the collector a request for a review with reasons for the disagreement and any supporting documentation.
- (5) A producer who requests a review is not exempted from the requirement to pay the levies stated in the invoice.
- (6) If the collector reviews an invoice under subsection (4) and determines that the position of the producer is correct, the collector must
- (a) invoice the producer for any additional levy owing, or
 - (b) credit the producer on the next invoice for any overpayment.
- (7) If a producer does not make the levy payment within the time period set out in subsection (3), the producer must pay a penalty of \$50 or 5% of the unpaid invoice amount, whichever is greater.
- (8) If a penalty is assessed under subsection (7), the collector must give notice of that penalty to the producer at the earliest opportunity.
- (9) If the production volumes used to invoice a producer under subsection (1) are adjusted after the invoice has been sent, the collector must
- (a) invoice the producer for any additional levy owing, or
 - (b) credit the producer on the next invoice for any overpayment.
- (10) If a producer fails to pay an invoice from the collector within 45 days after receiving the invoice, any permit granted to the producer under the Act may be suspended or cancelled on 60 days' notice to the producer.
- [am. B.C. Regs. 131/2015; 175/2018.]

(ADD) **Levy payment – pipeline permit holders**

Mar 15/17

- 24.1** A levy under section 23.2 (2) is payable by a pipeline permit holder immediately after the approval of the permit.

[en. B.C. Reg. 106/2017.]

PART 4.1 – Orphan Site Restoration Levies

(ADD) Definitions

Apr
01/19

24.2 In this Part:

"designated permit" means any of the following:

- (a) a facility permit, other than
 - (i) an LNG facility permit, and
 - (ii) a facility permit that includes permission to construct or operate a natural gas conversion facility or petroleum refinery;
- (b) a well permit;

(AM)
Mar
04/24

"facility permit" has the same meaning as in the Drilling and Production Regulation;

"LNG facility permit" has the same meaning as in the Liquefied Natural Gas Facility Regulation;

"orphan site restoration levy" means a levy under section 47 of the Act;

"well permit" has the same meaning as in the Drilling and Production Regulation.

[en. B.C. Reg. 45/2019; am. B.C. Reg. 38/2024.]

(SUB) Levy – orphan site restoration

Mar
16/21

24.3 (1) Holders of a designated permit on April 1 of each year must pay an orphan site restoration levy of \$24 million, apportioned among the permit holders based on their situations on that date.

(AM)
Oct
24/25

(2) Holders of a designated permit on November 1, 2025 must pay an orphan site restoration levy of \$9 million, apportioned among the permit holders based on their situations on that date.

(ADD)
Oct
24/25

[en. B.C. Reg. 79/2021; am. B.C. Reg. 165/2025.]

(ADD) Levy payment – orphan site restoration

Apr
01/19

24.4 A permit holder who is required to pay an orphan site restoration levy must pay the amount required under section 47 (2) of the Act within 15 days after receiving an invoice for that amount from the regulator.

(AM)
Sep
01/23

[en. B.C. Reg. 45/2019; am. B.C. Reg. 202/2023, Sch. 4.]

PART 5 – Security

Security

(SUB)
Jun
01/20

- 25.** (1) Security required under section 23 or 30 of the Act must be submitted in the form of cash or an irrevocable letter of credit from any of the following:
- (a) a bank listed in Schedule I or II, or an authorized foreign bank listed in Schedule III, of the *Bank Act* (Canada);
 - (b) a credit union;
 - (c) a Crown corporation or government agency that is established or continued, under an enactment of a province or Canada, primarily for the purpose of engaging in activities similar in nature to those of a financial institution.
- (2) The amount of the security to be provided under section 23 (2) (b) (i) of the Act is
- (a) for private land, \$50 000 per km of the proposed pipeline according to the preliminary plan referred to in section 23 of the Act, and
 - (b) for Crown land, \$10 000 per km of the proposed pipeline according to the preliminary plan referred to in section 23 of the Act, up to a maximum of \$150 000.
- (3) The minimum security amount to be provided under section 30 of the Act is \$7 500.
- (4) The regulator must return a security in its entirety to a person who provided the security
- (a) under section 23 (2) (b) (i) of the Act, if the person has restored the land to the condition it was in before the land was entered under that section or has, under an agreement with the landowner, compensated the landowner for any damage or disturbance to the land, and
 - (b) under section 30 of the Act, if all permits held by the former permit holder
 - (i) have been cancelled and the former permit holder has complied with section 40 (d) to (f) of the Act or has obtained a certificate of restoration, or
 - (ii) have been transferred to another person under section 29 of the Act.
- (5) On the request of a permit holder, an official may return all or part of a security if the official is satisfied that all or part of the security is not required to secure the permit holder's obligations under the Act or the permit holder's permits or authorizations.

(AM)
Sep
01/23

[am. B.C. Reg. 109/2020; am. B.C. Reg. 202/2023, Sch. 4.]

[Provisions of the *Energy Resource Activities Act*, SBC 2008, c. 36, relevant to the enactment of this regulation: sections 47, 106, 109, 110 and 112]

From: "Abbott, Wade" <Wade.Abbott@bc-er.ca>
Sent: Wednesday, 11 Mar 2026 09:22 AM
To: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
CC: "Wynne-Chesniak, April" <April.Wynne-Chesniak@bc-er.ca>
Subject: FW: Deposit of BCER Board regulation: Amendments to FSLR.

FLSR



Wade Abbott
Director, Regulatory Strategy
Wade.Abbott@bc-er.ca

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T. 250-419-4355
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From: AG LSB Registrar of Regulations AG:EX <RegistrarofRegulations@gov.bc.ca>
Sent: Tuesday, March 10, 2026 3:53 PM
To: Shaw, Adam <Adam.Shaw@bc-er.ca>; AG LSB Registrar of Regulations AG:EX <RegistrarofRegulations@gov.bc.ca>
Cc: Abbott, Wade <Wade.Abbott@bc-er.ca>
Subject: RE: Deposit of BCER Board regulation: Amendments to FSLR.

Good afternoon,

Please find attached a copy of the deposited regulation, B.C. Reg. 26/2026.

Next one is coming right up!

Best wishes,
Cara

Cara Leitch

Publications Manager | Office of Legislative Counsel | Ministry of Attorney General
250-356-5592
(pronouns: she/her/hers)

This communication (both the message and any attachments) may be confidential and protected by privilege. This communication is intended only for the use of the person(s) to whom it is addressed. If you received this communication in error, please destroy this communication immediately and notify

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From: Shaw, Adam <Adam.Shaw@bc-er.ca>
Sent: Tuesday, March 10, 2026 3:37 PM
To: AG LSB Registrar of Regulations AG:EX <RegistrarofRegulations@gov.bc.ca>
Cc: Abbott, Wade <Wade.Abbott@bc-er.ca>
Subject: Deposit of BCER Board regulation: Amendments to FSLR.

[EXTERNAL] This email came from an external source. Only open attachments or links that you are expecting from a known sender.

Hello

Please find attached a scan of a BCER board regulation that is ready for deposit. It is an amendment to the Fees, Levy and Security Regulation (FSLR) under the Energy Resource Activities Act (ERAA).

The regulation was signed on *5th March 2026* by Natascha Kiernan, Chair of the Board of Directors of the BC Energy Regulator.

Please send a scanned copy of the deposited regulation back to me

Thank you very much for your time and assistance.

Sincerely,

Adam Shaw



Adam Shaw
Policy Analyst
Adam.Shaw@bc-er.ca

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PROVINCE OF BRITISH COLUMBIA
REGULATION OF THE BOARD OF THE
BRITISH COLUMBIA ENERGY REGULATOR

Energy Resource Activities Act

The board of the British Columbia Energy Regulator orders that the Fee, Levy and Security Regulation, B.C. Reg. 8/2014, is amended as set out in the attached Schedule.

DEPOSITED March 10, 2026 B.C. REG. <u>26/2026</u>
--

March 5, 2026
Date



Chair, Board of Directors

(This part is for administrative purposes only and is not part of the Order.)

Authority under which Order is made:

Act and section: Energy Resource Activities Act, S.B.C. 2008, c. 36, s. 110

Other: _____

R10949537

SCHEDULE

1 Section 23.2 (2) of the Fee, Levy and Security Regulation, B.C. Reg. 8/2014, is amended

(a) in paragraph (a) by striking out “\$1 700” and substituting “\$420”,

(b) by repealing paragraph (b) and substituting the following:

(b) \$2 180 in respect of the Eagle Mountain Pipeline Project; , **and**

(c) by adding the following paragraph:

(c) \$760 in respect of the Prince Rupert Gas Transmission Project.

2 Section 23.3 is amended

(a) in subsection (1) by striking out “\$900 000” and substituting “\$600 000”,

(b) in subsection (2) by striking out “\$2 500 000” and substituting “\$1 400 000”, and

(c) by adding the following subsections:

(3) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Cedar LNG Project must pay a levy of \$600 000.

(4) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Ksi Lisims LNG Project must pay a levy of \$500 000.

From: Shaw, Adam
Sent: Tuesday, March 10, 2026 3:37 PM
To: RegistrarofRegulations@gov.bc.ca
Cc: Abbott, Wade
Subject: Deposit of BCER Board regulation: Amendments to FSLR.
Attachments: FLSR Signed 5March2026.pdf

Hello

Please find attached a scan of a BCER board regulation that is ready for deposit. It is an amendment to the Fees, Levy and Security Regulation (FLSR) under the Energy Resource Activities Act (ERAA).

The regulation was signed on *5th March 2026* by Natascha Kiernan, Chair of the Board of Directors of the BC Energy Regulator.

Please send a scanned copy of the deposited regulation back to me

Thank you very much for your time and assistance.

Sincerely,

Adam Shaw



Adam Shaw
Policy Analyst
Adam.Shaw@bc-er.ca

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Pages: 95-97
Redacted/Withheld pursuant to: s12, s14

From: "Parfitt, Lannea"
Sent: Tuesday, 10 Mar 2026 04:38 PM
To: "Abbott, Wade" <Wade.Abbott@bc-er.ca>
CC: "Shaw, Adam" <Adam.Shaw@bc-er.ca>; "Holly, Grant" <grant.holly@bc-er.ca>; "Edgar, Matt" <Matt.Edgar@bc-er.ca>; "Porreca, Jackson" <Jackson.Porreca@bc-er.ca>; "Woods, Jonathan" <Jonathan.Woods@bc-er.ca>; "Turner, Geoff" <Geoff.Turner@bc-er.ca>
Subject: RE: Technical Updates for new regulations

Great, thanks Wade.

Cheers,
L.



Lannea Parfitt She/Her
Manager, Communications
Lannea.Parfitt@bc-er.ca

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s22

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From: Abbott, Wade <Wade.Abbott@bc-er.ca>
Sent: Tuesday, March 10, 2026 4:36 PM
To: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>
Cc: Shaw, Adam <Adam.Shaw@bc-er.ca>; Holly, Grant <Grant.Holly@bc-er.ca>; Edgar, Matt <Matt.Edgar@bc-er.ca>; Porreca, Jackson <Jackson.Porreca@bc-er.ca>; Woods, Jonathan <Jonathan.Woods@bc-er.ca>; Turner, Geoff <Geoff.Turner@bc-er.ca>
Subject: RE: Technical Updates for new regulations

I think posting as they are ready should be fine. They do not need to go out together.



Wade Abbott
Director, Regulatory Strategy
Wade.Abbott@bc-er.ca

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From: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>
Sent: Tuesday, March 10, 2026 4:30 PM
To: Abbott, Wade <Wade.Abbott@bc-er.ca>
Cc: Shaw, Adam <Adam.Shaw@bc-er.ca>; Holly, Grant <Grant.Holly@bc-er.ca>; Edgar, Matt <Matt.Edgar@bc-er.ca>; Porreca, Jackson <Jackson.Porreca@bc-er.ca>; Woods, Jonathan <Jonathan.Woods@bc-er.ca>; Turner, Geoff <Geoff.Turner@bc-er.ca>
Subject: RE: Technical Updates for new regulations

Hi Wade—thanks for the heads up and update.

s13

We could be looking at posting these next week or after—is that okay or is there an urgency to some or all of these?

Thanks,
Lannea



Lannea Parfitt She/Her Manager, Communications Lannea.Parfitt@bc-er.ca	Kelowna Office Address Directory BCER Web_Site	T. 250-980-6081 F. 250 980-6053 s22
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sender and delete all copies.*

From: Abbott, Wade <Wade.Abbott@bc-er.ca>
Sent: Tuesday, March 10, 2026 4:21 PM
To: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>
Cc: Shaw, Adam <Adam.Shaw@bc-er.ca>; Holly, Grant <Grant.Holly@bc-er.ca>; Edgar, Matt <Matt.Edgar@bc-er.ca>; Porreca, Jackson <Jackson.Porreca@bc-er.ca>
Subject: Technical Updates for new regulations

Good afternoon Lannea,

Adam will be sending in a Service Desk shortly for updates to our webpage to post the deposited regulations for the renewables regulation, the dormancy and shutdown regulation, and the fee, levy and security regulation. The respective technical updates can also be released at that point if they are ready.

If you have any questions, please let me know.

Thanks,

Wade



Wade Abbott

Director, Regulatory Strategy

Wade.Abbott@bc-er.ca

Victoria

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Pages: 101-102
Redacted/Withheld pursuant to: s13

It was **MOVED, SECONDED AND CARRIED** that the Board of Directors approve the following:

- Effective upon deposit, the Renewable Energy Projects Regulation, be made as set out in Appendix C.
- Subject to Treasury Board approval, effective upon deposit, the Renewable Energy Projects Regulation be amended as set out in Appendix D, on the condition that there are no significant changes from the draft amendments.
- Dormancy and Shutdown Regulation, B.C. Reg. 112/2019, is amended as set out in Schedule 1.
- Hydrogen Facility Regulation, B.C. Reg 27/2025, is amended as set out in Schedule 2.
- Processing Facility Regulation, B.C. Reg. 48/2021 is amended as set out in Schedule 3.
- Service Regulation, B.C. Reg 199/2011, is amended as set out in Schedule 4.
- Effective October 1, 2026, the Requirements for Consultation and Notification Regulation, B.C. Reg. 50/2021, is amended as set out in Schedule 5.
- Fee, Levy and Security Regulation, B.C. Reg. 8/2014 be amended as set out in the Schedule.

Redacted pursuant to s13

Pages: 104-105
Redacted/Withheld pursuant to: s13

ATTENDEES

Committee Members:

Sharon Singh (Chair), Ken Cameron, Robbin Sinclair

Ex Officio:

Natascha Kiernan, Board Chair

Management:

Michelle Carr, Sara Gregory, Sara Dickinson, Peter Robb, Stacey Bligh, Linda King

AGENDA

	Topic	Lead / Time
1	In-Camera	9:30 – 9:40
2	Introductory Matters <ul style="list-style-type: none"> a) Declare any New Conflicts b) Approve Agenda c) Approve Consent Agenda d) Approve Minutes of Dec 3, 2025 and Action Log 	Committee Chair 9:40 – 9:45
3	Regulatory Framework Effectiveness <ul style="list-style-type: none"> a) Permitting Efficiencies – Actions and initiatives to identify and remove barriers to timely decision making b) Legislative & Regulatory Initiatives Program – Quarterly Update c) Renewable Energy Projects Regulation (D) Motions: Refer to Briefing Note. d) Dormancy & Shutdown Regulation Amendments (D) Motion: Refer to Briefing Note. e) Fee, Levy & Security Regulation (D) <i>Motion: That the Regulatory Committee recommends to the Board that the Board orders that the Fee, Levy and Security Regulation, B.C. Reg. 8/2014 be amended as set out in the Schedule in Appendix B.</i> 	S. Gregory 9:45 – 11:00
4	Break	11:00 – 11:10
5	Regulatory Implementation Effectiveness <ul style="list-style-type: none"> a) Summary of Appeals & Legal Proceedings 	S. Gregory 11:10 – 11:25

	Topic	Lead / Time
	b) Safety & Compliance	S. Dickinson 11:25 – 11:35
6	Other Business	Committee Chair 11:35 – 11:40 am

s13

8	Terminate Meeting	Committee Chair 12:00
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Notes:

(D) – denotes a decision item

(V) – denotes verbal item

Board Regulatory Review Checklist

Proposed Regulatory Change

<i>Fee, Levy and Security Regulation</i>	Yellow Tagged Version: Fee Levy and Security R9495 Energy and Tagged Regulation
	<ul style="list-style-type: none">Redline Version(s): Redline - Fee Levy and Security Regulation February2026.pdf

Quality Control List

- Acronyms are spelled out
- Double check redline is accurate
- Confirm tagging matches Briefing Note (including the recommendation)

s12, s13

Policy Table

- Acronyms are spelled out
- Technical Terms and Definitions at the beginning (Top of Policy Table / link to glossary)
- Consistent Policy Table Format
- Consistent Naming of Files
- Use red text to identify new information
- Ensure regulation making authorities are identified.

DBN

- Acronyms are spelled out
- Consistent Naming of Files

s12, s13

Pages: 109-116
Redacted/Withheld pursuant to: s12, s13

Pages: 117-121
Redacted/Withheld pursuant to: s13,s17

From: "Parfitt, Lannea"
Sent: Monday, 23 Feb 2026 05:30 PM
To: "Holly, Grant" <grant.holly@bc-er.ca>; "Wynne-Chesniak, April" <April.Wynne-Chesniak@bc-er.ca>
CC: "Woods, Jonathan" <Jonathan.Woods@bc-er.ca>; "Abbott, Wade" <Wade.Abbott@bc-er.ca>; "Cave, Joel" <Joel.Cave@bc-er.ca>; "Janzen, Mike" <Mike.Janzen@bc-er.ca>; "Walters, Kim" <Kim.Walters@bc-er.ca>
Subject: RE: Amendments to FLSR IU

Thanks Grant, sounds good.

Cheers,
Lannea



Lannea Parfitt She/Her Manager, Communications Lannea.Parfitt@bc-er.ca	Kelowna Office Address Directory BCER Web_Site	T. 250-980-6081 F. 250 980-6053 s22
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sender and delete all copies.*

From: Holly, Grant <Grant.Holly@bc-er.ca>
Sent: Monday, February 23, 2026 1:21 PM
To: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>; Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>
Cc: Woods, Jonathan <Jonathan.Woods@bc-er.ca>; Abbott, Wade <Wade.Abbott@bc-er.ca>; Cave, Joel <Joel.Cave@bc-er.ca>; Janzen, Mike <Mike.Janzen@bc-er.ca>; Walters, Kim <Kim.Walters@bc-er.ca>
Subject: RE: Amendments to FLSR IU

Hi Lannea:

The FLSR amendments will have to be deposited after the March 5th Board meeting. We don't have control on when that will happen – maybe mid-month? Wade or I will let you know when that happens. In the mean time, I'll start putting together a technical update.

Thanks,
Grant

From: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>
Sent: Monday, February 23, 2026 11:41 AM
To: Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>

Cc: Woods, Jonathan <Jonathan.Woods@bc-er.ca>; Abbott, Wade <Wade.Abbott@bc-er.ca>; Holly, Grant <Grant.Holly@bc-er.ca>; Cave, Joel <Joel.Cave@bc-er.ca>; Janzen, Mike <Mike.Janzen@bc-er.ca>; Walters, Kim <Kim.Walters@bc-er.ca>

Subject: RE: Amendments to FLSR IU

Hi April,

Thanks for the heads up on these—appreciate being brought into the loop on what’s coming up.

Joel/Grant—do you have a specific day you’re aiming toward for the FLSR update, as I recall it was to be coordinated with an upcoming board meeting.

Thanks,
Lannea



Lannea Parfitt She/Her
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From: Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>

Sent: Friday, February 20, 2026 10:17 PM

To: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>

Cc: Woods, Jonathan <Jonathan.Woods@bc-er.ca>; Abbott, Wade <Wade.Abbott@bc-er.ca>; Holly, Grant <Grant.Holly@bc-er.ca>; Cave, Joel <Joel.Cave@bc-er.ca>; Janzen, Mike <Mike.Janzen@bc-er.ca>; Walters, Kim <Kim.Walters@bc-er.ca>

Subject: RE: Amendments to FLSR IU

Hi Lannea,

I hope you are doing well. I wanted to give you a heads-up that there will be several Information Updates (IUs) on regulations coming your way between March and April. Here’s a quick rundown of what to expect:

1. FLSR Update – Annual Levy Changes: This will require some key messaging as it usually garners media attention. Leads: Joel and Grant.
2. Renewable Regulations: Leads: Wade and Jackson (Kim will be consulted).

3. Fees for Renewables: Expected later in March or early April. Leads: Joel and Grant.
4. Certificates for Renewable Fees and Capacity Funding: Still to be determined if an IU is needed. Leads: Joel and Grant.
5. DSR Regulations: Leads: Mike J/Matt with support from Wade.

Additionally, we will need website updates for these changes. We will use the service desk for the above, but I thought it would be helpful to give you a heads-up. If there's a way to make the communications more efficient or even combine the topics, we are open to considering those options.

Please let us know if you would like to meet ahead of time to discuss these communications.

Thanks for all that you do, Lannea and team.

April



April Wynne-Chesniak
Executive Director, Regulatory
April.Wynne-Chesniak@bc-er.ca

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From: Parfitt, Lannea <Lannea.Parfitt@bc-er.ca>
Sent: Friday, February 20, 2026 11:42 AM
To: Holly, Grant <Grant.Holly@bc-er.ca>; Cave, Joel <Joel.Cave@bc-er.ca>
Cc: Wynne-Chesniak, April <April.Wynne-Chesniak@bc-er.ca>; Woods, Jonathan <Jonathan.Woods@bc-er.ca>
Subject: FW: Amendments to FLSR IU

Hi Grant,

I'm just following up on this information update to see if you have a draft for us to review yet?

I believe the Board meeting is coming up soon and we have a couple of other updates around the same time to coordinate.

Thanks,
Lannea

Lannea Parfitt She/Her
Manager, Communications
Lannea.Parfitt@bc-er.ca

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From: Parfitt, Lannea
Sent: Monday, February 2, 2026 4:13 PM
To: Holly, Grant <grant.holly@bc-er.ca>
Cc: Woods, Jonathan <Jonathan.Woods@bc-er.ca>
Subject: Amendments to FLSR IU

Hi Grant,

Per your service desk request, below are some examples of previous information updates that could serve as templates to the one you mentioned is coming up.

I've also attached an information update template. If you put together a first draft, we can work with you on getting it finalized.

s13

- [Update to the Fee, Levy and Security Regulation \(IU 2025-02\) | BC Energy Regulator \(BCER\)](#)
- [Fee, Levy and Security Regulation Updates \(IU 2024-04\) | BC Energy Regulator \(BCER\)](#)

Cheers,
Lannea

Lannea Parfitt She/Her
Manager, Communications

Kelowna
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TITLE OF INFORMATION UPDATE

DATE ISSUED: Jan. xx, 2026

EFFECTIVE DATE: (e.g., IMMEDIATELY, or specific future date)

Highlight Text: (e.g., Industry users of cadastral data are encouraged to use ParcelMap BC to support consistent language in applications).

(Intro) The Energy Regulator (BCER)...

Paragraph Two.

Subsection

- Bullets
 - Sub-bullets

Paragraph Three.

If you have any questions regarding this Information Update, please contact:

First and Last Name
Title
BC Energy Regulator
Work email address
250-000-0000

From: RegulatoryAffairs
Sent: Friday, February 6, 2026 3:19 PM
Subject: Regulatory Affairs Quarterly - February 2026
Attachments: 2026-02 RAQ Volume 6 Issue 3.pdf

Good afternoon,

Please find attached our Regulatory Affairs Quarterly (RAQ) Update February 2026 edition.

Your feedback and comments are welcome.

Kind regards,
Kari Dressler



Kari Dressler She/Her
Analyst, Regulatory Engagement
Kari.Dressler@bc-er.ca

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WELCOME TO THE FEBRUARY EDITION!

The Regulatory Affairs Quarterly newsletter (RAQ) is the BC Energy Regulator's (BCER) primary way to share policy updates and regulatory initiatives with First Nations. Your participation and responses inform rules and regulations for energy development in the province.

In this Edition	
Wind and Solar	p. 2
Dormancy and Shutdown Regulation	p. 3
Fees – Renewable Energy Projects	p. 3
Fee, Levy and Security Regulation	p. 4
Statutory Reform for Permitting Initiative	p. 4

RAQ Call: Monday February 23 at 1 p.m. PST. Join the call [here](#).

Regulatory Affairs welcomes feedback on the RAQ process.

If you have suggestions about the RAQ process or our engagement approach, please email RegulatoryAffairs@bc-er.ca. We appreciate your engagement to date and look forward to building a process that supports communication with Nations and strengthens input into regulatory development.

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Redacted/Withheld pursuant to: s16, s17

Regulatory Updates

Fees - Renewable Energy Projects



The *Renewable Energy Projects (Streamlined Permitting) Act* authorizes the BCER Board to recover its regulatory costs for renewable energy projects by establishing fees and levies, subject to the approval of the Treasury Board. The BCER plans to have fees for renewable energy projects in place by spring 2026. The BCER is proposing fees on applications for renewable energy projects based on project type and size. The fees will be structured to reflect proposed application requirements associated with each activity type and the degree of work for the BCER. The Treasury Board will review the proposed fees in early 2026, followed by BCER Board approval. Work to determine levies for renewable projects is underway and expected to conclude by early spring 2027.

On an interim basis, the BCER is recovering regulatory oversight costs on renewable energy projects by issuing certificates to proponents in 2025/26. Two certificates have been issued to BC Hydro, and are available on our website: [North Coast Transmission Line \(NCTL\) | BC Energy Regulator \(BCER\)](#).

Table of Renewable Fees

Fee Type	Fee Amount
Class A Facility – Level 3 streamlined project with nameplate capacity greater than 5MW and less than 50 MW, other than a Class C Facility	\$7,500 base fee and \$500 per MW.
Class B Facility – Level 3 streamlined project with nameplate capacity greater than or equal to 50 MW, other than a Class C Facility	\$250,000
Class C Facility – Level 3 streamlined project that is a non-exempt reviewable project.	\$62,500

Major amendment	\$7,000
Any other amendment	\$1,000
Level 2 streamlined wind or solar energy project authorizations	\$5,000
Level 2 streamlined electrical transmission line authorizations	\$500 per km
Short-term investigative use authorizations (0-2 years)	\$500 base fee and \$1 per hectares above 500 hectares
Long-term investigative use authorizations (greater than 2 years)	\$7,500 base fee and \$10 per hectare above 500 hectares

Fee, Levy and Security Regulation (FLSR)



The BCER is planning amendments to the FLSR for March 2026 as part of the annual review of fees and levies. Within Treasury Board-approved ranges, the BCER establishes annual infrastructure levies to recover the costs of regulatory oversight of energy resource activities. The BCER is proposing changes to the levies for seven projects based on updates to the costs of regulatory oversight for those projects. For more information contact RegulatoryAffairs@bc-er.ca

Table of Levy Changes:

Project	Current Levy	Proposed Levy
Coastal GasLink	\$1,700 per km	\$420 per km
Eagle Mountain Pipeline	\$200 per km	\$2,180 per km
Prince Rupert Gas Transmission	\$200 per km	\$760 per km
LNG Canada	\$900,000	\$600,000
Woodfibre LNG	\$2,500,000	\$1,400,000
Cedar LNG	N/A	\$600,000
Ksi Lisims LNG	N/A	\$500,000

s12, s16

REGULATORY AFFAIRS QUARTERLY (RAQ) TEAMS CALL

Monday February 23, 2026, at 1 p.m. PST

Join the call [here](#)

s15



CONTACT US

By Mail

Regulatory Affairs
BC Energy Regulator
P.O. Box 9331 Stn Prov Govt
Victoria, B.C. V8W 9N3

By Telephone

April Wynne-Chesniak: 1-250-980-6082
Toll free 1-800-663-7867 via Service BC (ask for April Wynne-Chesniak)

By Email: RegulatoryAffairs@bc-er.ca

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Pages: 133-139
Redacted/Withheld pursuant to: s13, s17

Pages: 140-142
Redacted/Withheld pursuant to: s13

From: Urie, Liam
Sent: Friday, January 9, 2026 4:39 PM
To: Holly, Grant; Cave, Joel
Subject: RE: Final changes in levy amounts

Follow Up Flag: Follow up
Flag Status: Flagged

Perfect! Thanks both.

Have a good weekend.



Liam Urie
Policy Analyst
Liam.Urie@bc-er.ca

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From: Holly, Grant <Grant.Holly@bc-er.ca>
Sent: Friday, January 9, 2026 3:12 PM
To: Cave, Joel <Joel.Cave@bc-er.ca>
Cc: Urie, Liam <Liam.Urie@bc-er.ca>
Subject: RE: Final changes in levy amounts

Liam: Joel says these are final. Thanks!

From: Holly, Grant
Sent: Friday, January 9, 2026 3:09 PM
To: Cave, Joel <Joel.Cave@bc-er.ca>
Cc: Urie, Liam <Liam.Urie@bc-er.ca>
Subject: Final changes in levy amounts

Hi Joel:

s13

Thanks,
Grant

s13

Page: 144
Redacted/Withheld pursuant to: s13

Pages: 145-154
Redacted/Withheld pursuant to: s12, s13



BRITISH
COLUMBIA

Energy Resource Activities Act
FEE, LEVY AND SECURITY
REGULATION
B.C. Reg. 8/2014

Deposited and effective February 6, 2014
Last amended April 1, 2025 by B.C. Reg. 26/2025

Consolidated Regulations of British Columbia

This is an unofficial consolidation.

Point in time from April 1 to October 23, 2025

B.C. Reg. 8/2014 (British Columbia Energy Regulator), deposited and effective February 6, 2014, is made under the *Energy Resource Activities Act*, S.B.C. 2008, c. 36, ss. 47, 106, 109, 110 and 112.

This is an unofficial consolidation provided for convenience only. This is not a copy prepared for the purposes of the *Evidence Act*.

This consolidation includes any amendments deposited and in force as of the currency date at the bottom of each page. See the end of this regulation for any amendments deposited but not in force as of the currency date. Any amendments deposited after the currency date are listed in the B.C. Regulations Bulletins. All amendments to this regulation are listed in the *Index of B.C. Regulations*. Regulations Bulletins and the Index are available online at www.bclaws.ca.

See the User Guide for more information about the *Consolidated Regulations of British Columbia*. The User Guide and the *Consolidated Regulations of British Columbia* are available online at www.bclaws.ca.

Prepared by:
Office of Legislative Counsel
Ministry of Attorney General
Victoria, B.C.

Point in time from April 1 to October 23, 2025

Energy Resource Activities Act

FEE, LEVY AND SECURITY REGULATION

B.C. Reg. 8/2014

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Energy Resource Activities Act

FEE, LEVY AND SECURITY REGULATION

B.C. Reg. 8/2014

PART 1 – DEFINITIONS

Definitions

1 In this regulation:

“**Act**” means the *Energy Resource Activities Act*;

“**ammonia facility**” has the same meaning as in section 1 of the Processing Facility Regulation;

“**Class A ammonia facility**” means an ammonia facility with a maximum manufacturing capacity of less than 5 000 tonnes of ammonia per year;

“**Class A hydrogen facility**” means

(a) a Class 1 hydrogen facility as defined in section 1 (1) of the Hydrogen Facility Regulation, or

(b) a Class 2 hydrogen facility as defined in section 1 (1) of the Hydrogen Facility Regulation;

“**Class A LNG facility**” means an LNG facility with a capacity to process no more than 1.4 million m³/day of natural gas;

“**Class A methanol facility**” means a methanol facility with a maximum manufacturing capacity of less than 5 000 tonnes of methanol per year;

“**Class A natural gas facility**” means a natural gas facility with a capacity to process no more than 1.4 million m³/day of natural gas;

“**Class A pipeline**” means a pipeline with an outside diameter of less than 168.3 mm;

“**Class B ammonia facility**” means an ammonia facility with a capacity to manufacture 5 000 tonnes or more of ammonia per year;

“**Class B hydrogen facility**” means a Class 3 hydrogen facility as defined in section 1 of the Processing Facility Regulation;

“**Class B LNG facility**” means an LNG facility with a capacity to process more than 1.4 million m³/day but no more than 5.6 million m³/day of natural gas;

“**Class B methanol facility**” means a methanol facility with a capacity to manufacture 5 000 tonnes or more of methanol per year;

“**Class B natural gas facility**” means a natural gas facility with a capacity to process more than 1.4 million m³/day but no more than 5.6 million m³/day of natural gas;

“**Class B pipeline**” means a pipeline with an outside diameter of 168.3 mm or more and less than 609.6 mm;

“**Class C LNG facility**” means an LNG facility with a capacity to process more than 5.6 million m³/day of natural gas;

“**Class C natural gas facility**” means a natural gas facility with a capacity to process more than 5.6 million m³/day of natural gas;

“**Class C pipeline**” means a pipeline with an outside diameter of 609.6 mm or more;

“**hydrogen facility**” has the same meaning as in section 1 of the Processing Facility Regulation;

“**LNG**” means liquefied natural gas;

“**LNG facility**” means a facility that processes natural gas and produces LNG;

“**major amendment**” means an amendment to a permit to do one or more of the following:

- (a) increase by one hectare or more the approved area with respect to a wellsite, facility, pipeline, energy resource road or seismic line;
- (b) shift by 100 m or more the approved area with respect to anything referred to in paragraph (a);
- (c) change the approved activities under a permit to construct or operate a facility in a manner that would cause a change to
 - (i) the class of facility as defined in section 1, or
 - (ii) activities in relation to processing or to the handling of waste;
- (d) change the approved activities under a permit to construct or operate a facility by adding approval for additional storage;

“**marketable gas**” means natural gas that is available for sale for direct consumption as a domestic, commercial or industrial fuel or as an industrial raw material, or is delivered to a storage facility, whether it occurs naturally or results from the processing of natural gas;

“**methanol facility**” has the same meaning as in section 1 of the Processing Facility Regulation;

“**minor amendment**” is an amendment to a permit that is not a major amendment;

“**natural gas conversion facility**” has the same meaning as in section 1 of the Processing Facility Regulation;

“**natural gas facility**” means a facility that is

- (a) a compressor station,
- (b) a gas dehydrator, or
- (c) a gas processing plant;

“**non-oil-and-gas facility**” means a facility other than an LNG facility, natural gas facility, oil facility, ammonia facility, hydrogen facility, methanol facility or natural gas conversion facility;

FEE, LEVY AND SECURITY REGULATION

Part 2 – Energy Resource Activity Fees

“oil facility” means a facility that processes petroleum.

[am. B.C. Regs. 50/2021, Sch. 3, s. 1; 202/2023, Sch. 4, s. 1; 38/2024, s. 1; 26/2025, Sch. 4.]

PART 2 – ENERGY RESOURCE ACTIVITY FEES

Fees re geophysical permits

- 2 (1) A \$3 000 fee must be submitted on application under section 24 of the Act for a permit to carry out geophysical exploration.
- (2) A \$1 200 fee must be submitted on application under section 31 of the Act to amend a permit to carry out geophysical exploration.

Fees re well permits

- 3 (1) A \$12 400 fee must be submitted on application under section 24 of the Act for a permit to drill or operate a well for the purposes of exploring for or developing petroleum, natural gas or both.
- (2) A \$12 400 fee must be submitted on application under section 24 of the Act for a permit to drill or operate a well that is a water source well.

Fees on application for amendment of a well permit

- 4 The following fees must be submitted on application under section 31 of the Act:
- (a) for an application to make a minor amendment to a permit referred to in section 3 of this regulation, \$1 000;
- (b) for an application to make a major amendment to a permit referred to in section 3 of this regulation, \$7 000.

Fees for advice and consultation services

- 4.1 The following fees must be submitted to the regulator for advice and consultation services provided in relation to an energy resource activity that is a reviewable project within the meaning of the *Environmental Assessment Act*:

- (a) \$180 000 for advice and consultation services provided for 3 or more months, but less than 9 months;
- (b) \$260 000 for advice and consultation services provided for 9 or more months, but less than 18 months;
- (c) \$350 000 for advice and consultation services provided for 18 or more months.

[en. B.C. Reg. 105/2016, s. (a); am. B.C. Regs. 50/2021, Sch. 3, s. 2; 202/2023, Sch. 4, ss. 3 and 4.]

Fees on application for a pipeline permit

- 5 (1) In this section, “**twinned pipeline**” means 2 onshore Class C pipelines that
- (a) are 50 km or more in length,
- (b) are part of a Class C pipeline project,

- (c) are constructed at the same time and in the same right of way, and
 - (d) carry the same kind of fluid.
- (2) The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate a pipeline:
- (a) for a Class A pipeline,
 - (i) a basic fee of \$1 500, and
 - (ii) \$300 per km of pipeline;
 - (b) for a Class B pipeline,
 - (i) a basic fee of \$2 000, and
 - (ii) \$500 per km of pipeline;
 - (c) for a Class C pipeline that is less than 50 km in length,
 - (i) a basic fee of \$2 000, and
 - (ii) \$1 400 per km of pipeline;
 - (d) for a Class C pipeline that is 50 km or more in length,
 - (i) a basic fee of either
 - (A) \$20 000, if a fee has been submitted under section 4.1 respecting any segment of the Class C pipeline project, or
 - (B) \$370 000, in all other cases, and
 - (ii) \$1 400 per km of pipeline;
 - (e) for a twinned pipeline,
 - (i) a basic fee of \$370 000, and
 - (ii) \$2 200 per km of twinned pipeline.
- (3) Repealed. [B.C. Reg. 59/2015, s. 3.]
[am. B.C. Reg. 59/2015, ss. 2 and 3.]

Fees on application for amendment of a pipeline permit

- 6 The following fees must be submitted on application under section 31 of the Act:
- (a) for an application for an amendment for a permit for a Class A pipeline,
 - (i) \$1 000 for a minor amendment, and
 - (ii) \$7 000 for a major amendment;
 - (b) for an application for an amendment for a permit for a Class B pipeline,
 - (i) \$1 000 for a minor amendment, and
 - (ii) \$7 000 for a major amendment;
 - (c) for an application for an amendment for a permit for a Class C pipeline,
 - (i) \$5 000 for a minor amendment, and
 - (ii) \$25 000 for a major amendment.

FEE, LEVY AND SECURITY REGULATION

Part 2 – Energy Resource Activity Fees

Fees on application for an approval under section 9 (2) of the Act

- 7 (1) In this section, “**approval**” has the same meaning as in section 9 of the Act.
- (2) The following fees must be submitted on application for an approval respecting a pipeline referred to in section 9 (2) of the Act:
- (a) \$300 per km of Class A pipeline;
 - (b) \$500 per km of Class B pipeline;
 - (c) \$600 per km of Class C pipeline.

Fees on application for a natural gas facility permit

- 8 The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate a natural gas facility:
- (a) for an application for a Class A natural gas facility, \$25 000;
 - (b) for an application for a Class B natural gas facility, \$50 000;
 - (c) for an application for a Class C natural gas facility, \$75 000.

Fees on application for amendment of a natural gas facility permit

- 9 The following fees must be submitted on application under section 31 of the Act:
- (a) for an application to make a minor amendment to a permit referred to in section 8 of this regulation, \$1 000;
 - (b) for an application to make a major amendment to a permit referred to in section 8 of this regulation, \$7 000.

Fees on application for a natural gas conversion facility permit and petroleum refinery permit

- 9.1 A person who submits an application under section 24 of the Act for a permit to construct or operate a natural gas conversion facility or petroleum refinery must pay, on receipt of an invoice issued by the regulator, a fee of \$132 per hour for each hour or portion of an hour that an employee or contractor of the regulator spends on reviewing the application.

[en. B.C. Reg. 147/2017; am. B.C. Regs. 202/2023, Sch. 4, s. 4; 38/2024, s. 2.]

Fees on application for amendment of a natural gas conversion facility permit and petroleum refinery permit

- 9.2 A person who submits an application under section 31 of the Act for an amendment to a permit to construct or operate a natural gas conversion facility or petroleum refinery must pay, on receipt of an invoice issued by the regulator, a fee of \$132 per hour for each hour or portion of an hour that an employee or contractor of the regulator spends on reviewing the application.

[en. B.C. Reg. 147/2017; am. B.C. Regs. 202/2023, Sch. 4, s. 4; 38/2024, s. 2.]

Fees on application for an LNG facility permit

- 10** The following fees must be submitted on application under section 24 of the Act for a permit to construct or operate an LNG facility:
- (a) for an application for a Class A LNG facility, \$25 000;
 - (b) for an application for a Class B LNG facility, \$75 000;
 - (c) for an application for a Class C LNG facility,
 - (i) \$300 000, if a fee has been submitted under section 4.1 respecting the Class C LNG facility, and
 - (ii) \$650 000, in all other cases.
- [am. B.C. Reg. 59/2015, s. 4.]

Fees on application for amendment of an LNG facility permit

- 11** The following fees must be submitted on application under section 31 of the Act:
- (a) for an application for a major amendment to a permit for a Class A LNG facility, \$1 000;
 - (b) for an application for a major amendment to a permit for a Class B LNG facility, \$7 000;
 - (c) for an application for a major amendment to a permit for a Class C LNG facility, \$15 000.
- [am. B.C. Reg. 59/2015, s. 5.]

Fees respecting construction of LNG facility

- 11.1** For the review of submissions made by an LNG facility permit holder under section 3 (1) (a) to (f) of the Liquefied Natural Gas Facility Regulation, the following fees must be submitted:
- (a) for a Class B LNG facility, \$25 000.
 - (b) Repealed. [B.C. Reg. 79/2021, Sch., s. 1.]
- [en. B.C. Reg. 59/2015, s. 6; am. B.C. Reg. 79/2021, Sch., s. 1.]

Fees respecting operation of LNG facility

- 11.2** For the review of submissions made by an LNG facility permit holder under section 8 (3) of the Liquefied Natural Gas Facility Regulation and of the results of the tests provided under section 9 (3) of that regulation, the following fees must be submitted:
- (a) for a Class B LNG facility, \$25 000.
 - (b) Repealed. [B.C. Reg. 79/2021, s. 1.]
- [en. B.C. Reg. 59/2015, s. 6; am. B.C. Reg. 79/2021, Sch., s. 1.]

Fees on application for an oil facility permit

- 12** (1) Subject to subsection (2), a \$12 400 fee must be submitted on application under section 24 of the Act for a permit to construct or operate an oil facility.

FEE, LEVY AND SECURITY REGULATION

Part 2 – Energy Resource Activity Fees

- (2) Subsection (1) does not apply if the application is in respect of a facility located in an area with respect to which the applicant has a permit.

Fees on application for amendment of an oil facility permit

- 13** (1) Subject to subsection (2), the following fees must be submitted on application under section 31 of the Act in respect of a permit for an oil facility:
- (a) for an application to make a minor amendment, \$1 000;
 - (b) for an application to make a major amendment, \$7 000.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility located in an area with respect to which the applicant has a permit.

Fees on application for ammonia facility permit, hydrogen facility permit or methanol facility permit

- 13.1** The following fees must be submitted on application under section 24 of the Act:
- (a) for an application for a permit to construct or operate a Class A ammonia facility, a Class A hydrogen facility or a Class A methanol facility, \$12 400;
 - (b) for an application for a permit to construct or operate a Class B ammonia facility, a Class B hydrogen facility or a Class B methanol facility, \$50 000.
- [en. B.C. Reg. 38/2024, s. 3.]

Fees on application for amendment to ammonia facility permit, hydrogen facility permit or methanol facility permit

- 13.2** The following fees must be submitted on application under section 31 of the Act:
- (a) for an application to make a minor amendment in respect of a permit to construct or operate a Class A ammonia facility, a Class A hydrogen facility or a Class A methanol facility, \$1 000;
 - (b) for an application to make a major amendment in respect of a permit to construct or operate a Class B ammonia facility, a Class B hydrogen facility or a Class B methanol facility, \$7 000.
- [en. B.C. Reg. 38/2024, s. 3.]

Fees on application for a non-oil-and-gas facility permit

- 14** (1) Subject to subsection (2), a \$12 400 fee must be submitted on application under section 24 of the Act for a permit to construct or operate a non-oil-and-gas facility.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility located in an area with respect to which the applicant has a permit.

Fees on application for amendment of a non-oil-and-gas facility permit

- 15 (1) Subject to subsection (2), the following fees must be submitted on application under section 31 of the Act in respect of a permit for a non-oil-and-gas facility:
- (a) for an application to make a minor amendment, \$1 000;
 - (b) for an application to make a major amendment, \$7 000.
- (2) Subsection (1) does not apply if the application is in respect of a permit for a facility that is located in an area with respect to which the applicant has a permit.

Fees on application for a permit

- 16 The following fees must be submitted on application under section 24 of the Act for a permit to construct an energy resource road:
- (a) \$100 per km, if the energy resource road is 5 km or greater in length and is to be constructed as a winter access road only;
 - (b) \$200 per km, if the energy resource road is 5 km or greater in length and is to be constructed as an all-season access road.
- [am. B.C. Reg. 202/2023, Sch. 4, s. 5.]

Fees on application for amendment of a permit

- 17 A \$500 fee must be submitted on application under section 31 of the Act for a major amendment to a permit for an energy resource road 5 km or greater in length.
- [am. B.C. Reg. 202/2023, Sch. 4, s. 5.]

PART 3 – OTHER FEES**Fees on application for transfer of a permit**

- 18 The following fees must be submitted on application under section 29 of the Act:
- (a) \$100, if the application is accompanied by an amalgamation certificate from the Corporate Registry and the certificate names both the person who applies for the transfer and the person to whom the permit is to be transferred;
 - (b) \$100, if the application is accompanied by a name change certificate from the Corporate Registry naming both the person who applies for the transfer and the person to whom the permit is to be transferred;
 - (c) \$300, in all other cases.

FEE, LEVY AND SECURITY REGULATION

Part 4 – Expense Recovery Levies

Core lab fees

- 19 (1) For the purposes of section 31 (3) of the Drilling and Production Regulation, the following fees are prescribed:
- (a) to examine core and drill cuttings at the core lab,
 - (i) \$150 per day for each examination table,
 - (ii) \$6 per box to examine a well core,
 - (iii) \$50 per well to examine drill cuttings, and
 - (iv) \$15 per sample of core required to be cut;
 - (b) to remove a well core from the core lab, \$300 plus \$6 per box;
 - (c) for services respecting the return of the core, including re-boxing, core box repair and core box replacements, \$60 per hour.

Certificate of restoration

- 20 A \$1 500 fee must be submitted on application under section 41 (1) of the Act for a certificate of restoration.

Other fees

- 21 A person who requests information from the regulator must submit the following fees:
- (a) \$4 per page printed or copied;
 - (b) \$60 per hour for time spent compiling or retrieving records, reports or other information.
- [am. B.C. Reg. 202/2023, Sch. 4, s. 4.]

PART 4 – EXPENSE RECOVERY LEVIES

Definitions

- 22 In this Part, “**collector**” and “**producer**” have the same meanings as in the Petroleum and Natural Gas Royalty and Freehold Production Tax Regulation.

- 23 Repealed. [B.C. Reg. 106/2017, s. 1.]

Levy – producers

- 23.1 For the purposes of section 110 of the Act, a permit holder that is a producer must pay the following levies:
- (a) \$1.58 per m³ of petroleum produced by the producer;
 - (b) \$0.70 per 1 000 m³ of marketable gas produced by the producer.
- [en. B.C. Reg. 106/2017, s. 2; am. B.C. Regs. 240/2018; 109/2020, s. 1; 79/2021, s. (b).]

Levy – pipeline permit holders

- 23.2** (1) For the purposes of section 110 of the Act, a pipeline permit holder must, subject to subsection (2) of this section, pay the following levies:
- (a) for a Class A pipeline, \$50 per km of the pipeline permit holder’s Class A pipeline;
 - (b) for a Class B pipeline, \$60 per km of the pipeline permit holder’s Class B pipeline;
 - (c) for a Class C pipeline, \$200 per km of the pipeline permit holder’s Class C pipeline.
- (2) For the purposes of section 110 of the Act, a pipeline permit holder must pay a levy per km of the permitted length of the pipeline permit holder’s pipeline as follows:
- (a) ~~\$1-700~~420 in respect of the Coastal GasLink Pipeline Project;
 - (b) ~~\$200~~2 180 in respect of ~~(i) the Pacific Trail Pipelines~~Eagle Mountain Pipeline Project, and;
 - (c) ~~(ii) \$760 in respect of~~ the Prince Rupert Gas Transmission Project.
- [en. B.C. Reg. 106/2017, s. 2; am. B.C. Regs. 27/2018; 79/2021, Sch., s. 2; 79/2023, s. 1.]

Levy – LNG facility permit holders

- 23.3** (1) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the LNG Canada Project must pay a levy of ~~\$900-000~~600 000.
- (2) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Woodfibre LNG Project must pay a levy of ~~\$1 400 000~~\$2 500 000.
- (3) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Cedar LNG Project must pay a levy of \$600 000.
- (4) For the purposes of section 110 of the Act, a person who holds a Class C LNG facility permit in respect of the Ksi Lisims LNG Project must pay a levy of \$500 000.
- [en. B.C. Reg. 79/2021, Sch., s. 3; am. B.C. Regs. 79/2023, s. 2; 38/2024, s. 4; 25/2025.]

Levy payment – producers

- 24** (0.1) In this section, “**billing month**” means the second calendar month following a production month.
- (1) The collector must invoice each producer, on or about the 23rd day of each billing month, for an amount equal to the aggregate of the following calculations:

FEE, LEVY AND SECURITY REGULATION

Part 4.1 – Orphan Site Restoration Levies

- (a) the marketable gas levy rate applicable in the billing month multiplied the volume of marketable gas produced by that producer in the production month that is the subject of the invoice;
 - (b) the petroleum levy rate applicable in the billing month multiplied by the volume of petroleum produced by that producer in the production month that is the subject of the invoice.
- (2) The period of time to be considered by the collector for the purposes of determining production volume under subsection (1) (a) or (b) is the period beginning at 12:00 a.m. Mountain Standard Time on the first day of the production month referred to in the applicable provision and ending at the same time on the first day of the next calendar month.
- (3) A producer who receives an invoice from the collector must, on or before the last day of the billing month, pay to the collector, in the manner that the collector may from time to time specify, the amount stated in the invoice.
- (4) If a producer does not agree with the amount invoiced by the collector, the collector must review the invoice if, within 90 days of the date the collector delivered or faxed the invoice to the producer, the producer delivers or faxes to the collector a request for a review with reasons for the disagreement and any supporting documentation.
- (5) A producer who requests a review is not exempted from the requirement to pay the levies stated in the invoice.
- (6) If the collector reviews an invoice under subsection (4) and determines that the position of the producer is correct, the collector must
 - (a) invoice the producer for any additional levy owing, or
 - (b) credit the producer on the next invoice for any overpayment.
- (7) If a producer does not make the levy payment within the time period set out in subsection (3), the producer must pay a penalty of \$50 or 5% of the unpaid invoice amount, whichever is greater.
- (8) If a penalty is assessed under subsection (7), the collector must give notice of that penalty to the producer at the earliest opportunity.
- (9) If the production volumes used to invoice a producer under subsection (1) are adjusted after the invoice has been sent, the collector must
 - (a) invoice the producer for any additional levy owing, or
 - (b) credit the producer on the next invoice for any overpayment.
- (10) If a producer fails to pay an invoice from the collector within 45 days after receiving the invoice, any permit granted to the producer under the Act may be suspended or cancelled on 60 days' notice to the producer.

[am. B.C. Regs. 131/2015, s. (b); 175/2018.]

Levy payment – pipeline permit holders

24.1 A levy under section 23.2 (2) is payable by a pipeline permit holder immediately after the approval of the permit.

[en. B.C. Reg. 106/2017, s. 2.]

PART 4.1 – ORPHAN SITE RESTORATION LEVIES

Definitions

24.2 In this Part:

“**designated permit**” means any of the following:

- (a) a facility permit, other than
 - (i) an LNG facility permit, and
 - (ii) a facility permit that includes permission to construct or operate a natural gas conversion facility or petroleum refinery;
- (b) a well permit;

“**facility permit**” has the same meaning as in the Drilling and Production Regulation;

“**LNG facility permit**” has the same meaning as in the Liquefied Natural Gas Facility Regulation;

“**orphan site restoration levy**” means a levy under section 47 of the Act;

“**well permit**” has the same meaning as in the Drilling and Production Regulation.

[en. B.C. Reg. 45/2019, s. 2; am. B.C. Reg. 38/2024, s. 5.]

Levy imposed

24.3 Holders of a designated permit on April 1 of each year must pay an orphan site restoration levy of \$15 million, apportioned among the permit holders based on their situations on that date.

[en. B.C. Reg. 79/2021, Sch., s. 4.]

Payment of levy

24.4 A permit holder who is required to pay an orphan site restoration levy must pay the amount required under section 47 (2) of the Act within 15 days after receiving an invoice for that amount from the regulator.

[en. B.C. Reg. 45/2019, s. 2; am. B.C. Reg. 202/2023, Sch. 4, s. 4.]

PART 5 – SECURITY

Security

25 (1) Security required under section 23 or 30 of the Act must be submitted in the form of cash or an irrevocable letter of credit from any of the following:

- (a) a bank listed in Schedule I or II, or an authorized foreign bank listed in Schedule III, of the *Bank Act* (Canada);

- (b) a credit union;
 - (c) a Crown corporation or government agency that is established or continued, under an enactment of a province or Canada, primarily for the purpose of engaging in activities similar in nature to those of a financial institution.
- (2) The amount of the security to be provided under section 23 (2) (b) (i) of the Act is
- (a) for private land, \$50 000 per km of the proposed pipeline according to the preliminary plan referred to in section 23 of the Act, and
 - (b) for Crown land, \$10 000 per km of the proposed pipeline according to the preliminary plan referred to in section 23 of the Act, up to a maximum of \$150 000.
- (3) The minimum security amount to be provided under section 30 of the Act is \$7 500.
- (4) The regulator must return a security in its entirety to a person who provided the security
- (a) under section 23 (2) (b) (i) of the Act, if the person has restored the land to the condition it was in before the land was entered under that section or has, under an agreement with the landowner, compensated the landowner for any damage or disturbance to the land, and
 - (b) under section 30 of the Act, if all permits held by the former permit holder
 - (i) have been cancelled and the former permit holder has complied with section 40 (d) to (f) of the Act or has obtained a certificate of restoration, or
 - (ii) have been transferred to another person under section 29 of the Act.
- (5) On the request of a permit holder, an official may return all or part of a security if the official is satisfied that all or part of the security is not required to secure the permit holder's obligations under the Act or the permit holder's permits or authorizations.

[am. B.C. Regs. 109/2020, s. 2; 202/2023, Sch. 4, s. 4.]

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