

File: 292-30/BCER-2023-016

January 23, 2024

VIA ELECTRONIC MAIL:

Dear

Re: Request for Access to Records – Response
Freedom of Information and Protection of Privacy Act (FOIPPA)

I am writing further regarding your request for copies of all Coastal GasLink inspections.

The records located in response to your request are accessible through the BCER's secure file transfer site: [Web Transfer Client \(bc-er.ca\)](https://bc-er.ca). Your access credentials will be provided in a separate self-destructing message. The records will be available for 14 days; therefore, we recommend you download or transfer files to your desired personal location. Some information has been withheld pursuant to section(s): 18 (Disclosure harmful to the conservation of heritage sites) and 19 (Disclosure harmful to individual or public safety). A complete copy of FOIPPA is available online at: [Freedom of Information and Protection of Privacy Act \(gov.bc.ca\)](https://gov.bc.ca).

Please note, a copy of these records will be published on the BCER's website within ten business days after release. To find out more about proactive disclosure of requests, please access the BCER website: [BC Energy Regulator \(bc-er.ca\)](https://bc-er.ca). Your file is now closed. Pursuant to section 52 of the FOIPPA, you may ask the Office of the Information and Privacy Commissioner (OIPC) to review any decision, act, or failure to act with regard to your request under FOIPPA within 30 business days by writing to the OIPC at:

Information and Privacy Commissioner
PO Box 9038 Stn Prov Govt
4th Floor, 947 Fort Street
Victoria BC V8W 9A4
Phone: 250.387.5629 Fax: 250.387.1696
Email: info@oipc.bc.ca

If you request a review, please provide the OIPC with a copy of your original request, a copy of the BCER's response, and the reasons or grounds upon which you are requesting the review. Further information on the complaint and review process can be found on the OIPC website: <https://www.oipc.bc.ca>. Please write FOIIntake@bc-er.ca, if you have any questions regarding your request or require any further clarification.

Sincerely,

D. Keough
BC Energy Regulator

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-3009

Inspection Date: 2023-10-12

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of section 1.

KP 39+800, reclamation work on Road 5, BCER Road 5113, Segment 001. The sediment off ROW has been cleaned up and the soil slumping has been remediated. drainage has been established along the reclaimed portion of the road. Discussed high side blending with existing natural vegetation. The worked areas have been re-seeded and contoured.

Note, a fire has impacted portion of the Road 5 ROW and Pipeline ROW between KP 41 and KP 47. Wildfire crews have built fire guards in this area and will remediating the ground disturbance at a later time.

BCER Road 5167, Segment 001, AD 100107056, has been partially constructed and is being used to access road 5.

KP 24+250, Murray HDD slope and pad have been reclaimed. Crews were spraying Proganic and hydro mulch at the time of the inspection. ESC on the slope consists of water bars and rock lined chutes on both sides.

KP 24+500, BCER Road 4503, Segment oo1, AD 100101651, has been deactivated. Hydro mulch has been applied to the high side banks. The topsoil from the road was spread on the HDD pad.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100101651

Road Number: 04503

Segment IDs (Location): 001 (From DLS: 07-24-077-21 To DLS: 02-24-077-21)

Permit: 100105432

Road Number: 05113

Segment IDs (Location): 001 (From DLS: 15-09-077-22 To DLS: 15-08-077-22)

Permit: 100101651

AACT Number: 00163325

Site Type: Deck Site

Permit: 100101651
AACT Number: 00163326
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190623
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190624
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190625
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190626
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190627
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190628
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190629
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190630
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190631
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190632
Site Type: Deck Site

Permit: 100105432
AACT Number: 00190633
Site Type: Deck Site

Permit: 100105432
AACT Number: 00226526
Site Type: Workspace

Permit: 100105432
AACT Number: 00226527
Site Type: Workspace

Permit: 100105432
AACT Number: 00226528
Site Type: Workspace

Permit: 100105432
AACT Number: 00226529
Site Type: Workspace

Permit: 100105432
AACT Number: 00226530
Site Type: Workspace

Permit: 100105432
AACT Number: 00226531
Site Type: Workspace

Permit: 100105432
AACT Number: 00226532
Site Type: Workspace

Permit: 100105432
CIAS Number: 0004945
Location ID (Crossing Type): 1 (Temporary Ford), 2 (Temporary Ford), 3 (Temporary Ford), 4 (Temporary Ford), 5 (Temporary Ford), 6 (Temporary Ford), 7 (Temporary Ford), 8 (Temporary Ford), 9 (Temporary Ford)

Permit: 100082293

Permit: 100101651

Permit: 100105432

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-3008
Inspection Date: 2023-10-18
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator of sections 2 & 3, October 18 & 19

KP 166+750, WC 56C, S3, in isolation, 3 upstream dams consisting of sand bag / poly dams. First dam overrun by flow, 2nd and 3rd dams leaking, equilibrium maintained by 2 - 6" pumps and 3 - 4" pumps at the first dam. Equilibrium maintained by 2 - 6" pumps and 3 - 4" pumps at the second dam. downstream dam consists of sand bags and poly. Pumps are in screened open top boxes, the pump boxes at the upper dam have water periodically entering the box and pump intakes through the (non-screened) open tops. The upper block net is submerged and not effective. Downstream plywood diffuser. WQM in place, upstream at 15m, downstream at 50, 100, 150m. Sondes and grab samples 2x/day. The inadequate fish screening of the pumped water has been referred to the BCER Manager of Enforcement for review.

KP 169+000 - KP 171+000,

WC 174 restored as wide rock lined channel. Discussed with the operator.

WC J234.01, restored as a rock lined channel. discussed with the operator. The restored channel does not align with the upstream flow. water flow is running across the surface of the ROW. See non-compliance.

WC J230.99, restored as a rock lined channel, discussed with the operator. The restored channel does not align with the upstream flow. There is a small portion of the flow that is running across the surface of the ROW. See non-compliance.

WC 173, soft bank wrap with good vegetation growth.

WC 230.98, restored as a rock lined channel approximately 4 meters wide.

WC 172.32, restored cobble channel with bank wrap, logs along bank and willow staking.

WC ICO38, S4, restored rock lined channel. discussed with the operator suitability for fish. Will refer to BCER subject matter experts for review.

KP 177 to KP 179

WC 193, restored cobble channel

WC 189, restored cobble channel

WC 187.1F, restored rock lined channels. Discussed with the operator width of channels and saturated low are on ROW between the channels.

WC 187, restored cobble channel.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Permit: 100082299

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-2999
Inspection Date: 2023-10-17
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Aerial inspection with the operator of sections 3 & 4.

KP 168+400, crews preparing the ROW for winterization.

KP 172+250, storage area 16, construction is underway to build 2 large in ground cells to contain GLC from ROW. Engineered plans on location. Discussed with the operator that additional research into permitting is required.

KP 182+000, soil movement / slumping on ROW, mater bags have been placed mid slope to prevent additional soil movement. The matted travel lane to the site is still active.

KP 191+000, slide area discussed additional action to promote vegetation growth.

KP 199+800, matted travel lane is still active from the Hambone FSR to KP 199.

KP 211+500, block valve 6, gated and fenced, no concerns noted at the time of the inspection.

KP 229+500, WC 118, silt fence observed in the water course, discussed with the operator to be removed from the water.

KP249+500, Raccoon Lake block valve 7, gated and fenced, soil in the stockpile area, no concerns noted at the time of the inspection.

KP 249+500, BCER Road 4347, Seg 001, active, no concerns noted at the time of the inspection.

KP 279+000, WC 134C, Geo fabric and misc. items observed in the water and area. Discussed with the operator to be cleaned up.

KP 281+700, ATV trail observed on the ROW and through the access control measures.

KP 289+000, block valve 8, gated and fenced, no concerns noted at the time of the inspection. KP 295+750, WC SRR4, S4, CIAS 3196-41. The east slope has slumped at the toe of the rock lined chute creating a 60% to 80% blockage of the water course. The West slope has slumped in the lower portion of the rock lined chute depositing soil in the riparian area with minimal material entering the water course. the water course was dry at the time of inspection. See non-compliance.

KP 330+250, Clear Creek block valves, gated and fenced, no concerns noted at the time of the inspection.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100101104
Road Number: 04347
Segment IDs (Location): 001 (From NTS: D- 001-J/093-J-06 To NTS: A- 020-I/093-J-06)

Permit: 100084579
AACT Number: 00146421
Site Type: Storage Area

Permit: 100102300
AACT Number: 00168114
Site Type: Storage Area

Permit: 100082252
CIAS Number: 0003196
Location ID (Crossing Type): 41 (Multi-types)

Permit: 100101104
CIAS Number: 0003656
Location ID (Crossing Type): 1 (Multi-types)

Permit: 100102300
CIAS Number: 0003960
Location ID (Crossing Type): 1 (Culvert), 2 (Matting), 3 (Matting)

Permit: 100082252

Permit: 100082299

Permit: 100084579

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-2975

Inspection Date: 2023-10-13

Inspection Outcome: In Compliance

Inspection Comment:

October 13, 2023

All areas from 585+500 - 588+000, including RW300, and 594+700 - 608+000

- * Running track still intact through this area. Generally single lane with allowable pullouts
- * Final grade complete except 585+000.
- * Machine cleanup complete.
- * Active works scattered throughout - topsoil replacement, rollback, cross drains, ECB installation, hydromulch, crushing for crossdrains, NCD's, S6 linings.
- * Final restoration almost complete throughout the entire area.
- * Line of sight barrier/access controls established in planned locations.
- * Noted secondary containment on small generators requires maintenance throughout.

RW 211 KP 608+000

- * Road has been recontoured.
- * Rollback complete, crossdrains completed.
- * Minor ECB installation ongoing during inspection.

Clore Crossing 595+600

- * Additional riprap placed and keyed in on negative side of river.
- * Positive side floodplain nearing rollback completion.
- * Positive side steep slope rollback complete other than running track.
- * Pump still in river with hoselay.
- * POD still being utilized for hydroseeding.
- * Good revegetation noted throughout hydroseeded areas.

Watercourses

- * No inputs noted into any watercourses along path of travel.

Burnie Gorge

- * Viewed from 4km on shoefly across valley.
- * Slope completely rock-armoured. Done and complete. Bridge not removed.

Discussed winter shutdown and what will remain open. Potential for 9A to be de-mobed but still to be determined. Discussed potential of snowmobile access in winter to R.O.W and potential signage installation.

No non-compliance noted during inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100112274
Road Number: 06075
Segment IDs (Location): 001 (From NTS: A- 076-D/093-L-04 To NTS: B- 076-D/093-L-04)

Permit: 100084230
AACT Number: 00115014
Site Type: Access

Permit: 100084230
AACT Number: 00115017
Site Type: Access

Permit: 100084230
AACT Number: 00115073
Site Type: Access

Permit: 100084230
AACT Number: 00115581
Site Type: Access

Permit: 100084230
CIAS Number: 0003282
Location ID (Crossing Type): 94 (Multi-types), 168 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-2974

Inspection Date: 2023-10-12

Inspection Outcome: In Compliance

Inspection Comment:

October 12, 2023

Titanium Peak

- * Trails, test pits complete, all within permit boundary.
- * Trails bladed, pits dug and debris piled.
- * No obvious soil separation, some materials appear to be imported from offsite.
- * No contacts on site to discuss Phase 2 works.
- * Valve station works ongoing - no concerns on site.

Camp 9a

- * Archaeological soil piles intact noted on flight.

KP 571+900

- * heavy mulch/woody debris noted on shoefly RW1613. Appeared too deep for natural growth.

KP 574+150 - Soils off R.O.W

- * Cleanup ongoing, very deep soil deposit.
- * Area of Potential archaeological site clean, no ground disturbance.
- * Ecofor onsite for machine work within Area of Potential.
- * Hardworking crew with longstick.
- * Question asked about grass seeding off R.O.W. BCER responded no grass seeding off R.O.W.

WC 575 B - Gosnell - KP 570+941

- * Looked at relocated POD location. Location selected had no adverse effects on watercourse. Location made sense to inspector. Avoided any additional instream works that would have been required.
- * Noted elevated roach on east side, pooling water on floodplain adjacent to watercourse. Potential for erosion during high water times without some kind of break in roach and request additional ECB cover on exposed soils.

Morice exit pit & staging area - KP 558+900

- * Exit side noted ongoing works adjacent to Silvertip FSR.
- * Rollback appeared to be lacking and thin. Not as noted throughout rest of R.O.W.
- * High visibility area.

IFR release area 1 - midslope

- * Works complete, area clean. Cavity holes filled with soil, covered with ECB and seeded.
- * No concerns with area.

IFR release area 2 - S4 side channel

- * No observed materials remain onsite.

Morice River entrance

- * Bore entrance complete and reclaimed.
- * NCD J425.04 re-established.
- * Staging area, contaminated soil cells and access reclamation ongoing during inspection. Appears close to completion.

Mix/Bury - MBC 4A

- * Area heavily saturated, works halted at this time.
- * Site has been winterized, works to be scheduled for next year.

Shoefly - KP 548+100 - RW 1610.0

- * Shoefly was cleared but not constructed.
- * Noted windrows and log decks still remain intact on cut RW. To be removed/dispersed once conditions allow.

Lamprey - WC 538 - KP 538+701

- * Ongoing works along east slope, no concerns noted.

KP 544+000 moving east

- * Final cleanup completed in majority of areas. Significant difference from previous inspections earlier this year post snow melt.
- * Now no concerns for this area.

KP 523+400 RW 1608.0

- * Shoefly cleared, no road constructed.

* Noted large rock piles stored on cut RW. Must be removed for final cleanup.

Huckleberry Camp - Perimeter flight

- * Northwest pond has been lined and has vegetation growth within.
- * Separation of ponds has been armoured.
- * No erosion noted.

Parrot Lake compressor station

- * Soils have been separated and stored onsite.
- * Walked through valve station/pig senders and receivers.
- * No concerns for this area.

No non-compliances noted during this inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100105451

Road Number: 05232

Segment IDs (Location): 001 (From NTS: C- 009-K/093-L-02 To NTS: A- 018-K/093-L-02)

Permit: 100082423

AACT Number: 00107169

Site Type: Access

Permit: 100084551

AACT Number: 00144188

Site Type: Storage Area

Permit: 100100771

AACT Number: 00145460

Site Type: Storage Area

Permit: 100108758

AACT Number: 00198662

Site Type: Storage Area

Permit: 100109299

AACT Number: 00213490

Site Type: Investigative Use - General

Permit: 100082423

CIAS Number: 0003208

Location ID (Crossing Type): 29 (Multi-types), 30 (Multi-types), 81 (Multi-types), 83 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-2973

Inspection Date: 2023-10-11

Inspection Outcome: In Compliance

Inspection Comment:

October 11, 2023

Endako East

- * Private land slope to grade.
- * Site close to completion.
- * Viewed slope stability works on edges of Endako River. Slope instability non-project related.
- * Viewed archaeological site - has remained undisturbed. Snow fencing removed but no longer needed.
- * Appears to be significant soils remaining. BCER inquires where excess soil will be utilized.
- * Visited de-watering area. Downslope no concerns. Ongoing construction debris removal
- * Visted private land wetland near rail crossing KP 390+660. Discussed re-establishment of NCD between wetlands prior to winter.

Endako West

- * Walked in - slope too slippery to drive.
- * Drainage focused into one corner of slope. Grade appears to be lower than the original grade adjacent to the river. Concerns with focusing all water from the slope to a sump immediately adjacent to river.
- * Macro and CPESC onsite prior to inspection discussing slope in question.
- * BCER requests site specific plan signed-off by CPESC.

Laydown 10a RW 1330.0.1

- * Steep access from Barlow FSR sufficient access control.
- * Whole road recontoured, potentially ripped and seeded. No concerns.
- * Laydown has been put to bed. Drainage channels throughout.
- * Southeast corner main area of concern historically, revisit after winter.
- * Site has potential for invasive plants, noted onsite during previous inspections.

11 c 2 a - Cluck Creek

- * Area has been reinstated, no access controls established from road to R.O.W.
- * Potential for road to be deactivated which will act as access control.

All further areas including WC 34 C1 - Sutherland intersection - Wetland 11251 -
West side of Fraser Cliff

- * Areas have been reinstated, access controls established.
- * Concerns with snowmobile access to R.O.W throughout Sec 5. High use noted during winter season. Potential hazards exist.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100101300
Road Number: 04312
Segment IDs (Location): 001 (From NTS: D- 009-K/093-K-01 To NTS: A- 010-K/093-K-01)

Permit: 100084506
AACT Number: 00132039
Site Type: Storage Area

Permit: 100082251
CIAS Number: 0003195
Location ID (Crossing Type): 88 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-2972

Inspection Date: 2023-09-20

Inspection Outcome: In Compliance

Inspection Comment:

September 20, 2023

Hunter Creek Camp

* Perimeter driven. Generally orderly, fence intact, sumps functioning as expected. No concerns noted.

TD 28

- * Refueling tray could use cleaning - sheen/about to spill over.
- * Snow fence maintenance still not completed.
- * Follow up e-mail received on September 25th 2023 with photos indicating action items completed.
- * Now have no concerns with site.

Laydown 37b

- * Discussed potential of long-term storage and potential permitting requirements.
- * Noted monitors onsite to gauge slope movement as site is in close proximity to Kitimat River.

Cable Crane toe slope KP 634+470

- * No signs of continued slope instability. No rilling/no erosion noted.
- * Sumps functioning and recently pumped out.
- * All adjacent streams running clear.
- * Discussed potential hydromulch/ESB cover for winter.
- * Ongoing trench filling on Cable Crane Hill as per engineered design.

Raised bore steep slope 5

- * Hydrotest complete. One final section of pipe to be installed.
- * Tunnel still to be grouted.
- * Very little equipment remains and most has been de-mobed.

WC 655 KP 613+433

- * Pipe install complete. Stream put back, no concerns.

- * Adjacent S6 WC 174 C 613+241 required additional rip rap to maintain bank stability.
- * Stream has been rock lined. Pipe install complete, water flowing clear. No concerns.

No non-compliance noted during inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100077396
AACT Number: 00039559
Site Type: Helipad

Permit: 100084230
CIAS Number: 0003282
Location ID (Crossing Type): 9 (Multi-types), 10 (Multi-types), 110 (Multi-types)

Permit: 100084230

Permit: 100084684

Permit: 100102234

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-2899

Inspection Date: 2023-10-11

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of laydowns and roads in section 1.

KP 66+000, Road 04361, Seg 001, The road has been deactivated.

KP 91+250, Laydown 6, laydown has been reclaimed with initial vegetation starting to show. The access road has been reclaimed through the laydown and deactivated from the laydown to the Bluff Road.

KP 91+500, Sukunka multi use-area and camp. Initial demobilization of equipment and structures has started at the camp. The Multi use area is still partially active with most of the equipment on site having be demobilized prior to the inspection. Some early stages of reclamation have been started in areas B & C. A few minor housekeeping issues were noted and discussed with the operator.

KP 92+000, Laydown 8, active site with metal and wood storage, loading and hauling for removal. Woodchipper and metal shredder. on site. Minor housekeeping issues were noted and discussed with the operator.

KP 92+250, Laydown 8A, the area has been reclaimed. little or no vegetation growth at the time of the inspection. A follow up inspection is required in 2024.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100101652

Road Number: 04361

Segment IDs (Location): 001 (From NTS: B- 053-B/093-P-12 To NTS: B- 051-B/093-P-12)

Permit: 100084563

AACT Number: 00145456

Site Type: Deck Site

Permit: 100084563
AACT Number: 00145457
Site Type: Deck Site

Permit: 100084593
AACT Number: 00147592
Site Type: Storage Area

Permit: 100103949
AACT Number: 00207514
Site Type: Storage Area

Permit: 100103949
AACT Number: 00207515
Site Type: Storage Area

Permit: 100103949
AACT Number: 00207516
Site Type: Storage Area

Permit: 100110754
AACT Number: 00206010
Site Type: Storage Area

Permit: 100084563

Permit: 100084593

Permit: 100101652

Permit: 100110754

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-2430

Inspection Date: 2023-08-09

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of various locations in work pack one.

Road 11F, RE 1009, BCER Road 04502, AD 100101656. The road has been reclaimed with topsoil put back and roll back on approximately 50% of the road area. Road to be inspected during the spring / summer of 2024.

Road RE 840.0, BCER Road 04365, AD 100101659, segment 1, Road is still active, no concerns noted at the time of the inspection.

Road 11A, RE 1004, BCER Road 04361, segment 1, AD 100101652. Road has been deactivated. Discussed ATV access through rock barrier is a hazard. Discussed ditch in front of rock barrier is a hazard. A portion of the road is still active to the Hydro lines.

Timber Deck 5, AD 100084244, site has been reclaimed and prepped for natural re-vegetation. Minimal vegetation growth at the time of the inspection. An inspection is to be scheduled for the summer of 2024 to ensure natural re-vegetation is occurring.

Campsite, AD 100084589, site has been levelled and topsoil put back. Site will be left for natural revegetation. Minimal vegetation growth at the time of the inspection. Site is in a tree planted area and discussed with the operator about planting trees to replace the ones that were removed during construction. An inspection is to be scheduled for the summer of 2024 to ensure natural re-vegetation is occurring.

BCER Road 06332, segment 1, AD 100115418, Partially constructed road on the ROW from the Bluff Creek Road to KP 84 block valve site. There were no concerns noted at the time of the inspection. An inspection is to be scheduled once the road is completed.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100101652

Road Number: 04361

Segment IDs (Location): 001 (From NTS: B- 053-B/093-P-12 To NTS: B- 051-B/093-P-12)

Permit: 100101656
Road Number: 04502
Segment IDs (Location): 001 (From NTS: A- 051-F/093-P-05 To NTS: C- 051-F/093-P-05)

Permit: 100101659
Road Number: 04365
Segment IDs (Location): 001 (From NTS: D- 078-K/093-P-05 To NTS: C- 036-K/093-P-05)

Permit: 100115418
Road Number: 06332
Segment IDs (Location): 001 (From NTS: B- 031-K/093-P-05 To NTS: C- 012-K/093-P-05)

Permit: 100084244
AACT Number: 00003214
Site Type: Storage Area

Permit: 100084244
AACT Number: 00041978
Site Type: Deck Site

Permit: 100084589
AACT Number: 00147586
Site Type: Campsite

Permit: 100084589
AACT Number: 00147587
Site Type: Storage Area

Permit: 100101656
AACT Number: 00163323
Site Type: Deck Site

Permit: 100101656
CIAS Number: 0003867
Location ID (Crossing Type): 1 (Culvert), 2 (Culvert), 3 (Culvert), 4 (Culvert), 5 (Culvert)

Permit: 100101659
CIAS Number: 0003685
Location ID (Crossing Type): 1 (Culvert), 2 (Culvert), 3 (Culvert), 4 (Culvert), 5 (Culvert), 6 (Culvert), 7 (Culvert), 8 (Culvert), 9 (Culvert), 10 (Culvert), 11 (Culvert), 12 (Culvert), 13 (Culvert), 14 (Culvert), 15 (Culvert), 16 (Culvert), 17 (Culvert)

Permit: 100115418
CIAS Number: 0007358
Location ID (Crossing Type): 1 (Bridge), 2 (Culvert)

Permit: 100084244

Permit: 100084589

Permit: 100115418

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-2365
Inspection Date: 2023-08-29
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator of the 3 - S6's, J138.99 located at approximately KP 144+100, J138.98 located at approximately KP 144+060 and, and J138.97 located at approximately KP 144+000. These water course have been bored by a Horizontal Directional Bore and have had a fluid / mud release in each water course which are varying in severity and volumes. In addition to the fluid / mud releases the ground cover over the bore has slumped / collapsed for approximately 150 meters and has caused erosion / slumping on the banks of all 3 of the S6 water courses.

WC J138.99, during the drilling of the pilot hole a small fluid / mud release to surface was observed at surface in the water course channel. this release was estimated to be approximately 5 cubic meters and was vac-trucked for disposal. During the 24-inch ream a second fluid / mud release occurred estimated at approximately 40 cubic meters that ran down the S6 channel and into a wetland off ROW. Drilling was stopped the channel was isolated and cleanup started on the S6 channel. There was containment installed on the channel off ROW. remediation of the wetland is being planned. Additional mud was brought to surface when the pipe was pulled and was contained in the isolation. See non-compliance.

WC J138.98 During the 36-inch ream a fluid / mud release was observed in the channel and was contained on ROW.

WC 138.97, a fluid / mud release was observed after the pipe was pulled.

During the inspection slumping along ditch line was noted from the exit location through to the bank of J138.99 on the entrance side. The slumping involves. the banks of the water courses and the ground between the water courses.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 69 (Multi-types), 70 (Multi-types)

Permit: 100082292

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1925

Inspection Date: 2023-07-08

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection of section 3 with EI escort.

KP 214+797, WC cleanup. Both channels isolated, pump around in place, active fish salvage ongoing, active sediment cleanup ongoing, water quality monitoring ongoing. Discussed plan with operators on site.

KP 213+700 soil movement cleanup underway.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082299

Pipeline Project ID: 000023581

Segment IDs (Location): 3 (From NTS: D- 072-F/093-J-10 To NTS: C- 002-F/093-J-06)

Permit: 100082299

CIAS Number: 0003200

Location ID (Crossing Type): 67 (Multi-types)

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1922

Inspection Date: 2023-07-06

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection with operator of sections 2 and 3.

POD 7 (4a) Little Anzac - adequate depth and repair.

KP 145+000 - DEF stored on site should be in secondary containment.

KP 144+600 WC 134 1T - Clear span bridge, ESC in place, in good repair.

KP 144+590 WL 1747 - Pioneer crossing still in place, should be removed.

Storage of saturated/ snow infused material above WL bermed. Some turbid water escaping and being directed to sump for pump off.

KP 144+325 J140.99 - Clear span bridge, ESC in place, in good repair.

KP 144+300 WC 130 - Clear span bridge, ESC in decent repair.

KP 144+100, 050, 000 The Three S6 ramp, pioneer crossing still in place, crib walls and ESC should be checked for maintenance. Workspace 018 scalping from sediment cleanup, should assess for vegetative regrowth.

KP 143+870 - Filter bag off ROW, minor housekeeping required.

KP 143+750 J138.91 - Clear span bridge, ESC in place, in good repair, WC signage needs to be refreshed.

KP 143+590 WC 138.88 - Clear span bridge, ESC in place, in good repair.

KP 143+450 WC 129 - Clear span bridge, ESC in place, in good repair.

POD 6 (3a) Water from POD pumped up to water truck, actively pumping downslope for stream cleanup. POD pump requires a flow meter, or alternatively fill water truck and cease flow when pumping from truck for cleanup. This is to aid in accurate measurement of volume of water extracted from POD.

143+350 Stream cleanup of sediment. Fish salvage completed, upstream and downstream isolation dams in place, pumps active. Lower isolation dam overwhelmed at time of inspection, turbid water entered main stream channel. Addressed on site by crew.

Multiple locations along right of way had active soil drying in progress.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
Pipeline Project ID: 000023577
Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 3 (Multi-types), 72 (Multi-types), 74 (Multi-types), 75 (Multi-types), 80 (Multi-types), 81 (Multi-types), 82 (Multi-types)

Permit: 100115452
STWU Number: 0006173
POD Number (POD Type): 006 (Stream/River), 007 (Stream/River)

Permit: 100082299

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1918

Inspection Date: 2023-07-07

Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Routine inspection with on sections 2 and 3 with EI escort.

KP 168+880 to KP 169+190 sections of soil movement across frozen subsoil, work ongoing.

KP 159+755, WC 157.2T, S6 - free span bridge crossing, ESC in place.

KP 159+530, WC 157, S6 - free span bridge crossing, ESC in place, diversion hoses in place prior to open cut.

KP 159+320, WC 156, S6 - free span bridge crossing, ESC in place, isolation dams in place, trench pumps to filter bags.

Conducted administrative audit on welding operations, adequate certificates, PRQs and training.

KP 159+100 WC 154 isolation dams in place, pumps in place.

KP 166+500 Inspected C-rings.

KP 172+250 Inspected C-rings, discussed clean up of woody debris and minor housekeeping on site with operator.

KP 174+090 Ovality dig, discussed plan with reps on site.

KP 173+900, WC 66C, S3 free span bridge crossing, ESC in place.

NON COMPLIANCE - KP 173+784, WC 65C, S3 - loss of soil stability at watercourse edge at time of freshet has impacted the stream. Clear poly still in stream, bentonite blanket at surface. Requires prompt cleanup.

KP 173+784 to 172+000, discussed cleanup of visible garbage and debris with operator.

KP 172+000, WC 228-3, S6 free span bridge crossing, ESC in place, some trench subsidence on stream bank noted.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
Pipeline Project ID: 000023577
Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082299
Pipeline Project ID: 000023581
Segment IDs (Location): 1 (From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10)

Permit: 100084518
AOGA Number: 00132381
Site Type: Storage Area

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 21 (Multi-types), 22 (Multi-types), 23 (Multi-types), 24 (Multi-types), 159 (Multi-types), 160 (Multi-types)

Permit: 100082299
CIAS Number: 0003200
Location ID (Crossing Type): 9 (Multi-types)

Permit: 100082292

Permit: 100082299

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1895

Inspection Date: 2023-07-05

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of POD's.

POD 005, STWU 06222, Parsnip River, Screened intake, pump in secondary containment, permit on site, withdrawal records on site, signage meets requirements.

POD 12-A, STWU 06153, Rock Soup Creek, 2 screened intakes in water, first intake adequate depth but was pulled from service by operator, second intake in less than 12" of water discussed with operator and was moved immediately to an adequate depth. Permit on site, signage meets requirements, withdrawal records on site. requested flow measurement be taken as water level and flow rate appears to be low.

POD 006, STWU 06222, Crocker Creek, Truck loading at time of inspection, truck operator has permit, screened intake in water depth less than 12", previous inspection of this POD the intake was found to be in less than 12" of water and was discussed with the operator at that time. Due to repeated intake depth violation at this POD the matter has been referred to the BCER Manager of Enforcement for follow up under the WSA. Permit on site, signage meets requirements, withdrawal records on site, pump in secondary containment.

POD 008, STWU 06173, Anzac River, screened intake in water, pump in secondary containment, permit on site, signage meets requirements, withdrawal records on site.

POD 001, STWU 06222, Tacheeda Lake, screened intake in water, pump in secondary containment, permit on site, withdrawal records on site, signage meets requirements.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100115349

STWU Number: 0006153

POD Number (POD Type): 002 (Stream/River)

Permit: 100115452
STWU Number: 0006173
POD Number (POD Type): 008 (Stream/River)

Permit: 100115453
STWU Number: 0006222
POD Number (POD Type): 001 (Lake/Pond), 005 (Stream/River), 006 (Stream/River)

Permit: 100115349

Permit: 100115452

Permit: 100115453

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1679

Inspection Date: 2023-06-02

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection of section 8.

KP 585+600 ROW re-instatement. Uphill grade matches original grade, running track to remain for access. Topsoil rollback, diversion berms lined with coconut matting, coarse woody debris placed. Minor concern with coarse woody debris remaining in place, might need walk in/pound in place. Noted topsoil placed to edge of running track on downslope even though edge will be remove to achieve 3% side slope across running track in +/- 2 years (topsoil loss?). No water courses adjacent to works, no non-compliances noted.

Clore crossing- Past high water, levels dropped significantly from week previous. Hose lay noted at previous inspection removed as requested. ESC measures may be needed on positive side bridge approach slope. Rock and material melted from snow deposited in unstripped area beside bridge approach should be cleaned out. Monitor efficacy of grass seed and re-apply as needed. Noted surface instability on positive side slope, does not leave ROW. POD not in use at time of inspection. Notable improvement in housekeeping on site.

WC 148C- Sign noted in stream channel, should be removed when safe to do so.

WL 2297- Silt curtain in place, enhanced ESC measures in place on top of older installations, no inputs noted. Wetland looked clean.

WL 2296- ESC in place, no inputs noted. Noted old sediment deposits, wetland looked clean, no follow up action recommended.

8.5km NCD 631.1T- Stream running clean at time of inspection, no concerns noted.

9km NCD UN23-61- Sudden influx from NCD cut channel into trench, subsurface movement under running track into adjacent soil pile. Oversaturation caused lower slope of soil pile to move into channel off ROW. Cleanup of sediment in channel should occur prior to flow re-established.

WC 643- No longer in exceedance, big "O" established, new pump off location established, new inlet discovered under ROW fill captured and pumping off. Stream running clear, no non-compliances noted.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084230
Pipeline Project ID: 000023852
Segment IDs (Location): 1 (From NTS: C- 006-J/093-L-04 To NTS: A- 077-A/103-I-02)

Permit: 100084230
CIAS Number: 0003282
Location ID (Crossing Type): 77 (Multi-types), 79 (Multi-types), 168 (Multi-types), 328 (Multi-types)

Permit: 100084230

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1678

Inspection Date: 2023-06-01

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection of Section 7.

Morice River Drill - Reviewed proposed pipe recovery plan with staff on site, noted expected cut to be 9m, roughly 10,500m³ overburden to be removed and stockpiled in new, recently cleared workspace. Several wet areas in workspace should have amphibian sweep and ESC measures in place prior to stockpiling material. IFR#1 - Cleanup complete. Meter bags, sand bags, pumps and supplies remain on site, will be slung out within flight windows. Snow fence placed around slumps should be repaired. IFR#2 - Seasonal water influx, channel area flooded. Bucked lengths of log are now floating, should be removed. Small volume of bentonite noted in stream near upper dam location. Bentonite is compact and not migrating. QP should evaluate impact and recommend action and inform **s19** on actions to be taken.. Downstream dam location should have floating walking bridge and bucked pieces removed from channel when safe to do so.

s18

Lamprey Creek - East slope, arch site **s18** has minor soil movement onto site from adjacent stockpile, QP to assess for impact and recommend action. Slope ESC measures continuing as per order. Number of ditch plugs on slope increased to 7, surface of cut crowned towards edges, herring bone pattern berms to be constructed, edge ditches to be rock lines and drain into sumps, sloped toward meter bag filter cloth wall before draining into vegetated area. Pumps to be placed if needed. No evidence remaining of sediment into stream due to recent high water. Aqua dam on toe of slope is planned to be drained if no longer required, south area beside aqua dam should have ESC repaired. T-posts in stream channel should be removed if no longer serving a purpose.

Owen Hill - Root wad bank stabilization in place, willow stakes established and showing flush. Minor subsidence noted, discussed potential top up/additional bank wrap after tie in of pipe. Revisit in lower water level once tie in complete.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082423

Pipeline Project ID: 000023597

Segment IDs (Location): 2 (From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03), 3 (From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04), 4 (From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03)

Permit: 100082423

CIAS Number: 0003208

Location ID (Crossing Type): 53 (Multi-types), 81 (Multi-types), 83 (Multi-types), 87 (Multi-types)

Permit: 100082423

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1677

Inspection Date: 2023-05-31

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection of section 6.

WC 464 KP 454+911 Low flow. Sandbag removed from channel. Noted natural slumps into stream occurring outside of ROW.

WC 262 KP 457+100 Bridge in place. Delineators and safety rails are broken. Root wad bank stabilization looks good.

WL 2228 KP 456+120 Amphibian fence should be assessed, active pumping ongoing.

WC 461 KP 455+586 Root wad bank stabilization looks good.

WET455.8 KP 455+758 ESC silt fence should be maintained, no other concerns.

WL 11140 KP 454+700 Standing water on site. Running track appears to be impeding flow. To be addressed as required.

WC 459 KP 453+100 Low flow. Noted slight bank subsidence over trench. Stream flowing under culvert, could be redirected into culvert, ESC to be repaired if area not reclaimed this season. Ensure stream connectivity upon reclamation.

WC 458 KP 452+231 Low flow. Noted slight bank subsidence over trench. Ensure stream connectivity and bank re-establishment upon reclamation.

Unidentified NVC KP 452+100 Slight but active flow across ROW in a water bar. Historic sediment off ROW, not impacting receptors. Channel connectivity should be re-established during reclamation.

WC 457.1T KP 451+530 Noted slight bank subsidence over trench. NCD cut new channel into ROW, flowing along berm. QP to assess and ensure channel connectivity at reclamation.

WC J291.01 KP 450+650 Ditch plugs actively pushing water into ROW. ESC needs maintenance, minor housekeeping in area.

WC 762 KP 450+400 Bridge in place, approach has ESC to be repaired, some evidence of sedimentation. Hose lay removed from stream banks at time of inspection. Pumping ongoing, try to avoid hose lays damaging ESC measures. Noted that generators need adequate secondary containment with RMAs. ESC measures

close to maximized on slopes, could be cleaned out.

NCD J288.08 KP 448+933 Culvert inlet slightly elevated, stream could be directed into culvert. Sediment bag removed at time of inspection, minor housekeeping.

WL 2208 KP 448+430 Standing water in ROW, active pumping ongoing, tadpoles observed. QP to assess and advise.

WL 905 KP 444+200 Follow up on previous revoked NC report. No evidence of sedimentation off ROW.

No non-compliances found during inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082422

Pipeline Project ID: 000023596

Segment IDs (Location): 1 (From NTS: B- 003-E/093-K-03 To NTS: A- 002-I/093-L-02)

Permit: 100082422

CIAS Number: 0003207

Location ID (Crossing Type): 70 (Multi-types), 71 (Multi-types), 72 (Multi-types), 75 (Multi-types), 78 (Multi-types), 81 (Multi-types), 83 (Multi-types), 86 (Multi-types), 87 (Multi-types), 91 (Multi-types), 105 (Multi-types), 113 (Multi-types)

Permit: 100082422

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1655
Inspection Date: 2023-06-20
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator.

KP 188+500, Road 4500, CGL Road 16, AD 100101113, short connector from the 800 FSR to the ROW, no concerns.

KP 188+500, matted access under construction on ROW to the slope issues at KP 185+500.

KP 186+000, Road 5264, CGL Road 15, AD 100105445, workspace is being used as a staging / storage area for helicopter to sling in meter bags to the slope issues at KP186+500. There were no concerns noted on Road 15.

KP 186+500, west side slope on wet land 11609 / WC 199 has slumping issues. Material on the slope is unstable. See non-compliance.

KP 186+500, West side slope on wet land 11609 / WC 199 sediment from unstable slope has entered wet land 11609 and sediment laden water has entered WC 199. See non-compliance.

KP 177+ 200, WC 187.2F dewater site, 2 pig pens and filter bags, ground in the dewater location is saturated and water is flowing from the dewater site to an NCD and then WC 187.2F. An update from CGL Regulatory dated June 16 stated turbid water entering from pump off entering WC 187.2F causing NTU values above guideline. Discussed with the operator that turbid water from dewatering should not be entering a water course. Operator will relocate the dewater site.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100101113
Road Number: 04500
Segment IDs (Location): 001 (From NTS: B- 039-D/093-J-16 To NTS: B- 039-D/093-J-16)

Permit: 100105445
Road Number: 05264
Segment IDs (Location): 001 (From NTS: B- 069-D/093-J-16 To NTS: C- 058-D/093-J-16)

Permit: 100082299
AOGA Number: 00100279
Site Type: Workspace

Permit: 100101113
AOGA Number: 00163317
Site Type: Deck Site

Permit: 100105445
AOGA Number: 00195097
Site Type: Deck Site

Permit: 100105445
AOGA Number: 00195098
Site Type: Deck Site

Permit: 100082299
CIAS Number: 0003200
Location ID (Crossing Type): 99 (Multi-types)

Permit: 100105445
CIAS Number: 0005171
Location ID (Crossing Type): 1 (Multi-types), 2 (Multi-types), 3 (Multi-types), 4 (Multi-types)

Permit: 100082299

Permit: 100101113

Permit: 100105445

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1629

Inspection Date: 2023-06-14

Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

KP 98+000, Inspection with the operator of the Burnt Mountain slope. Observed slumping mid slope on ROW. Water flow has been diverted off the original channel while flowing down the slope and is directed back to the original channel off slope in the lower portion. Operator states a permanent diversion has been applied for and is currently being reviewed by the BCER. Note: there was a black bear on the slope at the time of the inspection and the slope will be reinspected at a later time.

KP 127+500, Mount Merrick camp, AD 100084517, active, moving in additional trailers at the time of the inspection, security on site, wildlife monitor on site.

KP 129+000, Slope 24, discussed ESC maintenance requirements from the trench to the travel lane.

KP 131+250, Sump in workspace, discussed maintenance of sump before rain event.

KP 134+500, discussed ESC on slope.

KP138+600, Backfill crew, slope 30, crushing, sifting, and backfilling trench. one of the engineered sites in this area.

KP 138+800, welding crew, Inspector and 2 welders (#45 and #64), inspector CWB level 1 and API 1169 certified, welders in trench and certification not produced at site, requested certifications be emailed, not received at the time of writing the inspection. Welder PQR's produced on site, welding procedure 2020-01-21 R-0, repair procedure 2020-01-06 R-1, 100% UT, 100% visuals, bevels keyed by welding inspector.

KP 137+800, Cut out welding crew, cut out weld #PB S2 1188 CO, Inspector and 2 welders (#69 and #70), inspector API 1169 certified, CWB certification in progress, welders certifications not produced on site requested by email, not received at the time of writing inspection, welders PQR's produced, 100% UT, 100% visuals, bevels keyed by welding inspector.

POD 001, CGL POD 31, AD 100115275, STWU 06132, WC 37C, S5, 2 intakes in the water on opposite sides of the water course, one intake in shallow water, operator moved to required depth of 30cm, both intakes screened, signage in place, permit in place, withdrawal records on site.

POD 001, CGL POD 30, AD 100115318, STWU 06138, site is partially decommissioned, pumps removed, intakes in water with screens, signage in place, permit on site, withdrawal records on site.

POD 005, CGL POD 10A, AD 100115430, STWU 0006183, active POD with the closed sign up, permit on site, withdrawal records on site, signage in place, no intake in the water and no pump on location.

POD 001, CGL POD 18A, AD 100115430, STWU 0006183, active, pump with intake in water with fish screen, signage in place, Withdrawal records on site, permit on site.

Road 14, RE980.4.1, AD 100109149, BCER Road 05467 seg 1, In proximity to WC J5220.04 there are two sources of water flowing from the tree line into the road ditch. Gravel / sand has moved down the ditch and has covered / plugged off the upstream end of 2 culverts. A third culvert has been partially obstructed, and flow appears to be going sub surface. See non-compliance.

Road 14, RE 980.4, AD100101093, BCER Road 04267 seg 1, discussed ESC maintenance with the operator.

Road 14, RE 980.3, AD 100116455, BCER Road 06442 seg 1, discussed ESC maintenance with the operator.

Road 14, RE 980.0, AD 100116454, BCER Road 06441 seg 1, discussed ESC maintenance with the operator.

Road 14, RE 980.0, AD 100101094, BCER Road 04268 seg 1, discussed ESC maintenance with the operator.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Pipeline Project ID: 000023577

Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100101093

Road Number: 04267

Segment IDs (Location): 001 (From NTS: A- 036-B/093-P-05 To NTS: B- 047-B/093-P-05)

Permit: 100101094
Road Number: 04268
Segment IDs (Location): 001 (From NTS: B- 079-B/093-P-05 To NTS: A- 090-B/093-P-05)

Permit: 100109149
Road Number: 05467
Segment IDs (Location): 001 (From NTS: A- 036-B/093-P-05 To NTS: D- 037-B/093-P-05)

Permit: 100116454
Road Number: 06441
Segment IDs (Location): 001 (From NTS: B- 068-B/093-P-05 To NTS: B- 079-B/093-P-05)

Permit: 100116455
Road Number: 06442
Segment IDs (Location): 001 (From NTS: B- 047-B/093-P-05 To NTS: B- 068-B/093-P-05)

Permit: 100084517
AOGA Number: 00132379
Site Type: Campsite

Permit: 100084517
AOGA Number: 00132380
Site Type: Storage Area

Permit: 100109149
AOGA Number: 00199863
Site Type: Deck Site

Permit: 100109149
AOGA Number: 00199864
Site Type: Deck Site

Permit: 100101093
CIAS Number: 0003573
Location ID (Crossing Type): 1 (Culvert)

Permit: 100109149
CIAS Number: 0005523
Location ID (Crossing Type): 2 (Clearspan Bridge), 3 (Clearspan Bridge)

Permit: 100116454
CIAS Number: 0007597
Location ID (Crossing Type): 1 (Culvert)

Permit: 100116455
CIAS Number: 0007598
Location ID (Crossing Type): 1 (Clearspan Bridge), 2 (Clearspan Bridge)

Permit: 100115275
STWU Number: 0006132
POD Number (POD Type): 001 (Stream/River)

Permit: 100115318
STWU Number: 0006138
POD Number (POD Type): 001 (Stream/River)

Permit: 100115430
STWU Number: 0006183
POD Number (POD Type): 001 (Stream/River), 005 (Stream/River)

Permit: 100082292

Permit: 100101093

Permit: 100109149
Permit Condition:
Any temporary access must be constructed and maintained in a manner that provides for proper surface drainage, prevents pooling on the surface, and maintains slope integrity.

Permit: 100115275

Permit: 100115318

Permit: 100115430

Permit: 100116454
Permit Condition:
Any temporary access must be constructed and maintained in a manner that provides for proper surface drainage, prevents pooling on the surface, and maintains slope integrity.

Permit: 100116455

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1628

Inspection Date: 2023-04-25

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection on Section 8E on April 25, 2023.

Clore crossing:

- * Works have been completed on bank revetments.
- * Coarse rip rap place where sump and hose lays melted bank and minor sloughing occurred.
- * Trench and disturbed banks put back and ready for freshet.
- * Hose was still within high water mark and is frozen in place, these were removed and confirmed on follow-up inspection on 02/06/2023.
- * Housekeeping requested as minor debris noted as snow melts, these have been removed and confirmed on follow-up inspection on 02/06/2023.
- * Monitor post freshet for any further settlement of banks for potential follow-up works.
- * Inspected POD on Clore, signage in place and accurate, permit onsite and available as well as fish screen QA/QC filled out and onsite.

Noted WDA permit provided to CGL by BC-ER for burning (AA-111237).

WC 643

- * Stream is in ongoing exceedance since March 18th.
- * ESC crews active and onsite during inspection.
- * Heavy equipment being utilized (3 backhoes, 2 rock trucks)
- * Two backhoes completing snow removal on lower end of ROW and transferring to rock trucks for removal from site.
- * Backhoes are exposing and completing maintenance on earthen berm at lower end of ROW.
- * NCD 643.1F channel poly lined but still receiving minor inputs from snow on high side of ROW.
- * Currently NCD being pumped off to adjacent vegetation.
- * Minor inputs noted from bridge crossing as bridge was damaged the previous night, temporary repairs had been completed just prior to inspection, longer term repairs required.
- * Background NTU increasing in upper wetland prior to entering site due to recent snow melt (non project related).

KP 606 hill

- * Steep slope pipe install occurring during inspection, one more weld remains.
- * Welding procedures provided upon request, no concerns noted from inspector.
- * Viewed both sides of installation.

No Non Compliance noted during inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084230
Pipeline Project ID: 000023852
Segment IDs (Location): 1 (From NTS: C- 006-J/093-L-04 To NTS: A- 077-A/103-I-02), 2 (From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02)

Permit: 100084230
CIAS Number: 0003282
Location ID (Crossing Type): 94 (Multi-types), 168 (Multi-types), 240 (Multi-types)

Permit: 100115220
STWU Number: 0006137
POD Number (POD Type): 002 (Stream/River), 004 (Stream/River)

Permit: 100077396

Permit: 100077545

Permit: 100084230

Permit: 100084672

Permit: 100084695

Permit: 100105840

Permit: 100106742

Permit: 100110133

Permit: 100111023

Permit: 100112274

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1625

Inspection Date: 2023-06-07

Inspection Outcome: In Compliance

Inspection Comment:

Please note this inspection is a conditional pass pending the BCER Manager of Enforcement follow up as stated in the comments of the inspection.

Inspection with the operator June 7 & 8, 2023 of active POD's.

POD 007, CGL POD 4A, STWU 0006173, AD 100115452, east Anzac River, POD is active, no signage on site, no withdrawal records on site, No permit on site, Screened intake in the water, when pulled, a tear in the screen was observed. Discussed with the operator does not meet permit requirements. STWU condition number 9, End of pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada "Freshwater Intake End-of-Pipe Fish Screen Guideline". Referred to the BCER Manager of Enforcement for follow up under the Water Sustainability Act.

POD 006, CGL POD 3-4A, AD 100115453, STWU 0006222, Crocker Creek, Truck on site has permit and withdrawal sheets, Permit on site, Withdrawal records on site, signage in place, screened intake in the water, water depth measured at 11 inches (permit requires 12 inches minimum discussed with the operator, intake will be moved to find adequate depth as required by permit, inspection of screened intake and observed 3 small holes in the screen, discussed with the operator intake pulled from use and screen will be replaced before using this POD again. First truck in (daily) to use site will measure depth to ensure adequate depth.

POD 005, AD100115453, STWU 0006222, Parsnip River, screened intake in the water (not pulled for safety reasons), Signage in place, permit on site, withdrawal records on site,

POD 002, CGL POD 12-8, AD 100115349, STWU 0006153, Rock Soup Creek (WC194), screened intake in the water meets requirements, signage in place, permit on site, withdrawal records on site.

POD 008, CGL POD 5A, AD 100115452, Anzac River, STWU 0006173, signage in place, permit on site, withdrawal records on site, screened intake in the water, operator to measure depth of water at intake to confirm adequate depth.

POD 006, AD 100115452, STWU 0006173, WC 129, signage in place, no permit on site, no withdrawal records on site, intake in screened round metal cage, screen is not attached at the bottom openings are large enough for fish to enter.

Discussed with the operator does not meet permit requirements. STWU condition number 9, End of pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada "Freshwater Intake End-of-Pipe Fish Screen Guideline". Referred to the BCER Manager of Enforcement for follow up under the Water Sustainability Act.

Inspection with the operator of section 2, various areas, June 7 & 8, 2023.

KP 157+114 to KP 158+250, 5 ESC crews working in this WEP area, each crew completing a 700-meter section, rock lined drainages, no contact water crossings, erosion blankets on soil piles, travel lane matted over water bars, and Hydro mulch applied KP 158+100 to KP 157+900. Discussed no contact water crossing draining directly into wetland. Discussed "rain event" and plan in place to pumps and sumps working effectively. WC 51C, S5, has a temp diversion installed to have the WC cross the ROW at 90 degrees.

KP 142+800, WC 126, S6, ESC requires maintenance, discussed with the operator.

KP 143+000, sediment has bypassed the crib wall and gone into the tree line. Please have this delineated and provide a plan for clean up with a map detailing location and size. Please include a time line for completion.

KP 149+383, WC 141, S4, ESC measures have been modified, Big O to filter bag resulting in clean water entering the water course. Pump off from sump to dewatering location. Hose has been torn and is leaking, hose has been disconnected for equipment to travel through, turbid water from pump off entering the travel lane ditch line, discussed with the operator.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100115349
STWU Number: 0006153
POD Number (POD Type): 002 (Stream/River)

Permit: 100115452
STWU Number: 0006173
POD Number (POD Type): 006 (Stream/River), 007 (Stream/River), 008 (Stream/River)

Permit: 100115453
STWU Number: 0006222
POD Number (POD Type): 005 (Stream/River), 006 (Stream/River)

Permit: 100115349

Permit: 100115452

Permit: 100115453

Permit Holder: Coastal GasLink Pipeline Ltd.

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Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1623
Inspection Date: 2023-05-30
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Routine Helicopter inspection starting from the end of Section 7 and covering to Section 6 KP 459+000 on May 30th 2023.

KP 574+150 Adjacent to WC 578B

- * Sedimentation off ROW
- * Staff onsite noted that this area has been reported to the BC-ER. Area has been surveyed, request resubmission to C&E inspection officer.
- * Archeological site in the area or an AOP. Archeologist has been contacted and will assess. Please forward completed assessment to the BC-ER.
- * BC-ER will require CGL recommendations for clean up once all assessment are completed.

KP 572+900

- * Off ROW sedimentation.
- * Area has been surveyed. Please forward survey map to the BC-ER inspector and was told by CGL staff that clean up of the area has begun.

Gosnell Creek

- * Fish salvage ongoing at time of inspection.
- * Waters have receded significantly since the flood event.
- * No evidence of any hydrocarbon sheen in the remaining standing water onsite. CGL let me know that all equipment containing hydrocarbons were removed prior to the flood. Flood mitigation plan enacted approximately two days prior to the flood.
- * Ongoing water management on the site, pumping commenced during inspection.
- * Clean up ongoing, noted individual contractor staff completing housekeeping onsite.
- * BC-ER is requesting the WQM data for the site two days prior to the flooding to the time of this inspection. It is understood that the data may take some time to collect due to safety concerns with the high water.
- * BC-ER would also like to request notification once dewatering, fish and amphibian salvage is complete.
- * Flew from Gosnell to the Morice, noted a few natural raveling slopes on Gosnell mainstem downstream of project footprint adding minor sedimentation to the stream. (non project related).
- * Noted significant sedimentation coming from the confluence of the Gosnell and the Thautil a few hundred meters from the confluence of the Morice.

Sedimentation from the Thautil non project related.

KP 566+300

- * Noted sediment has left construction footprint, no impacts noted to adjacent stream.
- * BC-ER requests survey map of the area and a report on the impact as well as what is the plan to address this issue.

KP 563+300 Wetland 563.5

- * ESC measures have failed in this area. Deficiency with EPMR Section 12 issued.

KP 559+750

- * Minor sedimentation off ROW noted, no stream impact and very minor in nature.

Morice River entrance pit Mixed bury cover site.

- * No current activity, site appears to be stable from the air and appears to not have been completely utilized. No concerns.

KP 549+233 WC J417.99

- * Pipe installation complete, stream banks overwhelmed from freshet. Area is very saturated. Once conditions allow, banks require re-establishment and adjacent area may require further works. Provide photos to the BC-ER once complete.

KP 544+015 WC 28C2

- * Slump noted sliding towards S6 but does not enter the stream. ESC maintenance required on all S6 streams from 543+681 to 544+015.
- * Provide aerial photos to BC-ER once complete.

KP 542+384

- * ROW erosion noted leaving ROW and covering old road.
- * Several more locations noted at KP 541+800.
- * 542+384 to 539+250 the entire ROW needs ESC maintenance and reporting to the BC-ER on soils off ROW events. Survey, report on impacts and corrective actions to be provided to the BC-ER.
- * Areal photos of are requested once complete.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082422
Pipeline Project ID: 000023596
Segment IDs (Location): 1 (From NTS: B- 003-E/093-K-03 To NTS: A- 002-I/093-L-02), 2 (From NTS: A- 054-H/093-L-01 To NTS: C- 008-I/093-L-02)

Permit: 100082423
Pipeline Project ID: 000023597
Segment IDs (Location): 1 (From NTS: A- 002-I/093-L-02 To NTS: B- 018-K/093-L-03), 2 (From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03), 3 (From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04), 4 (From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03)

Permit: 100082423
CIAS Number: 0003208
Location ID (Crossing Type): 29 (Multi-types), 42 (Multi-types), 44 (Multi-types), 63 (Multi-types)

Permit: 100082422

Permit: 100082423

Permit: 100084712

Permit: 100106994

Permit: 100108758

Permit: 100109299

Permit: 100110133

Permit Holder: Coastal GasLink Pipeline Ltd.

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Supervisor, Compliance & Enforcement
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1598

Inspection Date: 2023-06-06

Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Overflight of sections 3 and 4 with the operator, KP 191+000 to KP 325+500.

KP 191+690, slope failure in 2021 caused by water being directed by construction activity which resulted in saturating the top of the slope. Slumping occurred approximately 1 to 2 meters from the crest of the slope in area approximately 25 meters across by 40 meters long by 3/4 to 1 meter deep. Woody debris has been piled at the toe of the slope to slow / filter sediment and sediment laden water from entering watercourse 207. The slumped area was covered with bio-degradable geotextile in 2021 with little or no addition remediation completed to date. The bio-degradable geotextile is starting to degrade. See non-compliance.

KP 199+400, sloughing / slide possibly off ROW. Discussed with the operator and the area is to be delineated for off ROW sediment and a map is to be provided showing the BCER.

KP 204+500, sloughing confined to the ROW

KP 205+000, sloughing confined to the ROW

KP 213+800, sloughing on ROW entering wetland 11575. Discussed with the operator. See non-compliance.

KP 213+900, wetland 11575 requires cleanup from debris missed during final cleanup. rig mats, pipe rock guard, and geofabric.

KP 214+600, crew installing mat travel lane through wetland and bridge installation on WC 237. Travel lane is to access WC 239

KP 214+797, WC 239, slide has blocked the watercourse, equilibrium is being maintained by pump around, crews are building a mat travel lane to the site. Site is under an EAO order.

Kp 224+500, work space ancillary number 00147081, AD 100084583, has been reclaimed.

KP 227+250, Road 04499, has been reclaimed. A ground inspection will be conducted at a later time.

KP 320+000, slide has impacted a watercourse on ROW. Site is under an EAO order.

KP 330+500 Clear Creek stockpile site, no concerns noted at the time of the inspection.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082299

Pipeline Project ID: 000023581

Segment IDs (Location): 1 (From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10), 2 (From NTS: C- 090-G/093-J-10 To NTS: C- 072-F/093-J-10), 3 (From NTS: D- 072-F/093-J-10 To NTS: C- 002-F/093-J-06), 4 (From NTS: C- 090-G/093-J-10 To NTS: D- 072-F/093-J-10)

Permit: 100082299

AOGA Number: 00100314

Site Type: Workspace

Permit: 100082252

Permit: 100082299

Permit: 100084583

Permit: 100100769

Permit: 100101112

Permit Holder: Coastal GasLink Pipeline Ltd.

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Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1526

Inspection Date: 2023-06-06

Inspection Outcome: In Compliance

Inspection Comment:

Meet with Coastal Gas Link representatives at 4-33-78-19 Wilde Lake facility. Discussed draft A3 Dry Commissioning Memorandum and A3 PMPL as well as "B" punch items. No concerns were noted. Documents to be sent later are:

- * A3 Signed PSSR
- * A3 LOTO (A3 LOTO not completed at time of inspection)
- * A3 Dry Commissioning Memorandum (signed)
- * A3 CO Dump Test (Being completed on June 8th)
- * A3 Blowdown test results

As noted on inspections on Unit A1 and A2, discharge check valves has been replaced with a spool piece. A crack was observed in a flange face of one of the check valves during bolt-up so all 3 (A1, A2, A3) discharge check valves will be replaced.

As identified in the previous inspection on Unit A2, the concern regarding the LSHH on the inlet scrubbers on Units A1, A2, and A3 still is unresolved. Scrubber LSHH level column isolation valves are not locked or car sealed open. Coastal Gas Link representatives indicated that a response to the concern is forthcoming by next week.

Please submit the following items for review:

1. A3 PSSR (Signed)
2. Photo of A3 LOTO (in place prior to energization of gas up to unit)
3. A3 Dry Commissioning Memorandum (Signed)
4. A3 CO dump test record
5. A3 Blowdown Test Results

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1424

Inspection Date: 2023-03-22

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection in and around the Kitimat area with Haisla liaison on March 22, 2023.

Wathl and WC 6E crossing KP 659+150

* Splash guards along FSR require maintenance, old, project related material instream should be removed. No activity on the adjacent ROW during inspection. Non BC-ER road and non enforceable recommendations, if problems at this location persist then will forward onto appropriate agency.

WC UN 22-5 KP 660+325

* Tributary to Pine Creek across Alcan access road. Water leaving ROW clear at this location. ESC measures may require maintenance once snow melts but at the discretion of CGL EI's.

WC UN 22-10 KP 660+761 just South of Haisla village road.

* Pumps instream in case of sedimentation issues into Pine creek from surface runoff. Pump active at time of inspection, ESC maintenance recommended on wing walls alongside stream and access.

WC UN 22-13 KP 660+968

* Sump established with Big "O" pipe removing surface road run off and leading to vegetation. Potential maintenance required once area is snow free, at the discretion of CGL EI's.

WC 3E-1 KP 662+351

* Pipe recently installed, backfilling activities ongoing and no concerns at this time.

WC UN 22-15 KP 662+351

* Noted drip tray on an angle with visible hydrocarbon sheen, clean up occurred immediately once noted.

* Minor garbage noted onsite (water bottle) cleaned up immediately and housekeeping to be brought up to all field staff.

- * Fish salvage ongoing during inspection, Stickleback and Salamanders main species being salvaged in this area.
- * Bridge has been removed to facilitate pipeline installation.
- * Pipe installation occurring up to crossing.
- * Installed on top of parent material as per plans.
- * Pipe almost level with native ground. All as per engineered design provided to the BC-ER for this area.

S1073 KP 666+513

- * Waste discharge location, water clear at discharge and iron staining noted throughout the watercourse.
- * Additional discharge location noted approximately 20m downstream, placed on gravel bar on top of plywood. Dissipater in place but no discharge occurring from this location during inspection.
- * Discussed the backwatering of the stream and potential aqua dam installation.
- * Additional block nets noted in stream.
- * Check dam #1 functioning well, no concerns. Iron staining noted throughout stream at this location as well.

WC 3002 (WDA site T4)

- * Juvenile salmonids noted.
- * Turbid water readings within guidelines during inspection.
- * Iron staining noted.
- * Sandy substrate, tidal influence, small channel with decent flow.
- * Discussed DO fluctuations at site ranging from 3-12.

WC 3002 (WDA Site T3)

- * Sandy substrate, iron staining, tidal influenced.
- * No concerns with DO and discussed levels of turbidity and potential causes.
- * Wide, slow moving channel, low flow.
- * No evidence of algal blooms throughout watercourse.

WC 741.1T KP 665+614

- * Trenchless pipe crossing complete.
- * Sinkhole repaired with bentonite and adjacent soils.
- * Site still isolated (aqua dam) and pump around ongoing.
- * Site will be isolated until tie in is complete.
- * Iron staining naturally evident throughout system, noted in the isolation and upstream.
- * Algal blooms noted in the isolated areas.

No Non-Compliance noted during inspection

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084230
Pipeline Project ID: 000023852
Segment IDs (Location): 2 (From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02)

Permit: 100084230
CIAS Number: 0003282
Location ID (Crossing Type): 226 (Multi-types), 232 (Multi-types), 234 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

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Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1416
Inspection Date: 2023-05-18
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator May 17 and 18, 2023 of section 2.

KP 146+400, soil pile observed to be outside the permitted boundary of the workspace.

KP 146+466, WC J147.96, S6, culvert with ESC

KP 146+506, S4, clear span bridge with ESC, ESC requires maintenance

KP 146+725, WC 135, S6, clear span bridge with ESC, channel diverted to WC135.1F

KP 146+774, WC J149.95, NCD, culvert with geo lined channel ESC required on travel lane.

KP 146+860, soil pile observed to be outside the permitted boundary of the workspace.

KP 146+970, soil pile observed to be outside the permitted boundary of the workspace.

KP 147+020, soil pile observed to be outside the permitted boundary of the workspace.

KP 147+035, WC J150.02, NCD, culvert, ESC required on the travel lane. The high side bank on the ROW was observed to have some slumping.

KP 147+145, WC J150.06, NCD, culvert with rock lined channel, ESC required on the travel lane. Rock trucked (parked) has a small hydraulic leak, operator placed spill pad and will advise mechanical.

KP 147+214, WC J150.09, NCD, culvert with geo lined channel, ESC required on the travel lane.

KP 147+267, WC 137, S4, clear span with ESC, wood construction debris observed in channel, operator removed debris at time of the inspection.

KP 147+402, WC J151.03, NCD, culvert with poly lined channel, straw bails with geo catch basin.

KP 147+505, WC 138, S4, clear span with ESC, sediment was observed in the

riparian area, discussed with the operator.

KP 147+530, WC J152.01, S4, clear span with ESC, turbid flow off ROW, discussed with the operator.

KP 147+550, turbid water pump off to flock tank and then dewater location with sediment filter bag, hole in filter bag discussed with the operator.

KP 147+585, WC J152.02, S6, mat crossing and culvert

KP 147+460, WC 139, S6, culvert with ESC, wood construction debris in channel, removed by the operator during the inspection.

KP 148+184, WC 140, S4, clear span bridge with ESC, ESC requires repair, discussed with the operator, geo and rock lined channel.

KP 148+300, WL 0733, ESC requires repair, discussed with the operator, small amount of sediment in the wet land.

KP 148+900, soil pile observed to be outside the permitted boundary of the workspace.

KP 149+000, Off road water truck observed doing dust control on the travel lane. Operator queried for location of water source, operator was reluctant to answer and differed to foreman. Operator was instructed to answer the question or would be considered to be obstructing inspection. Operator confirmed source of water is flock tank. Foreman, SA representative and CGL representative were contacted and informed that this is a potential violation of the Water Sustainability Act which will be referred to BCER Manager of Enforcement for follow up.

KP 149+333, sump located in the workspace has turbid water entering it from the travel lane. This water is flowing through sump ESC and reaching WC 141 leaving a plume in the watercourse. Discussed with the area EI and was informed that he had discussed this with an ESC crew working in the area the day before and was told they would start corrective action immediately. There was no crew working at the time of inspection, see non-compliance.

KP 149+350, WC 141, S4, clear span bridge with ESC, in exceedance with WQM in place.

Soil piles at KP 146+400, KP 146+860, KP 146+970, KP 147+020, and KP 148+900, were observed to be outside of the permitted areas of the workspaces. Please have these soil piles surveyed and mapped to show delineation in relation to the permitted workspace areas. Please provide a plan for remediation that includes a timeline. Please provide the requested documentation to the BCER on or before June 5, 2023.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
Pipeline Project ID: 000023577
Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292
AOGA Number: 00096836
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096837
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096838
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097544
Site Type: Workspace

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 3 (Multi-types)

Permit: 100082292

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1414

Inspection Date: 2023-05-18

Inspection Outcome: In Compliance

Inspection Comment:

Inspection of points of diversion with the operator.

POD 3-3A, Parsnip River, intake with suitable fish screen, permit on location, daily water withdrawal sheets on location, no signage discussed with the operator.

POD 3-4A, Crocker Creek, intake with suitable fish screen, permit on location, daily water withdrawal sheets on location, signage present.

POD 12-A, Rock Soup Creek, intake with suitable fish screen, permit on location, daily water withdrawal sheets on location, signage on the ground, discussed with the operator. water truck on location with permit.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100115349

STWU Number: 0006153

POD Number (POD Type): 002 (Stream/River)

Permit: 100115453

STWU Number: 0006222

POD Number (POD Type): 003 (Stream/River)

Permit: 100115349

Permit: 100115453

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1413
Inspection Date: 2023-05-17
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator of section 3, KP 177 area.

KP 177+611, WC 187.1F, NCD, sediment laden water observed flowing off ROW from 187.1F. WC was walked across the ROW and source of sediment was located where the water flowed off the ROW channel and went sub surface and coming to surface again before leaving the ROW. See non-compliance.

KP 177+760, WC 187.2F, S4, In isolation, turbid flow observed leaving the ROW. Discussion with the foreman on site determined that the generator had shut down causing pump failure and the downstream isolation to be overrun. Generator and pump were operational again during the inspection.

A paper bag containing food was found on ROW in proximity to the upstream isolation. The CGL rep started a discussion with the foreman that this would be considered a bear attractant and that they would receive a non-compliance from any of the regulators if not stored properly. The CGL rep provided several options for storage including using a cooler or closed backpack. The SA foreman stated his crew worked hard all day long and that he didn't want to make his crew carry extra stuff onto the ROW. This discussion went on for several minutes and included the SA rep on the inspection the SA foreman and the CGL rep on the inspection with no resolve. See non-compliance.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082299
CIAS Number: 0003200
Location ID (Crossing Type): 24 (Multi-types), 25 (Multi-types)

Permit: 100082299

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1407

Inspection Date: 2023-05-16

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of section 2, KP 141+750 to KP 146+400.

KP 141+750, trench blasting crew on slope

KP142+013, WC 172, S5

KP 142+425, WC 125, clear-span with ESC, side walls and ESC require repair

KP142+574, WC J132.99, NCD, culvert with poly lined channel

KP 142+650, RE 1012.00, Access 97701, access is not built but part of the permitted area is being used for soil storage

KP 142+800, WC 126, S6, culvert

KP 142+900, water bar has a mat crossing, mats are broken

KP 143+000, Work space, snow and dirt pushed into the tree line, discussed with the operator

KP 143+100, housekeeping issues, discussed with the operator

KP 143+428, WC 129, S2, clear-span with ESC, ESC requires maintenance, logs from the log deck are in the riparian area, Bore bays have been blasted, active dewatering of bore bays, sump pump to dewatering area. There is an active mud flow from soil piles that is being contained in a sump. There are snirt piles along side the watercourse channel.

KP 143+590, WC J138.88, S4, clear-span with ESC, snirt piles beside the water course, debris in the channel, wood plastic and straps, discussed with the operator

KP 143+550, newly constructed logging road comes onto the ROW and ends. Turbid water entering ROW from this road.

KP 143+653, surface flow across ROW, culvert in travel lane requires repair.

KP 143+760, WC J138.91, S4, clear span with ESC, poly & geo lined channel

KP 143+800, Active crushing and stockpiled crush material

KP 144+000, J138.97, S6, culvert, ESC requires maintenance.

KP 144+050, J138.98, S6, culvert, ESC requires maintenance.

KP 144+100, J138.99, S6, S6, culvert, ESC requires maintenance.

KP 144+300, WC 130, clear-span with ESC, ESC requires maintenance. ROW high side bank has minor sloughing.

KP 144+370, newly constructed access from the ROW to the logging road, dirt and stumps have been pushed into the tree line.

KP 144+375, WC 131, S4, clear span with ESC, ESC requires maintenance, snirt piled by channel

KP 144+711, WC 131.1T, S4, clear span with ESC, ESC requires maintenance, snirt piled by channel, pump off to flock tank then dewatering location with filter bag, housekeeping issues, discussed with the operator.

KP 144+900, high side bank sloughing, newly constructed access to logging road.

KP 145+200, WC 132, S3, clear span with ESC, snirt piled by channel.

KP 145+200, WC 133, NCD, turbid leaving ROW, ESC required on travel lane, discussed with the operator.

KP 145+565, WC J146.95, NCD, culvert with poly lined channel, travel lane requires ESC, snirt piled by channel.

KP 145+699, WC J146+96, NCD, culvert with poly lined channel.

KP 146+383, J146.999, NCD, mat crossing, big O pipe and poly / geo lined channel, housekeeping issues, broken mats discussed with the operator.

KP 146+394, WC 134, NCD, big O pipe and poly lined channel, Crib wall ESC requires maintenance.

KP 146+400, Work space snow and dirt pushed into tree line, trees leaned over. Newly constructed access to logging road AD 252, rock trucks hauling from CGL ROW to logging road being loaded by a West River Contracting excavator on ROW. Discussion with West River foreman, concerns with legality of taking rock from CGL permitted area to a non CGL permitted area for purposes of road construction. Foreman states work was approved SA. Access was built by both West River and SA, as boundaries overlap. Foreman admitted excavator was on CGL ROW and out of the overlap area. Foreman states 2 days of hauling from this location

approximately 20 loads. Referred to the BCER Manager of Enforcement for follow up.

NOTE: West River Excavator was no longer working on the CGL ROW May 17th and was loading rock trucks from the logging road ROW.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
Pipeline Project ID: 000023577
Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292
AOGA Number: 00096624
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097701
Site Type: Access

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 62 (Multi-types), 63 (Multi-types), 65 (Multi-types), 66 (Multi-types), 70 (Multi-types), 71 (Multi-types), 72 (Multi-types), 73 (Multi-types), 74 (Multi-types)

Permit: 100082292

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1402

Inspection Date: 2023-05-18

Inspection Outcome: In Compliance

Inspection Comment:

Meet with Coastal GasLink Commissioning Manager, Operations Lead, and Compliance Specialist. Review a draft Dry Commissioning Memorandum with listed exceptions. Confirmed there were no A2 Unit remaining "A" deficiencies, and reviewed A2 PMPL and accepted remaining "B" punch items. Noted Unit A2 suction strainer will be pulled, checked, and cleaned during the wet commissioning process. Noted the unit (A1, A2, A3) discharge check valves are removed, with pipe spools in place, awaiting new check valves as a crack was discovered on the flange face of one check valve after bolt-up. All (3) discharge check valves will be replaced, taking an abundance of caution after CGL's inspection.

The LTO submission requirement was discussed with CGL regulatory and agreed to be taken as the commencement of compression of gas for transportation down the pipeline. Receive A2 High Pressure CO2 System Concentration Test that was conducted May 5, 2023. CGL will receive the final report once CO2 bottles are installed, as a temporary CO2 supply was used to conduct the test. CGL indicated that Dry Commissioning was complete enough to bring high pressure gas up to the unit side valves. Operations indicated that unit A2 LOTO was not complete at the time of inspection and assured LOTO would be complete prior to the admission of gas to begin unit A2 wet commissioning. CGL operations confirmed that unit A2 fire-eye targeting for optimal building coverage was completed.

CGL operations confirmed that a PSSR walkdown of the unit A2 and associated piping was completed on May 1st. Received Plant A2 PSSR Findings, and reviewed - Confirmed with operations and the commissioning staff that there were no major items that would prevent the energization of the unit A2 piping. - give ok to proceed and indicate a satisfactory inspection would be submitted. Action Item:

1. RFI- Applicable to units A1, A2, and A3. Operations indicated LSHH-0107 initiates the closure or shutdown of A2- FBV-0010A valve and initiates the remote shutdown of compressor unit A2. Found A2 Station Suction Scrubber LSHH-0107 level column isolation valves not locked or car sealed open - The concern is the level column isolation valves can bypass safety equipment if closed. Review the Drilling Production Regulation (D&PR) 49 and the definition of safety equipment (in the Part 1 - Definitions) in conjunction with the D&PR 49 (2) "Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility."

Please submit the following items:

1. the A2 Dry Commissioning Memorandum.
2. the A2 signed PSSR.
3. photos of A2 LOTO in place prior to energization of gas up to the unit side valves.
4. the final / complete A2 CO2 System Concentration and Function Test.
5. RFI- confirm that today's blowdown test meets TC Energy Engineering Standard TEN-ME-MAIG-G Main Gas System Design (CAN-US-MEX) 6.2.1 "Emergency Blowdowns must design in accordance with TEN-ME-VENT-G Blowdown Sizing and Venting Times Standard (CAN-US-MEX) (Item ID 1008095242)"

Please reply to s19 concerning the above items.

Thank you,

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082211
Facility ID: 00018222
Facility Name: CGLPL WILDE LAKE 04-33-078-19 001
Facility Type: Compressor Station
Location: NTS: D- 052-D/093-P-15

s19

Technical Advisor
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1371

Inspection Date: 2023-05-12

Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator of section 2, KP 171+000 to KP 169+000, reclaimed ROW with roll back in place. It was noted that soils put back to the high side bank along the ROW did not blend to the bank contour. This resulted in sub surface flows in several restored water courses, where the channel did not match and effectively connect to the off ROW portion of the original water course. See non-compliance.

KP 171+230, WC J234.99, S4, restored channel, sediment entering from the bank wrap. Slumping over ditch line.

KP 171+050, WC 174, S4, restored channel, no concerns

KP 170+950, small sink hole on ROW

KP 170+850, water diversion berm, erosion blanket that is slumping in several locations. Discussed with the operator.

KP 170+750, WC J234.01, NCD, restored channel does not match the original channel where it comes onto the ROW. There is scouring and sloughing with some sediment off ROW. Discussed with the operator to be assessed for cleanup.

KP 170+660, WC 173A, S6, restored channel, no concerns.

KP 170+590, WC 1C041, erosion blanket on channel, sub surface low with slumped areas, restored channel does not match the original channel where it comes onto the ROW. Discussed with the operator, EI to assess.

KP 170+490, WC 1C040, has eroded its own channel across the ROW, discussed with the operator, EI to assess.

KP 170+280, WC J230.99, NCD, restored channel does not match the original channel where it comes onto the ROW. sub surface flow, sinkhole and soil slumping. Discussed with the operator, EI to assess.

KP 170+200, WC J230.98, NCD, sub surface flow under erosion blanket, slumping at ditch line, discussed with the operator, EI to assess.

KP 170+100, WC 172.3T, S4, restored channel, no concerns.

KP 169+900, WC J229.99, NCD, erosion blanket channel in wrong location. Restored

channel does not match the original channel where it comes onto the ROW, off by approximately 10 meters.

KP 169+825, 172.2T, NCD, erosion blanket in wrong location off by 20 - 30m. Restored channel does not match the original channel where it comes onto the ROW. Erosion channel formed by NCD.

KP 169+560, WC J227.99, NCD, poly lining on upstream end of restored channel to prevent sub surface flow, slumping on channel. Restored channel does not match the original channel where it comes onto the ROW.

KP 169+450, WC 1C038, restored channel, no concerns.

KP 169+380, WC 225.99, restored channel has a small sediment plume coming from sub surface in the wetted channel.

KP 169+290, WC 172.1F, NCD, restored channel, erosion blanket with gravel, restored channel does not match the original channel where it comes onto the ROW.

KP 169+270, WC J224.99, S6, restored channel, no concerns.

KP 169+190, WC 172, S4, restored channel, slumping on ditch line both banks, sub surface sediment laden water flow entering downstream off ROW, 225 NTU at FF1.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Pipeline Project ID: 000023577

Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292

CIA Number: 0003198

Location ID (Crossing Type): 150 (Multi-types), 151 (Multi-types), 152 (Multi-types), 153 (Multi-types), 154 (Multi-types), 155 (Multi-types), 156 (Multi-types)

Permit: 100082292

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1357

Inspection Date: 2023-05-11

Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Ground inspection with the operator of two areas KP 179+800 to KP 177+500 in section 3 and KP 171+300 to KP 173+100 in sections 2 and 3.

KP 171+676, WC 59C, S3, clear span with ESC, ESC requires maintenance. Channel has been restored, water has undermined the wrapped banks and some slumping has occurred. Additional work is required. Discussed with the operator.

KP 171+860, WC 60C, NCD, mat crossing, erosion issues under the mats on both sides of the channel, it appears the channel may have moved off course. Discussed with the operator.

172+075, WC 63C and 238.03 combine to form one channel on ROW, clear span bridge with ESC, sidewall requires repair on bridge, Channel has been restored but soil over pipe has slumped, Discussed with the operator.

General comment for KP 171+300 to KP173+100, soil over center ditch line and pipe has slumped, this has caused issues with water courses and ESC. ESC requires maintenance, Housekeeping in this area requires attention, discussed with the operator.

KP 179+800, soil movement across and downslope on ROW, impacting tree line and road ditch off ROW at approximately 16.5 km on the Crocker FSR. A Vac-truck is working in the road ditch to pull up sediment and sediment laden water. Sediment and sediment laden water have gone down the road ditch approximately 100 meters to culvert 3033A on the Crocker FSR and deposited sediment on the downstream side of the road. See non-compliance.

179+800, workspace 000100164, snirt has been pushed into the tree line, the workspace appears to have been reclaimed over snowpack and is possibly the source of water for the above non-compliance. When reclaimed the workspace contour did not match the ground contour. Discussed with the operator.

KP 179+550 to 177+500, several areas of soil movement were observed. Including WC 189 both banks have slumped into the water course, the ditch line from WC 189 to WC 189.1T (KP 178+100 to KP 178+300) has slumped excessively and includes both banks of 189.1T that have slumped into the water course. NOTE where the pipe has been daylighted there is slumping on all aspects of the dig. KP 178+400 has a significant slump that has stayed on ROW and there are several smaller areas of soil movement along this portion of ROW. See non-compliance.

The French drain located in proximity to WC 189 is active. The pump off in this area is active. The dewater site requires maintenance, discussed with the operator.

KP 188+680, soil movement from a soil pile at the top of this slope has occurred. The soil / sediment has stayed on ROW with a small amount of slightly turbid water going off ROR. Discussed with the operator to monitor the site for further soil movement.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
Pipeline Project ID: 000023577
Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082299
AOGA Number: 00100164
Site Type: Workspace

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 157 (Multi-types), 158 (Multi-types), 159 (Multi-types), 160 (Multi-types)

Permit: 100082292

Permit: 100082299

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1322

Inspection Date: 2023-05-05

Inspection Outcome: In Compliance

Inspection Comment:

Meet with CGL Commissioning and Operations Lead. Baker Hughes, a GE company and General Electric BHGE on site doing pre-function checks for on & off skids, such as the mineral lube oil cooler, and unit control. CGL plans to dry crank unit A1 and do a blowdown test the week of May 15th. to revise the dispersion model and ERP- Confirmed that community notification and a NOTAM will be implemented.

Review and accept the Dry Commissioning Memorandum for A0 Suction and Discharge Header, A1 High Pressure Gas piping, and associated equipment. Fire/Gas/ESD Control Systems, 24 VDC Power Systems with "Listed of Exceptions" for remaining "B" punches. Noted PL-04624 - A1-FXV-2721 was found to have cracking. A replacement check valve was on route and temporary spools are currently installed as per project direction (this activity does not affect gas-in activities). Review and accept the Pre-Start-up Safety Review (PSSR) Hazardous Energy Introduction Summary and Approval Form. Review CGL WLCS DCC HPG PMPL - confirmed all items closed, accepted, and exceptions were noted in Dry Commissioning Memorandum Exceptions.

Inspect the station fire detection, the A1 compressor & PPU, A2 compressor & PPU, the A3 compressor & PPU, and the station PPU gas detection display screens in the control room - No faults found. Confirm with the Commissioning Lead that Compressor Plant A1 remote shutdown key was completed March 25/23.

Perform a walkdown of the compressor unit A1 and associated piping. Verified that the compressor unit A1 fire-eye targeting was completed for optimal coverage. Confirmed that the Dynamysk electrical Certificate of Conformance (a line item in the PSSR) for the compressor unit A1 was complete. Noted that the car seals for unit A1 fuel gas PSV stop valves were not installed. Assurance was given that the PSV stop valves would be car sealed open prior to the admission of hydrocarbons into the associated piping. Inspected that the unit A1 load valve was locked out. Inspected that the unit A1 primary fuel gas isolation valve downstream of the unit A1 suction and upstream of the fuel gas filter was locked closed. Inspect that the (3) compressor plant suction and (3) compressor plant discharge GOVs were locked out and body bleeds were open. Verify that there is a site-specific purge and load high pressure piping procedure for the next gas-in and wet commissioning steps.

Action Items:

1. RFI- Found load valves not locked or car sealed closed - The concern is the load valves can bypass safety equipment while the facility is attended if an ESDD condition is initiated. Perform an engineering review of the Drilling Production Regulation (D&PR) definition of safety equipment (in the Part 1 - Definitions) in conjunction with the D&PR 49 (must not bypass or disable safety equipment) with the consideration that the station suction and discharge valves (A0-FBV-0003, A0-FBV-0002) and compressor plant unit suction (A1-FBV-0010A, A2-FBV-0010A, A3-FBV-0010A) and compressor plant unit discharge (A1-FBV-002A, A2-FBV-0020A, A3-FBV-0020A) must perform as safety equipment and examine how these valves affect the safe operation and shutdown of the facility.
2. RFI- Submit A1 Fire Suppression System Commissioning Documentation.
3. "RFI- Submit confirmation when the "Exceptions"- on the Dry Commissioning Memo are closed.

Please reply to
above action items.

s19

concerning the

Thank you,

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082211
Facility ID: 00018222
Facility Name: CGLPL WILDE LAKE 04-33-078-19 001
Facility Type: Compressor Station
Location: NTS: D- 052-D/093-P-15

s19

Technical Advisor
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1300
Inspection Date: 2023-05-02
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Aerial inspection of sections 2 and 3 from KP 140 to KP 190.

KP 140 to KP 149, crews working on ESC.

KP 161, some erosion / sloughing observed on slope.

KP 178+000 - KP 179+500, ground inspection of ROW, crew working on ESC and water management, turbid water observed leaving the ROW at several locations.

KP 184+500, surface water from ROW entering the watercourse leaving a small plume. Contacted the operator on May 5th to discuss. Operator will dispatch a crew to the location to begin corrective action.

KP 186 slope, previous Inspection dated April 25th, there was a comment on some sloughing of soils that had been observed on this slope. Additional soil movement was observed on this overflight. The operator was contacted on May 5th and additional information was provided. Based on the findings of the continued deterioration of this slope a non-compliance has been issued with this inspection.

KP 190 Parsnip camp, Bailey Helicopter helipad, It was observed that considerable loose debris was flying up in the rotor wash during landing and takeoff at this pad. Please ensure that housekeeping in this area is maintained at a high standard to prevent issues from occurring.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082299
Pipeline Project ID: 000023581
Segment IDs (Location): 1 (From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10)

Permit: 100082299
AOGA Number: 00100275
Site Type: Workspace

Permit: 100082299

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1295

Inspection Date: 2023-04-25

Inspection Outcome: In Compliance

Inspection Comment:

* Cable Crane Hill: follow up on ESC incident. ESC work ongoing at time of inspection. Cleaning sediment ponds (pumping stopped for hydrocarbon sheen). Secondary containment beside sediment ponds to be propped up/maintained. Berms on slope being cleared of debris daily. Extra sondes added in WC UN 13-1, UN 13-2, and WC 678). Silt fence around riparian soil needs maintenance. Some minor garbage/debris on riverbank (being cleaned up while on site).

* Steep slope 6B trespass: investigation ongoing. Area is to be delineated and further use/access prevented. Please send pictures of delineation to the BCER

s19

* WC 671: viewed reclamation. Minor garbage/debris to be cleaned up. Gravel/sand deposited in riparian area from snow ramp.

WC S1074: spawning deterrents being removed. Active pumping ongoing in isolated channel (ESC measure). Secondary containment beside watercourse needs repair/maintenance.

* UN 13-42: some sediment deposition noted in channel (from previous road related sediment). Currently water is running clear. ESC boxes in places.

* No deficiencies issued.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084230

Pipeline Project ID: 000023852

Segment IDs (Location): 2 (From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1274

Inspection Date: 2023-05-02

Inspection Outcome: In Compliance

Inspection Comment:

Helicopter inspection of Sections 1 and 2 from KP 0 to KP 140+000.

KP 003+000, minor riling present on the ROW

KP 004+500, minor riling present on the ROW

KP 006+000, minor riling present on the ROW

KP 014+250, minor erosion at water course

KP 039+800, Road 5, slumping and erosion present, the road is currently under a non-compliance awaiting suitable ground conditions for corrective work to be completed.

KP 040+000, the gorge, small areas of slumping are present on the slope.

KP 049+000, minor riling on slope

KP 075+550, bank sloughing on water course, does not appear to have impacted the water course.

KP 096+000, erosion channels on slope

KP 097+500, burnt slope, areas of slumping are present.

KP 106+000, ESC crew working ROW is snow covered to the headwall.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Pipeline Project ID: 000023577

Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082293

Pipeline Project ID: 000023578

Segment IDs (Location): 1 (From DLS: 13-28-078-19 To DLS: 02-24-077-21), 2 (From DLS: 02-24-077-21 To DLS: 03-23-077-21), 3 (From DLS: 03-23-077-21 To DLS: ---), 4 (From DLS: 02-24-077-21 To DLS: 03-23-077-21)

Permit: 100082292

Permit: 100082293

Permit: 100084244

Permit: 100084669

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1250
Inspection Date: 2023-04-26
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Routine inspection of Section 7 and IFR on the Morice River Drill on April 26th, 2023.

Inspected POD 26 on West Morice FSR at approximately 28km. Signage in place and all information on sign correct. Permit also onsite as well as blank forms for water withdrawal, POD inactive. Noted Pallet in the River adjacent to the water withdrawal location, did not appear to be project related but should remove if safe to do so. No non compliance noted at POD location.

Complaint follow up into exceedance report on A7012 from S6 J440.01.

S6 currently isolated upstream of A7012 as active pipeline work ongoing in the area and pump around in place. Sediment entered stream from soil stockpile melt on edge of ROW which entered road bar ditch which connects back to stream J440.01. Hydrovac onsite cleaning up migrated soils during inspection. Stream J440.01 running clean at time of inspection. Minor additional ESC measures recommended in bar ditch.

Approximately 50m East of J440.01 at KP 575+420 sediment laden water noted leaving ROW, no stream identified in the area. ESC measures adjacent to road have been overwhelmed by ROW run off. Sediment laden water travelled through culvert on the Shae FSR to S4 stream A7012 and noted entering stream below current WQM. Inspector discovered a deficiency with EPMR Section 12.

Continued to the Morice River exit pad and documented clean up activities at IFR locations one and two. Notes and photos to be forwarded to enforcement staff for further review.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082423
Pipeline Project ID: 000023597
Segment IDs (Location): 3 (From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04), 4 (From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03)

Permit: 100082423
CIAS Number: 0003208
Location ID (Crossing Type): 27 (Multi-types), 87 (Multi-types), 91 (Multi-types)

Permit: 100082423

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1239
Inspection Date: 2023-04-27
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Routine inspection of CGL Section 5 and 6 completed by helicopter on April 27, 2023.

Large number of ESC maintenance items noted throughout the flight, mainly seasonal and minor in nature. Areas highlighted are specific and require immediate attention and follow up.

354+100 Wetland 0662.

* Minor sediment plume noted entering wetland. ESC repair required ASAP, existing ESC insufficient or being overwhelmed. Considered minor in nature and requesting photo follow up once maintenance completed.

384+000 Sedimentation off ROW and into Deserter Lake.

Trench was backfilled over the winter and with warming temperatures has mobilized and travelled off ROW through old clear-cut and into Deserter Lake. Investigation commenced upon discovery of event. Follow up requesting additional information from CGL within the impacted area.

- * Ditch block plan map.
- * As built ditch block map.
- * Photos of installed ditch blocks.
- * Root cause analysis of the event.
- * Impact assessment on the sediment into Deserter Lake.

KP 394+000 WC 406

- * Maintenance and/or construction occurring adjacent to stream, visible sediment entering stream and leaving ROW. Inspector discovered, deficiency issued under EPMR Section 12.
- * Follow up with photos and corrective actions once complete.

KP 399+000

- * Significant amount of sediment leaving ROW and inundating adjacent area. Effects in impacted area unknown and will require survey for total area of impact. Also, an assessment of the impacts as well as plan moving forward to stop sediment from leaving ROW as well as any potential clean-up that may be required. Also, please provide the BC-ER with photo follow-up once area has

been surveyed.

- * Inspector discovered, area and impact required to determine potential for further C&E follow up action.

KP 410+250 Sumps overwhelmed.

- * Area requires immediate maintenance and follow-up. Please provide the BC-ER with photos once complete.

KP 411+250 Sediment off ROW.

- * Significant amount of sediment leaving ROW and inundating adjacent area. Effects in impacted area unknown and will require survey for total area of impact. Also, an assessment of the impacts as well as plan moving forward to stop sediment from leaving ROW as well as any potential clean-up that may be required. Also, please provide the BC-ER with photo follow-up once area has been surveyed.

- * Inspector discovered, area and impact required to determine potential for further C&E follow up action.

Wetland 418+000 WL 11024

- * Turbid water entering wetland.
- * Deficiency, inspector discovered EPMR Section 12.
- * Follow up with photos and corrective actions once complete.

Wetland 422+400 WL 0884

- * Turbid water entering wetland.
- * Deficiency, inspector discovered EPMR Section 12.
- * Follow up with photos and corrective actions once complete.

Wetland 444+400 WL 0903 and WL 0904.

- * Turbid water entering wetland.
- * Deficiency, inspector discovered EPMR Section 12.
- * Follow up with photos and corrective actions once complete.

ROW in and around KP 456+450

- * Significant amount of ESC maintenance required throughout the entire area.
- * Will require follow up drone/aerial footage once completed, will require follow up within 14 days of inspection issuance.

SHAR in and around Allen Creek road

- * Significant amount of ESC maintenance required throughout the entire area.

* Will require follow up drone/aerial footage once completed, will require follow up within 14 days of inspection issuance.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082251
Pipeline Project ID: 000023571
Segment IDs (Location): 1 (From NTS: C- 080-G/093-K-01 To NTS: B- 003-E/093-K-03)

Permit: 100082422
Pipeline Project ID: 000023596
Segment IDs (Location): 1 (From NTS: B- 003-E/093-K-03 To NTS: A- 002-I/093-L-02), 2 (From NTS: A- 054-H/093-L-01 To NTS: C- 008-I/093-L-02)

Permit: 100082251
CIAS Number: 0003195
Location ID (Crossing Type): 93 (Multi-types), 128 (Multi-types)

Permit: 100082422
CIAS Number: 0003207
Location ID (Crossing Type): 21 (Multi-types), 113 (Multi-types)

Permit: 100082251

Permit: 100082422

Permit: 100083656

Permit: 100084503

Permit: 100084537

Permit: 100084712

Permit: 100106994

Permit: 100108758

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1233

Inspection Date: 2023-04-27

Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator of section 2.

KP 167+500, soil movement on ROW, confined to the ROW, discussed with the operator.

KP 166+250, Laydown 7A, housekeeping issues wood debris, paper, and assorted items require clean-up. Discussed with the operator.

KP 149+383, WC 141, S4, clear span bridge with ESC, ESC requires maintenance. Channel is snow covered with water flow visible under the bridge. Pump off sumps in proximity to the water course have turbid water flowing under and down the mat travel lane and exiting on the downhill aspect. This turbid water is going under the snow and is within 50 meters of the water course. Discussed with the operator and requested the downstream flow be checked to ensure that the turbid water is not entering the water course.

KP 148+200, WC 140, S4, clear span bridge with ESC, the ESC requires maintenance.

KP 147+595, J105.02, S6, culvert in travel lane with ESC, snow covered channel. sediment has overrun the ESC for the sump in proximity to the water course. Discussed with the operator.

KP 147+530, J105.01, S4, snow covered channel.

KP 147+505, WC 138, S4, clear span with ESC, the ESC requires maintenance.

KP 147+402, J151.03, NCD, culvert under travel lane, cobble / rock channel lined with poly. Pump off in proximity to the NCD is draining turbid water into the common high side ditch and flowing to this NCD, mixing with the clean water in the high side ditch. sediment laden water is flowing from the travel lane into the NCD and flowing off ROW under the snow. Discussed the pump off with the operator. Discussed the sediment laden water flow with the operator, see non-compliance report.

KP 147+267, WC 137, S4, clear span bridge with ESC, the ESC requires maintenance. The channel is snow covered.

KP 147+257, Sediment laden water is flowing off the travel lane under the snow. Discussed with the operator.

KP 147+214, J150.09, NCD, Culvert under the travel lane, cobble / gravel channel. No ESC on the travel lane.

KP 147+145, J150.06, NCD, culvert under the travel lane, cobble / gravel channel. No ESC on travel lane. Water is entering the culvert but not flowing out. Discussed with the operator.

KP 147+112, J150.05, NCD that has been diverted to flow into J150.06. No ESC on travel lane.

KP 147+087, J150.04, NCD, culvert under the travel lane, cobble / rock channel. No ESC on travel lane. Sediment laden water is flowing off the travel lane and entering the NCD.

Water Quality Monitoring being implemented on the Mini Anzac River at the time of the inspection. Discussed the requirement to have sondes set up at the point of entry in addition to upstream and downstream placements. 2 points of entry have been located at the time of the inspection KP 147+020 and KP 147+350.

Travel lane sediment laden water was found to be leaving the ROW at several locations. ESC was not in place along the travel lane at several water course crossings. These items were discussed with the operator. A Water Management Plan has been requested through the attached non-compliance.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Pipeline Project ID: 000023577

Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292

CIAS Number: 0003198

Location ID (Crossing Type): 77 (Multi-types), 78 (Multi-types), 79 (Multi-types), 81 (Multi-types), 82 (Multi-types)

Permit: 100114404

CIAS Number: 0007145

Location ID (Crossing Type): 1 (Stream Diversion), 2 (Stream Diversion), 3 (Stream Diversion)

Permit: 100084518

Permit: 100114404

Permit Holder: Coastal GasLink Pipeline Ltd.
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s19

Compliance & Enforcement Officer
Authorized BCER Employee



INSPECTION REPORT

OGCR620_V03

Letter Date: 2023APR28
Inspection No: 079461928-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Rene Robitaille, Tommy Adair, Tracy Prusak, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 22, 2023. The items listed below were inspected during this inspection.

Section 8 West- Kitimat Town- March 22/2023

- ROW at KP 659+150: (non-BCER) sed. fence is down, deposition noted in watercourse. Splash guards need maintenance. No active construction on ROW at time.
- Pine Creek Trib (660+325): water clear leaving ROW. Regular maintenance needed after snow melt.
- WC UN 22-10: pumps in NCD to prevent sediment from entering Pine Creek. ESC maintenance is required at road.
- WC UN 22-13: sump above big-O pipe directing runoff to vegetation. Potential maintenance needed at snow melt.
- WC 3E-1: pipe recently installed. Backfill is ongoing.
- WC UN 22-15: spill tray on angle with hydrocarbon sheen. Multiple secondary containments require maintenance. Water bottles in snow near generators. General housekeeping required. Active fish salvage occurring at time of inspection. Vehicle bridge removed to facilitate installation. Pipe installation occurring to up crossing.
- WC S10-73: (discharge location) water running clear. Iron staining noted throughout streambed. Additional discharge location noted ~20m downstream (flowing clear. Placed on gravel bar with plywood and dissipator. Not active at time of inspection). Checked dam #1, functioning well. Additional block nets noted in channel. 2 (non-project related) cars noted as being partially buried in stream channel. No algae blooms.
- WC 3002T4: juvenile salmonids noted. Water within guidelines during inspection (~12 NTU). Iron deposition and staining noted. Sand substrate, low flow, and tidal influence. Discussed low D.O in section. No algae blooms. (Transect #3:) same as previous transect. DO okay. No algae blooms.
- WC 741.1T: crossing completed. Hole repaired (patched with bentonite). Site still isolated and pump around ongoing (aquadam). Will be isolated until tie-ins completed. Iron staining evident throughout watercourse (inclusive of upstream from crossing).

No non-compliances issued.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	225	
100084230	0003282	226	
100084230	0003282	234	
100084230	0003282	233	
100084230	0003282	232	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bc-er.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2023APR28
Inspection No: 079461310-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Rene Robitaille, Tommy Adair, Tracy Prusak, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 09, 2023. The items listed below were inspected during this inspection.

Section 8 West Inspection- March 9, 2023

- Cable Crane Hill: ditching and blasting final section of trench at time of inspection. Much of hill under snow. No concerns noted.
- Steep Slope 6D: ditching and prep for installation. Secondary containment maintenance required.
- WC-CF005: snow covered at time of inspection
- WC-671: reclamation complete. Snow covered at time of inspection. Bridge in excellent condition. All signage in place. No concerns at time of inspection.
- WC-S1074: reclamation complete. Snow covered at time of inspection. Bridge in good condition.
- WC-673: bridge railing broken off onto creek bank. Secondary containment maintenance under light bank required.
- WC-674: regular seasonal maintenance required
- Hunter Creek Camp: fuel storage locker secondary containment rendered ineffective with plywood. Plywood to be removed. Small spill found under light tower. Cleaned up while on site and spill tray added underneath. Ensure all fuel containers are in secondary containment. Minor general housekeeping required.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	1	
100084230	0003282	9	
100084230	0003282	3	
100084230	0003282	2	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bc-er.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2023APR28
Inspection No: 079460678-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Rene Robitaille, Tommy Adair, Tracy Prusak, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 02, 2023.

The items listed below were inspected during this inspection.

Section 7 Inspection- February 2, 2023:

- Gosnell Creek: access matted to site. Prep work ongoing for entrance and exit pits. No instream works or disturbance to riparian occurring at time of inspection. No concerns noted on site.

- WC-J152C1.01: bridge complete. ESC in (where applicable). Stream was snow covered at time of inspection. No concerns noted.

- Crystal Creek: (Negative side) mulched, but root mass intact. Prep work ongoing for crossing at time of inspection. No concerns. (Positive side) grade work occurring at time of inspection. ESC measures in place. No concerns.

- Morice Drill: (drill pad) walked site, checked ESC and drainage below drill pad. Confirmed with driller no new product/additives had been utilized. Reviewed IFR walk log (being complete every ~2-3 hours). Discussed secondary containment in storage area. No concerns noted. (Mixed Bury Site) No new land anticipated.

- Owen Creek: (positive side) Prepping for open cut. Fish salvage occurring at time of inspection. ESC in place. Natural/historical deposition noted within channel substrate (sand and fines deposited). (negative side) Drilling and blast for grade occurring. ESC in place. Discussed pump-off locations. Riparian has been cut but not grubbed, Jacobs on site and provided fish salvage permit. Signage in place.

- No non-compliances noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082423	0003208	12	
100082423	0003208	29	
100082423	0003208	83	
100082423	0003208	53	
100082423	0003208	31	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bc-er.ca.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1230

Inspection Date: 2023-04-14

Inspection Outcome: In Compliance

Inspection Comment:

Aerial inspection with the operator of section 1, KP 0 to KP 91+500. there are access controls in place and line of site barriers in place along ROW

KP 4+250, minor surface erosion, operator noted for corrective action.

KP 14+500, timber deck 1 and access road (R04362) have reclaimed, no concerns noted at the time of the inspection.

KP 25+000, East Murray slope and HDD pad, observed minor surface erosion at the toe of the slope and pad. Operator noted for corrective action.

KP 39+800, Road 5 (R05113) snow covered, road is scheduled for remedial work and reclamation this summer.

KP 49+400, Road 6, RE701.0, (R04363) has been reclaimed but is snow covered and will require inspection during the summer.

KP 65+000, minor riling on ROW. Operator noted for corrective action.

KP 82+400, ESC crew installing ESC.

KP 91+000, Minor surface erosion observed on slope, operator noted for corrective action.

KP 91+500, Laydown 6, active site, no concerns noted at the time of the inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082293

Pipeline Project ID: 000023578

Segment IDs (Location): 1 (From DLS: 13-28-078-19 To DLS: 02-24-077-21), 2 (From DLS: 02-24-077-21 To DLS: 03-23-077-21), 3 (From DLS: 03-23-077-21 To DLS: ---), 4 (From DLS: 02-24-077-21 To DLS: 03-23-077-21)

Permit: 100105432
CIAS Number: 0004945
Location ID (Crossing Type): 1 (Temporary Ford), 2 (Temporary Ford), 3 (Temporary Ford), 4 (Temporary Ford), 5 (Temporary Ford), 6 (Temporary Ford), 7 (Temporary Ford), 8 (Temporary Ford), 9 (Temporary Ford)

Permit: 100084552

Permit: 100084563

Permit: 100101653

Permit: 100105432

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1227
Inspection Date: 2023-04-25
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Aerial inspection with the operator of section 3, KP 190+000 to KP 172+250.

KP 189+000 minor riling observed on slope.

KP 186+200, Wet Land 11609, sediment and sediment laden water from lower slope has overrun ESC measures and entered into the wetland. Discussed with the operator, see Non-compliance report. The ROW through the wetland requires additional housekeeping to clean up pieces of plastic, geo fabric, rig mats etc. The amphibian fence requires maintenance if additional work is required on the ROW.

KP 186+000, soil slumping observed on mid and lower slope, discussed with the operator. Retaining wall being constructed at the toe of the slope as a precautionary measure.

KP 185+946, Road 15, ESC on the clear span bridge at BR 218 requires maintenance.

KP 177+521, WC 187, S3, Clear span bridge in place, the approaches have been removed.

KP 177+500, slope erosion issues, the rock lined drainages have failed, and soil has eroded from mid to lower slope. The dirt berm at the toe of the slope was breached and sediment and or sediment laden water has entered WC 187. This was discussed with the operator at the time of the inspection, see non-compliance report.

KP 177+600 approximately, sediment plume in the Anzac River caused by sediment laden water flowing off ROW through several water course from KP 177 to 178. Discussed with the operator at the time of the inspection, see non-compliance report.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082299

Pipeline Project ID: 000023581

Segment IDs (Location): 1 (From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10), 2 (From NTS: C- 090-G/093-J-10 To NTS: C- 072-F/093-J-10)

Permit: 100082299

CIA Number: 0003200

Location ID (Crossing Type): 99 (Multi-types)

Permit: 100105445

CIA Number: 0005171

Location ID (Crossing Type): 1 (Multi-types), 2 (Multi-types), 3 (Multi-types), 4 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1226
Inspection Date: 2023-04-25
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Aerial inspection with the operator of section 2 KP 172+250 to KP 140+000.

KP 147+200, the Mini Anzac River has a sediment plume approximately 75 meters in length. Plume is caused by sediment laden water flow associated to pipeline construction. Discussed with the operator at the time of inspection, see Non-compliance.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 79 (Multi-types)

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-1214
Inspection Date: 2023-04-24
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator of 2 water Courses in WEP areas of section 3 that have been reported as being in exceedance. ROW KP 177+762 to KP 178+177.

KP 178+177, WC 189, S4, in isolation, channel was undergoing restoration. upstream and downstream sandbags and poly, equilibrium by 2 - 3" pumps contained in a fish screened box. Block nets in place. Downstream isolation has been overrun due to excess turbid water entering the water course from an in-ground water flow along the ditch line in proximity to the pipe. Water is turbid and entering the clean flowing stream. NTU values were not produced at the time of inspection. WQM is in place at this water course. A vac truck is exposing the pipe to determine the source of the turbid water. Additional inspection will be conducted by helicopter to determine the full delineation of the turbid water flow. There is an active trench pump off from the downstream isolation to filter bags on the ROW. This was discussed with the operator as run off from the filter bags is causing turbid water to enter the Crocker FSR Road ditch and be carried to associated NCD's. Discussed with the operator on how far the turbid water is flowing in the NCD and to what receptors. To be delineated by helicopter inspection. Please see the non-compliance report associated with this water course.

KP 177+762, WC 187.2F, S4, channel restored, sediment laden water is entering the water course from in-ground water flow along ditch line in proximity to the pipe. Turbid water is flowing downstream. NTU values were not produced at the time of the inspection. WQM is in place on this water course. A helicopter inspection will be conducted to delineate the full extent of the turbid water flow. Please see the non-compliance report associated with this water course.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082299
CIAS Number: 0003200
Location ID (Crossing Type): 25 (Multi-types), 27 (Multi-types)

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-1146

Inspection Date: 2023-04-14

Inspection Outcome: In Compliance

Inspection Comment:

Inspection for MS-2, MS-4, MS-5, and associated assets.

Review Dry Commissioning Completion Memo's for Wilde Meter Stations # 2 and 4.

Review Wilde Meter Station 2, 4, & 5 punchlists and accept that remaining open punches are being appropriately managed. TC Energy email indicated the remaining Dry Commissioning Memo for MS 5 and the Pre-Startup Safety reviews (PSSR) for all three meter stations will be forwarded as soon as that documentation is complete.

Perform a walkdown of the A1, A2, and A3 Utility Fuel Gas Skids. Noted the Fuel Gas skids were pressurized and in operation. The stop valves underneath A1/A2/A3-PSV-3108 were open, but not carsealed. Requested the PSV stop valves be carsealed open in accordance with the Drilling and Production Regulation 49 (2). This was done at the time of inspection. A warning was issued as the Fuel Gas Skids were deemed to be in operation.

Walkdown MS-2, MS-4, MS-5, and associated assets. Note temporary electrical and open electrical wiring for the preservation heaters inside hazardous classified areas (asset buildings). Request that temporary heater wiring be disconnected, and electrical boxes be made to be explosion proof prior to the admission of hydrocarbons.

Action Items:

1. Prior to the admission of hydrocarbons into MS-2, MS-4, and MS-5 assets remove preservation heaters in hazardous areas and close up open electrical wiring.
2. Submit TransCanada Calibration Certifications for MS-2, MS-4, MS-5 forward runs and sour return meters.
3. Submit the remaining Dry Commissioning Memo for MS 5 and the Pre-Startup Safety reviews (PSSR) for MS-2, MS-4, MS-5 and associated assets.

Please reply to s19 concerning the above action items.

Thank you,



A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082211
Facility ID: 00018222
Facility Name: CGLPL WILDE LAKE 04-33-078-19 001
Facility Type: Compressor Station
Location: NTS: D- 052-D/093-P-15

s19

Technical Advisor
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0900

Inspection Date: 2023-03-23

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of WC 143, KP 154+800, trenchless crossing of the Anzac River. Water management issues from the bore casing flooded the bore bay. 17 well points were installed to try and reduce the flow, but the well points failed to produce any significant flow and have been shut down. The well points are sand bedded 5 inch plastic casings with 3 inch submersible pumps inserted discharging through 2 inch lines.

The bore casing had been pulled back approximately 7 meters when the water issues started. 2 holes were drilled on Center line of the bore path and 17 cubic meters of 5 MPa fillcrete was pumped into the void created by the pulled casing. significantly reducing the water flow. The entrance bore bay has been pumped down at which time sloughing underneath the slide rails into the bore bay was observed. The sloughing has caused voids to be created on the outside aspect of the slide rails walls. The operator is reviewing the site to determine best options for going forward.

An artesian flow has developed on the exit side within the sheet piled trench. Flow is estimated at 2.5 cubic meters per minute and is being pumped to a dewatering location. An access and pad have been constructed on the exit side to facilitate additional equipment if required.

At the time of the inspection the operators' corrective measures have controlled the immediate environmental concerns.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Pipeline Project ID: 000023577

Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292

AOGA Number: 00096424

Site Type: Workspace

Permit: 100082292
AOGA Number: 00096426
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096458
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096493
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096494
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097141
Site Type: Workspace

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 9 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0749

Inspection Date: 2023-03-10

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of section 3 KP 177 to KP 180+700.

KP 177+446, WC 187.2F, S4, clear span with ESC, channel has been restored, bank wraps and willow staking.

KP 178+177, WC 189, S4, clear span with ESC, channel restored.

KP 179+160, WC 193, S4, clear span with ESC, in isolation, upstream plate and downstream sandbags and ploy, equilibrium maintained by 2 -3" pumps (1 active) in screened boxes pumping to downstream plywood diffuser. WQM in place. Channel restoration has begun with one bank being wrapped at the time of the inspection.

KP 180+700, WC 194, S2, channel restoration is completed, one bank has been left in natural vegetation and the other is wrapped with root wads inserted and some willow staking.

POD 12A, Rock Soup Creek at approximately 6 km on the Crocker FSR. Signage present, permit on site, with drawl records on site, pump on site with an adequately screened intake. STWU 0006153, AD 100115349. Note: A water truck was stopped at approximately km 32 on the Crocker FSR. Permit produce was AD 100115452, the permit was for a different location on Rock Soup Creek off the ROW. Discussed with the operator and the truck will be supplied with the correct permit.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082299

Pipeline Project ID: 000023581

Segment IDs (Location): 1 (From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10)

Permit: 100082299

AOGA Number: 00099648

Site Type: Workspace

Permit: 100082299
AOGA Number: 00099673
Site Type: Workspace

Permit: 100082299
AOGA Number: 00099674
Site Type: Workspace

Permit: 100082299
AOGA Number: 00099684
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100107
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100116
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100132
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100161
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100164
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100225
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100279
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100282
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100283
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100292
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100433
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100550
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100551
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100553
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100554
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100647
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00100649
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00100945
Site Type: Workspace

Permit: 100082299
AOGA Number: 00101051
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00101052
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00101079
Site Type: Deck Site

Permit: 100082299
CIAS Number: 0003200
Location ID (Crossing Type): 1 (Multi-types), 23 (Multi-types), 27 (Multi-types), 32 (Multi-types), 33 (Multi-types)

Permit: 100115349
STWU Number: 0006153
POD Number (POD Type): 002 (Stream/River)

Permit: 100082299

Permit: 100115349

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0745

Inspection Date: 2023-03-08

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of section 2 from KP 163+200 to KP 169+400.

KP 163+200, Mainline UT, operator and 2 technicians, procedure being followed as specified by Z662. Individual records of all scans forwarded to QC. 100% UT for all welds.

KP 163+300, mainline welding, 7 welders on location, 3 welders certifications produced with PQR's. Welding Inspector certified to AP 1169. Welding procedure 2020-01-10-R1 and repair procedure 2020-01-06-R1 produced. Repair log at office. 100% visuals.

KP 164+200, WC 52C, S4, clear span with ESC, in isolation, upstream and downstream sandbags and poly, equilibrium maintained by 2 - 3" pumps with fish screens to downstream diffuser, block nets in place, WQM in place, fish salvage was completed. Active excavation of the trench with no dewatering at time of the inspection.

KP 164+400, WC 53C, S4, clear span with ESC, no activity at the time of the inspection.

KP 164+500, WC 54C, S3, clear span with ESC, sheet piled, in isolation, upstream plate, equilibrium maintained by 2 - 10' pumps (not active) and 2 - 4" pumps (active), all pump intakes in fish screened boxes, to downstream metal diffusers, downstream sandbags and poly, WQM in place. Note: slide rails are to be installed to meet sheet piles.

KP 164+640, Road 22 bore, pipe has been pulled through and crews are de-mobbing the slide rails in the bore bay. At the time of the inspection a technician was performing a Coating Conductor Test on the bore pipe. Technician is NACE / AMP, CP-3 certified and following the ENG-TEM-23-0001 procedure.

KP 169+180, WC 172, S3, bridge has been removed, WQM in place, not in isolation, upstream sandbags have been partially removed to allow flow through work area to allow "flushing" trench pump in the work area pumping water to filter bag, remaining water is allowed to continue downstream, full equilibrium is not being maintained, an IR has been submitted for "flushing" typical / procedure.

KP 169+350, WC J225.99, S4, clear span with ESC, approaches have been partially removed and the bridge is scheduled for removal.

KP 169+400, WC 1C038, S4, clear span with ESC, crew actively restoring channel with one bank wrapped at the time of the inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
Pipeline Project ID: 000023577
Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292
AOGA Number: 00096373
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096484
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096498
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096499
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096606
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096607
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096608
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096750
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096757
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096813
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096819
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096904
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097230
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097257
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097258
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097259
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097830
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097839
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097840
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097851
Site Type: Workspace

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 139 (Multi-types), 140 (Multi-types), 141 (Multi-types), 147 (Multi-types),
151 (Multi-types), 152 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2023-0741
Inspection Date: 2023-03-08
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection with the operator of section 2 KP 154+25 to KP 169+400.

KP 154+250, WC 445.0, Anzac River, S1, Entrance bore bay previously flooded when water encountered on exit side. Water was pumped down using 2 - 6" pumps and dewatering to an approved location. However, it was determined that the 6" pumps were not adequate and were replaced with 2 - 10" pumps. Entrance bore bay was flooded at the time of the inspection and the exit bore bay was holding water but not flooded. Pumps were not active at the time of inspection. 30 well points are to be installed and pumping will continue when well points can be used to assist in control of the excess water. There are 3 dewatering sites at this location with the plan showing the primary site consisting of 10" lines to a splitter and 4 - 6" lines coming of the splitter and dewatering in 4 separate areas. Note: Plan was not being implemented and after discussion with the operator, the operator will issue an internal non-compliance for corrective action. The plan stipulates that well point dewatering will be to filter bags if dirty and to the Anzac River if clean. WQM is in place to determine if spikes should occur. Once the bore bay is dewatered the casing will be removed and a new casing installed that contains a plug to help control water flow. Note: entrance bore bay is contained with slide rails and exit side is contained with sheet piles.

KP 157+250, Sandblasting and Coating crews, sandblasting using Green Diamond 2050, Coating technicians (C46 & C150) cert produced on site, Coating Inspectors certification, NACE level 3, produced on site, coating procedure on site, SP2888 Epoxy, Pre-heat to 75-90C, Jeep at 2.3, with 8 holidays found.

KP 157+114, WC 51C, S5, clear-span bridge with ESC, sheet piles in place, WC is not in isolation.

KP 156+800, WC J183.01, S6, clear-span bridge with ESC, sheet piled, in isolation, sandbags and poly upstream and downstream, equilibrium by 3" pump x 2 (1 active) to plywood diffuser downstream, active trenching and installation of "walers" on sheet piles.

KP 156+688, WC 49C, S6, clear-span bridge with ESC, in isolation, upstream plate and downstream sandbags and poly, equilibrium by 3" pump x 2 (1 active) to downstream diffuser. pipe in trench, waiting backfill.

KP 158+650, Bending crew, manual and specifications sheet produced. Mandrell being repaired (pump replacement). Current pipe is spiral 18ml.

KP 160+500, Active trenching with depth verification as required,

KP 161+700, Backfill operation, pipe has been shaded with screened material prior to backfill.

KP 161+930, WC J209.99, S4, clear-span bridge with ESC, sheet pile removal ongoing, in isolation, with upstream plate, 3" pump in screened box, screen has an opening along the bottom aspect that is greater than 2.54 mm, discussed with the operator see deficiency, equilibrium to downstream plywood diffuser. Downstream sandbags and poly. Pipe in the trench awaiting backfill, WQM in place. Pump ran out of fuel which caused some water to bypass the upstream isolation and collect in the trench, this water was stopped from going further downstream by the downstream isolation and was being pumped off. An Information Request was submitted for the pre-isolation checklist to determine correct procedure for wash down. Discussed with the operator consistent trend in failing to monitor and maintain equipment at isolations. Secondary discussion on why these issues are not being discovered by workers on site, contractors doing WQM or by EI's for SA and CGL, or by supervisors and other inspection staff.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
Pipeline Project ID: 000023577
Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292
AOGA Number: 00096386
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096389
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096390
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096391
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096426
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096459
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096460
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096461
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096462
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096463
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096464
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096492
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096493
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096494
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096528
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096529
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096534
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096541
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096545
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096743
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096745
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096746
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096873
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096900
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097142
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097143
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097166
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097544
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097784
Site Type: Workspace

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 9 (Multi-types), 14 (Multi-types), 15 (Multi-types), 16 (Multi-types), 136 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0723

Inspection Date: 2023-03-09

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of the Mount Bracey stockpile area and the Mount Bracey block valve, inlet and outlet construction.

KP 163+500, Future compressor site, active construction of above ground and below ground, inlet and outlet piping and block valves. 2 welders on site #20 and #23, welding certifications produced, PQR's produced for welding procedure and repair procedure. Welding procedure WPDS-CGL-SAE-03 produced, repair procedure 2020-01-06-rev 1 produced. Welding inspector certification AWS level 2, CWP level 2, and API 1169 produced. Coating will be completed post build following 2 parameters above and below ground. Hydrostatic testing is expected to be completed within 3 weeks.

Active gravel crushing site, with several stockpiles of crushed materials present. Rock is being hauled from the ROW to be crushed and used within permitted areas. Observed non-compliance issues with the J45 crusher and these issues were discussed with the operator. An inspection with the CGL and SA safety staff was arranged and conducted on March 9, 2023. The following safety / environmental concerns were brought forward to safety staff for correction,

1. Lack of guarding on head pulleys.
2. Guard rails broken and / or missing on operator platforms.
3. housekeeping on operator platforms, rock and dirt piled up on platforms unsafe to stand on.
4. Conveyor requires signage "falling rock" and a fence to ensure a safe distance while crushing
5. Hydraulic hoses leaking no spill protection.

It was recommended that all crushers on the pipeline be examined for similar issues and corrected if necessary.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084678

AOGA Number: 00182321

Site Type: Storage Area

Permit: 100084678

CIAS Number: 0004360

Location ID (Crossing Type): 1 (Multi-types), 2 (Multi-types), 3 (Multi-types)

Permit: 100084678

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized BCER Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0613

Inspection Date: 2023-03-02

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of section 2 pipeline from KP 127+500 to KP 133+300.

Right of Way is snow covered and a travel lane has been plowed for access.
Discussed maintaining the breaches for wildlife crossings.

KP 133+300, WC 110, S5, clear-span bridge with ESC, in isolation with upstream plate and downstream sandbags and poly, equilibrium maintained by 2 - 6" pumps (1 active) to downstream diffuser consisting of plywood covered with rock guard, 4 wellpoints 4 to 5 meters deep, discharging to dewater area with filter bags, submersible trench pumps discharging to dewater area with filter bags.

Tie in and coating crews on location. Welding procedures 2020-01-21 rev-0, CGL-SMJV-RP-02 and repair procedure 2020-01-06-rev-1 produced on site. Welders' certification and PQR's produced on site. Welding Inspector Level 2 produced on site. Welding test plan and procedure produced on site. 100% visuals and 100% UT. UT crew not on location at the time of the inspection.

Coating crew on location. Coating inspector's cert produced on site. Coating procedures on site. Epoxy coating, ideal temp 80C - max temp 110C. Salt test, blast profile measure test, X cut test, hardness test plus visuals completed as required.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Pipeline Project ID: 000023577

Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0599

Inspection Date: 2023-03-01

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator of Sukunka multi-use and several storage areas, March 1 & 2.

Km 55 on the Sukunka FSR, Camp has been shut in for the winter, there were no concerns noted at the time of the inspection.

KP 127+500, Timber deck 9, active site being used for pipe and equipment storage, there were no concerns noted at the time of the inspection.

KP 97+500, Road 14, consisting of BCER roads 05467, 04267 and 04268, discussed maintenance of bridges prior to spring melt.

KM 16.5 on the Sukunka FSR, Sukunka Camp and multi-use areas, Fuel truck JVHV-001 requires a trip tray be placed to capture a small hydrocarbon drip from power train. Discussed the use of secondary containment and that placing pallets inside the containment reduced capacity, should a leak occur. Camp area discussed using the camp as storage for miscellaneous materials when the multi-use is in close proximity.

KP 94+300, Laydown 9, access control is in place and reclamation has been completed including placement of topsoil. The laydown is snow covered and an inspection will be completed in the summer when the ground can be observed.

KP 94+300, Aggregate borrow source, the borrow source has not been developed.

KP 92+250, Laydown 8A, active site in use for pipe and equipment storage. sumps are capped, fencing around the sumps requires maintenance and the signage is faded and difficult to read, discussed with the operator on site.

KP 91+900, Laydown 8, active site being used for pipe and equipment storage, no concerns noted at the time of the inspection.

KP 91+400, stockpile 6, active site being used for pipe and equipment storage, no concerns noted at the time of the inspection.

Bluff Creek Road, RE 840.0, BCER Road 04365, road is in winter condition with good driving surface, discussed keeping the wildlife crossings open.

A satisfactory Inspection was conducted.



The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100101093
Road Number: 04267
Segment IDs (Location): 001 (From NTS: A- 036-B/093-P-05 To NTS: B- 047-B/093-P-05)

Permit: 100101659
Road Number: 04365
Segment IDs (Location): 001 (From NTS: D- 078-K/093-P-05 To NTS: C- 036-K/093-P-05)

Permit: 100109149
Road Number: 05467
Segment IDs (Location): 001 (From NTS: A- 036-B/093-P-05 To NTS: D- 037-B/093-P-05)

Permit: 100084517
AOGA Number: 00132379
Site Type: Campsite

Permit: 100084517
AOGA Number: 00132380
Site Type: Storage Area

Permit: 100084534
AOGA Number: 00132837
Site Type: Storage Area

Permit: 100084563
AOGA Number: 00145456
Site Type: Deck Site

Permit: 100084563
AOGA Number: 00145457
Site Type: Deck Site

Permit: 100084580
AOGA Number: 00146422
Site Type: Storage Area

Permit: 100084591
AOGA Number: 00147589
Site Type: Storage Area

Permit: 100084593
AOGA Number: 00147591
Site Type: Storage Area



Permit: 100084668
AOGA Number: 00172897
Site Type: Storage Area

Permit: 100103949
AOGA Number: 00194995
Site Type: Storage Area

Permit: 100103949
AOGA Number: 00194996
Site Type: Storage Area

Permit: 100103949
AOGA Number: 00194997
Site Type: Storage Area

Permit: 100103949
AOGA Number: 00207517
Site Type: Storage Area

Permit: 100109149
AOGA Number: 00199863
Site Type: Deck Site

Permit: 100109149
AOGA Number: 00199864
Site Type: Deck Site

Permit: 100101093
CIAS Number: 0003573
Location ID (Crossing Type): 1 (Culvert)

Permit: 100101659
CIAS Number: 0003685
Location ID (Crossing Type): 1 (Multi-types), 2 (Multi-types), 3 (Multi-types), 4 (Multi-types), 5 (Multi-types), 6 (Multi-types), 7 (Multi-types), 8 (Multi-types), 9 (Multi-types), 10 (Multi-types), 11 (Multi-types), 12 (Multi-types), 13 (Multi-types), 14 (Multi-types), 15 (Multi-types), 16 (Multi-types), 17 (Multi-types)

Permit: 100109149
CIAS Number: 0005523
Location ID (Crossing Type): 2 (Clearspan Bridge), 3 (Clearspan Bridge)

Permit: 100084517



Permit: 100084563

Permit: 100084580

Permit: 100084591

Permit: 100084593

Permit: 100084668

Permit: 100101659

Permit: 100109149

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0597

Inspection Date: 2023-02-16

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection of CGL Section 8W in and around the municipality of Kitimat.

WC S1073 KP 666+513

- * Waste Discharge Approval area permit AE-111267
- * Three hoses discharging into stream, all with dissipaters discharging onto geotextile apron.
- * Spill boom in place as a precaution due to sheen noted that was reported to the BC-ER during rubber mat installation. Told onsite that results from the testing of the sheen came back negative for hydrocarbons.
- * Additional sheen noted during inspection coming from boom and migrating downstream.
- * Foreman and crew notified immediately and commenced cleanup activities.
- * Source, nature and type of sheen unknown at time of inspection.
- * Water samples taken from below boom instream, C-Ring as well as Bore bays.
- * Samples tested from all locations came back negative post inspection.
- * Downstream check dam functioning well and good holding area for sediment to fall out of suspension.
- * Rig mat noted in flood debris, remove when environmentally safe to do so (in the dry). No immediate environmental concern.

C-Ring KP 666+410

- * Minor sheen noted in C-Ring. Unknown whether organic or hydrocarbon. Samples taken immediately upon discovery. Follow testing confirmed samples were negative for hydrocarbons.

Pipeline installation occurring during inspection, open trench and welding.
Groundwater being pumped to C-ring. No sheen noted in area of active welding.

UN 22-20 666+071

- * Recent exceedance reported. Compliance still to be confirmed. Very low flow at time of inspection, almost stagnant.
- * Minor inputs noted below bridge deck, discussed actions moving forward.
- * Evidence of flooding, high water on underside of bridge deck.
- * ESC works ongoing at this crossing location at time of inspection.

WC 741.1T KP 665+714

- * Aqua dam in place, upstream side only. Culvert crossing acting as downstream dam.
- * Area has been salvaged with stickleback the only species relocated.
- * Pump around in place
- * No issues with the discharge location, water has significant iron content typical for watercourses in this area.
- * Bore ongoing, casing installation is approximately 75% complete at time of inspection.
- * Significant amount of water entering East bore bay , bore tracks under water at time of inspection.
- * West Bore bay sheen noted. Samples taken and unknown whether sheen was natural or due to hydrocarbons. Tests completed and all came back negative for hydrocarbons post inspection.

No noncompliance noted during inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084230
Pipeline Project ID: 000023852
Segment IDs (Location): 2 (From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02)

Permit: 100084230
CIAS Number: 0003282
Location ID (Crossing Type): 231 (Multi-types), 232 (Multi-types), 233 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0531

Inspection Date: 2023-02-02

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection of CGL Section 7 on February 2, 2023.

Gosnell Creek WC 575B KP 590+941 and wetland 1257.

- * Access matted to site
- * Direct pipe installation preparations ongoing with entrance and exit pits.
- * No instream works nor disturbance noted within 10m of high water mark.
- * Site specific watercourse crossing plans onsite and provided when requested.
- * Plan is to sheet pile entrance pit utilizing well points for water management.
- * No non compliance noted onsite.

Watercourse J152C1.01 KP 572+209

- * Bridge, access crossing complete.
- * ESC measures in place where applicable.
- * Stream location undefined due to snow cover at time of inspection, difficult to tell exact location of the watercourse.
- * Crossing anticipated to commence late winter/early spring.
- * No non compliance noted onsite.

Crystal Creek WC 565 KP 564+025

- * Negative side mulched to watercourse, generally flat in nature, root mass remains intact. Adjacent cabin unoccupied at time of inspection and small buffer in place between cabin and pipeline construction.
- * Positive side grading occurring, discussed dewatering locations and ESC measures (WEP) once grading complete.
- * Crossing anticipated to commence mid-February.
- * No non compliance noted onsite.

Morice River Drill site:

- * Checked ESC measures and drainage below drill pad.
- * Discussed drill pressures and distance drilled.
- * Checked Frac walk log, completed every 2-3 hours, discussed document format.
- * No non compliance noted on site.

Mix Bury cover site BCOGC permit 100109299

- * Volume approximately 8-10% above predicted volume by drill distance.
- * No new land anticipated and still within parameters.
- * Site clean and orderly, no non compliance noted onsite.

Owen Creek WC 133C1 KP 521+706

- * Positive side to grade and preparing area for open cut.
- * Block nets in place and fish salvage has commenced. Salvage permits provided upon request, discussed different salvage techniques for various species present in Owen Creek.
- * ESC measures in place and crossing anticipated to commence soon.
- * Natural deposition noted within the substrate of the stream.
- * Negative side drilling and blasting occurring.
- * ESC measures in place.
- * Lower bench cut but not grubbed, root mass still intact.

No Non compliance noted during inspection

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082423

Pipeline Project ID: 000023597

Segment IDs (Location): 1 (From NTS: A- 002-I/093-L-02 To NTS: B- 018-K/093-L-03), 2 (From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03), 3 (From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04)

Permit: 100109299

AOGA Number: 00213490

Site Type: Investigative Use - General

Permit: 100082423

CIAS Number: 0003208

Location ID (Crossing Type): 12 (Multi-types), 29 (Multi-types), 31 (Multi-types), 33 (Multi-types), 53 (Multi-types)

Permit: 100084551

Permit: 100109299

Permit Holder: Coastal GasLink Pipeline Ltd.



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0463

Inspection Date: 2023-02-02

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator Feb2, 2023, KP 173+600 to KP 179+170.

General comments: Bridge decks require routine maintenance to remove excess snow.

KP 173+600, bridge with ESC

KP 175+100, WC 181, S6, bridge with ESC, in isolation upstream and downstream with sandbags and poly, equilibrium with 3-inch pump downstream to diffuser, trench pump to filter bag note hose was not inserted into the filter bag at the time of the inspection and was discharging to ground. Discussed with the operator. Secondary containment on the light plant requires Maintenance. Discussed with the operator. Tie in crew on location.

KP 175+750, WC 182, S5, bridge with ESC, crew is setting up isolation, a sump has been dug instream for equilibrium pumps and upstream sandbags and poly. Discussed with the operator.

KP 176+700, WC 185, S4, bridge with ESC, crew is prepping for isolation, block nets have been installed.

KP 177+740, WC 187, S3, bridge with ESC.

KP 177+776, WC 1872F, bridge with ESC.

KP 179+170, WC 192, S6, bridge with ESC, in isolation sandbags and poly with earth dam, equilibrium to downstream.

KP 179+450, WC 193, S4, bridge with ESC.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082299

AOGA Number: 00099659

Site Type: Workspace



Permit: 100082299
AOGA Number: 00099660
Site Type: Workspace

Permit: 100082299
AOGA Number: 00099662
Site Type: Workspace

Permit: 100082299
AOGA Number: 00099676
Site Type: Workspace

Permit: 100082299
AOGA Number: 00099679
Site Type: Workspace

Permit: 100082299
AOGA Number: 00099680
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100153
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100154
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100279
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100286
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100294
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100435
Site Type: Workspace



Permit: 100082299
AOGA Number: 00100436
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100437
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100438
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100695
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00100696
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00100697
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00100698
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00100702
Site Type: Deck Site

Permit: 100082299
AOGA Number: 00100942
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100951
Site Type: Workspace

Permit: 100082299
AOGA Number: 00100961
Site Type: Workspace



Permit: 100082299

CIAS Number: 0003200

Location ID (Crossing Type): 8 (Multi-types), 9 (Multi-types), 11 (Multi-types), 16 (Multi-types), 17 (Multi-types), 18 (Multi-types), 19 (Multi-types), 20 (Multi-types), 21 (Multi-types), 22 (Multi-types), 23 (Multi-types), 24 (Multi-types), 25 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0460

Inspection Date: 2023-02-15

Inspection Outcome: In Compliance

Inspection Comment:

Inspection Jan 31 and Feb 1, 2023 with the operator, KP 172+250 to KP 155+000.

General comments as discussed with the operator: Bridge decks require routine maintenance to remove excess snow, woody debris (dunnage) and miscellaneous items have been pushed into snow piles in several locations, crews have not installed downstream isolations on several water courses.

KP 155+000, Anzac Bore, sheet piling, trench has been excavated and bits were in the process of being changed to accommodate ground type and correction for deflection. Aqua dams are still set up.

KP 155+700, WC 40C, sheet piling in installed.

KP 156+000, WC 47C, S6, Bridge with ESC, sheet piling installed.

KP 156+250, Sandblasting crew working.

KP 156+450, WC 49C, S6, Bridge with ESC frozen to bottom.

KP 156+700, WC J183.01, S6, bridge with ESC.

KP 157+000, WC 51C, S5, bridge with ESC sheet piling installed.

KP 158+250, WC 153, S5, bridge with ESC sheet piling being installed.

KP 159+200, Bending crew completing machine set up, Inspector certified in AP1169 produced, procedures and methodology statement produced.

KP 159+327, WC 156, S6, bridge with ESC.

KP 159+515, WC 157, S6, bridge with ESC.

KP 159+754, WC 157.2T, S6, bridge with ESC.

Note: several no contact crossings in this area.

KP 166+980, WC 56C, S3, bridge has been pulled and a matted / timber crossing installed on the travel lane to accommodate equipment for trenching and pipe installation (7m cut required could not be completed from bridge deck). sheet

piles in place, in isolation upstream plate no downstream isolation - discussed with the operator, fish salvage completed, upstream and downstream block nets with the downstream block net observed to be fallen down into the WC - discussed with the operator. 3 - 6 inch pumps (screened) to downstream diffuser. WQM in place upstream 50, downstream 50, with grabs at 100 and 300 downstream daily.

KP 168+000, Woody debris pushed into snow piles. Snow has been piled on the duff piles. Discussed with the operator.

KP 169+180, WC 172, S3, bridge with ESC, in isolation upstream sandbags and ploy no downstream isolation - discussed with the operator. 2 - 3 inch pumps (screened) to downstream plywood diffuser. WQM in place at 10 upstream and 50 downstream.

KP 169+300, WC J225.99, S4, bridge with ESC channel being restored.

KP 169+400, WC 1C038, S4, Bridge with ESC channel being restored.

KP 171+045, WC 174, S4, bridge with ESC, in isolation upstream sandbags and poly no downstream isolation - discussed with the operator, pump around to downstream, fish screened box is iced up, equipment is buried in snow, site requires maintenance as discussed with the operator. WQM in place but crew on site did not know the exact locations.

KP 172+217, WC 63C, S6, bridge with ESC 2 channels in isolation, upstream sandbags and poly no downstream isolation - discussed with the operator. 3 - inch pump to downstream, equipment buried in snow, trench waiting to be backfilled.

KP 172+250, Laydown 16, water flowing across the access to the laydown off the Crocker FSR, discussed with the operator to determine source and re-establish the flow through culverts.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Pipeline Project ID: 000023577

Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)



Permit: 100082292
AOGA Number: 00096363
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096364
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096366
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096370
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096371
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096372
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096373
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096374
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096375
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096376
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096483
Site Type: Deck Site



Permit: 100082292
AOGA Number: 00096484
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096485
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096486
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096487
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096488
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096597
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096598
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096604
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096606
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096747
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096749
Site Type: Workspace



Permit: 100082292
AOGA Number: 00096752
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096819
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097230
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097544
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097723
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097757
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097759
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097794
Site Type: Workspace

Permit: 100084579
AOGA Number: 00146421
Site Type: Storage Area

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 1 (Multi-types), 2 (Multi-types), 7 (Multi-types), 12 (Multi-types), 13 (Multi-types), 14 (Multi-types), 15 (Multi-types), 16 (Multi-types), 17 (Multi-types), 18 (Multi-types), 19 (Multi-types), 20 (Multi-types), 21 (Multi-types), 22 (Multi-types), 23 (Multi-types), 24 (Multi-types), 128 (Multi-types), 129 (Multi-types), 130 (Multi-types), 131 (Multi-types), 132 (Multi-types), 143 (Multi-types), 150 (Multi-types), 151 (Multi-types), 152 (Multi-types), 156 (Multi-types), 159 (Multi-types), 160 (Multi-types)



Inspection Number: 2023-0460
Inspection Date: 2023-02-15

Letter ID: L2300687
Letter Date: 2023-02-16

Permit: 100084579

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0459

Inspection Date: 2023-02-01

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection of the Clore River crossing on February 1st, 2023.

- * Sump area expanded to allow for up to 9 pumps operating at the same time
- * More pumps established onsite; diesel pumps now being used as well as electric (all 18")
- * Lots of ice flow due to melting conditions, potential for clogging up screens on the pumps. Maintenance crew on site.
- * Discussed storage of materials within high water mark
- * Discussed emergency plan in case of further warming this week
- * Checked fuel storage area, secondary containment. Also discussed physical barriers to prevent vehicle incidents with fuel storage containers.
- * No non-compliance noted with grey water discharge site, area has been utilized in the past. Continue to monitor as per EMP.
- * Some backwatering noted at discharge location, larger pump in place now to handle increased flows.
- * Block nets frozen in place, monitor for potential maintenance.
- * No non-compliance noted with discharge location.
- * Old equipment adjacent to river from WQM crew, please remove from high water mark and dispose of if necessary.
- * No non-compliances noted during inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084230

Pipeline Project ID: 000023852

Segment IDs (Location): 1 (From NTS: C- 006-J/093-L-04 To NTS: A- 077-A/103-I-02)

Permit: 100084230

CIAS Number: 0003282

Location ID (Crossing Type): 168 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0453

Inspection Date: 2023-02-13

Inspection Outcome: In Compliance

Inspection Comment:

A satisfactory inspection was completed for the commissioning and start-up of MS-1, the CSPL, Utility Gas (UG) system, PPU power generation equipment, boiler (BHGE) and instrument air systems.

Review breakout section of the Project Master Punch List for MS-1, CSPL, UG, systems. Noted some deficiencies were present at the time of inspection. The deficiencies were classified: A - Critical, B- Before gas is brought in, and as C- operational. The CGL project manager stated all A and B deficiencies and a Pre-Start-up Safety Review (PSSR) for the above systems will be completed prior to the admission of hydrocarbons.

Perform a walkdown of the Shell MS-1 Sour Shut-in Valve (MS-1 Slam Shut Valve). Before operations commence:

1. Evaluate the D&PR 49 (2) requirement to car seal closed (1) manual valve on the loading line once operations commence, as not to bypass the MS-1 Sour Shut-in Valve.
2. Evaluate the D&PR 49 (2) requirement to seal open the power gas supply to the Gas Operated Valve (GOV) control, as not to bypass or disable MS-1 Sour Shut-in Valve.

Perform a walkdown of MS-1, separator, drain tank. and associated gas operated valves (GOVs). Noted flange torquing marking on flanges to indicate that flange torquing was complete. Noted (2) level switches for the MS-1 separator drain control were removed from the separator and bull plugged.

1. Separator - Complete the installation of drain valve control.

Perform a walkdown of the Mainline Block Valve and UG system. Noted car seals were taped to critical isolation valves, to be installed once commissioning is complete. The breakdown station UG pressure control valves will be removed, and spools installed for the initial stage of commissioning and clearing of contaminants from the UG system.

Walkdown the UG piping and connections to the PPU generator and boiler buildings. Inspect the generators (0,1,2,3) and the Boiler/Instrument Air (A1, A2, A3) equipment and buildings. Noted Vendor commissioning is to be completed.

Prior to the admission of hydrocarbons for the MS-1, CSPL, and UG systems:



1. Submit a PSSR for the above systems.
2. Submit a completed break out section of the Project Master Punch List for the above systems,
3. Submit Dry Commissioning Complete Memo for the above systems "Memorandum I".

Please Reply to s19 concerning the
above items.

Thank you,

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082211
Facility ID: 00018222
Facility Name: CGLPL WILDE LAKE 04-33-078-19 001
Facility Type: Compressor Station
Location: NTS: D- 052-D/093-P-15

Permit: 100082211

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Technical Advisor
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0452

Inspection Date: 2023-01-18

Inspection Outcome: In Compliance

Inspection Comment:

Routine inspection of CGL Section 8W on January 18th, 2023.

North Hirsch tributary pipeline install crossing 714 inspection with DFO.

* Isolation in place, instream trench almost completed. Still some blasting remaining and minor trench clean up.

* No non compliance noted on site or the discharge location.

* Completion anticipated within the next few days if weather remains consistent.

Dyke road crossing 714.1T

* Sheet piling completed and excavations are ongoing.

* Aqua dam install preparations occurring at time of inspection. This included ice removal, aqua dam and pump set up.

* Isolation to be established within the next few days.

* Hose lays in place and discharge location established. No pumping occurring at time of inspection.

No Non compliance noted during inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084230

Pipeline Project ID: 000023852

Segment IDs (Location): 1 (From NTS: C- 006-J/093-L-04 To NTS: A- 077-A/103-I-02), 2 (From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02)

Permit: 100084230

CIAS Number: 0003282

Location ID (Crossing Type): 180 (Multi-types), 231 (Multi-types)

Permit Holder: Coastal GasLink Pipeline Ltd.



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2023-0275

Inspection Date: 2022-11-17

Inspection Outcome: In Compliance

Inspection Comment:

- * Huckleberry Camp: lower pond ESC has been re-done, Middle pond outlet ESC replaced, Upper pond ESC repaired. No concerns.
- * SHAR-31: isolation in place, pipe being installed, well-organized site.
- * KP SHAR 31+550: backfilling at time of inspections. No concerns.
- * WL-20031 and 20030: currently grubbing, ESC in place and riparian intact.
- * Allen Creek (SHAR-5): ESC in place at crossing, riparian intact. Bridge being installed at time of inspection. Discussed ESC measures on slope.
- * KP 454+100 to WC-459: snow covered. WC crossing complete.
- * WC-458: snow covered. ESC in place. Crossing complete.
- * General: woody debris along ROW, discussed fire abatement and wildlife crossings

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082423

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2022-0239

Inspection Date: 2022-11-18

Inspection Outcome: In Compliance

Inspection Comment:

Section 6 Inspection- November 18, 2022

Fraser Cliff:

- * ongoing ditching. Spider excavator on site.
- * ESC to be installed prior to break

Endako River:

- * ongoing prep for crossing
- * bore bay in, but stope to be stabilized
- * Arch site **s18** still flagged off. No access noted.
- * POD-19 (Endako River): not in use. All paperwork on site.

WL-11010:

- * stripped, ESC being installed while on site
- * ditching at time of inspection

Hwy-16 bore complete.

No non-compliances noted during inspection.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082422

Pipeline Project ID: 000023596

Segment IDs (Location): 1 (From NTS: B- 003-E/093-K-03 To NTS: A- 002-I/093-L-02), 2 (From NTS: A- 054-H/093-L-01 To NTS: C- 008-I/093-L-02)

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2022-0238

Inspection Date: 2022-11-16

Inspection Outcome: In Compliance

Inspection Comment:

Section 7 Inspection- November 16/2022

WC-589B:

* No concerns. Checked timber deck (marked on back side)

WC-588F4:

* restoration work complete. Sediment laden rock at surface, discussed risk (current erosion visible).

* Water discharge locations nearby: 1 in use, 1 not. No concerns.

WC- J452.01 and WC-J451.01:

* currently isolated at time of inspection. Trenching, being pumped around.

Gosnell Creek:

* Reviewed site and discussed crossing plan

Morice River Drill:

* Approximately 200m in at time of inspection

* Pressure was able to be reduced

* Discussed ESC measures and amphibian measures around NCD

* No issues noted.

Soil storage area (Area 3, beside Morice River Drill):

* reclamation and remediation complete

Owen Creek:

* viewed crossing site. Riparian still intact at time of inspection.

Owen Bluffs:



* blasting and gradework occurring at time of inspection

WC-134C1:

* riparian intact

* bridge in good condition

No non-compliances noted.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082423

Pipeline Project ID: 000023597

Segment IDs (Location): 1 (From NTS: A- 002-I/093-L-02 To NTS: B- 018-K/093-L-03), 2 (From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03), 3 (From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04), 4 (From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2022-0237

Inspection Date: 2022-11-15

Inspection Outcome: In Compliance

Inspection Comment:

Camp 9A:

- * minor maintenance required on secondary containment around generators

Lake 1F:

- * Road has been removed. Viewed reclamation area (currently under snow)

Burnie River crossing:

- * pipe install almost complete. Backfilling at time of inspection.

Camp P2:

- * checked perimeter for ESC. Minor housekeeping required on site and around storage area.

Clore River Crossing:

- * discussed crossing techniques/plan and reviewed site. No issues.

WC- 54C2A:

- * Checked exceedance site. Watercourse still in exceedance at time of inspection.
- * Discussed response to non-compliance. Information request to follow.

WC-49C2A:

- * Discussed causes of exceedances. Reviewed exceedance site.

WC- 637:

- * viewed isolation and trench water discharge. No concerns at time of inspection.

No non-compliances. WC-54C2A was brought into compliance prior to inspection submission.



A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100084230 Pipeline Project ID: 000023852 Segment IDs (Location): 2 (From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02)
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Permit Holder: Coastal GasLink Pipeline Ltd.
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s19

Compliance & Enforcement Officer
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2022-0163
Inspection Date: 2022-12-14
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection issued to change an extended deficiency over to the CMIS data base from Kermit. Please request an extension through CMIS as it cannot be transferred without the request.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100105432
Road Number: 05113
Segment IDs (Location): 001 (From DLS: 15-09-077-22 To DLS: 15-08-077-22)

Permit: 100105432

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.
Inspection: 2022-0162
Inspection Date: 2022-12-14
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Inspection issued to transfer extended deficiency issued under Kermit inspection 078554729-001 to the CMIS data base.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
Pipeline Project ID: 000023577
Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit: 100082292

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2022-0153

Inspection Date: 2022-12-08

Inspection Outcome: In Compliance

Inspection Comment:

Aerial inspection with the operator of section 3 from KP 177+500 to KP 254+250.

KP 177+500, WC 187, S3, clear span bridge with ESC

KP 177+762, WC 187.2F, S4, clear span bridge with ESC

KP 177+908, WC 188, NCD, culvert installed in the travel lane

KP 178+177, WC 189, S4, clear span bridge with ESC

KP 178+445, WC 190, NCD, culvert installed in the travel lane, poly lined no contact channel

KP 178+460, WC 8D, NCD, culvert installed in the travel lane with ESC

KP 180+698, WC 194, S2, Rock Soap Creek, in isolation, upstream plate and down-stream sandbags and poly, 2 - 10" pumps, one active to down-stream diffuser, trench pumps to filter bag, excavating sheet piled bore bays

KP 182, RE 1015.0, reclaimed with roll back in place

KP 183 clean-up crew working

KP 184+760, WC 197, S3, 2 bridged in place, discussed with the operator removal of the temporary bridge

KP 186+499, WC 199, S2, clear span bridge, sheet piling installed, backfilling the trench

KP 201, cleanup crew working

KP 249+500, Raccoon Lake block valve site completed

KP 249+500, road access to raccoon lake block valve completed



A satisfactory inspection was conducted.

The following were the only items that were inspected during this inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this inspection.

Permit: 100082299
Pipeline Project ID: 000023581
Segment IDs (Location): 1 (From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10), 2 (From NTS: C- 090-G/093-J-10 To NTS: C- 072-F/093-J-10), 3 (From NTS: D- 072-F/093-J-10 To NTS: C- 002-F/093-J-06), 4 (From NTS: C- 090-G/093-J-10 To NTS: D- 072-F/093-J-10)

Permit: 100082299
AOGA Number: 00100565
Site Type: Access

Permit: 100082299
CIAS Number: 0003200
Location ID (Crossing Type): 1 (Multi-types), 6 (Multi-types), 23 (Multi-types), 24 (Multi-types), 25 (Multi-types), 26 (Multi-types), 29 (Multi-types), 30 (Multi-types), 99 (Multi-types)

Permit: 100110337
CIAS Number: 0005869
Location ID (Crossing Type): 8 (Debris Removal), 51 (Debris Removal)

Permit: 100082299

Permit: 100101104

Permit: 100102300

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2022-0152

Inspection Date: 2022-12-06

Inspection Outcome: In Compliance

Inspection Comment:

Inspection with the operator on December 6 & 7, 2022, of Section 2 from KP 144+000 to KP 159+000. Bridge decks were generally found to be packed with snow and required cleaning.

KP 144+000, crew pioneering access

KP 144+375, WC 131C, S4, crew installing ESC on travel lane and preparing clear span bridge for installation. Piles for bridge are installed.

KP 144+656, WL 1747, travel lane corduroy, geo fabric and rock cap. Crew installing ESC at the time of the inspection.

KP 144+711, WC 131.1T, S4, clear span with ESC, the ESC requires maintenance as discussed with the operator.

KP 145 to 146 approximately, drilling and blasting crew working

KP 145+115, WC 132, S3, Clear span with ESC (permanent bridge), Temporary bridge is still installed. Discussed removal of the temporary crossing with the operator.

KP 145+200, NCD, no signage in place discussed with the operator, culvert in travel lane.

KP 146+400, WC 134, NCD, culvert installed in the travel lane with ESC.

KP 146 to 149 approximately, grade crew working.

KP 146+466, WC J147.96, S6, culvert installed in travel lane.

KP 146+504, WC J147.98, S4, clear span with ESC

KP 146+600, WC 135.1F, S6, clear span with ESC.

KP 147+530, WC J152.01, S4, clear span with ESC.

KP 147+785, WC J153.03, S4, clear span with ESC.

KP 147+885, WT 139T and 138T, S6, clear span with ESC

KP 148+184, WC 140, temporary bridge still active with the permanent bridge partially installed.

KP 148+380, WC 141, S4, clear span with ESC. Permanent bridge is installed, and the temporary bridge is still installed and actively being used. Discussed with the operator removal of temporary bridge.

KP 149+250, active shoofly, OGC access number 00097705

KP 150, grade crew working

KP 152, drilling and blasting crew working

KP 153+400, WC J169.01, S6, culvert in the travel lane with ESC.

KP 154+700, WC 143, Anzac River, initial bore deflected on exit and was pulled back. Bore bays are being modified for a deeper bore profile. Trench pumps are to filter bags in secondary containment. 6 active well points are to filter bags in well vegetated area. Trench has a ramp for wildlife egress if needed. Entrance is sheet piled with cross members and the exit is slide rails. Currently a rock drill and excavator are working the exit side making modifications. The 3 aqua dams are still in place with no issues to date.

KP 157+300, At approximately kilometer 31.5 on the Crocker FSR, RE-430.1. Soils are being stockpiled from the ROW. An information request will be submitted for clarity on the authorization to use this area as well as the archeology assessment.

KP 158+362, WC 152, S5, clear span bridge with ESC, a retaining wall has been constructed to prevent stockpiled soils from entering the S5.

KP 158+418, WC 7D1, NCD, a no contact culvert has been installed on the ROW and under the travel lane.

KP 158+518, WC 153.1C & J199.19, NCD, no contact culverts have been installed on the ROW and under the travel lanes.

KP 158+556, WC J192.01 & 153.2E, NCD's, no contact culverts have been installed on the ROW and under the travel lanes.

KP 158+763, WC J193.01, NCD, a no contact culvert has been installed on the ROW and under the travel lane.

KP 158+953, WC 154, S6, clear span bridge with ESC

KP 160+400. At approximately kilometer 28.5 on the Crocker FSR, RE-430.0, soils



from the ROW are being stockpiled in a borrow pit. An information request will be submitted for clarity on the authorization to use this area and to determine if this is short- or long-term storage.

POD 006 located on Crocker Creek was inspected for depth of water. A depth of 30.5 cm was observed at the time of the inspection. The permit requires a depth of 30 cm. Discussed with the operator the need for continuous monitoring of the depth and flow of this stream to ensure adequate depth as required by the permit.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292
AOGA Number: 00096381
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096382
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096383
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096386
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096394
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096395
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096396
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096464
Site Type: Deck Site



Permit: 100082292
AOGA Number: 00096474
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096475
Site Type: Deck Site

Permit: 100082292
AOGA Number: 00096536
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096540
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096541
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096543
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096544
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096595
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096605
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096631
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096633
Site Type: Workspace



Permit: 100082292
AOGA Number: 00096634
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096743
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096745
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096766
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096767
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096768
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096770
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096780
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096827
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096886
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096899
Site Type: Workspace



Permit: 100082292
AOGA Number: 00096900
Site Type: Workspace

Permit: 100082292
AOGA Number: 00096919
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097179
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097180
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097181
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097210
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097281
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097544
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097705
Site Type: Access

Permit: 100082292
AOGA Number: 00097805
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097806
Site Type: Workspace



Permit: 100082292
AOGA Number: 00097808
Site Type: Workspace

Permit: 100082292
AOGA Number: 00097809
Site Type: Workspace

Permit: 100082292
CIAS Number: 0003198
Location ID (Crossing Type): 3 (Multi-types), 9 (Multi-types), 17 (Multi-types), 18 (Multi-types), 19 (Multi-types), 21 (Multi-types), 70 (Multi-types), 71 (Multi-types), 72 (Multi-types), 73 (Multi-types), 76 (Multi-types), 79 (Multi-types), 80 (Multi-types), 81 (Multi-types), 82 (Multi-types)

Permit: 100115453
STWU Number: 0006222
POD Number (POD Type): 006 (Stream/River)

Permit: 100082292

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2022-0143

Inspection Date: 2022-12-01

Inspection Outcome: In Compliance

Inspection Comment:

Aerial inspection with the operator of section 2, KP 92+00 TO KP 157+00.

Various stages of construction ongoing at the time of the inspection. Discussed with the operator ESC measures and winterization plans.

KP 98+500, Burnt slope winterization ESC being installed.

KP 130+000, discussed snow being pushed onto soils piles in a workspace

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082292

Pipeline Project ID: 000023577

Segment IDs (Location): 1 (From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16)

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee



Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2022-0115

Inspection Date: 2022-12-01

Inspection Outcome: In Compliance

Inspection Comment:

Aerial inspection with the operator of section 1 from KP 30+500 to KP 92+000.

Discussed with the operator the outstanding ESC measures / winterization to be completed for section 1. The operator has a plan in place with weather dependent timelines.

Final reclamation completed from KP 30+500 to KP 64+500.

Clean up ongoing from KP 64+500 to KP 66+500

Final clean up completed KP 77+00 to 81+500

Clean up ongoing from KP 81+500 to KP 85+500.

KP 84+000 block valve 4 under construction

Final cleanup completed from KP 85+000 to KP 87+500

Clean up ongoing from KP 90+000 to KP 92+000

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100082293

Pipeline Project ID: 000023578

Segment IDs (Location): 3 (From DLS: 03-23-077-21 To DLS: ---), 4 (From DLS: 02-24-077-21 To DLS: 03-23-077-21)

Permit: 100082293

Permit: 100084703

Permit Holder: Coastal GasLink Pipeline Ltd.

s19

Compliance & Enforcement Officer
Authorized Commission Employee



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022NOV09
Inspection No: 078832083-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on November 04, 2022. The items listed below were inspected during this inspection.

Construction Inspection of JVP Mitsubishi & Diamond LNG Canada Inlet Meter Station 2 - OGC Permit issued May 08, 2015, Commission File No: 9708579, Job No.: 016376797-001, Site Number: 000041100.

Meet with CGL construction and commissioning leads, and TC Energy measurement technician. Meter Station 2 measurement equipment construction is sufficiently complete for the measurement technician to begin inputting meter characteristic parameters, testing and calibrating measurement equipment, and performing a flow computer "flow check" calculation verification.

Inspect the Meter Station 2 inlet filter, drain tank, upstream, downstream, and bypass GOVs, the evaporative vapor combustor (EVC), meter station #2 slam shut valve, and inlet H2S analyzer slam shut valve control building. Inquire as to what the slam shut station H2S analyzer high shutdown setpoint is to be set at as not to exceed the permitted value of 16 PPM. Raise concern that at least one isolation valve on the bypass line around the slam shut valve is to be locked or car sealed closed once operation commences.

Action items:

1. Submit TC Energy measurement technician's calibration test equipment certifications (Crystal MVision, Fluke 754, Digi Sense).
2. Meter station # 2 Slam Shut Station - Submit the H2S analyzer high shutdown setpoint.
3. Meter station # 2 Daniel Mark 3 - submit TransCanada Calibrations meter certifications and ultrasonic meter diagnostic validity alarms.
4. ABB flow computers and gas chromatographs - submit Measurement Canada approvals.

Please reply to s19 concerning the above action items.

Thank you,

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Operations Inspector
Authorized Commission Employee

Facilities Inspected

AD #	Facility Id #	Facility Type	Facility Name	Location
100082211	00018222	Compressor Station	CGLPL WILDE LAKE 04-33-078-19 001	DLS: 04-33-078-19

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022NOV03
Inspection No: 078752533-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 26, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of section 2, KP 145+500 to KP 166+500, October 25 & 26, 2022.

KP 145+700, slide area, material has been pulled back from the WC, crib wall has been installed at the toe of the slope, informed that Geotech assessment is ongoing. Blasting crew is working in proximity to the slide location.

KP 147+300, admixing of snow and soils on ROW, woody debris pushed to the tree line has soils mixed in. Discussed with the operator. Madril grapple yarder pulling logs over installed ESC, discussed with the operator.

154+100, Set up crew completing prep and counter bore, beveling at the time of the inspection, 5 to 45 degrees, lands flat, internal at 37 1/2 degrees, 100% visuals and key checks 2 sides, QC completed by welding inspector and QC inspector (key checks) prior to welding.

Counter bore from 24.7ml to 18.5 ml with 1 ml tolerance.

External markings on the pipe include CB#, Trans#, Manufacturer, P#, Heat #, CBZ, date and chainage, Written reports by chainage located at office.

154+800. Anzac bore (west side), sheet piling installed with cross members, 3 aqua dams installed isolating across the wetland area, 4 of 12 wellpoints installed discharging to filter bags in secondary containment, 4" trench pump discharging to filter bag in secondary containment. The East side has slide rails installed.

KP 166+000, coating crew, procedure TES-CO-EPU-GL produced, Field Applied External Liquid for Steel Pipe Specifications produced, Coating Inspector NACE level 3, QC Inspector NACE level 2, temp range 10 - 100C normal is 85C, holiday at 2.3KV & 780 direct current, Sandblast 20/50 Green Diamond, SALT test on bare substrate and sand blast, Coating is SPC 2888 - brush grade - 2-part epoxy.

QC, Dry Film Thickness 20 - 70 ml, Shore D test 80 - 85 + or - 2 hardness on 1/25. cross hatch X cut on 1/50 and holiday at min 3.2 KV.

KP 166+500, mainline welding, fully automated, 3 shacks, goose and trouble shooter, procedures produced; 2020-01-10-R1 for 18.5 ml, 2020-01-11 for 20.6 ml, 2020-01-12 for 24.7 ml, 2020-01-13 for 29.6 ml, welding Inspector cert level 1 produced, 8 welders on site, certificates produced, PQR's produced, welders are field certified. There were no repair welders on site at the time of the inspection.

KP 166+500, UT crew, operator and scan tech on site, procedure produced, CGL-4703-RTD-QA-PRO-0001-2020-10-02-REV 0, documents on site weld journal and daily report. QC functions as auditor.

QC documents on site weld parameter sheet, welder qualification sheet, bevel and fit reports. (QC checks 3 bevels per day).

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022NOV03
Inspection No: 078748829-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 27, 2022.
The items listed below were inspected during this inspection.

Inspection with the operator of section 3, KP 212+500 to KP 215+700.

KP 213+950, WC 237, S3, clear-span bridge with ESC, ESC requires maintenance as discussed with the operator. Sheet piling installed, well pointing installed discharging to filter bag in vegetated area, WC is isolated by upstream and downstream plates, equilibrium with 6" pump to downstream diffuser, fish block nets and intake screens meet requirements and back up equipment in place for equilibrium.

WQM in place at 25m upstream and 50m and 75m downstream. Trench pump to filter bag (no secondary).

Pull section is completed with the pull head attached, water will be pumped into the trench for buoyancy during the install.

KP 214+797, WC 239, S3, clear-span bridge with ESC, ESC requires maintenance as discussed with the operator, sheet piling installed, WC is isolated by plates and sandbags upstream and downstream, fish block nets are installed, equilibrium by 2- 3" pumps to diffuser downstream, screened intakes meet requirements, redundancy in place, both side channel and main channel are isolated, WQM in place.

Travel lane has sediment laden water flowing onto the ROW and is being diverted into a sump and pumped off to filter bags, water is pooling along the sediment fence, discussed with the operator to prevent this water from leaving the ROW.

KP 215+646, WC 242, S2, clear-span bridge with ESC, ESC requires Maintenance as discussed with the operator, sheet piling installed, well pointing installed discharging to filter bag, Back filling in progress, WC is isolated by upstream and downstream plates, equilibrium by 1-3" pump to downstream diffuser, redundancy in place, fish block nets installed and intake screening meets requirements, WQM in place.

Tie in welding crew on location. Welding Inspector and 2 welders certificates provided, PQR's provided, procedure CGL-SAE-03-REV 2 provided, Repair Procedure 2020-01-06 provided, 100% visual and 100% UT. Note; Beveling completed on site after removal of the cover plates by welding crew (cutting band and crawler) with QC done by welding inspector - key measurement.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	35	
100082299	0003200	153	
100082299	0003200	38	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

INSPECTION REPORT

Letter Date: 2022NOV02
Inspection No: 078745661-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 20, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of section 2 KP 138+500 to 133+350.

KP 138+500, Welding crew, 6 welders on site, welders are field certified, 2 welders certifications produced, welding inspector level 1 certification produced, PQR's produced, welding procedure WPDS-2020-01-Z1 produced, 100% visuals and 100% UT scan. There were no repair welders on site.

KP 138+500, Bending crew, Field bending method statement GA-SPEC-0007 produced, Inspection and test plan CGL4703-SMJV-QA-TP-0007 produced. Max 9 1/2-degree cols bends with 20-minute pull, visuals are completed before, during and after bend, A record of bends is kept in office and was not provided on site, QC for ovalities is completed after all bends, ovality tolerance is 30ml.

KP 138+500, Coating crew, specification sheet TES-CO-EPU-GL produced, Field Applied External Liquid Coating Systems for steel pipe provided, Sand blast with green diamond 20/50, salt test, 2" overlap on old coat, heat range is 70C to 90C, dry film thickness test, Shore D test 1/50, Adhesion test "X" cut, holiday at 3.0 KV.

KP 137+914, WC 38C, S6, in isolation sandbags upstream and downstream, Equilibrium to diffuser downstream.

KP 137+830, WL 9221, partially graded out, variance in place

KP 137+757, WL 2591, partially graded out, variance in place

KP 137+714, WL 2589, partially graded out, variance in place

KP 137+335, NCD J108.98, graded out at the time of inspection

KP 137+326, NCD J108.96, graded out at the time of inspection

KP 136+960, NCD J108.70, Culvert with ESC

KP 136+910, S6, J108.94, culvert with ESC

KP 136+236, S5, 37C, clear-span bridge with ESC, bridge deck and ESC require maintenance

KP 136+077, NCD J100.02, culvert with ESC

KP 135+644, NCD J100-01, culvert with ESC

KP 135+583, S6, 36C, clear-span bridge with ESC, bridge deck and ESC require maintenance

KP 135+465, S6, 113, Clear-span bridge with ESC, channel restored, ESC requires maintenance

KP 135+245, NCD, J96.07, culvert with ESC

KP 135+089, NCD, J96.06, culvert with ESC, ESC requires maintenance

KP 135+005, NCD, J96.04, culvert with ESC, ESC requires maintenance

KP 134+944, NCD, J96.02, culvert with ESC, ESC requires maintenance

KP 134+787, NCD, J96.08, culvert with ESC, ESC requires maintenance

KP 134+711, NCD, 112, graded out at the time of the inspection

KP 134+499, NCD, J96.09, culvert with ESC, ESC requires maintenance

KP 134+275, NCD, 111, culvert with ESC

KP 133+930, NCD, J94.97, culvert with ESC

KP 133+379, S5, 110, clear-span bridge with ESC, ESC requires Maintenance

KP 133+350, Ditch plug blown out, discussed with operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022NOV02
Inspection No: 078735688-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 21, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of the storage area located at KP 127+500. A warehouse is in operation at this location. Hydrocarbon staining was observed in proximity to the plastic bins and parked equipment. Discussed with the operator to initiate clean-up. Several housekeeping issues were observed, and each was discussed with the operator during the inspection. Several items are required to be stored in secondary containment. These items were discussed with the operator at the time of inspection and included batteries, DEF fluid and windshield washer fluid. ESC on the site requires maintenance at several locations and was discussed with the operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084668	00172897	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022NOV02

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

Inspection No: 078735101-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 26, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of laydown 7A. Storage area is active with a mini warehouse on location and numerous items including heavy equipment, timber, pipe and bridges being stored there. there were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084518	00132381	Storage Area
100084518	00132382	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022NOV02
Inspection No: 078734548-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 25, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of POD - 001, Anzac River. The POD was not in use at the time of the inspection. Signage is in place and the permit is on location. The fish screen on the intake meets requirements. Water levels at the intake are below the 30cm requirement and the operator immediately pulled the intake from the water. Discussed with the operator the requirements for water depth and flow. The operator is to ensure that both requirements are met prior to use.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100112121	0005788	001	Stream/River	UTM: 10-552711E, 6093013N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022NOV02
Inspection No: 078733985-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 26, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of POD - 006, Crocker Creek. POD was not in use at the time of the inspection. Permit is on location and signage is in place. Fish screen on the intake meets requirements. Water depth at the location of the intake is less than 30 cm. Discussed with the operator the requirement of 30 cm depth and permitted flow rate. Operator is to ensure both requirements are met prior to use.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100115453	0006222	006	Stream/River	UTM: 10-548756E, 6084539N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022NOV02

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

Inspection No: 078733190-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 26, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of Laydown 16. Site is active, storage of equipment and rig mats. Excavator and rock truck cleaning ditches along access road to storage area. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084579	00146421	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022OCT17
Inspection No: 078554729-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

An Incident inspection was conducted by s19 of the Oil and Gas Commission on October 14, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation		L14	2022OCT31
17 A person carrying out an oil and gas activity that disturbs the surface of an operating area must (a) not cause the soil of the area to become unstable.			
At approximately KP 145+700, a slide occurred while Grade and blasting crews were actively working on the ROW. The slide material went approximately 75 meters down a 50 - 60% grade and stopped before entering the Little Anzac River an S2 water course. The material went off ROW and into the riparian area of the water course.			

Inspection of ground movement / slide at approximately KP 145+700. Minor incident number 078540082-001. The incident occurred at approximately 11 am October 13th, 2022. Grade and blasting crews were working in the immediate vicinity. The slide material went down a 50 - 60% slope for approximately 75 meters and stopped 1 to 2 meters before entering the Little Anzac River, WC 42c, an S2. Slide material was deposited into the S2's, RRZ and RMZ.

October 13th afternoon, crews were mobilized and began constructing an access road within the ROW boundary to the lower portion of the slide area. An excavator was winched to the toe of the slide area (off ROW) and began pulling back the material from the 20-meter RMZ. Two retaining / crib walls were installed (off ROW) to prevent slough material from continuing down slope.

October 14th, A small sump was installed (off ROW) to capture water from a spring that started to flow after the slide. Sump water is being pumped back up the slope and discharged in a vegetated area. sediment fence was / is being installed along the bank of the WC. Excavation at the toe of the slide continues, as well as construction of a stable platform mid slope to allow a second excavator to relay material for loading into rock trucks.

Please provide a plan for remediation and drawings that clearly show the slide area in relation to the construction footprint, the OGC footprint and the 300-meter corridor. Please provide the requested documentation on or before October 24th, 2022.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022OCT14
Inspection No: 078542977-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 27, 2022.

The items listed below were inspected during this inspection.

- WC 657.3T: crossing isolated at time of inspection. Extra hoses laid out and ready. Excellent housekeeping.
- WC CB-001 and WC 252-Z: No construction at time of inspection. Secondary containments to be checked. Viewed water discharge area, no concerns.
- Cable Crane Hill: base has been hydroseeded and berms installed. Minor housekeeping required on site. ESC is place. Secondary containment to be replaced.
- Kitimat River: crossing complete. Some vegetative re-growth.
- UN 13-1: No concerns
- WC 678: Sumps to be cleaned out. No concerns.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022OCT14
Inspection No: 078541243-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 23, 2022.
The items listed below were inspected during this inspection.

Routine inspection on CGL Section 7 with BCOGC pipeline technical advisor on September 23, 2022.

Marten Road/Morice River drill pad mix bury cover stripping and site preparation active at time of inspection. Discussed process that will be completed for the disposal of drilling mud. Additional road ROW clearing has occurred on Marten Road which is a Canfor Road permit road and not BCOGC. Clearing competed for safety reasons.

Morice River Drill pad discussed ongoing works and processes as well as future development of the site. Viewed equipment and materials to be used. BCOGC would like to make a few requests:

- SDS for the materials to be used in the drilling process.
- What is going to be remaining at the vertical entry shaft once drilling is complete (if already determined).
- Drill plan.

Travelled shoefly 14 to shoefly 10 KP 529+000 to 525+000. Stripping and most grade work complete, minor blasting still required. Noted a few sump outflows lined with wood mulch/chips without any backing. Wood will become buoyant if flows occur and this technique has questionable efficacy. No concerns at this time as area is very dry but will follow up once fall rains occur.

WC 140C1 and J388.01 KP 527+784 and 527+780 bridge crossing installed. Did not note any delineators nor load ratings on bridge but no concerns with the installation. Grubbing has occurred within 10m of these fish bearing watercourses. BCOGC requests the timing of the pipeline installation to ensure compliance with condition 24 of pipeline permit legacy BCOGC file #9708371. ESC measures in place as per approved WEP and has been inspected by third party monitors (IESCA). Shallow poly lined ditches are to direct water flows to approved sump locations. Noted check dams in place utilizing sandbags without overflow or "V" installation which would slow flows and assist in keeping the flow within the trench. No flow at time of inspection and no concerns but will follow up once flows occur. Structures appear to be temporary due to upcoming pipe installation.

Viewed blast at ~KP 524+800 from the recommended safe distance.

Owen Bluffs viewed west slope, stripping and grading in process. Significant blasting required to get slope to grade. East slope to grade and ESC measures in place, no concerns noted.

WC 134C1 KP 522+527 channel dry at time of inspection, bridge install looked good however no delineators noted.

Parrot Creek WC 510 pipe install complete and bed/bank restoration also complete and was advised that willow staking is still to be completed. Bridge install also completed and noted the delineators are not the appropriate type for a bridge crossing. No concerns noted and all crossings were well done.

No noncompliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082423	000023597	1	NTS: A 002-I/093-L-02	NTS: B 018-K/093-L-03
100082423	000023597	2	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03
100082423	000023597	3	NTS: A 021-L/093-L-03	NTS: C 006-J/093-L-04
100082423	000023597	4	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082423	0003208	19	
100082423	0003208	92	
100082423	0003208	60	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022OCT13
Inspection No: 078524093-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 22, 2022.
The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8E with BCOGC pipeline technical advisor on September 22, 2022.

Viewed the camp 9A spill rehabilitation area. Seeding has taken well and getting close to complete coverage. Generally good survival on the planted trees, fairly consistent with minor small gaps noted, area does have pockets of non-productive ground. Seedlings generally performing well, minor poorer growth noted in extreme wet areas/NP ground. Also noted natural Cottonwood in seeding occurring.

Lake 1F deactivation ongoing during inspection. Archeologist onsite monitoring the deactivation. Two of three portions of the heritage trail have been reconstructed under the supervision of the Archeologist. Corduroy, matting and rock has been removed down to native ground, area to be seeded once completed except for trail area. Amphibian salvage activities occurring during inspection. Trail has been surveyed and marked prior to reclamation and post reclamation. Bridges have been removed. Silt curtain established in the lake as a preventative measure in case of sedimentation. No sediment laden water noted during inspection.

Wetland 2297 fill slope failure site. Wetland clear and free of sediment. Silt curtain was adjusted after previous BCOGC inspection. Natural regeneration of grass complex within impacted area is proceeding well. No further concerns with this site.

WC 643 KP 607+927 had previously been reported to the BCOGC as being in exceedance. Source was noted as being snow pile melt adjacent to construction boundary. Documented corrective actions that have been taken which include:

- Removal of snow pile
- Established multiple sumps
- Pump off occurring to stable ground
- Hydroseeded

Stream running clear and water quality monitoring has been removed.

WC 49C2A KP 608+747 had previously been reported to the BCOGC as being in exceedance. Source was road runoff pooling on the bridge deck. Documented corrective actions that have been taken which include:

- Negative approach has been regraded, positive slope to steep. Water now able to flow across bridge and off road surface.
- Sump has been established and sediment laden water being pumped off to vegetation.

Stream now running clean. Noted turbid water in non-connected sidechannel. Clean out overflow side channel prior to high water to prevent this water from entering the mainstem.

KP 599+500 Soil stockpile migration location. Two of three locations have been cleaned and third is likely to be completed summer 2023. No risks noted to any sensitive receptors.

Burnie Gorge 592+640 stream crossing and upchain pipe installation complete, downchain installation ongoing with welding in progress, trench complete.

No noncompliance noted during inspection.

-

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082423	000023597	1	NTS: A 002-I/093-L-02	NTS: B 018-K/093-L-03
100082423	000023597	2	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03
100082423	000023597	3	NTS: A 021-L/093-L-03	NTS: C 006-J/093-L-04
100082423	000023597	4	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084550	00144186	Campsite

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082423	0003208	35	
100082423	0003208	95	
100082423	0003208	94	
100082423	0003208	41	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022SEP27
Inspection No: 078244063-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 21, 2022. The items listed below were inspected during this inspection.

Routine inspection of CGL Section 6 with BCOGC pipeline technical advisor on September 21, 2022.

WC 92C1 KP 440+000 previously completed water crossing by contractor not active in this area approximately two years ago. Currently flow being disrupted and entering trench, definite lack of connectivity in the S3 stream due to trench saturation. BCOGC requests CGL to restore stream connectivity and monitor in the interim after rain/increase flow due to risk of fish stranding. Please advise BCOGC once repairs to stream commence. BCOGC has considerable concerns with leaving these works uncompleted for an extended period of time.

WC 106C1 KP 447+172 Jacobs WQM onsite during inspection. Fish salvage traps were utilized and area has been e-fished with no fish captured. Fish salvage permit requested and provided to the BCOGC. Inspector confirmed appropriate personnel onsite for these works. Block nets in place and no concerns noted onsite.

Lacey FSR ROW KP 449+380 pipeline crossing complete. Road bypass still in place but road is open. Pipe is rock guarded, well bedded and site looked good. Underground pipe marking in place >1.0m from top of pipe.

WC 7C2 450+422 crossing complete and no concerns with crossing nor the bridge installation but it was noted that there were no delineators on the bridge.

WC 459 453+171 no flow at time of inspection. Riparian soils placed adjacent to stream with no ESC measures in place, no risk at time of inspection but this may increase during fall rains. Stream was not isolated during pipeline installation. I was told that isolation equipment was nearby in a vehicle, but the vehicle was not able to travel the ROW due to active pipeline installation. Recommend having isolation material adjacent or in closer proximity to the crossing. Active welding onsite. Discussed welding procedure (tie-in) with inspector onsite. Welding procedures provided immediately and no concerns with welding from BCOGC.

WC 461 KP 455+586 bridge installation complete and pipeline crossing completed. Organic top layer of stream has been returned as it was removed (in order) and crossing looked good. No concerns.

WC 462 KP 457+097 and WC 464 457+911 pipeline crossing complete and no concerns noted on each stream, crossings inspected during the day were well done.

No non-compliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082422	000023596	1	NTS: B 003-E/093-K-03	NTS: A 002-I/093-L-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082422	0003207	72	
100082422	0003207	75	
100082422	0003207	81	
100082422	0003207	104	
100082422	0003207	86	
100082422	0003207	91	
100082422	0003207	100	
100082422	0003207	82	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP27
Inspection No: 078242179-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

An aerial inspection with the operator of section 3, KP 172+250 to KP 263+250.

KP 184+800, ground inspection of isolation, WC 197, S3, clear span bridge with ESC, isolated with sandbags and poly, equilibrium by 3" pump in screened box to diffuser down stream, WQM by grab samples once per day at 50 up stream and 50 down stream. NOTE: Temp bridge still in place, discussed with the operator about removal.

KP 185, stripping and grading crews working

KP 185+400, ground inspection of isolation, WC 198, S4, clear span bridge with ESC, Bank sloughing in isolated area, isolation with sandbags and poly up stream and down stream, Equilibrium by 2- 3" pumps with screens to diffuser down stream, Block nets in place up stream and down stream, WQM sonns at 50 up stream and down stream. Trench pump to filter bag.

KP 188, sediment off ROW, discussed with the operator to ensure this site is on the clean up list

KP 208. machine clean up crew working

KP 210, sediment off ROW, discussed with the operator to ensure this site is on on the clean up list

KP 216, machine and final clean up crews working

KP 227, WL 1153, remediation work completed, sediment has been removed from the wetland and the slope leading to the WL has been cleaned up and woody debris placed on it. Discussed additional ESC / water management on the ROW to prevent re-occurrence.

KP 235 machine and final clean up crews working

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP27
Inspection No: 078241623-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with the operator of section 2, KP 148 to KP 172+250.

KP 158, Blasting and grade crews working.

KP 161, Hamilton Creek bore underway.

KP 167, Access crew working

KP 172, Grade crew working

There were no concerns noted during this portion of the flight.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP27
Inspection No: 078240820-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with the operator of section 4, KP 263+500 to KP 330+500. There were no concerns noted during the inspection. Watercourses have been restored, Machine clean up or final clean up has been completed and roll back has been installed where required. Vegetation has started to come in and a aerial seeding plan is being prepared. Line of site barriers have been installed on the ROW. Where the ROW crosses forestry roads, barriers to prevent vehicle and ATV access have been put in place to prevent these vehicles from damaging the ROW.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022SEP27
Inspection No: 078240463-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022. The items listed below were inspected during this inspection.

Routine inspection of CGL Section 5 with BCOGC pipeline technical advisor.

WC 11C2A KP 346+266 crossing is complete, and flows have been re-established and no concerns with the crossing. Approach slopes should either be put to bed or a site specific ESC plan implemented prior to fall rains.

WC 15C2A KP 353+516 fish salvage ongoing, passive traps being utilized. Block nets in place and open cut is planned to commence within the next week. Once complete ensure slope reconstruction utilizing RMA soils where feasible.

WC 21C2A KP 361+639 Archae site s18 intact and no disturbance noted and KP 361+590 Archae soils still intact on edge of ROW. Crossing is a four-channel braided crossing that is complete with minor touch ups ongoing. Two bridges and two culverts installed at the vehicle crossing location, only main channel has flow at this time of year.

Wetland 11264 trench water discharge directly into wetland. Pumps shut off immediately upon discovery but noticeable sediment laden water leaving active ROW and into wetland. Deficiency with EPMR Section 12 No deleterious materials into streams, wetland or lakes. Deficiency corrected on site and followed up photos shown to BCOGC officer the next day during further inspections. No further action required with this deficiency as it has been corrected prior to inspection being filed.

Pipe in trench at KP 360+240 noted skewed pipe in trench, elevated and touching sidewalls. Discussion with CGL GI onsite on next steps foreword in order to align pipe in trench. No BCOGC concerns once discussions completed with CGL GI.

Re-visited sedimentation leaving ROW South of KP 371+650 adjacent to WC 58C1. Regrowth occurring over silty/sand deposit off ROW. Area generally non-forested within a previously harvested cutblock and contains mainly Willow and Alder with an understory of sedges, grasses, and horsetail with very few conifers. Noted that any clean up activities would be detrimental to the establishing vegetation onsite, monitor regrowth to ensure that the area continues to fill in. This statement does not supersede any potential recommendations/follow up actions from the forestry tenure holder responsible for this area.

Ormond creek 59C1 KP 374+650 direct bore complete and pipe in place, trench excavation ongoing for tie in. Minor hydraulic leak noted (non reportable) as well as minor garbage and these were actioned immediately.

Fraser Lake cliff bore at approximately 380+700, discussed drainage on steep slope as well as bore path and technique. No concerns noted during discussions.

Highway rail crossing at approximate KP 390+500. Crossing complete and BCOGC was provided with the as built depth of coverage. Entry pit being prepped for tie in. Minor spill already being actioned at entry pit, site was clean and well maintained.

Endako River entrance pit KP 383+500 under construction and rock lining occurring during inspection. Discussed with GI and told that rock being sourced from ROW. No concerns.

Inspected POD 19 BCOGC permit #100111750. Permit with withdrawal records onsite and no concerns with the installation and location of the POD.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082251	000023571	1	NTS: C 080-G/093-K-01	NTS: B 003-E/093-K-03

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100111750	0005716	001	Stream/River	UTM: 10-369272E, 5993900N

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082251	0003195	23	
100082251	0003195	73	
100082251	0003195	45	
100082251	0003195	33	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022SEP26
Inspection No: 078227454-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of Road 15. Road is active. Bridge requires maintenance as discussed with the operator. No other concerns were noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105445	05264	001	NTS: B 069-D/093-J-16	NTS: C 058-D/093-J-16

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100105445	00195097	Deck Site
100105445	00195098	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105445	0005171	1	UTM: 10-533648E, 6072298N
100105445	0005171	2	UTM: 10-533552E, 6072405N
100105445	0005171	3	UTM: 10-533646E, 6072302N
100105445	0005171	4	UTM: 10-533660E, 6072256N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP26
Inspection No: 078226895-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with operator.

KP 249+500, Raccoon Lake block valve site. Site is to grade with block valves installed. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100102300	00168114	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100102300	0003960	1	UTM: 10-492050E, 6030953N
100102300	0003960	3	UTM: 10-491903E, 6030671N
100102300	0003960	2	UTM: 10-491934E, 6030714N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP26
Inspection No: 078226274-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with operator.

KP 249+500, Access road construction to the Raccoon Lake block valve site. Road construction is completed or near completion and will be inspected by ground at a later time. There were no concerns noted at the time of the aerial inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101104	04347	001	NTS: D 001-J/093-J-06	NTS: A 020-I/093-J-06

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101104	0003656	1	UTM: 10-491477E, 6030710N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022SEP26
Inspection No: 078225494-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with operator.

KP 163+500, Mount Bracey storage area, site is to grade with matted access. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084678	00182321	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084678	0004360	1	
100084678	0004360	3	
100084678	0004360	2	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP26
Inspection No: 078224942-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with operator.

KP 330+500, Clear Creek block valve site. Site is to grade with block valves installed. No concerns were noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100769	00156725	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100769	0003777	1	UTM: 10-425269E, 5999310N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP26
Inspection No: 078224374-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with operator.

KP 244+500, Storage area is active. and has ground disturbance. Discussed with operator and will be addressed in the machine and final clean up stages. No additional concerns were noted during the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084583	00147081	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP26
Inspection No: 078223824-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tommy Adair, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 20, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with operator.

KP 162+200, Storage site has had ground disturbance that will require remedial work. Discussed with the operator and this site will be addressed in the machine clean up stage. There were no additional concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084562	00145455	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP09
Inspection No: 078120495-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on September 08, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Activities Act	Pipeline AD #: 100084230 Pipeline Project #: 000023852 Segment: 001 From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	L14	2022SEP23
21 Subject to section 23, a person must not carry out an oil and gas activity unless (b) the person carries out the oil and gas activity in compliance with (ii) a permit issued to the person, if any			
Failure to follow condition 48 of pipeline permit (wildlife attractants)			

North Hirsch Inspection- September 8, 2022

- WC 176/WL 1901: follow up from previous inspection. No activity at time of inspection. Poly has been added to culvert inlet. Creek now flowing through culvert. Residual sediment remains in wetland.
- WL 1179: some residual sediment remaining in wetland
- WC 683: being pumped around for active pipe installation. No longer discharging grey water into pig pen. Creek running clear.
- Upper Lake (626+100): some residual sediment remaining, but clearing up. No project related inputs.
- Lower Lake (626+150) no longer discharging into lake (changed location). Residual sediment in lake (still turbid).
- WC 684.2T: pipe has been installed. ESC blankets not keyed in, minimal staking (does not hold down installed measures. Plywood, straw, poly, and other construction related debris left at crossing. Sediment fencing needs maintenance but water running clear.
- KP 630+530: Site housekeeping unacceptable. Various garbage and debris, animal attractants, secondary containment issues (full of water, overfilled, partially filled bottles/containers floating on their side with open spouts/releases hanging over edge), propane bottle thrown on its side onto riprap (half full), bucket of hydraulic fluid (opened) with no secondary containment.
- KP 630+660: Housekeeping unacceptable. Various garbage and debris, animal attractants, (open) cleaning and chemical bottles adjacent to wetland (thrown into sediment fencing), no secondary containment under generator.
- All secondary containments from km 31.2 road junction to top of Cable Crane hill to be immediately checked for adequacy (every containment checked was either full of water, had holes, was not built adequately (would not hold fluids), walls collapsed, walls pushed down by hoses, inadequate lining (would not hold fluids), etc.) and repaired/replaced as needed.
- Deficiency: OGAA 21(b)(ii)- failure to follow condition of permit (pertaining to garbage/wildlife attractants). Garbage to be cleaned up and appropriately stored.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	16	
100084230	0003282	13	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022SEP02
Inspection No: 078028337-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on August 31, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	Pipeline AD #: 100084230 Pipeline Project #: 000023852 Segment: 001 From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	L14	2022SEP16
12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.			
Noted plume on West side of the lake and inspected that area next. Sediment boxes adjacent to the work area handling run-off from road surface. Two "big O" pipes running from sediment boxes, one perforated and wrapped in cloth has little to no flow, the second flow into a sediment bag then filter through vegetation. The flow through the sediment bag has oversaturated the adjacent vegetation and sediment laden water was noted entering the Lake. Sediment box also receiving clean water from WC 684.2T bypass, water not being directed into natural channel. This extra water was a contributing factor to the discharge location becoming oversaturated. Deficiency noted with EPMR section 12.			

Routine inspection of CGL Section 8W North Hirsch area with Haisla liaison on August 31, 2022.

WC 679 KP 625+213 pipeline crossing is complete, watercourse is running clean and no current active construction.

Wetland 9101 KP 625+300 minor sedimentation noted in wetland due to recent rain event. ESC work ongoing in the area. Minor culvert works requested as inlet is slightly raised and flow going under culvert and through the road base. Follow up photos requested once works are completed.

Wetland 9104 625+348 pipe installation is complete, and no noncompliance noted in this area.

WC 683 KP 625+534 S5 stream is isolated with pump around in place. Trench work ongoing, blasting required. Suggested relocation of grey water discharge further away from stream channel and this was completed during inspection. No further follow up required.

Upper Lake off project footprint at approximate KP 626+150 turbidity noted in Lake, clean water currently entering lake and no evidence of project related sediment causing this turbidity. Minor ESC maintenance requested on small drainage from ROW to Lake. Follow up photos requested once works are completed.

Lower Lake off project footprint at approximately 626+400 visibly turbid from the road. Hiked into the East side of the lake first to pig pen noted on ridge between two receptors and set up was not effective. Residual sedimentation noted throughout, but no plume noted from this side of the lake. During inspection of the area, it was noted that WC 684 had curlex blocks established instream that have become unstable, remove from stream as soon as possible.

Noted plume on West side of the lake and inspected that area next. Sediment boxes adjacent to the work area handling run-off from road surface. Two "big O" pipes running from sediment boxes, one perforated and wrapped in cloth has little to no flow, the second pipe flows into a sediment bag then filters through vegetation. The flow through the sediment bag has oversaturated the adjacent vegetation and sediment laden water was noted entering the Lake.

the sediment bag has oversaturated the adjacent vegetation and sediment laden water was noted entering the Lake. Sediment box also receiving clean water from WC 684.2T bypass, water not being directed into natural channel. This extra water was a contributing factor to the discharge location becoming oversaturated. Deficiency noted with EPMP section 12.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	12	
100084230	0003282	13	
100084230	0003282	14	
100084230	0003282	18	
100084230	0003282	16	
100084230	0003282	17	
100084230	0003282	15	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022AUG26 Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

Inspection No: 077888013-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 20, 2022.

The items listed below were inspected during this inspection.

- WC 655 (KP 613+433): follow up from previous inspection. Bridge missing section of guardrails and all delineators. Stream channels are no longer infilled. Discussed culvert installation re: potential to wash out.
- UN 23.02 (KP 618+209): follow up from previous inspection. No fill across wetland. Water running clear. Sediment fence around soil pile to be keyed in (where possible)
- KP 618+350 (water discharge area): not pumping at time of inspection, frequent maintenance required.
- WC S10372FCF005 (621+645 to 621+424): unable to access due to high stream flow. Recently upgraded from NCD to S3. Follow up required.
- Cable Crane hill (623+550): working between towers 2-5, no work near bottom at time of inspection. Stable, but currently dry. Sumps functioning.
- WC 677 (Kitimat River)(KP 623+416): riparian vegetation established. No concerns.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	9	
100084230	0003282	112	
100084230	0003282	111	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022AUG24
Inspection No: 077862976-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 17, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of section 2, KP 133 to KP 138.

It was observed during the inspection that several NCD's had been removed or channels blocked off for construction purposes. Please ensure that drainage channels are put back as expediently as possible, as discussed with the operator.

On most of the water course crossings the RBZ's have not been marked off, please ensure these are marked off, as discussed with the operator.

There are several areas where ESC requires maintenance, please ensure that all ESC is functional and in good repair, as discussed with the operator.

It was observed that ROW drainage ditches have been directed to flow into NCD channels crossing the ROW some of which feed directly into wet land areas. At KP 136+780, WL 8075, requires ESC installed along the ROW. Drainage ditches on the up hill side of the ROW feed to a flume crossing the ROW that feeds directly into WL 8075 with no ESC in place to trap sediment and or sediment laden water.

At KP 136+740, NCD 5D1, ROW drainage ditches feed directly into the NCD.

KP 133+504, J93.50, NCD, Active trenching through a flowing NCD with no isolation. CGL inspectors identified the problem and were dealing with it prior to the OGC inspection. CGL had stopped work at this site prior to the OGC inspection. Workers on site were not conversant in what procedures were required for this type of work and the supervisor was not at the site. Supervisor was requested to attend the site but was busy. An IR will be submitted for an explanation why there was a lack of qualified supervision at this site and how this will be corrected.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022AUG23
Inspection No: 077862217-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 18, 2022.
The items listed below were inspected during this inspection.

Inspection with the operator of CGL road 14A, RE 970.1, OGC Road 04501.

Winter snow plowing of the road has deposited gravel outside the ditch-line on the lower side of the road as well as onto the woody debris pile and the topsoil pile. The gravel has over run the sediment fence on the lower side of the road.

J5197-06, S6, culvert with ESC, ESC requires maintenance as discussed with the operator.

3B012, NCD, flume with ESC, ESC requires maintenance as discussed with the operator.

1B031, S6, clear-span with ESC, bridge deck and ESC requires maintenance as discussed with the operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101116	04501	001	NTS: A 072-C/093-P-05	NTS: D 062-C/093-P-05

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101116	00163318	Deck Site
100101116	00163319	Deck Site
100101116	00163320	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101116	0003866	1	UTM: 10-578335E, 6129386N
100101116	0003866	2	UTM: 10-578411E, 6129427N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcoqc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022AUG19
Inspection No: 077835330-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on August 18, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Activities Act	Change In & About a Stream AD #: 100082292 CIAS #: 0003198 Loc Id: 99 Location:	High	2022AUG20
21 Subject to section 23, a person must not carry out an oil and gas activity unless (b) the person carries out the oil and gas activity in compliance with (ii) a permit issued to the person, if any			
Isolation of an S4 water course, pump intakes were inside a box with fish screen wrapped around the outside. The fish screen has pulled away from the box creating an opening that fish could pass through. AD 100082292, condition 32 (g), g. pump intakes must not disturb beds of streams or wetlands and must be screened with a maximum mesh size of 2.54 mm and approach velocity of 0.038 m/s			

Inspection with the operator of section 2 from KP 106+653 to KP 106+964.

KP 106+653, WC 79, S6, Clear-span with ESC, Note both slopes leading to the water course have substantial water management / ESC measures in place. There is some confusion on the placement of some of the water management/ ESC and why it leads back to the water course. An Information Request will be submitted to obtain clarity on these measures. Note: there has been a small amount of sediment overrun the ESC and enter the riparian zone of this water course, discussed with the operator

KP 106+700, small amount of sediment off ROW at the end of the water bar.

KP 106+820, J21.01, NCD, closed off by top soil pile, discussed with the operator

KP 106+964, WC 80.1F, S4, Rocky Creek, clear-span with ESC, ESC requires maintenance as discussed with the operator. The bridge deck is loaded with mud / dirt and has pushed the side boards out at the bottom causing dirt to fall into the riparian area.

The water course is in isolation with an up-stream plate and down stream sandbags and poly, Pump around with 2 - 8" pumps downsized to 4" lines to down stream diffuser. The pump intakes are inside a screened box and the screen has pulled away from the side of the box creating an opening that will allow fish to pass through. See deficiency. Fish barrier nets were placed up stream and down stream with the down stream having holes in it. Both nets appeared to larger mesh openings than the screening on the pump intake box.

WQM was installed at 25m up stream and 25m, 50m, 100m, and 200m down stream, with no unusual spikes to date. Data is being downloaded once per day. Grab samples are being done 3 times per day.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082292	0003198	99	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022AUG16
Inspection No: 077758062-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 05, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of POD,s

POD 003, Parsnip River, active POD with good signage, permit on site, with-drawl records on site. Pump with screened intake, screen has been dented. operator will replace to ensure adequate flow volumes. Access road has been rutted by water trucks and this road serves as a boat ramp for public use. Operator will have the road graded at first opportunity.

POD 001, Anzac River, not in use, no equipment on site.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100112121	0005788	001	Stream/River	UTM: 10-552711E, 6093013N
100112121	0005788	003	Stream/River	UTM: 10-532330E, 6068850N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022AUG16
Inspection No: 077757263-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 05, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of section 2.

KP 165+024, Crocker Creek DPI site, DPI being mobbed in, Pad is constructed and pipe pull section is welded with sandblasting and coating being completed.

KP 165+000, DPI exit location, travel lane in place, corduroy and capped, with ESC

KP 161+158, WC 1C035, S4, Clear-span, no concerns noted at the time of the inspection

KP 161+189, WC 159 Hamilton Creek, S2, no concerns noted at the time of the inspection

KP 154+100, woody debris observed in top soil pile

KP 154+800, WC 143, S1B, no crossing installed at the time of the inspection. There are 3 aqua dams in place, 1 on WL 8078, 1 on WL 154.9 and 1 on NCD J175.03. WL 154.9 has amphibians (tadpoles) present There are 3 pump offs on the ROW with the intake hoses in screened boxes with lines to filter bags. Please ensure the screened boxes remain upright.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022AUG16
Inspection No: 077756528-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 10, 2022.

The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8W in and around the Municipality of Kitimat, the Wathl FSR and North Hirsch FSR on August 10, 2022 with Haisla liaison. WC 1073 666+450 dry S2 channel not being used for water discharge at this time, awaiting permit from BCOGC. Inspected C-Ring adjacent to WC 1073, water clean within c-ring and is being discharged into "pig pens" adjacent to site. Significant volume being pumped to this site and water running clear through adjacent vegetation. Inspected UN-22-20 and UN22-19 and, other than a sheen of road dust on the surface both were running clean. Direct bore on UN 22-20 active at time of inspection. Significant water infiltration noted in bore bays, water being pumped to C-Ring.

WC 6E additional works within streambed completed and minor surface flow noted. No flow noted upstream at the culvert crossing at 0.5km. ROW from Wathl to WC 6E topsoil has been replaced and is waiting to be seeded, minor housekeeping noted and was dealt with immediately.

WC 716 crews actively cleaning out isolated S6 crossing, soils/construction debris being removed from streambed downstream of isolation. Culvert outlet will flow directly onto debris and suggested culvert extension or flume be installed prior to removing isolation. BCOGC requests photo follow up of culvert outflow at this location once works complete and isolation has been removed.

WC 714 KP 640+462 (West side) inspected grade works in riparian zone, no inputs noted into WC 714. More drilling and blasting required for crossing, planned for January, to get site to grade for pipeline install. Spawning deterrents noted in stream channel. WC UN 11-97 KP 640+218 S6 stream above WC 714 was previously re-aligned around workspace. Recent works have placed a 90 degree bend in the stream that just terminates into worksite, no flow noted at time of inspection. Re-align channel through worksite as required and follow up photo documentation requested by the BCOGC.

UN 11-97 KP 640+218 no current in stream works, adjacent activities occurring. WC subsurface at vehicle crossing due to low flow at this time of year, no concerns noted at crossing. Temporary spans have been removed that were noted in a previous inspection.

WC 713 KP 639+682 pipeline crossing complete and adjacent bell hole has been filled in. Remaining ESC measures have been removed as per previous inspection and new ESC measures have been installed on the approach slope. Old discharge area poly lining has been replaced and is currently not in use. No non compliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100106728	05196	001	NTS: C 081-D/103-I-01	NTS: D 071-D/103-I-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	179	
100084230	0003282	180	
100084230	0003282	181	
100084230	0003282	182	
100084230	0003282	232	
100084230	0003282	184	
100084230	0003282	185	
100084230	0003282	225	
100084230	0003282	183	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

INSPECTION REPORT

Letter Date: 2022AUG16
Inspection No: 077742645-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Crystal Begin, Dan Wyman, Doug Rice, Joseph Campbell, Kirsten MacKenzie, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 04, 2022.

The items listed below were inspected during this inspection.

Inspection August 3 & 4 with operator of of section 3, KP 212+100 to KP 190+150.

KP 212+100, Several pile of metal and wood debris that had the following items mixed in, electrical wire, DEF containers, Geo fabric and misc. garbage. Discussed with operator about removal of the plastics and garbage.

KP 211+675, Sandpoint operation, 2 pump offs 4" lines to plastic diffusers (no filtering). Discussed with the operator filtering the discharge once trench excavation is started. The amphibian fence requires maintenance and was discussed with the operator.

KP 211+100, Housekeeping issues, discussed with the operator to be cleaned-up,

KP 208+600, Road 19A, RE 220.0.PTN.A, connects with the ROW. Sand was being stored and trucked at approximately KM 0.5. An information request was submitted for verification of the authorization to use this area.

KP 206+800, WC 97C, S4, Excavator working in the riparian area completing prep work for pipe installation.

KP 206+474, WC 96C, S3, Clear-span with ESC. this WC was previously blasted (for trenching) and rock removed in winter conditions. Excess rock is remaining in the channel and is impeding flow in low water conditions. Discussed the requirement to adhere to all site specific procedures for in-stream work for this S3.

KP 205+200, Crew daylighting the pipe and installing a bentonite plug. Conversation with the supervisor revealed that they were installing 11 plugs from KP 201+742 to KP 205+279. An information request was submitted for clarity on these installations after pipe is installed.

KP 201+564, WC 12B, pipe ends have been removed from the riparian area as discussed on a previous inspection.

Pipe ends were placed on the ROW, discussed why these were not removed from the working area.

KP 201+250, Shoofly 18, RE 250.1, Sand being piled along the edge of the ROW, trucks hauling sand to and from the pile with an excavator loading trucks. The area of the sand pile does not show as permitted ground on my spatial data. An IR was submitted for clarity on the authorization to use this area.

KP 201+146, WC 11D, Red Rocky Creek, S2, clear span with ESC, bridge requires maintenance and was discussed with the operator. s18

KP 200+261, Arch site, Soil and Clay piles from this arch site are being stored on ROW. Piles are covered, fenced and have signage.

KP 200+209, WC 3243, S4, clear span with ESC requires maintenance as discussed with the operator, WC is in isolation, Up-stream meter bags and poly, down stream plate, WC is dry but pump around in place to diffuser down stream, if needed, trench has pipe in with weight bags, sand pointing active at site with approximately 36 points to headers and 2 lines to plastic diffusers with no filter bags. Discussed with operator that this is now considered trench water as the sand points are just below an open trench and require filter bags. 6" trench pump to 4" line to filter bag.

KP 201+169, WC 83.C.1, NCD, in isolation, dry no flow, backfilling at the time of the inspection.

KP 199+950, Area of previous sediment release off ROW that has been cleaned up by hand, Vegetation is starting to come through cleaned area, discussed raking the area.

KP 199+700, discussed with operator having the EI assess for sediment off ROW

KP 199+600, discussed with operator having the EI assess the upper bank on the ROW where there is some slumping occurring.

KP 191+762, WC 2128, trench sloughing, Deficiency has been issued previously.

KP 191+682, WC 207, S2, clear span with ESC, only one approach to bridge remaining, bridge is scheduled for removal with in two weeks.

KP 190+150, Old Mill site (CN/Parsnip contaminated site), 3 contaminated soil piles, WQ monitoring in place, application is at OGC for review.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUL22
Inspection No: 077470630-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on July 20, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection and Management Regulation	Change In & About a Stream AD #: 100084230 CIAS #: 0003282 Loc Id: 146 Location:	L14	2022AUG05
12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.			
Wetland 2319 KP 634+500 Rockwork placement occurring at time of inspection to widen running track. Wetland disturbance caused sediment laden water to enter the wetland during inspection. Water was bypassing ESC measures and operator and ESC crews were onsite, but no actions were occurring to prevent this sedimentation. CGL Lead EI stopped works immediately and mustered crews to address the situation. Deficiency noted with EPMR Section 12 no deleterious materials into streams, wetlands or lakes. Rest of the streams in area running clean.			

Routine inspection of Section 8W in the North Hirsch FSR on July 20th, 2022.

WC 28D KP 647+892 pipe install, bank restoration complete. Exceedance report follow up and beaver pond now running clean. Adjacent bell hole filled, and area appears to be holding water better. No further concerns in this area.

WC 718 KP 646+873 trenchless crossing now complete as well as the tie ins and backfilling is ongoing. Some minor trench water still being pumped into floc tank then to a sump and into vegetation. Signage has been updated for the STWU POD in the area.

UN 11-117 KP 647+279 alluvial fan with significant flow at this time of year. Banks holding and no issues noted in this area.

KP 636+100 additional temporary workspace where leave of the commission was granted for condition 24. ATWS cleared and ESC has been established adjacent to Hirsch Creek. No concerns with the extra clearing required.

Wetland 2319 KP 634+500 Rockwork placement occurring at time of inspection to widen running track. Wetland disturbance caused sediment laden water to enter the wetland during inspection. Water was bypassing ESC measures and operator and ESC crews were onsite, but no actions were occurring to prevent this sedimentation. CGL Lead EI stopped works immediately and mustered crews to address the situation. Deficiency noted with EPMR Section 12 no deleterious materials into streams, wetlands or lakes. Rest of the streams in area running clean.

WC 692 KP 629+507 bypass still in place, pipe in trench and crossing has been filled in. Bank restoration still to be completed once adjacent pipe is installed. No concerns noted in area.

Steep slope 10 preparations ongoing for cable crane installation at ~KP 627+500. Viewed current works and discussed potential use of ATWS in adjacent wetland. No concerns noted in area.

Further questions regarding this inspection should be addressed to

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00114935	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	32	
100084230	0003282	146	
100084230	0003282	199	
100084230	0003282	197	
100084230	0003282	196	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUL15
Inspection No: 077358179-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 23, 2022.
The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8W with Haisla liaison in the North Hirsch area on June 23, 2022.

WC 28D KP 647+892 beaver dam complex, pipe install complete as well as bank restoration. Multiple root wads utilized in bank restoration as well coarse woody complexing, minor sedimentation noted from crossing location, low flow in stream at time of inspection. Bell hole adjacent to crossing filled with water.

WC 718 KP 646+873 trenchless crossing ongoing during inspection. Minor water infiltration into bell hole, water is being pumped to flocc tank, then gravity fed to sump and dispersed to vegetation. STWU 5928-005 has multiple signs at that location and multiple permits. Please address and correct permits and signage at this POD.

UN-117 KP 647+321 left bank has been built up since last site visit and is currently handling flow.

WL 10111 KP 634+160 stripping and active grade work at time of inspection and ESC being installed while onsite. No issues at this location.

Chance find WC at KP 633+950. Stream has been graded through and ESC crews realigned stream in approximately the same location. Stream is in very close proximity to previously identified S3 stream. BCOGC requests a professional assessment of this chance find stream to verify classification and provide the stream assessment to the BCOGC once complete.

WC 692 canyon at KP 629+507 grading and blasting occurring and temporary isolation is in place consisting of poly/sandbag and adjacent rock with pump around occurring. Crew taking flow measurements at time of inspection. No noncompliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100113046	0005928	005	Stream/River	UTM: 09-536423E, 5992039N

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	32	
100084230	0003282	144	
100084230	0003282	199	
100084230	0003282	197	
100084230	0003282	196	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUL11
Inspection No: 077281822-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 07, 2022.

The items listed below were inspected during this inspection.

Inspection of section 1 with the operator by vehicle on July 6 and an aerial inspection July 7, 2022. KP 0 - KP 92.
KP 0- KP 14+500, completed with top soil and roll back in place , 2 areas of repair work required, KP 2 and KP 5
KP 24, areas of erosion, discussed with the operator
KP 29 slope areas of erosion, discussed with the operator
KP 40, The Gorge, erosion on slope, discussed with the operator
KP 40 - KP 47, areas of surface erosion, discussed with the operator
KP 47 , machine clean up crew working
KP 51 - KP 52+500, completed to top soil in place
KP 54+500 - KP 56+400, completed to top soil and roll back in place
KP 56+400 - KP 59+330, active sub soil work, machine clean up at KP 57
KP 59+330 - KP 61+349, completed to top soil and roll back in place
KP 89, soil movement on slope, ditch plug damaged, discussed with the operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05
100082293	000023578	4	DLS: 02-24-077-21	DLS: 03-23-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUL11
Inspection No: 077281258-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 06, 2022.

The items listed below were inspected during this inspection.

Inspection with operator on July 5th and 6th, 2022.

CGL POD 10, STWU 05583-07, Sukunka River. Active POD with signage and permit on location. Withdrawal records on location. Intake hose on site with appropriate fish screen. Truck on site at the time of the inspection has permit and load records that match on site records.

CGL POD 21, STWU 05583-10, Burnt River. At the time of inspection the POD equipment was being set up to with draw water for hydrostatic testing. 4-4" submersible pumps in screened baskets have been placed in the water with intake lines attached. a larger relay pump converts to 12" line to test head. There was no permit or signage on location, discussed with the operator to have these brought to site immediately. Discussed with operator the meter for water usage should be close to the point of withdrawal.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100110486	0005583	007	Stream/River	UTM: 10-589723E, 6162493N
100110486	0005583	010	Stream/River	UTM: 10-579746E, 6131521N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUL11
Inspection No: 077280659-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 07, 2022.

The items listed below were inspected during this inspection.

Aerial inspection of section 2 with the operator, KP 92 - KP 130.

KP 98+500, Burnt Mountain slope, ditch breaker failure with soil movement on slope. Potential sediment off ROW.

Discussed with the operator sediment will be delineated to determine if its off ROW.

KP 100, area of previous deficiency remediation work in progress.

KP 100+500 to KP 103, settling has occurred along the trench, discussed with the operator.

KP 112, work space, asked operator to confirm all work at this work space area is within the permitted footprint.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUL11
Inspection No: 077280086-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 05, 2022.

The items listed below were inspected during this inspection.

An Inspection with the operator was conducted in section 2 of the hydrostatic testing for CGL pipeline section 16, KP 91+100 to KP 97+570.

KP 91+100, hydrostatic test head has not been attached to the pipe at the time of the inspection. Trench pump dewatering to filter bag, no concerns. Located and viewed the hydrostatic test dewater site.

KP 97+570, welding crew attaching test head to pipe. 2 welders and welding inspector on site. Manual and semi-auto welding. Welding procedure CGL-SMJV-01 and repair procedure CGL-SMJV- RP-02, welders certification, and welders PQR's produced on site. Welding Inspectors Level 1 certification produced on site. 100% visuals and 100% UT.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUL11
Inspection No: 077279356-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on July 07, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Road Regulation	Road AD #: 100105432 Road #: 05113 Segment: 001 From: DLS: 15-09-077-22 To: DLS: 15-08-077-22	L30	2022AUG10
<p>11.1 A road permit holder who is not using a roadwork area for the oil and gas road for the construction, operation or maintenance of the road must restore the roadwork area, as soon as weather and ground conditions permit, by</p> <ul style="list-style-type: none">(a) revegetating the area, using ecologically suitable species, so as to maintain bank and slope stability, and(b) implementing measures in the area, until the vegetation referred to in paragraph (a) is established, to(i) conserve soil in the area, and(ii) prevent erosion, and sediment transport, from the area into streams and bodies of water. <p>There are several areas of soil movement along the reclaimed portion of this road. Sediment has gone off ROW onto crown land. Delineation of all sediment off the Road ROW is required, (note the Road ROW boundary ribbons have been removed). Please provide a plan for remediation (prior to work commencing) that includes a timeline for completion. Should you require an extension past the due date of the deficiency please ensure it satisfies the completion date of the plan.</p>			

Inspection with operator of CGL Road 5, RE 721, 722, & 723. The road is located off the ROW at approximately KP 39+800. The road was never fully constructed with approximately 1/2 of the road built to grade and one 1/2 logged and ground cover left intact. The portion built to grade has been reclaimed and several issues were found in the course of the inspection. See deficiency.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105432	05113	001	DLS: 15-09-077-22	DLS: 15-08-077-22

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN29
Inspection No: 077218895-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 10, 2022.
The items listed below were inspected during this inspection.

Routine inspection of the Morice River Drill site and Huckleberry Camp on June 10, 2022.

Marten Road rig matted all the way to the drill site. Drill pad perimeter fencing complete. Amphibian fencing established around perimeter of site. Administrative trailers have been re-established. ESC measures in place and functioning. NCD re-routed around lower pad and running clean at time of inspection. Entrance shaft under construction and approximately 1/3 complete. Containment pond 2 currently being pumped NE into adjacent vegetated area. Soil piles saturated and being managed. Contaminated soils in containment cell 4 awaiting remediation. No noncompliance noted at the Morice River drill site.

Huckleberry access road 740.1.1 drainage structures functioning and running surface stable, no concerns. Huckleberry Camp lower pond has very low water levels. No outfall at time of inspection, pump off occurring when required. Earthen berm mid pond showing signs of erosion and risk of sedimentation during times of high-water flow. Mid pond outfall flowing clean and into adjacent vegetation. Upper pond holding with no outflow at time of inspection. No noncompliance noted during inspection of Huckleberry camp.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082423	000023597	2	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101546	04348	001	NTS: B 048-K/093-L-02	NTS: D 038-K/093-L-02
100101547	04349	001	NTS: A 046-K/093-L-02	NTS: A 037-K/093-L-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100771	00145460	Storage Area
100100771	00145461	Storage Area
100100771	00145462	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN27
Inspection No: 077152361-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 09, 2022.

The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8E on June 9, 2022. Stopped at 23.5km on the Shae road to look at the vehicle incident that occurred on May 31, 2022. Area has been cleaned up and still awaiting results from sampling. CGL in discussions with MOE and unless requested BCOGC will leave the follow up to MOE.

Lake 1F no sediment noted in Lake with precipitation occurring all day during inspection. Rock trucks shut down partway though the day due to precipitation. No concerns with works in and around Lake 1F.

POD 5922-1 on BR 189 inspected. Signage, permit and withdrawal records onsite and correct. Upon return sedimentation noted in ditches due to rainfall during the day. No sediment noted in streams and MSJV was contacted immediately to establish perimeter controls.

Stopped approximately 4km on the BR 300 road and had a cross valley viewing of the ongoing works in Burnie Gorge. Good view spot to understand the works in the area. No concerns noted.

Clore Bridge crossing noted mats on bridge deck had broken down due to winter traffic and splashguards required re-establishment.

Site visit to the slides at KP 599+500 and KP 599+550. KP 599+500 excavator onsite during inspection creating machine pad for longstick to follow with clean-up. Excavator pioneered along edge of CGL construction footprint. Area has been partially cleaned-up already with this pioneering activity. Noted that no sensitive receptors have been impacted. KP 599+550 still to be pioneered and will do the same as at KP 599+500, also noted no sensitive receptors impacted. Please keep the BCOGC updated on progress of clean-up activities at both locations.

WC 2297 KP 600+400 location of previous fil slope failure. Area has been cleaned; additional ESC measures have been established. Sediment is settling out, but water is still slightly turbid, most from original event. Silt curtain in place and discussed adjusting it slightly to improve effectiveness. Site is still being monitored by CGL staff.

WC SF141 bridge crossing to P2 camp. Additional ESC measures have been put in place, rock lined sumps functioning well with precipitation throughout the day. Cattleguard crossdrain also functioning well and extra-large splash guards have been placed on the bridge. No non-compliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00115564	Access

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100113015	0005922	001	Stream/River	UTM: 09-580587E, 6003852N

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082423	0003208	35	
100082423	0003208	41	
100084230	0003282	306	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN23
Inspection No: 077128456-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on June 16, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	17 A person carrying out an oil and gas activity that disturbs the surface of an operating area must (a) not cause the soil of the area to become unstable. Approximately KP 199+950, soil has sloughed off the ROW down the slope and into the tree-line. Please delineate the sediment release and provide a plan for remediation that includes a time line for work to be completed.	L14	2022JUL07
Environmental Protection & Management Regulation	17 A person carrying out an oil and gas activity that disturbs the surface of an operating area must (a) not cause the soil of the area to become unstable. Approximately KP 191+500, sloughing from soil pile onto crown land. Please delineate and provide a plan for remediation including timeline for work to be completed.	L14	2022JUL07
Environmental Protection & Management Regulation	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake. Approximately KP 191+350, unstable working surface has allowed sediment to enter the wetland. Please delineate the area and provide a plan for remediation that includes a timeline for work to be completed.	L14	2022JUL07

Inspection with operator June 15 & 16, 2022.

KP 200+205, WC 2343, S4, Clear-span bridge with ESC in place, no concerns noted at the time of the inspection.

KP 199+950, sediment off ROW, see deficiency

KP 198+806, WC 79C, S6, clear-span bridge with ESC in place, no concerns noted at the time of the inspection.

KP 198+750, Access 00100308, RE 280.00, not in use at the time of the inspection, was used during the pioneering phase of construction

KP 198+034, WC 78C-L3, Lake, clear-span bridge with ESC in place, ESC requires maintenance as discussed with the operator

KP 197+320, WC 211, S6, culvert installed with ESC in Place, no concerns noted at the time of the inspection

KP 194+850, WC 208, NCD, culvert installed with ESC in place, poly lined channel, no concerns noted at the time of the inspection

KP 194+300, WL 0325, W2, location of sediment laden water off ROW

KP 191+762, RE 320, access 00101169, no concerns noted at the time of the inspection

KP 191+682, WC 207, S2, clear-span with ESC in place, ESC requires maintenance, bridge approaches require maintenance as discussed with the operator

KP 191+600, WL sediment release to wetland, please delineate and provide a plan for remediation that includes a time line for work to be completed.

KP 191+500, location of soil pile sloughing onto crown Land, see deficiency

KP 191+350, WL 2128. sediment release to wetland, see deficiency

KP 189+900, exit site of Parsnip DPI, low ground is under water, well points are still in place, an information request will be submitted for confirmation that water source is not ground water from well points.

KP 227+950, WL 1153, site of previous deficiency

KP 244+500, WC 272, S4, clear-span and ESC in place, sheet piling still in place, there is excess wood debris in this area that requires clean up as discussed with the operator

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00100308	Access
100082299	00101169	Access

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	85	
100082299	0003200	86	
100082299	0003200	127	
100082299	0003200	117	
100082299	0003200	111	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN23
Inspection No: 077115840-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on June 14, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation		L14	2022JUL07
17 A person carrying out an oil and gas activity that disturbs the surface of an operating area must (a) not cause the soil of the area to become unstable.			
Approximately KP 204+900 to KP 204+860 there are 3 areas where sediment has gone off ROW due to unstable working surfaces and sloughing of soil piles. Please delineate this area and provide a plan for remediation, which includes a timeline for work to be completed.			
Environmental Protection & Management Regulation		L14	2022JUL07
17 A person carrying out an oil and gas activity that disturbs the surface of an operating area must (a) not cause the soil of the area to become unstable.			
Approximately KP 209+450, sloughing off ROW / work space soil pile to Hydro ROW. Please delineate and provide a plan for remediation of sloughed material. Plan is to provide a timeline for completion of remediation work of sloughed material.			

Inspection with operator of section 3 June 14, 2022.

KP 212+000 Several pump offs located in this area, woody debris, geo fabric and miscellaneous garbage mixed into soils piles. Discussed with the operator requires clean up.

KP210+706, WL 0347, amphibian salvage underway, prepping for pump off to lower water levels as required for salvage.

KP 210+400, WC 233, S6, clear-span bridge with ESC in place, rock and geo lined channel. Bridge deck requires maintenance, discussed with the operator.

KP 210+044, WC 232, NCD, culvert installed with matts, ESC in place, no concerns noted at the time of the inspection
KP 209+750. machine work appears to off ROW an Information Request will be submitted for site to be delineated and referral to OCC Enforcement Manager as / if required.

KP 209+500, soil movement on ROW slope towards hotline crossing, See deficiency

KP 209+050, Crew / machinery working to turn soils for drying

KP 208+800, steep slopes have been turned to assist soils to dry

KP 208+518, WC 230, S3, Clear-span bridge with ESC, ESC requires maintenance as discussed with the operator, bridge approach requires maintenance as discussed with the operator

KP 206+278, WC 97C, S4, clear-span bridge with ESC, ESC requires maintenance as discussed with the operator, diverted rock and geo fabric lined channel , Signage has faded and is difficult to read

KP 206+481, WC 96C, S3, clear-span bridge with ESC, ESC requires maintenance as discussed with the operator

KP 205+600, WC 224, NCD, culvert installed with ESC, WC sign in place but no writing on it
KP 204+900, Location of sediment off ROW, spatial data on OGC tablet does not match workspaces. An information request will be submitted for confirmation of work spaces as built.
KP 204+710, sediment off ROW, See deficiency
KP 204+680, sediment off ROW, See deficiency
KP 204+500, Access 00100310, Schtz Creek, matted access with S3 and S4 crossings, no concerns noted at the time of the inspection
KP 204+315, RR209, S3, clear-span bridge with ESC , no concerns noted at the time of the inspection
KP 203+401, BR 210, S4, clear-span bridge with ESC , no concerns noted at the time of the inspection
KP 202+764, WC 2191609.00, NCD, culvert installed with ESC in place, no concerns noted at the time of the inspection
KP 201+595, WC 12D, S4, Clear-span bridge with ESC in place, channel has been restored, there are 10 pieces of 12" pipe in the riparian area and wood debris, a ripper shank and rope on the bridge approach that require clean up
201+146, WC 11D, S2, Red Rocky Creek, clear-span with ESC in place, ESC requires maintenance as discussed with the operator, signage is not legible the ink has faded, tire in the channel needs to be removed

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00100308	Access
100082299	00100310	Access

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	126	
100082299	0003200	129	
100082299	0003200	134	
100082299	0003200	147	
100082299	0003200	138	
100082299	0003200	139	
100082299	0003200	146	
100082299	0003200	135	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN24
Inspection No: 077099570-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 08, 2022. The items listed below were inspected during this inspection.

Routine inspection of CGL Section 5 on June 8, 2022. Followed up with a site visit at RW 1350.1 Ed road after discussions with FLNRORD and CGL over the winter. Non BCOGC regulated road and area is still inactive, no concerns noted during site visit.

Offsite sedimentation follow up at KP 371+600. Spring melt from adjacent clearcut inundated ROW and sediment from ROW has travelled off construction footprint. Once identified it was immediately reported to the BCOGC.

Sedimentation travelled through a young clearcut (5-7 years old) and settled in an area that has been previously burned. Continue to monitor site for vegetation regrowth as well as for any potential impacts to this existing stand of trees. No sensitive receptors impacted. BCOGC would also like to request the root cause analysis/incident report with corrective actions to prevent this from occurring again as well as a report stating what is to occur with this site moving forward.

Offsite sedimentation follow up at KP 364+185. Sediment from ROW has travelled offsite during snowmelt earlier this year. Once identified it was immediately reported to the BCOGC. Sedimentation travelled approximately 100m offsite, sediment is only a thin veneer and vegetation already noted emerging through this area. Site is an older clearcut with approximately 20-25 year old pine plantation. Continue to monitor site for vegetation regrowth as well as for any potential impacts to this existing stand of trees. No sensitive receptors impacted. BCOGC would like to request the root cause analysis/incident report with corrective actions to prevent this from occurring again as well as a report stating what is to occur with this site moving forward.

WC 58C1 KP 371+675 documented site conditions with respect to the exceedance reported April 1, 2022. No sediment noted in the stream post incident, discussed when the event occurred area was snow covered.

Endako River crossing 391+000 Grading occurring while onsite. Direct bore highway crossing exit pit has been partially excavated, pump off occurring to vegetation in private property. Discussed the adjacent wetland and discharge location. ESC measures in place around wetland 0687 and no sedimentation noted in wetland. No non compliance noted in area.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19
Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082251	000023571	1	NTS: C 080-G/093-K-01	NTS: B 003-E/093-K-03

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100111046	05823	001	NTS: A 058-G/093-K-02	NTS: C 047-G/093-K-02
100111046	05823	002	NTS: A 058-G/093-K-02	NTS: B 057-G/093-K-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082251	0003195	46	
100082251	0003195	88	
100082251	0003195	87	
100082251	0003195	70	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN17
Inspection No: 077080366-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 16, 2022.

The items listed below were inspected during this inspection.

- POD 4 (Davies Creek): Checked withdrawal log/record. All documentation and permit on site. No issues.
- WC 662.1T.H (KP 616+574): Water pooling on and running over road. Geotextile is partially restricting culvert, water is going around and under culvert. Second culvert nearby broken, and water is flowing around and under. Water is entering culvert turbid. Unable to locate outlet of culvert due to snow cover, but lake located directly downstream.
- 1862.00-WC (616+880): dirty snow piled in and around the lake. To be pulled back.
- UN 23.02 (618+209): dirt piled in NCD. Rock piled in NCD (with no wrap or ESC). Turbid water leaching through dirt and rock (not yet entering watercourse below). Site was shut down for mitigation.
- KP 618+350: pumping operation (pig pen) above watercourse (not pumping at time of inspection), sediment noted in pig pen. Pig pen located on slope, with low walls. Crews were moving equipment and location will not be used for further pump offs.
- KP 620+170: viewed pie install and backfill. Trench in good condition.
- UN 13-51 (621+675): multiple pump off locations. Pumps off at time of inspection. NCD filled with rock, sediment laden water is leaching through rock, into sediment boxes. Turbid water then leaving sediment boxes due to pump offs not functioning. Sediment laden water had not yet reached watercourse below. The multiple locations are to be re-worked.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN14
Inspection No: 077042068-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on June 07, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Road Regulation	Road AD #: 100110312 Road #: 05665 Segment: 002 From: NTS: D 088-F/093-K-01 To: NTS: D 088-F/093-K-01	L30	2022JUL14
20 (3) A road permit holder who, under subsection (1), temporarily closes an oil and gas road or restricts its use must (b) promptly give notice of the temporary closure or restriction to the commission.			
Barricade established at exit of ROW restricting access to BCOGC Road Permit Road number 5665-002 AD # 100110312. Section 20 OGRR requires approval from the commission to restrict access or temporarily close a road, or, if the RP holder temporarily closes or restricts access promptly give notice of the temporary closures to the commission. The BCOGC has no record of any closure requests or notification of road closures from CGL in this area. Roads were frequently noted as having no access signs as well as rope "gates" throughout Section 5E. Deficiency noted with OGRR Section 20. Guidance was provided by the BCOGC regarding access controls on ROW May 5, 2021 for future reference.			

Routine inspection on Section 5 WP 3E on June 7th 2022 with CSTC liaisons.

RW 1330.1.2 KP 337+900 open cut road crossing completed, bell holes open and area signed "open excavation" and delineated with rope barrier and flagging tape, no concerns noted.

Laydown 10A welding qualifications occurring during inspection. Welding procedures provided upon request and discussed, also viewed process and practice of Macro inspectors and welders. No concerns noted during welding viewing.

RW1370.1 KP 343+000 open cut crossing completed, bell holes still open and appropriate signage and barrier installed. Barricade established at exit of ROW restricting access to BCOGC Road Permit Road number 5665-002 AD # 100110312. Section 20 OGRR requires approval from the commission to restrict access or temporarily close a road, or, if the RP holder temporarily closes or restricts access promptly give notice of the temporary closures to the commission. The BCOGC has no record of any closure requests or notification of road closures from CGL in this area. Roads were frequently noted as having no access signs as well as rope "gates" throughout Section 5E. Deficiency noted with OGRR Section 20. Guidance was provided by the BCOGC regarding access controls on ROW May 5, 2021 for future reference.

WC 15C1 pipeline crossing established, banks re-established and some works still remain within the RMA. No BCOGC concerns with this crossing.

WL11378 KP 352+570 wetland crossing complete as well as road crossing. Bell holes open on either side of road, minor safety issues discussed but otherwise no concerns with this crossing. WL 11378 greening up well considering the crossing was just recently completed. WC 24C1 and 25C1 crossings complete and banks re-established. Requested removal of amphibian fencing as it has collapsed in and around the stream. WC 24C1 water quality monitoring no longer in place and no sediment noted in the stream. Sump and pump off in place and checked discharge area and sediment bag and sign in place in high/dry area that is handling the water well. Crossings

discharge area and sediment bag and pig pen in place in high/dry area that is handling the water well. Crossings looked well done and no other concerns from the BCOGC noted in the area.

POD #5 checked, and permit and map onsite as required. Volume records blank and told that the records are being kept in the individual trucks. BCOGC requests that records also be kept at the withdrawal location when multiple trucks hauling from the same location, this is to avoid daily overages that can occur from multiple trucks withdrawing from the same location. Secondary containment within RRZ of the stream needs to be adjusted and emptied as on a slight incline and full of water, no sheen noted in secondary containment. Fish screens in place on intake and stream had adequate depth and flow for withdrawal purposes.

WC crossing 21C2A 361+639 Tatsutnai creek previewed prior to crossing activities. Requested maintenance on s18 (signage and fencing re-establishment) ahead of construction on 21C2A to avoid any accidental disturbance of this site.

RW 1330.3.1 one of multiple locations off Barlow FSR (approximately 26.4km) that have been roped and signed "No Entry" that directly access BCOGC roads and added to the deficiency. Also noted RW 1340.4.4 at 370+900 AD 100111046 on day two of inspections also had rope and No Entry signage.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082251	000023571	1	NTS: C 080-G/093-K-01	NTS: B 003-E/093-K-03

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101296	04308	001	NTS: C 081-F/093-K-01	NTS: B 081-F/093-K-01
100110309	05663	001	NTS: D 098-H/093-K-02	NTS: D 097-H/093-K-02
100110311	05664	001	NTS: C 020-L/093-K-01	NTS: C 020-L/093-K-01
100110311	05664	002	NTS: B 020-L/093-K-01	NTS: A 020-L/093-K-01
100110311	05664	003	NTS: A 020-L/093-K-01	NTS: B 019-L/093-K-01
100110312	05665	002	NTS: D 088-F/093-K-01	NTS: D 088-F/093-K-01

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084506	00132039	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082251	0003195	15	
100082251	0003195	16	
100082251	0003195	30	
100082251	0003195	28	
100082251	0003195	29	
100082251	0003195	17	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN13
Inspection No: 077023399-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on June 08, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	Pipeline AD #: 100082293 Pipeline Project #: 000023578 Segment: 001 From: DLS: 13-28-078-19 To: DLS: 02-24-077-21	L14	2022JUN27
17 A person carrying out an oil and gas activity that disturbs the surface of an operating area must (a) not cause the soil of the area to become unstable.			
Water management issues have caused soils to become unstable and move to the toe of the slope.			

Inspection with the operator of the Coldstream crossing at KP 15+750. The south cut bank has slumped and the lower 1/3 of the East slope has water management issues that have left erosion channels in the slope and sediment deposited at the toe of the slope up against the water course armoring. See Deficiency.

Note: The slumping off the south cut bank was identified and discussed with operator during an inspection (076773090-001) of the area on May 18, 2022. There appears to have been no additional corrective measures on the bank which has led to additional failures.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bccgc.ca



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN13
Inspection No: 077023053-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on June 09, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Activities Act		L14	2022JUN27
21 Subject to section 23, a person must not carry out an oil and gas activity unless (a) either (i) the person holds a permit that gives the person permission to carry out that oil and gas activity. A permit is required to use area at kilometer 19 off the Rocky FSR. CGL is to vacate the area immediately and ensure the area is cleaned up. NOTE: This is the second time that CGL has used this area without a permit. This issue has been referred to the BCOGC Manager of Enforcement for additional follow up.			

Inspection with operator. KP 112+750, ground water flow comes to surface on ROW and is picking up sediment before flowing off ROW. Discussed with the operator. There is a pile of mixed garbage and wood debris that should be removed, discussed with the operator. A snow / dirt pile is melting off and running down the ROW picking up sediment. Discussed with the operator to ensure ESC measures are in place.

Rocky FSR at approximately kilometer post 19. This area is being used as a storage area for equipment and supplies. An information request was submitted for verification this area is under permit or authorization. CGL reply verified that an application was submitted to the BCOGC but a permit has not been issued at the date of the inspection. See deficiency.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JUN10
Inspection No: 077021649-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on June 07, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	Pipeline AD #: 100082292 Pipeline Project #: 000023577 Segment: 001 From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	L14	2022JUN24
17 A person carrying out an oil and gas activity that disturbs the surface of an operating area must (a) not cause the soil of the area to become unstable.			
Water management issues have caused soil saturation which resulted in an unstable surface and soil movement at approximately KP 100+850. Soils moved from the ROW onto a work space.			

Inspection with operator of section 2, KP 101+000 to KP 99+955, area of water management issues and slope issues. Excess surface and ground water has caused ditch plugs to fail and soil saturation which resulted in sediment movement. There are locations along the slope where sediment laden water has flowed off ROW and deposited sediment off ROW. Soil on the ROW has become unstable at approximately KP 100+850 and moved from the ROW onto a work space. See deficiency.

Crews are daylighting the pipe and pumping off water to help with the noted issues. ESC is required in several locations and was discussed with the operator. Discussed pump off locations with the operator.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY24

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

Inspection No: 076801914-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on April 26, 2022.

The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8W in the Upper (North) Kitimat area on April 26, 2022. WC UN 13-36 KP 623+363 stream running clear at time of inspection, streambank restoration generally complete with some further works required upstream of crossing location. WC 676.1T KP 623+150 crossing is complete and stream running clean at time of inspection. WC J47D1.1 KP 623+095 NCD crossing complete (stream turns onto an S4 downslope). Minor hose within stream and was removed immediately upon request. WC 47D1 KP 623+072 crossing has been completed and streambanks have been re-established, and stream running clean at time of inspection. WC 675 KP 622+704 same minor hose within the high water mark of the stream, hose removed immediately once noted. WC 13-1 KP 623+496 crossing has been completed and streambanks re-established, water running clean at time of inspection. WC 678 KP 623+644 crossing has been completed and streambanks re-established, water running clean at time of inspection. WC UN 13-2 KP 623+657 stream running clear at time of inspection, discussed ESC measures around soil piles as well as drainage on ROW, minor issues and no noncompliance noted at this time. Overall sites were clean and in good order, no noncompliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100102234	04440	001	NTS: C 090-A/103-I-01	NTS: D 061-B/103-I-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	5	
100084230	0003282	6	
100084230	0003282	10	
100084230	0003282	8	
100084230	0003282	9	
100084230	0003282	7	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY24

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

Inspection No: 076801914-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on April 26, 2022.

The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8W in the Upper (North) Kitimat area on April 26, 2022. WC UN 13-36 KP 623+363 stream running clear at time of inspection, streambank restoration generally complete with some further works required upstream of crossing location. WC 676.1T KP 623+150 crossing is complete and stream running clean at time of inspection. WC J47D1.1 KP 623+095 NCD crossing complete (stream turns onto an S4 downslope). Minor hose within stream and was removed immediately upon request. WC 47D1 KP 623+072 crossing has been completed and streambanks have been re-established, and stream running clean at time of inspection. WC 675 KP 622+704 same minor hose within the high water mark of the stream, hose removed immediately once noted. WC 13-1 KP 623+496 crossing has been completed and streambanks re-established, water running clean at time of inspection. WC 678 KP 623+644 crossing has been completed and streambanks re-established, water running clean at time of inspection. WC UN 13-2 KP 623+657 stream running clear at time of inspection, discussed ESC measures around soil piles as well as drainage on ROW, minor issues and no noncompliance noted at this time. Overall sites were clean and in good order, no noncompliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

s19

Further questions regarding this inspection should be addressed to

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100102234	04440	001	NTS: C 090-A/103-I-01	NTS: D 061-B/103-I-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	5	
100084230	0003282	6	
100084230	0003282	10	
100084230	0003282	8	
100084230	0003282	9	
100084230	0003282	7	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY20
Inspection No: 076773090-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 18, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator May 17 & 18, 2022.

KP 1+000, Reclamation completed

KP 5+600, WC 3, S3, reclamation completed

KP 14+500, sediment deposited off ROW, ESC measures failed to control sediment laden water, surface erosion channel on ROW

KP 15+784, Coldstream crossing, slumping on the S/E aspect of the ROW, no impact to the water course at the time of the inspection

KP 21+087, WC 7B1, S4, 7B1 was in exceedance from May 7 through to May 17, inspection of the site shows that all drainage from the east slope leads to the watercourse. ESC measures at the water course are inadequate and sediment laden water has accumulated behind two sediment fences. These sediment fences are in close proximity to the watercourse and have been leaching sediment laden water into the watercourse and along side the water course for approximately 100 meters.

KP 21+200, sediment laden water flow off ROW has deposited a layer of sediment into the tree line. Depth ranges from 2cm to 15cm.

KP 21+357, NCD, 8B1, restored channel

KP 21+550, Sediment laden water flow off ROW has deposited a layer of sediment.

KP 24+700, Drainage from the Murray slope through the Murray HDD pad site has caused sediment to be deposited approximately 100 meters into the tree line on the S/W corner and the N/W corner. A pump off location along the west aspect of the ROW has caused a sediment deposit with in the tree-line for approximately 50 meters. depth varies from 2cm to 15cm.

Please note, this a conditional pass as the repeated sediment off ROW occurrences and the extended exceedance duration for WC 7B1 have been referred to BCOGC Enforcement .

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082293	00098207	Workspace
100082293	00098209	Workspace
100082293	00098210	Workspace

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082293	0003199	74	
100082293	0003199	90	
100082293	0003199	82	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY20
Inspection No: 076772490-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 17, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of Timber-deck 1, located at approximately KP 14+500. TD! sumps have been capped and signage is in place. A surface water knock out sump has been dug on the lower portion of the timber-deck and drains off into the treed area. Sediment laden water has flowed from the knock out onto crown land and s sediment layer has been deposited. Depth of the layer varies but reaches an estimated 10cm + depth in some locations. This sediment is to be delineated and remediated.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084552	00144189	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY20
Inspection No: 076771876-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on May 17, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Road Regulation	Road AD #: 100101653 Road #: 04362 Segment: 001 From: DLS: 13-13-077-20 To: DLS: 03-24-077-20	L30	2022JUN19
13 (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional. Ditching allows sediment laden water to flow onto crown land and into wetland. Please correct the ditching to join the Groundbirch FSR ditching as it was prior to the installation of the cattleguard. Please ensure that any sediment deposited onto crown land that can / will impair vegetation growth is removed.			

Inspection with the operator of Road 04362, located off the Groundbirch FSR at 9.2 km.

The existing road ditch has been altered with the installation of a cattleguard. The road ditch used to join into the existing ditch for the GB FSR. The ditch now flows under the cattleguard and onto Crown Land following an fence line that leads to wetland 2044. Sediment laden water now flows along the fence line and associated area and to the start of the wetland. Sediment has been deposited onto Crown Land along the fence line. See deficiency.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101653	04362	001	DLS: 13-13-077-20	DLS: 03-24-077-20



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY20
Inspection No: 076771314-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 17, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of Road 3C, Located at approximately KP 24+500. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101651	04503	001	DLS: 07-24-077-21	DLS: 02-24-077-21

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101651	00163325	Deck Site
100101651	00163326	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY20
Inspection No: 076770674-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 17, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of pipeline connector from the 212 Road to Compressor Station.

KP 0+100, Discussed with the operator fencing both sides of the trench for wildlife protection.

KP 0+262, Arch site s18 fenced with signage

KP 0+290, Amphibian area, Exclusion fencing being installed, discussed with operator the need for signage. Pump off in the area to filter bag on private land, no concerns noted at the time of the inspection.

KP1+100, to 1+200, WL-30003

KP 2+283, Shell hotline crossing, authorization on site, no concerns noted at the time of the inspection.

KP 2+300, ESC failure, sediment off ROW onto private land, discussed with the operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100111341	000025689	1	DLS: 14-34-078-19	DLS: 03-33-078-19

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100111341	00209851	Workspace
100111341	00209852	Workspace
100111341	00209853	Workspace
100111341	00209854	Workspace
100111341	00209855	Workspace
100111341	00209856	Workspace
100111341	00209857	Workspace
100111341	00209858	Workspace
100111341	00209859	Workspace
100111341	00209860	Workspace
100111341	00209861	Workspace
100111341	00209862	Workspace
100111341	00209863	Workspace
100111341	00209864	Workspace
100111341	00209865	Access
100111341	00209866	Workspace
100111341	00209867	Workspace
100111341	00209868	Workspace
100111341	00209869	Workspace

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100111341	0006929	1	UTM: 10-634199E, 6186266N
100111341	0006929	2	UTM: 10-634216E, 6186415N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY10
Inspection No: 076699996-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 05, 2022.

The items listed below were inspected during this inspection.

Helicopter inspection with the operator of Road 15, OGC Road 05264. During the flight a small sediment plume was observed entering the nearby wetland from a small watercourse within the standing timber which Road 15 was located in. The operator was asked to ground truth the area and locate the source of the sediment plume to determine if it was natural or construction related. If construction related it is to be actioned immediately.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105445	05264	001	NTS: B 069-D/093-J-16	NTS: C 058-D/093-J-16

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100105445	00195097	Deck Site
100105445	00195098	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105445	0005171	1	UTM: 10-533648E, 6072298N
100105445	0005171	2	UTM: 10-533552E, 6072405N
100105445	0005171	3	UTM: 10-533646E, 6072302N
100105445	0005171	4	UTM: 10-533660E, 6072256N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY10
Inspection No: 076699229-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 05, 2022.

The items listed below were inspected during this inspection.

Helicopter inspection with the operator of sites 5A & 5B. Sites have been reclaimed and seeded. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100768	00146220	Campsite
100100768	00146221	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100768	0003529	4	UTM: 10-495484E, 6025720N
100100768	0003529	3	UTM: 10-495327E, 6025816N
100100768	0003529	2	UTM: 10-495261E, 6025850N
100100768	0003529	1	UTM: 10-495167E, 6025913N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY10
Inspection No: 076698674-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 05, 2022.

The items listed below were inspected during this inspection.

Helicopter inspection with the operator of Laydown 9A. Site has been reclaimed and seeded. ESC measures are in place on the perimeter of the site. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100765	0003530	1	UTM: 10-494270E, 6026321N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY10
Inspection No: 076696974-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of Road 15, OGC Road 05264. The road is in good condition, with no concerns noted at the time of the inspection.

WC BR218, S3, clear-span bridge with ESC in place, the ESC requires maintenance as discussed with the operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105445	05264	001	NTS: B 069-D/093-J-16	NTS: C 058-D/093-J-16

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100105445	00195097	Deck Site
100105445	00195098	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105445	0005171	1	UTM: 10-533648E, 6072298N
100105445	0005171	2	UTM: 10-533552E, 6072405N
100105445	0005171	3	UTM: 10-533646E, 6072302N
100105445	0005171	4	UTM: 10-533660E, 6072256N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY10

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

Inspection No: 076696001-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of timber deck 11 located at approximately 4.2 km on the Crocker FSR. Site is an active timber storage location. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084675	00173374	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY10
Inspection No: 076695306-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of Laydown 16 located at approximately KP 172+100, a road (with 2 individual lanes) has been built through the laydown. The ESC measures along the road require maintenance as discussed with the operator. The remainder of the laydown has been partially developed, trees removed and vegetation layer intact. Operator states that the area is to wet for use.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084579	00146421	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY10
Inspection No: 076693822-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of Equipment storage site located at approximately KP 166+750. Area has only been partially cleared and is not fully utilized. There are some housekeeping issues that were discussed with the operator.

Cat mulcher 541 has oil dripping onto the ground, with oil staining on the underside of the engine compartment. Prior to use this piece of equipment will require an inspection and possible service.

Cat mulcher 444 has oil dripping onto the ground, with oil staining on the underside of the engine compartment. Prior to use this piece of equipment will require an inspection and possible service.

There is a tri-axle trailer located on site, the pump has ground staining around it and some type of material on the fittings and line, operator will determine if this is part of the CGL equipment stored at this location and determine corrective action.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084536	00133092	Campsite
100084536	00133093	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY10

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

Inspection No: 076692914-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of Stockpiles 7A, 8A and 8B located at approximately KP 166+000. Stockpile 7A is active with a few housekeeping issues that were discussed with the operator. Stockpile 8A & 8B are located on the ROW and are not currently being used for storage. No other concerns were noted during the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084518	00132381	Storage Area
100084518	00132382	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY09
Inspection No: 076687896-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Kash Test, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of POD 14 on Crocker Creek. POD was closed not active at the time of the inspection. Signage and permit in place.

The Short Term Water Use expires May 13, 2022.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100109909	0005545	014	Stream/River	UTM: 10-548756E, 6084539N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY09
Inspection No: 076687322-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Kash Test, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of access road to POD site off the Crocker FSR. Access road is located at approximately KP 165+000. There appears to be hydrocarbon staining on segment 2 of the access. The staining may be historical and not related to CGL activity. The operator was asked to sample the site and provide results to the undersigned Inspector. There were no other concerns noted at the time of the inspection.

Conditional pass pending sample results.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100110901	05858	001	NTS: D 090-G/093-J-16	NTS: D 090-G/093-J-16
100110901	05858	002	NTS: D 090-G/093-J-16	NTS: D 090-G/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY09
Inspection No: 076686772-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Kash Test, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.

The items listed below were inspected during this inspection.

Inspection of the Mount Bracey geotechnical work KP 163+500. Work completed on the storage area consists of a series of matted access roads that have been topped with gravel and 5 cleared locations where the geotechnical work was completed.

There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100078030	00002532	Geotechnical Investigation

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY09
Inspection No: 076686211-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Kash Test, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 04, 2022.
The items listed below were inspected during this inspection.

An aerial inspection was conducted on May 3, followed by a ground inspection on May 5, 2022 of the Mount Bracey Storage site located at KP 163+250.

**ESC on the site requires maintenance as discussed with the operator.
Only part of the site has been cleared to date.
A rock berm has been constructed to hold back sediment laden water - allowing slow filtration off site.
There is a pump off location on site that was not active at the time of the inspection.
Rock has been stockpiled on location from the ROW.**

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084678	00182321	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084678	0004360	1	
100084678	0004360	3	
100084678	0004360	2	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY06
Inspection No: 076668868-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Kash Test, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on May 05, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	Change In & About a Stream AD #: 100082299 CIAS #: 0003200 Loc Id: 66 Location:	L14	2022MAY20
<p>12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.</p> <p>A sediment plume was observed entering WC 118c approximately 70 meters from the ROW crossing. This was caused by crews pumping clean water into an NCD which resulted in sediment being moved downstream and into WC 118c.</p>			
Oil & Gas Activities Act	Associated Oil & Gas Activity/Ancillary AD #: 100082299 AOGA/Ancillary #: 00101169 Activity Type: Access	High	2022MAY07
<p>21 Subject to section 23, a person must not carry out an oil and gas activity unless (b) the person carries out the oil and gas activity in compliance with (ii) a permit issued to the person, if any</p> <p>Permit 100082299, condition 50 (3), any sediment-laden trench water must be pumped onto stable surfaces in a manner that does not cause erosion of soils or release of suspended sediments to watercourses.</p> <p>On shoofly 17B (RE 320), inspection 076668261 dated May 3, 2022 identified that a pump off had saturated the area which posed a risk to WC 207 (BR122) an S2 watercourse down slope; this was pump off was to be relocated as discussed with the operator. Overflight on May 5th sediment laden water was observed to be entering the S2 from the pump off area and a sediment plume was observed in the S2.</p>			

Aerial inspection of section 3 with the operator, KP 172+250 to KP 263+250.

KP 176+700, temporary bridge requires maintenance, discussed with the operator.

KP 183+400, Bridge requires maintenance, discussed with the operator.

KP 191+500, RE 320, The pump off located on RE 320 has sediment laden water entering the S2 water course and has caused a sediment plume. See Deficiency .

KP 208+200, soil slumping on ROW discussed with operator.

KP 209+050, sediment laden water leaching through ESC to the wetland, discussed with operator about additional ESC measures and additional pump offs.

KP 211+400, sediment laden water leaching through the ESC to the wetland, discussed with the operator about additional ESC measures and additional pump offs.

KP 214+800, area requires pump off, discussed with the operator.

NOTE; KP 208 to KP 212 discussed with the operator about enhanced ESC measures and monitoring in conjunction with enhanced water management.

KP 229+910, WC 118C, S2, sediment plume from ROW has been corrected, however an additional plume approximately 75 meters from the ROW has increased in intensity and is causing another plume to go down stream. See deficiency.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00101169	Access

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	66	



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAY06
Inspection No: 076668261-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Kash Test, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on May 03, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Activities Act	Change In & About a Stream AD #: 100082299 CIAS #: 0003200 Loc Id: 66 Location:	High	2022MAY07
21 Subject to section 23, a person must not carry out an oil and gas activity unless (b) the person carries out the oil and gas activity in compliance with (ii) a permit issued to the person, if any			
Permit 100082299, Condition 50 (e) any sediment-laden trench water must be pumped onto stable surfaces in a manner that does not cause erosion of soils or release of suspended sediments to watercourses. Sediment laden water entering WC 118C at the ROW, from ROW pump off area / sumps overflowing. Visible plume approximately 400m in length.			

Aerial inspection of section 3 with the operator, KP 172+250 to KP 263+250.

KP 174+000, NCD, temporary bridge, minor leaching through ESC, matted crossing requires maintenance, discussed with operator

KP 182, soil slumping on slope, currently on ROW, discussed with the operator, to be monitored and appropriate measures to be taken if additional soil movement occurs.

KP 191+500, RE 320, pump off area is saturated with sediment laden water which poses a significant risk of migration to the S2 watercourse. Discussed with the operator due to risk of migration pump off should be relocated.

KP 204+700, erosion channels on ROW there is potential for sediment laden water to go off ROW. Discussed with operator.

KP 209+050, Sediment laden water has leached through ESC into the wet land and was being actioned by workers at the time of the inspection.

KP 209+800, sediment movement down slope on the ROW, operator is aware and will be actioning.

KP 229+910, WC 118C, S2, sediment laden water observed running into the water course from the ROW, with a visible sediment plume going down stream. The Plume is approximately 400 meters + in length at the time of the inspection. WQM in place from previous exceedance Dated March 31, 2022. See deficiency.

KP 250+500, Matted road running beside the ROW has sediment laden water leaching through the ESC measures and into the adjacent wet land. Discussed with the operator that additional ESC measures are required.

KP 273+030, WC 292, S3, Slight discoloration was observed in this watercourse, operator will investigate to determine source.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected				
AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Change In & About Stream Inspected			
AD #	CIAS #	Loc Id	Location
100082299	0003200	66	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR12
Inspection No: 076511693-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on April 06, 2022.

The items listed below were inspected during this inspection.

Overflight of section 2 with the operator, KP 92 - KP 140. There were no concerns noted at the time of the inspection. The higher elevations of the ROW are still snow covered. ESC crew was observed working at approximately KP 102. It was observed that substantial progress has been made on the installation of ESC in this section. Some of the section has limited access for vehicle traffic with portions of the ROW blocked off to vehicle traffic, in an effort to maintain ESC measures.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR01

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

Inspection No: 076434505-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 09, 2022.

The items listed below were inspected during this inspection.

- UN13-1: watercourse isolated at time of inspection. Crossing complete and streambank reclamation complete.
- WC 678: crossing complete. Streambank reclamation complete.
- WC 677 (Kitimat River): crossing complete, streambank reclamation complete. Root wads and riprap in place.
- UN 13-36: soil wraps in place, ESC above. Creek running clear at time of inspection.
- WC 677 (North side): significant timber left on flood plain
- WC 676.1T: pipe currently installed through crossing but not backfilled. Ditch in good condition.
- WC 47D1: riparian stripped in preparation for crossing. To start the week after.
- UN 13-41: vehicle crossing in. No current activity. Stream running clear.
- WC 676: vehicle crossing installed. ESC crews installing silt fence around piles.
- WC 675: running clear. Mostly snow covered. Grading work underway to the East.

General comments:

- collapsed or ineffective sidewalls in secondary containments (crews fixing while on site)
- general/minor seasonal bridge maintenance

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	8	
100084230	0003282	9	
100084230	0003282	299	
100084230	0003282	297	
100084230	0003282	287	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR12
Inspection No: 076495303-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on April 06, 2022.

The items listed below were inspected during this inspection.

Overflight of section 1 with the operator, KP 0 - KP 92. There were no concerns noted at the time of the inspection. It was observed during the flight that substantial progress has been completed on installing ESC measures in this section. It was also observed that there is minimal traffic on the ROW, with numerous areas blocked off to vehicle traffic, in an effort to maintain the ESC measures.

KP 51+204, ground inspection of WC 46B1, S3, site of previous exceedance, no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05
100082293	000023578	4	DLS: 02-24-077-21	DLS: 03-23-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR08
Inspection No: 076483862-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 29, 2022.
The items listed below were inspected during this inspection.

Routine inspection of CGL construction activities in the municipality of Kitimat and the Wathl FSR on March 29, 2022.

WC S1073 at KP 666+513 trenchless crossing ongoing, pump off discharge checked and traced back to ROW and discharge terminates in trench, no connectivity to adjacent watercourses noted.

WC UN 22-20 666+513 Bridge deck cleaned at time of inspection, no concerns with this trenchless crossing.

WC 741 665+191 Sheet piles being moved during inspection, isolation still in place and pump around in place. Root wads onsite for bank restoration. Three-inch pump pumping directly into creek from isolation, water clean at time of inspection.

WC 739.1T No current construction activity at this time. Sheet pile vehicle crossing still in place. No pumping occurring, no flow. Discussed QP assessment of stream class as well as for crossing type and adjust the water course crossing table as required based on the QP assessment.

KP 664+470 CGL crossing at the junction of Haisla village road PNG station. Sediment ponds very low and almost dry at time of inspection. No sediment laden water leaving ROW.

WC UN 22-5 NCD 660+325 pumping occurring and very little runoff coming from the ROW. Across Alcan private road at the culvert outlet a perched snow pile was noted that was depositing sediment into the NCD. Please remove snow pile to stop sediment entering stream. Also noted recent construction of a sandbag barrier to minimize potential road run off.

UN 22-1 KP 659+886 PNG access crossing pine creek area. Little flow into sediment ponds, area relatively dry at this time of year. Sand filter being set up in anticipation of increase in flow during freshet. No sediment laden water noted leaving ROW.

WC 6E KP 659+382 grading activities active at time of inspection. Westside of stream prepped for isolation and fish salvage to be occurring tomorrow. Discussed grey water discharge location. Bridge has significant layer of mud on deck, told it was cleaned twice daily. High splash guards on bridge and no over splash noted below bridge crossing. No non compliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

**Compliance & Enforcement Officer
Authorized Commission Employee**

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	224	
100084230	0003282	225	
100084230	0003282	226	
100084230	0003282	234	
100084230	0003282	231	
100084230	0003282	232	
100084230	0003282	233	
100084230	0003282	227	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR04
Inspection No: 076446150-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 16, 2022.

The items listed below were inspected during this inspection.

- **MUS 9A:** discussed survey of road permit area at km 13 on Shea. Containment around fuel storage and generators cleaned out and sidewalks re-established. Continue to monitor.

- **KP 609 area:**

WC 50C2A: pipe installed. Streambed and banks reclaimed. Bridge clean, new mats installed.

WC 51C2A: pipe installed. Streambed and banks reclaimed. Riparian to be reclaimed. Material still frozen/saturated and will need to dry out.

Small hydrocarbon spill near 50C2A, and another small spill uphill (down road ~500m). Started cleanup while on site. Discussed response.

- **Spill at 602+650.** Actioned immediately and delineated.

- **WC 151C:** Dams and pump around in place. Trench being prepped. Burnt construction debris on site (CGL to follow up)

General:

- Discussed snow management (re: watercourses and freshet)

- Bridge and ESC maintenance ongoing

Requests:

- pictures of ditch plug on West side of WC 50C2A

- locations of ditch plugs near WC 50C2A

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084550	00144186	Campsite
100084550	00144187	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	77	
100084230	0003282	76	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR04

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

Inspection No: 076445524-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 22, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with operator of OGC Road 04367 a short connector road to the ROW, located at KP 332+250. Road is snow covered. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101666	04367	001	NTS: D 065-G/093-K-01	NTS: D 065-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR04

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

Inspection No: 076444966-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 22, 2022.

The items listed below were inspected during this inspection.

Aerial inspection with operator of OGC Road 04368. A short connector road to the ROW at the Clear Creek storage area. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101667	04368	001	NTS: B 062-G/093-K-01	NTS: A 062-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR04
Inspection No: 076442694-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 24, 2022.

The items listed below were inspected during this inspection.

Inspection with operator KP 189+950 to KP191+762.

KP 189+950, Bell hole that is sand-pointed with 3 - 6" pumps pumping to filter bags in 2 pig pens, area has approximately 6" of standing water. Pig pens require maintenance, discussed with the operator.

KP 190+200, Track bore of CN Rail Line, completed 76 meters of an 86 meter bore. Site has housekeeping issues that were discussed with the operator.

4 welders on location, currently welding casing only. Pipe welding procedures are on location including repair procedure, welders PQR's produced, welders certifications produced, welding inspector level 1 certification produced, 100% UT, 100% visuals. Installation of winch points underway.

KP 191+682, WC 207, S2, pipe installed, In isolation, upstream plate, 4-8' pumps with fish screens, pump around to diffuser, fish barrier fence in place. Restoration / reclamation meeting in progress during inspection, trench water to filter bags.

KP 191+762, BR 122, S2, Clear-span bridge, crew working on ESC at the time of the inspection

RE:320, active with some ESC measures in place.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00101169	Access



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022APR01
Inspection No: 076434505-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 09, 2022.
The items listed below were inspected during this inspection.

- UN13-1: watercourse isolated at time of inspection. Crossing complete and streambank reclamation complete.
- WC 678: crossing complete. Streambank reclamation complete.
- WC 677 (Kitimat River): crossing complete, streambank reclamation complete. Root wads and riprap in place.
- UN 13-36: soil wraps in place, ESC above. Creek running clear at time of inspection.
- WC 677 (North side): significant timber left on flood plain
- WC 676.1T: pipe currently installed through crossing but not backfilled. Ditch in good condition.
- WC 47D1: riparian stripped in preparation for crossing. To start the week after.
- UN 13-41: vehicle crossing in. No current activity. Stream running clear.
- WC 676: vehicle crossing installed. ESC crews installing silt fence around piles.
- WC 675: running clear. Mostly snow covered. Grading work underway to the East.

General comments:

- collapsed or ineffective sidewalls in secondary containments (crews fixing while on site)
- general/minor seasonal bridge maintenance

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	8	
100084230	0003282	9	
100084230	0003282	299	
100084230	0003282	297	
100084230	0003282	287	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR30
Inspection No: 076326358-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 08, 2022.

The items listed below were inspected during this inspection.

Routine inspection and complaint follow up with Kitimat resident in the strawberry meadows area on March 8, 2022. Discussions prior to site inspection regarding condition 60 of the pipeline permit, talked with QP and was directed to section 3.2.2 titled Instream Work Outside Qualified Environmental Professional Timing Windows. No further questions regarding Section 60 compliance required.

WC 725 650+669 side channel to Hirsch creek isolated and pump around in place. Salvage occurring downstream of crossing in isolated pools. Bridge has been removed and trench work and dewatering occurring. Clean water discharge location viewed and no issues with this crossing.

WC 182C 650+800 and spill site location has been cleaned up and no further works required. Crews actively working on tie in at time of inspection.

UN 11-117 647+279 crossing complete but further reclamation required. Will revisit site once completed.

S1019 647+710 stream re-established and no flow at time of inspection.

WC 741 KP 665+614 meter bag and steel plate dam in place, sheet piling active at time of inspection. Wide flood channel with significantly defined organic streambed. Pump around with large diffusers in place. Final salvage taking place at time of inspection. Inspected grey water discharge area and containment holding, minimal grey water coming off site at this time.

BCOGC staff as well as CGL staff met with complainant in Strawberry meadows area of Kitimat and discussed landowner concerns with the construction in the area.

No noncompliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	197	
100084230	0003282	336	
100084230	0003282	335	
100084230	0003282	231	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR25
Inspection No: 076244850-001

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 23, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of WC 127C, WC 272 and associated ROW, approximately KP 243+500 to KP 245+000. WC 272, S3, Clear-span bridge in place, requires maintenance as discussed with the operator, in isolation with upstream and downstream plates, fish barrier nets in place, 1-6" pump and 1-3" pump are active with spares set up, open top pump box with screens in place.

NOTE: Water level was approximately 10 to 15 cm from the top of the pump box. Workers had to be prompted to pump the level down to ensure safe operating levels to prevent fish from potentially entering the pump intake. Discussed with the operator the need for 24 hour monitoring of pumps due to fluctuating water levels.

Pump around to downstream diffusers.

Note: Diffusers were placed in a manner that may cause turbidity. Discussed with the operator.

Trench pump to filter bag. NOTE: Filter bag had a hole in and workers had to be prompted to replace the bag. WQM in place.

WC 172C, S4, Clear-span bridge requires maintenance as discussed with operator. In isolation with upstream plate supported by sandbags, pump around is 2-3" inch pumps in screened fish box, to downstream diffuser. WQM in place.

North slope leading to the watercourses was active at the time of the inspection with backfilling of the trench and slope work. 2 water bars in place one at the top and one approximately mid slope. please ensure these are put back if compromised by machine work on a daily basis.

South slope, travel lane used by rock trucks for hauling material to the north slope. water bars top and upper mid slope. At the top of the slope, surface water was flowing from the FSR access road to the ROW with no control measures in place. This was brought to the attention of the onsite EI's for action. Upper water bar was full of water and had sediment laden water flowing into the tree-line. Sediment control on this water bar was being bypassed. This was brought to the attention of the onsite EI's for action. Mid slope water bar was blown out by rock trucks and not capturing water. A sump had been dug downhill of this water bar and sediment laden water was flowing out of the sump and going into the trench and down the travel lane towards water course 127C. There was no corrective action to fix this problem. The undersigned inspector watched two on site EI's walk past this sump without any effort to correct the issue. This water management problem was discussed with on site foreman and I was told that the pump was not able to pump this stuff. During an on site discussion with a General Inspector It was stated, nothing can be done about this water. This matter was brought to the attention of the on site EI's and for action.

It is apparent that there is a failure to follow and implement best management practices and routine maintenance with respect to erosion and sediment control measures.

Please have the area within the tree-line on the south slope, (upper water bar) inspected for off ROW sediment and report findings.

Please provide a water management plan for the slopes on WC 272, and pictures showing that the above noted ESC issues for this location have been corrected, by Monday 8:00 pm, March 28, 2022.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	86	
100082299	0003200	85	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR28
Inspection No: 076244029-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 22, 2022. The items listed below were inspected during this inspection.

Routine follow up on the Hirsch Creek spill response and other active construction locations on the North Hirsch, Wathl and Kitimat municipality with Haisla liaison on Feb. 22 2022.

Hirsch Creek side channel WC 724 KP 650+669 is isolated with block nets and is ready for pipe installation. Bridge will need to be removed to facilitate pipeline installation. Diversion dam has been removed at the confluence and all meter bag debris cleaned up. I was also told that no further debris remains downstream. Spill site has been tested and is mostly contaminant free. One small section remains (4m x 5m) pending results. Area is flagged off with HAZMAT flagging tape.

UN 11-117 KP 647+279 crews on days off during inspection. Pipe in crossing and back filled with stream still isolated. WC S10-19 KP 647+310 pipe in crossing and back filled with stream still isolated. No issues noted at these locations, streams had low flow due to cold temperatures.

WC 8113 0.5km Wathl FSR KP 658+929. ESC works in progress, one crew onsite. Stream frozen at time of inspection and difficult to see any turbid water instream. Will revisit during warmer weather and see established ESC measures and effectiveness.

UN 22-17 KP 663+715 water appeared turbid from road but upon further inspection the stream was running clean and was just noticing some road dust on top of an ice layer. No concerns in this area.

WC 739.1T KP 663+992. New sheet pile installed and ramp through sheet pile. Pump around in place at time of inspection and flows remain intact. Sheet pile is for vehicle crossings and pipeline crossing piling still to be completed. Please ensure watercourse crossing table reflects this type of vehicle crossing method.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	197	
100084230	0003282	227	
100084230	0003282	336	
100084230	0003282	335	
100084230	0003282	231	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

INSPECTION REPORT

Letter Date: 2022MAR25
Inspection No: 076243274-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 23, 2022.

The items listed below were inspected during this inspection.

Inspection of the Raccoon Lake storage site with the operator. Active construction of the block valves and the inlet and outlet lines. The newly constructed lines are had not been tested at the time of the inspection and tie in to the main pipeline has not been completed.

Welding crew on location. Welding & repair procedures, PQR's, welder certifications, welding inspector certification were all produced on site. The repair log is kept in the main office and is accessible there. 100% visuals, and 100% UT. UT was not on site at the time of the inspection. Coating was not on site at the time of the inspection.

There are 2 active pump offs of surface water, one to filter bags and secondary containment the other to a filter bag. There is a drainage ditch running through the site and the existing ESC measures require maintenance as discussed with the operator. One location is close to a wetland and the operator will move to a more suitable location.

Housekeeping on the site is poor with wood debris and miscellaneous debris pushed up into the snow/ dirt piles. This was discussed with the operator and will be cleaned up post freshet.

There is a matted access to the site through a wetland that requires maintenance on the ESC and snow / dirt piles removed prior to freshet as discussed with the operator.

Trench pump on site was not active at the time of inspection but was set up to pump to a secondary containment and filter bag on location.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100102300	00168114	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100102300	0003960	1	UTM: 10-492050E, 6030953N
100102300	0003960	3	UTM: 10-491903E, 6030671N
100102300	0003960	2	UTM: 10-491934E, 6030714N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR25
Inspection No: 076242695-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 22, 2022.

The items listed below were inspected during this inspection.

Overflight of section 4 with operator, KP 244+250 to KP 337+250. Section 4 has machine cleanup completed for several areas and roll back in place in some locations. Disturbance of some of these areas was due to due integrity digs for ovality issues. ESC measures were observed in most active areas of section 4.

KP 278+354, WC 132C, downstream flow was observed to be darker. Operator will environment staff look at this WC to determine the cause of this discoloration.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR25
Inspection No: 076242115-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on March 22, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation		L14	2022APR08
12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.			
KP 227+950, sediment laden water flowing through an installed water bar has overrun the water bar sump. This sediment laden water has migrated off ROW down a slope and entered Wetland 11553 causing a sediment plume approximately 50 to 75 meters in length. Operator is to ensure that monitoring and maintenance of ESC measures is completed in a timely manner to prevent further occurrences. operator is to confirm that no sediment has been deposited on the slope in this location.			

Overflight of section 3 with operator from KP 174+500 to KP 244+250. ESC crews are actively installing ESC measures in this section. It was observed that there are areas along the ROW that still require ESC to be installed, which was discussed with the operator.

KP 227+744, WC 110C, S4, in isolation, aqua-dams upstream and downstream, pump around to filter bag diffuser, pump intakes screened. Trench pump to filter bag. WQM in place.

KP 227+950, off ROW sediment laden water release to Wetland 11553. See deficiency.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR24
Inspection No: 076235227-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Incident inspection was conducted by s19 of the Oil and Gas Commission on February 15, 2022. The items listed below were inspected during this inspection.

Incident follow up with the February 9th spill at the Hirsch Creek crossing location on February 15th with CGL staff. Four full bins of potential contaminated soils onsite and waiting to be sampled. Two carbon filter tanks are also onsite and arrived in the morning and are to be set up as soon as possible to deal with the water. Walked perimeter of the standing water remaining. Water is partially frozen, no sheen and only minor odor detected. Noted diversion dam damage due to trees breaching dam during significant rainfall event. Also some debris still instream (meter bags) from storm event. Meter bags cleaned up and removed and noted on follow up inspection on February 22nd. Third party contractor onsite during inspection monitoring the clean up activities.

Also inspected WC 2001.02 at KP 647+249, stream isolated and bypass in place. No trench water discharge occurring at time of inspection, trench is dry. ESC measures discussed around soil pile West of stream. ESC measures implemented on follow up inspection that occurred February 22nd. Also inspected WC 2001.32 at KP 647+310, channel dry at time of inspection. No concerns noted on these crossings.

Travelled to 9km on South Hirsch and inspected town side of the Hirsch Creek crossing. Steep slopes and limited work area, active pumping in place managing site run off being pumped. No inputs noted into WC 182C. No non compliance noted during inspection.

These are the only items that were inspected during this Incident inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	194	
100084230	0003282	337	
100084230	0003282	336	
100084230	0003282	335	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR14
Inspection No: 076118773-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 09, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator from KP 106 to KP 117. Pipe has been strung from approximately KP 106 to 112.
KP 106+652, S6, clear-span bridge, bridge requires maintenance as discussed with the operator.
KP 106+820, NCD, J21.01, please ensure the channel / flow is established prior to break up, as discussed with the operator.
KP 106+976, S4, J80.1F, clear-span bridge in place, low side walls and bridge requires maintenance as discussed with the operator.
KP 113+074, NCD, J40.98, culvert in place.
KP 113+219, NCD, J40.95, Clear-span bridge in place, low side walls, bridge requires maintenance, as discussed with the operator.
KP 113+956, NCD, culvert in place.
KP 114+061, S6, J42.03, clear-span bridge in place, bridge requires maintenance as discussed with the operator.
KP 114+255, NCD, culvert in place.
KP 114+395, S6, J42.08, clear-span bridge, bridge requires maintenance, as discussed with the operator.
KP 114+459, S5, 29C, clear-span bridge, bridge requires maintenance, as discussed with the operator.
KP 115+087, NCD, culvert in place, water bar and settling sump installed to allow drainage into the NCD, discussed with operator.
KP 115+268, NCD, J43.89, culvert installed.
KP 115+281, NCD, J43.9
KP 115+847, S5, WC 30C, clear-span bridge, bridge requires maintenance as discussed with the operator.
KP 116+403, S6, J44.04, culvert installed.
KP 116+413, NCD, J44.94, culvert installed.
KP 116+525, NCD, J44.06, clear-span bridge, bridge requires maintenance, as discussed with the operator

Snow from the ROW is being pushed onto soil piles down one side of the ROW. Please ensure that this snow does not cause erosion issues with the soils piles or along the ROW.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082292	00096207	Deck Site
100082292	00096208	Deck Site
100082292	00096209	Deck Site
100082292	00096210	Deck Site
100082292	00096211	Deck Site
100082292	00096212	Deck Site
100082292	00096214	Deck Site
100082292	00096215	Deck Site
100082292	00096252	Workspace
100082292	00096254	Workspace
100082292	00096290	Workspace
100082292	00096306	Workspace
100082292	00096308	Workspace
100082292	00096310	Workspace
100082292	00096316	Workspace
100082292	00096808	Workspace
100082292	00096940	Workspace
100082292	00096941	Workspace
100082292	00096942	Workspace
100082292	00096943	Workspace
100082292	00096944	Workspace
100082292	00096945	Workspace
100082292	00097025	Workspace
100082292	00097026	Workspace
100082292	00097027	Workspace
100082292	00097028	Workspace
100082292	00097030	Workspace
100082292	00097032	Workspace
100082292	00097039	Workspace
100082292	00097040	Workspace
100082292	00097051	Workspace
100082292	00097053	Workspace
100082292	00097054	Workspace
100082292	00097233	Workspace

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082292	00097234	Workspace
100082292	00097237	Workspace
100082292	00097334	Workspace
100082292	00097335	Workspace
100082292	00097337	Workspace
100082292	00097342	Workspace
100082292	00097343	Workspace
100082292	00097349	Workspace
100082292	00097350	Workspace
100082292	00097358	Workspace
100082292	00097359	Workspace
100082292	00097360	Workspace
100082292	00097362	Workspace
100082292	00097363	Workspace
100082292	00097364	Workspace
100082292	00097365	Workspace
100082292	00097493	Workspace
100082292	00097496	Workspace
100082292	00097521	Workspace
100082292	00097523	Workspace
100082292	00097544	Workspace
100082292	00097593	Workspace
100082292	00097676	Workspace
100082292	00097681	Workspace
100082292	00097682	Workspace
100082292	00097684	Workspace
100082292	00097687	Workspace
100082292	00097688	Workspace
100082292	00097734	Workspace
100082292	00097735	Workspace
100082292	00097736	Workspace
100082292	00097739	Workspace
100082292	00097740	Workspace
100082292	00097742	Workspace

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082292	00097744	Workspace

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR10
Inspection No: 076094640-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 09, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of TD 8 located at Approximately KP 107+250 off the Rocky Creek FSR. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084590	00147588	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR08
Inspection No: 076054867-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 03, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of section 2 ROW from KP 99+500 to KP 105+937.

KP 99+733, J8-01, S6

KP 99+907, J8-02, NCD

KP 99+927, J8-03, NCD

KP 99+955, WC 75, S6, clear-span bridge, bridge has low side walls please ensure that it meets your typical drawing requirements, bridge requires maintenance as discussed with operator.

KP 100+410, J8-09, NCD,

KP 100+522, S6, Clear-span bridge requires maintenance as discussed with operator.

KP 100+752, WC 7D, S6, clear-span bridge requires maintenance as discussed with operator.

KP 103+702, S6, clear-span bridge requires maintenance as discussed with operator. Active trenching through WC. WC is frozen through to bottom and has sandbags and poly as upstream and downstream isolation precautions should flow start. Pumps and hoses are at the site but not in place.

KP 103+857, S6, clear-span bridge has low side walls please ensure sidewalls meet your typical drawing specifications. Bridge requires maintenance as discussed with operator.

KP 104+159, J18-01, S6, clear-span bridge requires maintenance as discussed with the operator.

KP 104+651, J18-08, clear-span bridge requires maintenance as discussed with operator.

KP 105+000, J18-98

KP 105+801, WL 1705, clear-span bridge has low sidewalls please ensure sidewalls meet the requirements of your typical drawing specifications. Bridge requires maintenance as discussed with operator. Signage for NCD's J18-05, J18-06, and WC 22C are located in proximity to each other at this location.

It was observed at the time of the inspection that several NCD drainages may have been altered to facilitate ROW construction. Please ensure that these drainages are put back prior to spring break-up to allow water management during this period.

It was observed that at the time of the inspection there was intermittent ESC along the inspected portion of the ROW. Discussed with the operator lack of ESC and was informed that additional ESC crews would be starting next week. Please ensure that the appropriate ESC is in place along the entire ROW prior to spring freshet.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

**Compliance & Enforcement Officer
Authorized Commission Employee**

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082292	00096965	Deck Site
100082292	00096968	Deck Site
100082292	00096969	Deck Site
100082292	00096970	Deck Site
100082292	00096971	Deck Site
100082292	00096972	Deck Site
100082292	00096973	Deck Site
100082292	00096974	Deck Site
100082292	00096975	Deck Site
100082292	00096981	Deck Site
100082292	00096982	Deck Site
100082292	00096983	Deck Site
100082292	00097037	Workspace
100082292	00097185	Workspace
100082292	00097186	Workspace
100082292	00097187	Workspace
100082292	00097188	Workspace
100082292	00097198	Workspace
100082292	00097203	Workspace
100082292	00097239	Workspace
100082292	00097303	Workspace
100082292	00097306	Workspace
100082292	00097323	Workspace
100082292	00097332	Workspace
100082292	00097335	Workspace
100082292	00097337	Workspace
100082292	00097544	Workspace
100082292	00097582	Workspace
100082292	00097583	Workspace
100082292	00097584	Workspace
100082292	00097599	Workspace
100082292	00097611	Workspace
100082292	00097612	Workspace
100082292	00097613	Workspace

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082292	00097614	Workspace
100082292	00097623	Workspace
100082292	00097624	Workspace
100082292	00097644	Workspace
100082292	00097646	Workspace
100082292	00097647	Workspace
100082292	00097662	Workspace
100082292	00097663	Workspace
100082292	00097691	Workspace
100082292	00097693	Workspace
100082292	00097696	Workspace
100082292	00097707	Workspace
100082292	00097738	Workspace
100082292	00097748	Workspace
100082292	00097852	Workspace
100082292	00097855	Workspace
100082292	00097856	Workspace
100082292	00097858	Workspace
100082292	00097859	Workspace

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082292	0003198	89	
100082292	0003198	90	
100082292	0003198	91	
100082292	0003198	92	
100082292	0003198	97	
100082292	0003198	94	
100082292	0003198	95	
100082292	0003198	96	
100082292	0003198	93	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR08
Inspection No: 076054286-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 03, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of road 14A. Road is in winter condition. Plowed snow banks / berms require breaches for wildlife crossings, discussed with the operator. Road 14A connects with the ROW at KP 99+500.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101116	04501	001	NTS: A 072-C/093-P-05	NTS: D 062-C/093-P-05

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101116	00163318	Deck Site
100101116	00163319	Deck Site
100101116	00163320	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101116	0003866	1	UTM: 10-578335E, 6129386N
100101116	0003866	2	UTM: 10-578411E, 6129427N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR08

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

Inspection No: 076053736-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 03, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of storage space located at KP 99+600. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084215	00003206	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022MAR03
Inspection No: 076023697-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutan Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on March 02, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	Change In & About a Stream AD #: 100084230 CIAS #: 0003282 Loc Id: 96 Location:	L14	2022MAR17
<p>12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.</p> <p>Sedimentation entering stream from trench water pump off</p>			

- Laydown at km 13 on Shea (before 9A): potential trespass. Mat storage greater than 37.5m and snow storage past 37.5 m.

- Camp 9A: fuel storage/generator and previous spill location, secondary containment needs maintenance. Sidewalls collapsed/pushed down.

- Clore River crossing: not working at time of inspection. checked workspace in RRZ and found to be compliant. Discussed flood risk and berm height. Sandbags noted in stream (CGL is aware and waiting for lower water levels to retrieve safely). Discussed NCD near crossing.

- 50C2A and 51C2A: works currently occurring outside of instream work window. Please provide proof of submission to OGC (as per condition 60).

Sediment build up noted under bridge (on frozen stream bed, from bridge and failed sediment guards). To be cleaned up (began while on site). Please confirm clean up with photos once completed.

Active discharge above upstream dam. Sediment/turbidity noted in sump. Traced sedimentation to trench water pump off location (location not approved by CGL Environment). This is in non-compliance with section 12 of the EPMR. To be remedied immediately, and CGL to provide images and description of remedies completed. As well, CGL to provide turbidity data for location from before, during, and after the incident.

Secondary containments (under pumps) in RMA have collapsed sidewalls or sidewalls pushed down by equipment. Hydrocarbons noted in multiple of these secondary containments.

Various small hydrocarbons spills noted on ground in work area around 50C2A and 51C2A. Noted by OGC Inspector while on site, not noticed by numerous workers (active pipeline construction) in area. Spills appear to be tracked through area by equipment. Actioned immediately while on site. Spills did not appear to enter any watercourses.

- Pipeline: noted hanging pipe, areas of trench not bedded (using parent material, several large rocks in bottom of trench and falling out of sidewalls noted). Ditch block installation method unusual (bentonite bags in disarray, then squished/moved by pipe, more bags added on top(excavator took large scoop of bentonite bags, then dropped bags on top from height, breaking some of the bags during the process)). Please provide documentation showing CGL tolerance for hanging pipe, criteria for bedding, and ditch block typical that is provided to contractor.

- General maintenance needed on bridges (ESC and splash guards, signage, delineators, etc.)

- General ESC upgrades and maintenance needed on running track prior to freshet.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00116006	Workspace
100084230	00116009	Workspace
100105840	00214263	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	96	
100084230	0003282	168	
100112746	0007040	1	UTM: 09-568260E, 5991056N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022MAR02
Inspection No: 076010488-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on February 14, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Activities Act		High	2022MAR03
	21 Subject to section 23, a person must not carry out an oil and gas activity unless (b) the person carries out the oil and gas activity in compliance with (ii) a permit issued to the person, if any		
	Fish screens on 2 of the 6 inch isolation pumps have holes that will allow small fish to enter the intake.		
	AD 100082299, condition 61(i)(iv) pump intakes do not disturb beds of streams or wetlands except as necessary to ensure safe installation and operation of equipment and are screened with a maximum mesh size and approach velocity in accordance with the Fisheries and Oceans Canada Freshwater Intake End-of-Pipe Fish Screen Guideline		

This inspection replaces inspection number 075865653-001 which had an error in the deficiency.

Helicopter fly-over inspection with operator of section 3, KP 172+200 to KP 263+250.

KP 182+250, active shoofly access, no concerns noted at the time of the inspection.

KP 190+000, track bore operation.

KP 191+500, ground inspection of WC 207, S2, and WL 2128, W2, in isolation, with U/S plate, D/S sandbags and poly wrap, There is a hole on the upstream plate that is approximately 25cm above the current water line. Discussed with operator and the hole will be sealed and / or welded.

Fish barrier nets are present upstream and downstream of the isolation.

Pump around is active with the pumps enclosed in a poly wrapped frame and heated. 4 - 10 inch pumps, with fish screens, 2 are active, pumping to diffuser downstream.

Trench pumps are active, pumping to 2 secondary containments, with filter bags on the hose outlets. The trench walls are being contained by slide rails and cross members, with active trenching at the time of the inspection. Sheet piling has been installed along the outside of the trench.

WQM is in place located at 50m and 200m upstream, and 50m, 100m, and 300m downstream.

KP 215 through KP 224 machine cleanup.

KP 227+500, WC 110C, Backfilling trench.

KP 229+900, Ground inspection, WC 118C, S2, Peculiar Creek, in isolation with plates installed upstream and downstream and sheet piling.

Fish barrier nets are installed, with the upstream net being partially under water. Discussed with operator.

Pump around using 4 - 6 inch pumps and 2 - 8 inch pumps (spares). 2 of the fish screens on the active 4 inch pumps have holes that will allow fish. (Discussed with operator see deficiency.) pumping to diffuser downstream.

Trench pumps are active pumping to filter bags.

WQM is in place located at 50m upstream and 50m downstream.

KP 232 to KP 236, completed to roll back

KP 245 to 249, final cleanup

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Pipelines Inspected				
AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB28
Inspection No: 075942229-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 10, 2022. The items listed below were inspected during this inspection.

Routine inspection in the Upper Kitimat River area on February 10, 2022. "No trespassing" sign noted at the beginning of BCOGC road permit 100102234. If road closure is required, please refer to Oil and Gas Road Regulation Section 16 and 20. Under Section 20 of the OGRR a road permit holder may temporarily close or restrict access if the action is necessary to address an existing or imminent threat that may cause damage to the road or to the environment or endanger human life or property. The link to the notification form and way to submit to the BCOGC can be found in the Oil and Gas Activity Operations Manual Section 6.3.2. Also, direction has been previously provided to CGL regarding restricting access on Oil and Gas roads compared to the permitted pipeline ROW.

WC crossing 677 Kitimat River KP 623+416 inspected restoration works after high water event, no issues noted at site. With recent snowmelt minor housekeeping requested and was followed up immediately while onsite. Kitimat River bridge crossing cleaned off while onsite and minor tilting/listing of secondary containment on generators re-established immediately upon request.

UN 13-1 KP 623+416 fish salvage has been completed and stream is isolated with pump around bypass in place, no issues noted at this site. Woodbox crossing removed from NCD upstream of UN 13-1 as requested from previous inspection.

Pipeline KP 623+560 tie in occurring, welders onsite but no welding occurring at time of inspection. Pipe line up clamps not in place as yet. Trench water pumped to adjacent vegetation and constructed sumps. No issues noted at this site.

WC 678 KP 623+587 stream running clean, sumps in adjacent area functioning for grey water discharge. Noted snow pile immediately adjacent to stream, still frozen with no impacts to stream at this time.

UN 13-36 KP 623+363 Stream has been salvaged and is isolated at entrance to the Kitimat River, block nets at confluence and adjacent to bell hole with bypass in place. No issues noted at this location.

UN 13-40 KP 662+938 is an NCD that runs through a newly constructed temp workspace. Stream running clean at time of inspection but has potential for inputs at times of increased flow. Recommended increased ESC measures in this area as well as potential relocation of soil pile adjacent to NCD. No noncompliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100102234	04440	001	NTS: C 090-A/103-I-01	NTS: D 061-B/103-I-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	5	
100084230	0003282	6	
100084230	0003282	10	
100084230	0003282	8	
100084230	0003282	7	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB23
Inspection No: 075902066-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 14, 2022. The items listed below were inspected during this inspection.

Inspection with operator over 2 days. Feb 14, 2022 helicopter overflight of section 4 (KP 263 to KP 298) while hydrostatic testing was in progress and a ground inspection on Feb 17, 2022. There were no concerns noted during the flight and the observations from the ground inspection are as listed below.

KP 271+050, ROW travel lane pump off to a snow covered portion of the ROW . Discussed with operator it would be preferred to pump off to well vegetated area off ROW.

KP 272+156, WC 291, S3, WC is froze in, clear-span bridge installed maintenance required . Discussed with operator. Well points have been removed, sheet piling is being removed at the time of the inspection. There are U/S and D/S plates install as a contingency only, U/S pump to to D/S diffuser and filter bag in place as contingency only, fish barrier fences in place U/S and D/S, 3" trench pump to filter bag.

KP 278 (app) Hydrostatic test dewatering point is located approximately 500 meters off the ROW in a logging cut block, approximately 21,000 cubic meters of water was released gradually through a pig pen and diffuser. The pig pen had double fabric and water was tested prior to release. The path of the water was walked with no erosion channels evident.

KP 278+359, WC 132C, S3, Clear-span bridge is being removed at the time of the inspection. WQM in place with U/S at 40m and D/S at 75m and 600m (for hydrostatic test dewatering), fish barrier nets are in place.

KP 298+000, Stewart River Bridge has been removed.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082252	0003196	27	
100082252	0003196	18	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB22
Inspection No: 075886901-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 16, 2022.

The items listed below were inspected during this inspection.

Inspection with operator from KP 212+000 to KP 201+700.

KP 211+000, WL 0347, travel lane established through the wetland, amphibian exclusion fence installed

KP 210+430, WC 233, S6, clear-span bridge in place with ESC, Channel has been diverted to establish a 90 degree crossing of the ROW

KP 209+650, Hot Line Crossing, crossing agreement and supporting documentation at site, signage in place, good freeboard present on crossing

KP 208+518, WC 230, S3, Clear-span bridge in place with ESC, WL 3012 has amphibian exclusion fence present

KP 208+000, Backfill crew applying sand bedding, trench is sloped and roped off, bell-holes have stairs present

KP 206+800, WC 97C, S4, clear-span bridge in place with ESC, channel has been diverted to a 90 degree crossing of the ROW, snow has been pushed up in the channel and may need to be opened up prior to freshet

KP 206+600, Tie In Crew and Lowering In Crew, 2 welders and welding inspector on site, welding procedure produced, repair procedure produced, welders PQR's produced welders Certifications produced, weld inspectors welding certificate produced and AP 1169 produced, repair log (electronic produced), welding log is at the main office, 100% visuals and 100% UT (after 24hrs), pipe temp 149C to 121C, cut out at 110C

KP 206+500, WC 96C, S3, clear-span bridge installed with ESC in place, maintenance is required and was discussed with the operator, there is a snow / dirt pile pushed up close to the water course, discussed with operator. WL 1158, W1, corduroy and clay crossing, no concerns

KP 204+339, WC 93C, Clear-span bridge installed with ESC, no concerns

KP 204+320, Shoofly access, matted, discussed snow / dirt pushed into the standing timber with operator, there are several water course crossings along the shoofly, WC BR-210, S4, discussed the low side walls with the operator.

KP 203+400, WC 221, S4, Clear-span bridge installed, requires maintenance- discussed with operator

KP 201+545, WC 12D, S4, clear-span bridge installed, requires maintenance - discussed with operator

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00100310	Access

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	129	
100082299	0003200	130	
100082299	0003200	133	
100082299	0003200	134	
100082299	0003200	135	
100082299	0003200	148	
100082299	0003200	140	
100082299	0003200	144	
100082299	0003200	146	
100082299	0003200	147	
100082299	0003200	139	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB22

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutan Lam

Inspection No: 075884638-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 16, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of CGL road 19A, OGC road 04272. Located at approximately KP 2o8+500. Road is in winter condition, plowed, with active use. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

& Enforcement Officer

Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101098	04272	001	NTS: D 097-G/093-J-10	NTS: D 097-G/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB22

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

Inspection No: 075884087-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 16, 2022.

The items listed below were inspected during this inspection.

Inspection with the operator of a storage area located at KP 211+500. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100083942	00003182	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022FEB18
Inspection No: 075880686-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 15, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of section 3 KP 238 to KP 244.

KP 238+500, WC 269, S3, clear-span bridge, WC in isolation with upstream plate and downstream plate and sandbags. Pump around using two 3" submersibles with boxed fish screens (one active, one spare), to diffuser downstream. Fish barrier nets are in place upstream and downstream. trench pump to filter bag in vegetated area. WQM 50m upstream and 50m downstream.

KP 239+200, WC 127C, S4, Clear-span bridge requires maintenance as discussed with operator. WC is in isolation with upstream plate and downstream sandbags and poly. Pump around using 3" submersible inside a milk crate wrapped in screen material, to downstream diffuser.

***The fish screen opening size appears to be large, it is to be measured and the size confirmed with the undersigned Inspector.**

**Fish barrier nets are in place upstream and downstream.
Trench pumps are pumping to filter bags .
WQM is located 50m upstream and 50m downstream**

**KP 240+820, WC270, S4, and Wetland WL11537, W2, corduroy and clear-span bridge crossing, sheet piling in place, WC in isolation with upstream and downstream plates. Pump around using 3" submersible (one active, one spare) to downstream diffuser. Fish barrier fences are in place upstream and downstream. WQM located at 50m upstream and 75m downstream.
Ground water trench pump (clean water) to downstream diffuser.**

KP244+520, WC 272, S3, clear-span bridge. WC is not in isolation but does have pumps and equipment on site. Fish barrier fences are in place upstream and downstream and a fish salvage is underway at the time of this inspection. WQM is located at 50m upstream and downstream.

KP 244+608, WC 127C, S4, clear-span bridge. WC is not in isolation as it froze to the bottom. Pump around equipment is in place and plates have been installed upstream and downstream for contingency . 2 banks of well points are active, with one bank pumping to a tank then discharging to filter bags and the 2nd bank pumping and discharging direct to filter bags. Note: this site is using perforated pipe inserts in the filter bags to diffuse water.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

**Compliance & Enforcement Officer
Authorized Commission Employee**

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB18
Inspection No: 075880115-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 14, 2022.

The items listed below were inspected during this inspection.

Aerial (helicopter) inspection of section 2 from KP 140 to KP 172 with the operator.

Geotech crews working from KP 153 to KP 164

Several bridge installations are being completed for access along the ROW

Access crews are located at approximately KP 145 working towards the headwall area.

There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB17
Inspection No: 075865653-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on February 14, 2022.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Activities Act	Change In & About a Stream AD #: 100082299 CIAS #: 0003200 Loc Id: 66 Location:	High	2022FEB18
21 Subject to section 23, a person must not carry out an oil and gas activity unless (a) either (i) the person holds a permit that gives the person permission to carry out that oil and gas activity.			
Fish screens on 2 of the 6 inch isolation pumps have holes that will allow small fish to enter the intake.			
AD 100082299, condition 61(i)(iv) pump intakes do not disturb beds of streams or wetlands except as necessary to ensure safe installation and operation of equipment and are screened with a maximum mesh size and approach velocity in accordance with the Fisheries and Oceans Canada Freshwater Intake End-of-Pipe Fish Screen Guideline;			

Helicopter fly-over inspection with operator of section 3, KP 172+200 to KP 263+250.

KP 182+250, active shoofly access, no concerns noted at the time of the inspection.

KP 190+000, track bore operation.

KP 191+500, ground inspection of WC 207, S2, and WL 2128, W2, in isolation, with U/S plate, D/S sandbags and poly wrap, There is a hole on the upstream plate that is approximately 25cm above the current water line. Discussed with operator and the hole will be sealed and / or welded.

Fish barrier nets are present upstream and downstream of the isolation.

Pump around is active with the pumps enclosed in a poly wrapped frame and heated. 4 - 10 inch pumps, with fish screens, 2 are active, pumping to diffuser downstream.

Trench pumps are active, pumping to 2 secondary containments, with filter bags on the hose outlets. The trench walls are being contained by slide rails and cross members, with active trenching at the time of the inspection. Sheet piling has been installed along the outside of the trench.

WQM is in place located at 50m and 200m upstream, and 50m, 100m, and 300m downstream.

KP 215 through KP 224 machine cleanup.

KP 227+500, WC 110C, Backfilling trench.

KP 229+900, Ground inspection, WC 118C, S2, Peculiar Creek, in isolation with plates installed upstream and downstream and sheet piling.

Fish barrier nets are installed, with the upstream net being partially under water. Discussed with operator.

Pump around using 4 - 6 inch pumps and 2 - 8 inch pumps (spares). 2 of the fish screens on the active 4 inch pumps have holes that will allow fish. (Discussed with operator see deficiency) pumping to diffuser downstream

have holes that will allow fish. (Discussed with operator see deficiency.) pumping to diffuser downstream.
Trench pumps are active pumping to filter bags.
WQM is in place located at 50m upstream and 50m downstream.

KP 232 to KP 236, completed to roll back

KP 245 to 249, final cleanup

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00100565	Access

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	66	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2022FEB03	Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam
Inspection No: 075748791-001	
Operator: Coastal GasLink Pipeline Ltd.	

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on December 16, 2021.

The items listed below were inspected during this inspection.

- WC 740: water running clear, dam bags pulled, flume to remain in until after winter break, bentonite plug in sinkhole has sealed off
- WC 57C2A: crews pulling secondary dams in preparation to pull flume. Root wads installed on bank. Still more remediation work to go after flume is removed.
- WC 725 (Hirsch Side Channel): water being diverted from main. Some bags pulled, creating a notch to let H2O flow to main stem.
- WC182C (Hirsch Main): Right bank armoured with metre bags at crossing (temporary). Some dam prep started on gravel bar. Returned to natural state. Ditchline graded down on island. Water being managed by pumps. All water running clear.
- Kitimat DPI area: minimal activities. Prep work for trenchless crossings. Sheet piling occurring.

No concerns or deficiencies noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	176	
100084230	0003282	229	
100084230	0003282	336	
100084230	0003282	334	
100084230	0003282	335	
100084230	0003282	235	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB08
Inspection No: 075727385-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 20, 2022.
The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8W in the Kitimat and South Hirsch areas with Haisla liaison on January 20, 2022. S1073 S2 crossing currently dry, sheet pile installed, and pit excavated. Currently pumping groundwater to vegetation and no crew onsite during inspection, no concerns. Approach to WC 741 sheet pile installed and excavations underway preparing for the crossing. WC 740 active site, casing is in through the stream and pipe being installed at time of inspection. Flume and meter bags still in place and will be removed once crossing is complete, new pig pens in place to handle groundwater pump off to vegetation. WC 727 S2 crossing that has seen recent ice jam/debris torrent from upstream of pipeline activities. Clean up and salvage activities in progress at time of inspection, all pumps had been removed from ditch. Four pumps still active and managing flows. Crossing will be re-attempted once flows subside and pipe needs to be re-examined for any potential damage. WC 182C mainstem isolated and side channel utilized for flow. During site visit call came in from upstream noted ice jam had released. Evacuation occurred immediately and was very calm and orderly, I was only able to see the site from high ground. No noncompliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100106921	05140	001	NTS: D 001-H/103-I-02	NTS: D 010-E/103-I-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	228	
100084230	0003282	229	
100084230	0003282	231	
100084230	0003282	337	
100084230	0003282	233	
100084230	0003282	234	
100084230	0003282	336	
100084230	0003282	232	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022FEB01
Inspection No: 075714664-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 26, 2022.

The items listed below were inspected during this inspection.

Inspection of POD # 3 on the Parsnip River. Signage in place, permit on location, fish screens on pump intakes and the pump has secondary containment. No withdrawal records on site. Operator stated permits are located in water trucks and each truck maintains their individual record of loads and volumes, which are submitted on a daily basis.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100112121	0005788	003	Stream/River	UTM: 10-532330E, 6068850N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

INSPECTION REPORT

Letter Date: 2022FEB01
Inspection No: 075714074-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 26, 2022.

The items listed below were inspected during this inspection.

Inspection with operator of the Parsnip River DPI, located at approximately KP 189+500. Electronic files on site included the environmental plan, drilling execution plan, pull back plan and the emergency response plan. Water Quality Monitoring in place with hourly walks. Copies of the profile, drilling fluids program and the Parsnip River inadvertent fluid release contingency plan were provided to the undersigned Inspector. At the time of the inspection the DPI was at the 331.7 meter mark.

Drilling mud is being trucked to sumps located on private land in proximity to the Parsnip camp.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00099736	Workspace
100082299	00100303	Workspace
100082299	00100707	Deck Site
100082299	00100845	Workspace
100082299	00101098	Deck Site
100082299	00101411	Workspace
100082299	00101467	Workspace

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	105	
100082299	0003200	107	
100082299	0003200	106	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JAN24
Inspection No: 075564396-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 21, 2022.

The items listed below were inspected during this inspection.

Inspection of Access road from 9.1 km on the GB FSR to approximately KP 14+500. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101653	04362	001	DLS: 13-13-077-20	DLS: 03-24-077-20

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JAN24
Inspection No: 075563842-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Natalie Sanders, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 21, 2022.

The items listed below were inspected during this inspection.

Inspection of CGL Road 3C, access to the Murray HDD site. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101651	04503	001	DLS: 07-24-077-21	DLS: 02-24-077-21

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101651	00163325	Deck Site
100101651	00163326	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JAN24
Inspection No: 075557281-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 20, 2022.
The items listed below were inspected during this inspection.

Inspection of the Sukunka multi use area. Active camp and storage area. Hydrocarbon sheen in the snow around the filling station at dyed diesel tank # 3 requires cleanup.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100103949	00194995	Storage Area
100103949	00194996	Storage Area
100103949	00194997	Storage Area
100103949	00204358	Storage Area
100103949	00204359	Storage Area
100103949	00204360	Storage Area
100103949	00204361	Storage Area
100103949	00207514	Storage Area
100103949	00207515	Storage Area
100103949	00207516	Storage Area
100103949	00207517	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JAN24
Inspection No: 07555544-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 20, 2022.
The items listed below were inspected during this inspection.

Inspection of Laydown 8A. Active pipe storage. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084580	00146422	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JAN24
Inspection No: 075554432-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 20, 2022.
The items listed below were inspected during this inspection.

Inspection of laydown 8. Active pipe storage. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084593	00147591	Storage Area
100084593	00147592	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JAN24
Inspection No: 075553514-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 20, 2022. The items listed below were inspected during this inspection.

Inspection of Laydown # 6, located at Approximately KP 91+250. Active pipe storage area. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084563	00145456	Deck Site
100084563	00145457	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2022JAN19
Inspection No: 075373290-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on December 01, 2021. The items listed below were inspected during this inspection.

Routine inspection of CGL construction activities in the Upper (North) Kitimat area on December 1, 2021. WC47D1 stream running clear at time of inspection but is potentially still in exceedance, some minor depositions noted in and around high water mark which may still be adding to the exceedance during rain events. Water quality monitors onsite at WC 47D1 at time of inspection. WC UN 13-73 and 6761T both running clean at time of inspection. Crossings of UN 13-72 and the Kitimat River discussed during inspection to inform inspector of methods and potential construction timing. WC UN 13-1 inspected and running clean at time of inspection. 8452 AN has had a temporary woodbox culvert installed to access felled wood, no impact to the stream but crossing should be pulled or changed out if further access to this area is required. WC 678 was affected from debris slide from failed culvert upstream, access and sumps established and are effective in removing sediment prior to entering the Kitimat River. UN 13-89 adjacent to TD 37A running clean and rock currently being added for access and more work planned for this area. No noncompliance noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	6	
100084230	0003282	7	
100084230	0003282	10	
100084230	0003282	9	
100084230	0003282	8	



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC22
Inspection No: 075372419-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 30, 2021. The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8W on November 30th, 2021 in the Kitimat and North Hirsch areas. WC 740 and 740.1T flume in place and looked at the inadvertent loss of surface water into auger bore site, discussed depth of cover over pipe, fish screen on pumps and potential for establishing bentonite plug and covering with organics. No concerns with the site and plans moving forward. Also noted a very small spill onsite to ground which was actioned immediately as well as discussed the discharge of well point water to an alternate location. WC 3E1 (KP 662+351) exceedance follow up. Stream is heavily vegetated, and no evidence of sediment remained, cause likely from over splash on bridge from recent use, no concerns with this area. WC 725 Hirsch creek side channel dam in place and most of the flow is focused on the side channel. The flow is significant, but channel is holding the volume. Inspected the dam which consists of meter bags and cobble with some flow still coming through the dam. Pump installation at this location occurring at time of inspection, no sedimentation noted during installation. Prepping occurring for pipeline installation on the island and no concerns noted in the area. Lots of flow at this time of year and would be difficult to isolate this location at this time. WC 57C2A (KP 637+434) flume established with meter and sandbag dam. Significant flow during inspection and dam is being slightly overtopped with high water flow on bush side of isolation. No turbidity noted with the isolation, only high flow. CGL actively managing high flows at time of inspection. Discussed flume set up and design and potential issues if left in place over a long duration of time. No noncompliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	177	
100084230	0003282	226	
100084230	0003282	335	
100084230	0003282	229	
100084230	0003282	228	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC21
Inspection No: 075347047-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 03, 2021. The items listed below were inspected during this inspection.

Routine inspection of Section 8 West pipeline works in and around the North Hirsch on November 3rd with Haisla Liaison. WC 713 at KP 639+670 S5 stream bridge installation active at time of inspection. WC 713 had recently seen high water and remaining material on bush side of crossing still highly erodible, monitor after any high water events but otherwise no issues with this installation. UN 11-69 at KP 638+617, UN 11-63.01 all seeing minor sedimentation inputs through blast rock road grade due to increased rock truck traffic in the area. Areas addressed immediately while onsite. Wetland 2320 at KP 638+225 no sedimentation noted, and significant amount of ESC work has been completed in this area. UN 11-97 at 640+429 on the other side of the Hirsch creek tributary crossing location no sedimentation noted and felling occurring on the far side of the crossing location, no concerns noted in this area. WC 715.2T at 641+946, 716 at 642+101 noted minor sediment inputs through road grade due to recent activity, discussed minor maintenance of ESC measures with staff onsite and actions were to be initiated the next day. Viewed completed S3 crossings 720 and 721 and restoration works holding up well and water running clear. WC 725 650+669 ongoing works on the Hirsch creek side channel. Fish salvage works occurring at time of inspection, block nets and deterrents in place. Town side bridge abutments under construction and excavators still on island as they had utilized the "one time" crossing. Fish salvage permit onsite and provided upon request. Noted bridge crossing at WC 723F at KP 650+472 has rig mats placed on the running surface to protect the bridge deck. These mats have increased the height of the deck so the rails are not minimum height as per WorkSafeBC guidelines. Please refer to WorkSafeBC section 26.81 Bull rails for minimum rail heights. No non compliance noted during this inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	178	
100084230	0003282	179	
100084230	0003282	180	
100084230	0003282	181	
100084230	0003282	182	
100084230	0003282	336	
100084230	0003282	184	
100084230	0003282	185	
100084230	0003282	201	
100084230	0003282	202	
100084230	0003282	203	
100084230	0003282	183	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC10
Inspection No: 075274499-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 30, 2021.
The items listed below were inspected during this inspection.

Inspection with operator of Laydown 22. Area has been cleared and there is a communications tower set up. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084507	00132040	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC10
Inspection No: 075273937-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 30, 2021.
The items listed below were inspected during this inspection.

Inspection with operator of the Racoon lake storage site. Active pile driving for installation of block valve. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100102300	00168114	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100102300	0003960	1	UTM: 10-492050E, 6030953N
100102300	0003960	3	UTM: 10-491903E, 6030671N
100102300	0003960	2	UTM: 10-491934E, 6030714N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC10
Inspection No: 075272345-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 30, 2021.

The items listed below were inspected during this inspection.

Inspection with operator of section 4 from KP 244+000 to 298+000.

KP 272+200, WC 291, S3, WQM in place, sheet piling in progress but not instream, no isolation in place, WC is flowing, WC will be left flowing for Christmas break and then isolated.

KP 278+359, WC 132C, WQM in place, isolation in place (U/S and D/S plates) Sheet piling being removed.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082252	0003196	27	
100082252	0003196	18	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC08
Inspection No: 075244115-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on December 01, 2021.
The items listed below were inspected during this inspection.

Inspection with operator of section 3, KP 201+000 to KP 189+750.

KP 201+000, red Rocky Creek, WC 11D, S2, Track bore has been completed, tie ins and UT scanning in progress, clear span bridge in place. Bridge requires maintenance as discussed with operator on location. Bridge sidewalls appear to lack height, please ensure sidewalls meet specifications as defined by typical drawings.

KP 200+261, Arch Site s18 fenced with signage, fence has been impacted by snow removal from ROW and a sign has been knocked over. Please repair fence and signage.

KP 200+205, WC 3243, S4, clear span bridge in place, requires maintenance as was discussed with operator on location.

KP 191+500, WC BR122, pilings in ground for bridge placement. access through wetland has been constructed, North slope ditching to two sumps at toe of slope. South slope retaining wall and ESC in place.

RE:320.0, no concerns noted at the time of the inspection.

KP 193+100., mainline welding, 13 welders on location, welding procedures produced, welder certifications produced, welder PQR's produced, repair procedure produced, welder PQR's to repair procedure produced, 100 % visual, 100 % UT, Welding inspector certifications produced.

KP 189+750, Parsnip DPI site, casing is in, DPI being set up, 2 sections of pipe are strung total length approximately 640 meters.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC07
Inspection No: 075232138-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 30, 2021. The items listed below were inspected during this inspection.

Helicopter inspection with operator of section 3 ROW, KP 197+500 to KP 244+000.

KP 227+744, WC 110C, S4, isolation in place using aqua-dams, Pump around is active, trench pump is active, pumping to a filter bag off ROW. Fish screens on pump inlets. NOTE: one fish screened box on pump around has fallen over and water is entering through the hose inlet area. Operator to correct immediately. WQM in place.

French drain on ROW is flowing to a filter box which drains to WC110C. Water entering WC 110C was clear at the time of the inspection.

KP229+910, WC 118C, S2, isolation in place using steel plates and sheet piling. pump around is active. Fish screens (box) on inlets. There are 5-6inch pumps and 1-4 inch pump completing pump around, being diffused by filter bags prior to entering the water course. NOTE: some of the boxed inlets are open tops. Discussed the need to monitor water levels with operator. Two screen boxes have small holes that are above the water level. Discussed with operator that these screens need to be upgraded / repaired. WQM in place.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	64	
100082299	0003200	57	



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC07
Inspection No: 075231578-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 30, 2021.
The items listed below were inspected during this inspection.

Inspection with operator of OGC Road 04499, CGL Road RE 151.0, KP 227+250. Short connector road to existing FSR. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101112	04499	001	NTS: D 096-D/093-J-10	NTS: D 096-D/093-J-10

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101112	00163309	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC07
Inspection No: 075212102-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on December 02, 2021.

The items listed below were inspected during this inspection.

Inspection with operator of the Clear Creek Storage area. Walked site perimeter, drainage ditches are in place to low corner. Top soils and sub soils stored on site and segregated. The rig matt access to the soils piles area has a small (12") metal culvert in place. Operator will remove this culvert prior to freshet.

Active construction in trench of block valve and 2 isolation valves. Blowdowns are located on the block valve. Pilings are in ground for the prefab building. Building requires installation onto the pilings.

Pipe beveling work station on location for 550 grade, 24.7 pipe. Pipe is pre-heated to 280 - 300 degrees prior to bevel. 100% visual on bevels and an electronic log is kept on site for visuals.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100769	00156725	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100769	0003777	1	UTM: 10-425269E, 5999310N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC06
Inspection No: 075211305-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 30, 2021.

The items listed below were inspected during this inspection.

Inspection with operator of active storage area (laydown 20) at KP 224+500. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084583	00147081	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC06
Inspection No: 075210373-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on December 02, 2021.
The items listed below were inspected during this inspection.

Inspection with operator of Road 04374, CGL Road RE 1530.1.A, Shoofly 41. Road is in good winter condition. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101676	04374	001	NTS: A 004-J/093-J-04	NTS: C 082-G/093-J-04

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101676	0003693	2	UTM: 10-456483E, 6002128N
100101676	0003693	1	UTM: 10-456565E, 6001494N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021DEC06

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

Inspection No: 075209789-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on December 02, 2021.

The items listed below were inspected during this inspection.

Inspection with operator of Road 04368, GCL road RW1400.0. This is a sort connector from an existing FSR to the ROW., located at approximately KP 330+250. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101667	04368	001	NTS: B 062-G/093-K-01	NTS: A 062-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021NOV29
Inspection No: 075168335-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 22, 2021.

The items listed below were inspected during this inspection.

Section 7 heli/aerial inspection

- possible sediment fence in stream at KP 518+500
- Morice Drill site currently occupied by non-CGL persons
- sediment leaving ROW at approximately KP 561+000
- dirty water below culvert at approximately KP 575+750
- general ROW appeared to be in good condition. Some grading activities occurring at time of inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082423	000023597	1	NTS: A 002-I/093-L-02	NTS: B 018-K/093-L-03
100082423	000023597	2	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03
100082423	000023597	3	NTS: A 021-L/093-L-03	NTS: C 006-J/093-L-04
100082423	000023597	4	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082423	0003208	14	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021NOV29
Inspection No: 075167637-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 28, 2021.

The items listed below were inspected during this inspection.

- WC 182C (Hirsch Creek): 2 machines forded (one way), currently working on bridge. Row drainage is clear entering Hirsch Creek, ESC holding, minor improvements discussed.
- WC 8A009: ESC crews working on improvements, H2o entering ROW from above rd.
- WC 8A226: Spoke with water quality monitors on site, turbidity was coming down and being monitored, water clear leaving ROW
- WC 8720A (NCD): earthen berm in channel, but no issues at time of inspection
- WC 728: water not clear, but unable to locate source of sedimentation
- WC 729: reclamation in good condition, pipe installed, water in trench above watercourse. Will need to be re-established. Discussed improved barriers around trench and bellhole.
- WC 731: pipe established, riparian area has been seeded, Coconut matting on sides.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100106921	0004989	1	UTM: 09-532760E, 5993527N
100110970	0006063	5	UTM: 09-529084E, 5991622N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021NOV29
Inspection No: 075167047-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 20, 2021. The items listed below were inspected during this inspection.

- Pine Rd: ESC in good condition. Pipe is sitting level but matting has heaved. Discussed and reviewed welding procedures and certifications with CGL inspectors. Procedures were onsite and provided upon request. Welders qualified.
- Sam Ross Rd E: Multiple radio channels posted, discussed open trench.
- WC 416: ESC at capacity
- Mason/White Dog Rd (Rd 501): mud on bridge deck (WC 421) but no issues. Site specific ESC plan in place for hill.
- WC 422: water pump off nearby not affecting watercourse. Minor housekeeping needed on site.
- WC 71C1: currently running clear, water mgmt work currently being completed. Bridge deck has been replaced and cleaned. Section to be closed to traffic due to mud.
- Laydown 28: soil pile removed site has been reclaimed. Seeding, re-planting, and some ESC still to be completed.
- Laydown 27: site found to be in good condition
- ROW near LD 27: sumps functioning, clean water leaving site
- General comments: sites very clean, water crossings are well established and maintained.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082251	000023571	1	NTS: C 080-G/093-K-01	NTS: B 003-E/093-K-03

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082251	0003195	104	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021NOV29
Inspection No: 075165792-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Allison Grant, Dan Wyman, Doug Rice, Joseph Campbell, Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 19, 2021.
The items listed below were inspected during this inspection.

Inspection October 19, 2021

- Laydown 26: area to be monitored and traffic to be reduced. Some work on ESC still to occur at time of inspection.
- ROW near laydown 26: pipe strung and welded, ESC functioning, Some risk around proximity of topsoil piles and ditches. Discussed recreation access controls.
- MUS 10A: ESC to be improved, no non-compliances but some risk noted. Runoff currently all going to one corner. Discussed potential to reclaim unused areas of site. Minor housekeeping/garbage on site. Invasive plant controls discussed on site.
- WC 11C2A: ESC in place and effective
- WL 11378: fencing removed, no issues noted on site. Load ratings on bridge and radio signage discussed on site.
- TD 16: ESC improvements needed (no issues, but risk). Features and road located below site. Timber decked on site clearly marked. Small spill noted on site (bucket of oil on site, <6L in bucket), unsure of who caused the spill as there is public access and dually tire tracks as well as dog paw prints were noted near the spill. Cleanup was started immediately and completed the next day. Area passed visual and olfactory tests.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082251	000023571	1	NTS: C 080-G/093-K-01	NTS: B 003-E/093-K-03
100082422	000023596	1	NTS: B 003-E/093-K-03	NTS: A 002-I/093-L-02
100082422	000023596	2	NTS: A 054-H/093-L-01	NTS: C 008-I/093-L-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084469	00116929	Deck Site
100084506	00132039	Storage Area
100084537	00133094	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021JAN27
Inspection No: 070866327-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 22, 2021.
The items listed below were inspected during this inspection.

Inspection with operator January 21 and 22, 2021. Murray River HDD (entrance and exit) Entrance side has active water / ice issues on the upper pad from ground seepage. Water is being managed by pumping off. Some ground slumping was observed on the upper portion of the pad.

Coldstream Creek at approximately KP 15+800 has been stripped to the RMA on both approaches. Active work on ESC measures is underway with water bars and ditching being established during the inspection. It is to be determined if pipe will be installed before spring breakup at this location or more ESC measure will be constructed.

KP 29+600 Mix bury cover sumps on ROW are completed with extra soils to accommodate potential slumping.

KP 29+900 HDD sump exit side is constructed and snow fenced, there is a 24 hour watch person at this location until appropriate fencing can be constructed.

KP 33+260, UN 42-19 an S4, is isolated (little or no flow) with active trenching of the water course. Note: the down stream isolation plate was imbedded into a root mass that effects the seating of the plate. Thawing / trench dewatering of exposed pipe ends for tie in is being completed.

KP 34+350 Water seepage from the upper bank has migrated down the ROW to Wetland WL-11728 at KP 34+516. There are areas of pooled water / ice along the ROW from KP 34 through to KP 38.

ESC measures from KP 38 through to KP 40 have been started, (water bars and ditching).

KP 40+973 "the Gorge" the steep slopes on both sides have been stripped to the RMA of the creek. It is to be determined if pipe will be installed or ESC measures will be completed to stabilize the slopes at this location prior to spring breakup.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05
100082293	000023578	4	DLS: 02-24-077-21	DLS: 03-23-077-21

Letter Date: 2021JAN26
Inspection No: 070884688-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on December 11, 2020.
The items listed below were inspected during this inspection.

Review of aerial footage of Section 5, 6 and 7 pipeline ROW with CGL environmental inspector via remote meeting format. Right of way snow covered with limited activity occurring. Follow up ground truthing and photos of specific areas provided to the BCOGC upon request.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082251	000023571	1	NTS: C 080-G/093-K-01	NTS: B 003-E/093-K-03
100082422	000023596	1	NTS: B 003-E/093-K-03	NTS: A 002-I/093-L-02
100082423	000023597	1	NTS: A 002-I/093-L-02	NTS: B 018-K/093-L-03
100082423	000023597	2	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03
100082423	000023597	3	NTS: A 021-L/093-L-03	NTS: C 006-J/093-L-04
100082423	000023597	4	NTS: B 018-K/093-L-03	NTS: A 021-L/093-L-03

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021JAN26

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

Inspection No: 070865938-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on December 10, 2020.

The items listed below were inspected during this inspection.

Review of aerial footage of Section 8 pipeline ROW with CGL environmental inspector via remote meeting format. Right of way snow covered with limited activity occurring. Follow up ground truthing and photos of specific areas provided to the BCOGC upon request.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021JAN26
Inspection No: 070865115-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 21, 2021.
The items listed below were inspected during this inspection.

Inspection of sumps for Murray HDD, Fenced, 3 cells, signage in place, timbered ramp, no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100110752	00204838	Sump

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2021JAN26
Inspection No: 070864291-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 14, 2021.
The items listed below were inspected during this inspection.

STWU, POD 11, Murray River, no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100110486	0005583	011	Stream/River	UTM: 10-617952E, 6172095N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020DEC07
Inspection No: 069074131-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 25, 2020.

The items listed below were inspected during this inspection.

Inspection with operator section 1 ROW KP26+280 to KP 39+700.

West side HDD pad at KP 26+280 is not fully bermed, please ensure that prior to drilling the pad is completely bermed.

KP 26+700 to KP 39+700 There are numerous locations where pipe pieces and wood debris have been left on the ROW and or pushed into snow / dirt piles.

KP 37+559 Isolation of 21B1 an S6 crossing, and KP 38+496 Isolation of 25B1 an S6 crossing, no concerns noted at the time of the inspection

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020NOV27

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

Inspection No: 069063298-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 25, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of Laydown 5A at KP 31+000. Active site with no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100106332	00189471	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020NOV27
Inspection No: 069061831-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 23, 2020.
The items listed below were inspected during this inspection.

Inspection of the Ground Birch Compressor site with operator; construction of infrastructure, installation of pilings, north slope earth works currently being completed. East aspect of the site is to be graveled to prevent erosion in the spring. Site is slightly domed with a 1 to 2 % slope to drain to all 4 sides. There is a drainage ditch around the perimeter of the site with a water retention area on the N/E corner. The North slope has drainage control points to the drainage ditch.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Facilities Inspected

AD #	Facility Id #	Facility Type	Facility Name	Location
100082211	00018222	Compressor Station	CGLPL WILDE LAKE 04-33-078-19 001	DLS: 04-33-078-19

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020DEC11
Inspection No: 069032661-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 21, 2020.
The items listed below were inspected during this inspection.

Routine inspection of CGL Section 6 on October 21, 2020. Reviewed 7 Mile Camp and discussed drainage plans and snow management. ESC measures are in place and functioning. Met with the welding inspectors and was provided with the welding procedures, example sheet of the documentation of visual inspections and well as digital versions of PQR's and inspector certifications. Field verified with onsite welding inspectors and documentation was onsite and available when requested. Reviewed visual inspections in the field where pipeline stringing and welding was occurring. No concerns with documentation provided nor the onsite staff overseeing the process. Pipeline coating inspected, walked through practices and process. Requested certifications, training had been completed but certification was late in being issued. Follow up email provided with a spreadsheet of names, and PAPC's Employee Qualification Records for each applicator and the appropriate application methodology. No non compliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082422	000023596	1	NTS: B 003-E/093-K-03	NTS: A 002-I/093-L-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100106994	00192140	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020DEC04
Inspection No: 069015153-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on October 20, 2020.
The items listed below were inspected during this inspection.

Routine inspection of CGL pipeline Section 5 on October 20, 2020.

- Laydown 26: No change since last inspection. Considering plan for future use of site.
 - 10 A (Pipe storage): Drainage discussed on site. No issues.
 - Wetland 11016 discussion on the corduroy access route, recommended to have QP assess prior to clearspan install. Alternative pipeline crossing methods discussed.
 - Turbidity incident site (WC TCR1): turbidity readings and root cause determination, along with corrective actions requested on site. Some concerns with soil piles nearby (potential erosion/movement). Turbidity readings and summary of root cause with corrective actions provided in an follow up email on November 10th (WC TCR1).
- These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082251	000023571	1	NTS: C 080-G/093-K-01	NTS: B 003-E/093-K-03

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084506	00132039	Storage Area
100084537	00133094	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082251	0003195	121	
100082251	0003195	104	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bccgc.ca



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020NOV27
Inspection No: 068996227-001

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

Operator: Coastal GasLink Pipeline Ltd.

A Routine inspection was conducted by s19 of the Oil and Gas Commission on November 23, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Activities Act	Pipeline AD #: 100082293 Pipeline Project #: 000023578 Segment: 001 From: DLS: 13-28-078-19 To: DLS: 02-24-077-21	L14	2020DEC11
21 Subject to section 23, a person must not carry out an oil and gas activity unless (a) either (i) the person holds a permit that gives the person permission to carry out that oil and gas activity.			
The Land Act section 67 (1) A person must not throw, deposit, or dump or in any way cause to be placed on Crown Land any glass, metal, garbage, soil or other substance without the authority of the minister.			
In 19 separate locations from KP 15+980 to KP 21+600, it was observed that one or more of the following items were pushed into snow, and / or soil piles, or left on the ROW; broken dunnage, plastic, broken rig mats (with metal bolts), broken tools, garbage, flume pipe, welding Argon Carbide Dioxide bottle, cut pipe ends.			

Inspection with operator of section 1 ROW from kick off to KP 8+100 and from KP 17+980 to KP 24+000

KP 0+000 to KP 8+100 mechanized cleanup and replacing cuts at KP 4+600.

KP 15+980 to KP 21+600

Numerous locations where debris and or garbage was observed to be on the ROW or pushed into the snow and or soil piles along the ROW.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05
100082293	000023578	4	DLS: 02-24-077-21	DLS: 03-23-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020NOV24
Inspection No: 068858603-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on November 23, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Drilling & Production Regulation	Associated Oil & Gas Activity/Ancillary AD #: 100110752 AOGA/Ancillary #: 00204838 Activity Type: Sump	L14	2020DEC08
51 (2) A well permit holder who deposits into an earthen pit drilling fluids that may be harmful to domestic livestock or big game must maintain the pit so as to prevent, in a manner satisfactory to an official, domestic livestock or big game from ingesting the fluids.			
Snow fence is not adequate to prevent domestic animals and wildlife from entering the sump cells. Industry Bulletin 2018-30 providing guidance on fencing has been provided to the CGL Environment Lead for work Pack 1.			

Inspection of HDD mud sumps with operator. 3 cells with cell 2 being active at the time of the inspection. Signage is in place with sump registration number, location number, pipeline license number and location. Sumps perimeters are fenced with snow fence which is not satisfactory to stop domestic animals and wildlife from entering the sumps as per Industry Bulletin 2018-30. There are no egress ladders in the active sump should they be required. The ramp to cell 2 is sloped down towards the cell with a partial dirt berm to prevent the trucks from going into the cell. Please confirm within 48 hours of this Inspection Report that this ramp meets safety requirements to prevent a truck from inadvertently entering the cell.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100110752	00204838	Sump



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020NOV20
Inspection No: 068771087-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 19, 2020.

The items listed below were inspected during this inspection.

Inspection of Crooked River DPI at KP 212+300. 210 meters of 415 meter DPI completed. Active welding at the time of the inspection. Documentation produced on site for Welding procedure CGL-SAE-01, repair procedure 2020-01-06-R1, 2 welder certifications and Procedure Qualification Records, Inspector Certification CWB level 1, 100% visual inspections and 100% AUT testing. Repair log to be forwarded by email. Drill mud is being land spread on Private land in proximity to the Parsnip camp. Environmental monitoring program in place with no recorded occurrences to date.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082299	0003200	150	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020NOV16
Inspection No: 068544628-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 06, 2020.

The items listed below were inspected during this inspection.

Overflight of section 2 with operator. General observations include,
Active Heli logging operations with a substantial log deck / pile in the middle of the ROW at approximately KP 136
ROW has several wet areas with minimal or no erosion and sediment control
Stripped portions of ROW have minimal or no erosion and sediment control
Slope 24 at KP 128+400 requires erosion and sediment control to be installed
These items were discussed with the operator at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020NOV16
Inspection No: 068543713-001

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 06, 2020.

The items listed below were inspected during this inspection.

Overflight of section 1 with the operator. General observations at the time of the inspection,

Water crossing or ponded on the ROW, NCD 4B1 and KP 78+900, with no or minimal erosion and sediment control in place.

NCD 5B1 pump off in progress.

At WC 40 there are long runs with steep slopes, no or minimal erosion and sediment control in place. One slit fence along the edge of the RMA of the creek.

WC C013 and WC C021, erosion and sediment controls required.

Stripped ROW with minimal or no erosion and sediment controls in place.

All items discussed with operator during the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05
100082293	000023578	4	DLS: 02-24-077-21	DLS: 03-23-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2020NOV04
Inspection No: 068199615-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
 Shelley McInnis, Tracy Young, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on October 29, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	Change In & About a Stream AD #: 100084230 CIAS #: 0003282 Loc Id: 27 Location:	L14	2020NOV18
<p>12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.</p> <p>WC 48D1 S6 watercourse at KP 628+653 has had limbed and processed logs dropped in it to protect the stream from foreign materials being deposited within the active channel during blasting activities. This has resulted in materials being placed within the stream channel which are inaccessible by machinery and are ineffective in preventing blasting material from entering the stream. The logs are shedding bark into the stream and may act as a wedge/dam that may cause debris flows at high water. Deficiency with EPMR Section 12 deleterious material in a stream.</p>			

Routine inspection of construction activities in and around the North and South Hirsch creek drainages. South Hirsch at approximately 1.1km on road 50.1A inspected wetland crossing 60C2A as well as associated WC crossing 1559. No issues with the crossing however it was noted that the crossing was uneven as it was placed on upturned stumps and may be a potential safety issue during pipe installation. Travelled to the back end of North Hirsch creek to approximate KP 627+340 to view the active construction. Small amount of garbage noted at the back end of the construction, Please clean up newspapers and associated garbage in this area and ensure proper housekeeping is completed. WC 48D1 S6 watercourse at KP 628+653 has had limbed and processed logs dropped in the stream as protection from adjacent blasting activities. This has resulted in material being placed within the stream that is currently inaccessible by machinery and are ineffective in preventing blasting material from entering the stream. Deficiency issued under EPMR Section 12, remove logs from within the stream. Streambed soil noted from WC UN 21-5 adjacent to the road, this material has eroded and is mixing with adjacent materials. Ensure all materials are separated, can be easily identified and secured from any potential erosion. Inspection then moved to 18.1km on the North Hirsch to RW 112 and recent construction on the pipeline ROW. Inspected UN 12-16 along RW 112 and had no issues with this S3 crossing. Pipeline ROW at approximately 642+250 noted topsoil stored at a very steep angle that will have potential for erosion. Ensure materials are separated and secured from erosion. Noted sedimentation in stream WC 716 that had bypassed ESC measures and was entering the stream. Ensure ESC measures are reestablished and monitor the area for further impact from adjacent construction and topsoil pile. Crossing 715.2T ESC measures (Coco matting) was established not only on the stream banks but also within the stream itself, please remove ESC measures from stream high water mark as there is risk of mobilization. No signage indicating either crossing 715.2T or 716 noted on site as well as coastal tailed frog signage was very worn but still readable. ROW KP marker 642+100 was attached to adjacent timber, it was not noted how it was attached but wanted to remind crews to not use nails in any trees to affix signage.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100106728	05196	001	NTS: C 081-D/103-I-01	NTS: D 071-D/103-I-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	27	
100084230	0003282	184	
100084230	0003282	185	
100106728	0005063	2	UTM: 09-540461E, 5991105N
100106728	0005063	1	UTM: 09-540434E, 5991135N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT30
Inspection No: 068073756-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Incident inspection was conducted by s19 of the Oil and Gas Commission on October 06, 2020.

The items listed below were inspected during this inspection.

Kitimat DPI Flood Follow Up:

- River conditions back to normal at time of inspection
- Site appears to be in very good condition.
- Topsoil piles are stables and vegetated. Appear unaffected by flooding.
- ESC still being repaired but mostly intact/replaced
- some mats to be cleaned up

-Strawberry Meadows: stable and intact. ESC appears to be in good shape. Currently stripping at time of inspection.
These are the only items that were inspected during this Incident inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00114869	Workspace

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	232	
100084230	0003282	235	
100084230	0003282	234	
100084230	0003282	233	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT30
Inspection No: 068073203-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 01, 2020.
The items listed below were inspected during this inspection.

Inspection of Kitimat Meter Station:

- ESC at outgoing ditchline (sediment fence) needs repair
- Sediment pond: general repair and maintenance
- Piping: in progress
- Silt bag near NE corner needs to be replaced
- East ditch: needs maintenance. Interim ES measures be installed.
- Garbage bins not bear safe (latches not working)

****Due to late inputting of inspection, some items may have been resolved****

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Facilities Inspected

AD #	Facility Id #	Facility Type	Facility Name	Location
100084217	00018343	Gas Sales Meter	CGLPL KITIMAT METER STATION A-077-A/103-I-02 001	NTS: A 077-A/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT26
Inspection No: 067753947-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 28, 2020.

The items listed below were inspected during this inspection.

- 16 km rd (RW. 151.0.B): In good condition. Some ESC and water mgmt. to be monitored (ie. reach breaks, ditching, etc.)
- 151.0.C and 164.0.0: monitor toed in soil piles and ditching
- Wetland 10106: intact at time of inspection
- WC 8102: very well done. Rock wall still in place.
- UN 12-28: some ESC to monitor. Watch for admixing in soil storage areas.
- BR 130: bridge install extremely well done. Very diligent.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100106729	05117	001	NTS: B 084-D/103-I-01	NTS: A 083-D/103-I-01

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	27	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2020OCT21
Inspection No: 067675708-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 15, 2020.

The items listed below were inspected during this inspection.

Inspection of ROW, welding and bending operations with operator.

ROW KP 263+550 to 273+500 was inspected, discussed stream crossings, wet lands and water management. No concerns noted while inspecting this portion of the ROW.

Bending operations, daily logs to CGL office where records are stored. CGL keeps logs of 3 bends per day and SA keeps logs of all bends. Two bending repairs to date., reviewed bending method statement.

Welding procedure in use at time of inspection, 2020-1-10 REV 0 spiral pipe, repair procedure 2020-1-06 REV 1, spiral pipe and straight wall pipe, 100% visual inspections by CGL and SA inspectors, 100 % UT scan inspections. Verified two welders (on site) certificate and PQR's. Repair log on site, discussed with CGL welding inspectors and forwarded information to OGC Engineering for follow up.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2020OCT21
Inspection No: 067675109-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 14, 2020.

The items listed below were inspected during this inspection.

The camp site has been reclaimed and storage area remains active.

One aqua-dam remains in place and is to be removed prior to freeze up; unless a qualified professional provides a plan and rationale for it's continued use through winter.

Woody debris piles on site are to be removed or a plan provided for their removal at a later time, as discussed on site with CGL and SA Environmental Inspectors.

When the rig mats are removed from the site, please ensure that sampling for hydrocarbons is completed, as discussed on site with CGL and SA Environmental Inspectors.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100768	00146220	Campsite
100100768	00146221	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100768	0003529	4	UTM: 10-495484E, 6025720N
100100768	0003529	3	UTM: 10-495327E, 6025816N
100100768	0003529	2	UTM: 10-495261E, 6025850N
100100768	0003529	1	UTM: 10-495167E, 6025913N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT21
Inspection No: 067622050-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 13, 2020.

The items listed below were inspected during this inspection.

New road construction, early stages. Construction supervisor was able to provide drainage plans. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101113	04500	001	NTS: B 039-D/093-J-16	NTS: B 039-D/093-J-16

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101113	00163317	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT21
Inspection No: 067621488-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 13, 2020.
The items listed below were inspected during this inspection.

Inspection of Road 320-C with operator. Road has had extensive work completed on the foundation and surface. Ditch lines are present with culverts for drainage. Clear span bridge is being installed on an S3 stream. No concerns at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105445	05264	001	NTS: B 069-D/093-J-16	NTS: C 058-D/093-J-16

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100105445	00195097	Deck Site
100105445	00195098	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105445	0005171	1	UTM: 10-533648E, 6072298N
100105445	0005171	2	UTM: 10-533552E, 6072405N
100105445	0005171	3	UTM: 10-533646E, 6072302N
100105445	0005171	4	UTM: 10-533660E, 6072256N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT20
Inspection No: 067565253-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 13, 2020.
The items listed below were inspected during this inspection.

Section 3 ROW inspection KP 168+000 to 171+500 and KP 177+500 to 180+000. Stream crossing RMA's are vegetated and flagged, Stream crossings have signage, timber decks are marked, ROW and work space boundaries have flagging in place. ROW has been cleared but not taken to grade. Shoofly 17 has had extensive remediation completed.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT20
Inspection No: 067564411-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 05, 2020.

The items listed below were inspected during this inspection.

An Arch "No Go" area was identified at s18. The No Go area is located between two active work spaces and borders the ROW. There is no flagging or fencing to establish the boundary of the No Go area to inform workers that this area is off limits.

Please survey the boundary of the Arch "No Go" area and clearly mark to ensure workers do not enter. Please provide confirmation with pictures to the undersigned Inspector that the area has been marked and that no work has been completed to date, in the "No Go" area.

This was discussed with CGL and SA Environmental Inspectors at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067231509-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 01, 2020.
The items listed below were inspected during this inspection.

Inspection of Road 11A with operator. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101652	04361	001	NTS: B 053-B/093-P-12	NTS: B 051-B/093-P-12

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067230821-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 30, 2020.
The items listed below were inspected during this inspection.

Inspection of Road 840.4 (OGC Road 04267) that connects to road 840.4.1. No concerns at the time of the inspection.
These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101093	04267	001	NTS: A 036-B/093-P-05	NTS: B 047-B/093-P-05

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101093	0003573	1	UTM: 10-582090E, 6127257N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067230258-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 30, 2020.
The items listed below were inspected during this inspection.

Inspection of Road 980.4.1, OGC Road 05467. Road is in use but construction is not complete and requires some additional work, discussed with the operator at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100109149	05467	001	NTS: A 036-B/093-P-05	NTS: D 037-B/093-P-05

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100109149	00199863	Deck Site
100109149	00199864	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100109149	0005523	2	UTM: 10-582314E, 6126605N
100109149	0005523	3	UTM: 10-582370E, 6126750N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067229676-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 30, 2020.
The items listed below were inspected during this inspection.

ROW inspection from KP 127+000 to KP 129+500. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067229075-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 01, 2020.
The items listed below were inspected during this inspection.

An inspection was completed from KP 67+300 to KP 73+500 along the ROW. Several stream crossings were inspected and C07 at 72+080 requires that the U/S end of the culvert be seated properly to prevent water from undermining the culvert. This was discussed with the operator at the time of the inspection. At KP 70+500 there is standing water along the ROW and the soils have been spread to promote drying.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05
100082293	000023578	4	DLS: 02-24-077-21	DLS: 03-23-077-21

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082293	0003199	35	
100082293	0003199	36	
100082293	0003199	39	
100082293	0003199	38	
100082293	0003199	37	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067228306-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 30, 2020.

The items listed below were inspected during this inspection.

Work space located at KP127+500, site is cleared and to grade. Sediment and Erosion control requires maintenance as discussed with operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084668	00172897	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067227732-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 30, 2020.

The items listed below were inspected during this inspection.

Old camp site located at KP 127+500. This site has had no work completed on it to date. Standing timber.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100106561	00195001	Storage Area
100106561	00195002	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067227152-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 30, 2020.
The items listed below were inspected during this inspection.

Active heli-pad off ROW, no concerns

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100077410	00039562	Helipad

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT07
Inspection No: 067226597-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 30, 2020.
The items listed below were inspected during this inspection.

Inspection of campsite and storage area located at approximately 55km on the Sukunka FSR. Area is being cleared and taken to grade as well as pump off of standing water is underway. Soils are segregated.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084517	00132379	Campsite
100084517	00132380	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020OCT05
Inspection No: 067129281-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 24, 2020.
The items listed below were inspected during this inspection.

- No load ratings on any bridges. Bridges must be load rated. Please provide as-built or equivalent documentation showing load rating and engineer's sign-off (for all bridges on OGC road permit 100102234) to either
- SF-205 appears to be a temp crossing. Please confirm plan for this crossing or provide engineer's sign off.
- 49.3 km: cross drain running dirty
- UN 13-74: ESC in place, but not effective due to heavy activity (equipment, rock trucks) working directly adjacent
- WC A8552: trees/branches and woody debris have been removed from stream. Water running clear.
- Capping material on access/road not suitable. Dirty water and mud running off road surface. Sediment laden material is being pushed into ESC ditches by equipment working, impacting ESC measures.
- Topsoil is being stored directly on top of subsoil with no separation
- Kitimat River crossing: site is well managed. Water management at location appears to be effective. Temp crossing removal was found to be in good shape.
- UN 13-89: tree and matting has been removed, creek running clear.
- Laydown 37A: trees felled, less area cleared than permitted due to avoidance of environmental features
- Borrow pit/Mine: mats have been removed from entrance, signage has been updated.
- Crossing BR 129 has been replaced. Permanent structure in place and abutments are outside of channel.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100102234	04440	001	NTS: C 090-A/103-I-01	NTS: D 061-B/103-I-01

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00115150	Access
100084230	00115151	Access

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	5	
100084230	0003282	297	
100084230	0003282	287	
100084230	0003282	277	
100102234	0003803	1	UTM: 09-557375E, 5991983N
100102234	0003803	2	UTM: 09-557385E, 5991951N
100102234	0003803	6	UTM: 09-557431E, 5991001N
100102234	0003803	7	UTM: 09-557322E, 5990786N
100102234	0003803	3	UTM: 09-557432E, 5991728N
100102234	0003803	8	UTM: 09-557294E, 5990687N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020SEP15
Inspection No: 066550506-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Incident inspection was conducted by s19 of the Oil and Gas Commission on August 04, 2020.
The items listed below were inspected during this inspection.

Response to Kitimat River DPI incidents (sinkholes and fluid loss)

- no sediment in river at time of inspection
- frac walks and log appear to be completed
- information provided via staff on site and subsequent follow up emails

Overall satisfied with the handling of these incidents and the Kitimat River DPI as a whole.

These are the only items that were inspected during this Incident inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	235	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020SEP15
Inspection No: 066549884-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 16, 2020.
The items listed below were inspected during this inspection.

N. Hirsch inspection:

- RW 190.0.0 bridge site: bridge in good condition. Some sediment issues in wetland beside bridge site. Was being worked on at time of inspection and has since been resolved.
- Km 631 blast sites/creeks: creeks found to be in excellent shape. No issues. ESC effective and creeks running clear.
- 23.5 rd: active logging at time of inspection. Unable to access.
- Alluvial fan area: no activity completed. Appears in good condition.
- 13km (beaver dam removal/temp bridge): Found to be in good condition. Sediment fencing to be removed from creek.
- 11.2km workspace and creek crossing: all found to be in good condition

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00114709	Workspace
100084230	00114710	Workspace
100084230	00114712	Workspace

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	32	
100084230	0003282	199	
100084230	0003282	38	
100084230	0003282	37	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020SEP11
Inspection No: 066528442-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September09, 2020.
The items listed below were inspected during this inspection.

Joint inspection with operator of ROW from KP 3+500 to KP 14+500.

KP 5+608, CIAS 3199-74, WC3, Please ensure there is free-board on the bridge wing walls, sediment & erosion controls require maintenance as discussed with operator.

KP 5+890 CIAS 3199-75, WC 4, Active dam and pump around while trenching. 2 pumps are set up, creek water (electric submersible) to filter bag to creek D/S. Grey water pump to filter bag away from the creek to ground. The 2 back up pumps are in proximity to the creek but are not attached to hose lines or ready to be used if needed immediately. Please ensure the backup pumps are in place ready for immediate use, should they be required. Bridge sediment controls require maintenance, as discussed with operator.

KP 8+759 Shell Canada hot line crossing. Hot line is exposed in trench, with work being active around the area. No Shell representative on site, but communication has been ongoing. Crossing agreement on location. When queried about percent sour in the hot line, it was unknown. Shell was contacted and asked to present additional information about the percent sour, ERP information and contact information for field staff. It was requested that this information be presented the day of the inspection. This was later confirmed by Shell to have been done.

KP 14+300 , active pump off from ROW, Previous water events have caused sediment was observed to have gone into and possibly beyond the OGC footprint. Please have this sediment release delineated and provide details for remediation.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082293	0003199	71	
100082293	0003199	72	
100082293	0003199	73	
100082293	0003199	74	
100082293	0003199	80	
100082293	0003199	76	
100082293	0003199	78	
100082293	0003199	79	
100082293	0003199	75	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020SEP11
Inspection No: 066524291-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September09, 2020.
The items listed below were inspected during this inspection.

Joint inspection with operator of POD # 1. Intake has a homemade fish screen, please ensure that the fish screen meets DFO requirements as per condition 10 of the permit.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Short Term Water Use Inspected

AD #	STWU #	POD #	POD Type	Location
100109272	0005365	001	Lake/Pond	UTM: 10-631907E, 6183263N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020SEP11
Inspection No: 066523526-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September09, 2020.

The items listed below were inspected during this inspection.

Joint inspection with operator, no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084552	00144189	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020SEP11
Inspection No: 066495357-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on September 09, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	Change In & About a Stream AD #: 100084230 CIAS #: 0003282 Loc Id: 287 Location:	L14	2020SEP25
12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.			
Stream banks cut into during installation of temp crossing, establish ESC measures to prevent further sediment from entering the stream UN 13-74.			

Routine inspection on road construction and upcoming bridge install in the Upper (North) Kitimat on September 9, 2020 as well as inspection of Road Permit 100102234 and associated crossings. Stream crossings CGL naming convention calls BR 128 and BR 129 it was noted that the South abutments of each crossing were within the stream channel. These are temporary structures and timeline of removal/replacement was not known at time of inspection. Permit condition 26(E) states that Bridge or culvert abutments, footings and scour protection must be located outside the natural stream channel and must not constrict the channel width. The oil and gas road regulation section 6 (2) states that the RP holder may construct or install a bridge that does not comply with subsection 1(c) if (a) the bridge is designed to pass expected flows during the period the bridge is anticipated to remain on the site, (b) the construction, installation and use of the bridge occurs during a period of low flow, and (c) the bridge, or a component of the bridge that is vulnerable to damage by high flow, is removed before any period of high flow begins.

I will need to know what the plans are for these structures and the duration remaining on the site. This is a potential non compliance with permit condition 26(E) and stream flows are expected to increase as we move into fall and early winter. This is noted as a failure to adhere to the permit conditions in this inspection.

160.3.A Shoofly and temporary crossing UN 13-74 as well as SF-249 S6 stream woody debris and branches were noted within stream channel. Non compliance with pipeline permit 100084230 permit condition 26 which states:

26. The permit holder must fall any tree that is harvested within its tree length of a stream or a wetland away from the stream or wetland, and must immediately remove any debris or soil deposited below the high water mark.

This is also noted as a failure to adhere to the permit conditions during this inspection. Please provide follow up photos once materials are removed from the stream.

SF-249 stream channel banks have also been impacted by equipment during the installation of the temporary crossing and caused sediment to enter the stream. ESC measures not in place at time of inspection. EPMR section 12 deficiency to install ESC measures at temporary crossing to stop sediment from entering the stream.

Road construction in this area under the pipeline permit it was noted has vertical cuts on glacial till that are depositing materials into the ditch lines. Proper grade of road side cuts not completed. ROW area appears small and narrow.

materials into the ditch lines. Proper angle of repose of side cuts not completed, ROW area appears small and very little area to store decks, stumps and overburden. Top soil storage areas butting up to subsoil/overburden without delineation. Noted construction materials in ditch lines which impede the effectiveness of the ditches. Construction is outpacing the establishment of ESC measures and will revisit the site during rain event to see the full impacts of these construction activities.

Other items noted during inspection:

- Garbage, debris noted in ditch line and construction material on top of stream.
- Access controls on forestry RP road in place and issue forwarded to FLNRORD C&E.
- Vehicles idling for over 10 minutes without any operators present forwarded to EAO.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected				
AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected				
AD #	Road #	Segment #	From Location	To Location
100102234	04440	001	NTS: C 090-A/103-I-01	NTS: D 061-B/103-I-01

Associated Oil & Gas Activity/Ancillary Inspected		
AD #	AOGA/Ancillary #	Activity Type
100084230	00115151	Access

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	297	
100084230	0003282	287	
100084230	0003282	277	
100084230	0003282	299	
100102234	0003803	1	UTM: 09-557375E, 5991983N
100102234	0003803	4	UTM: 09-557448E, 5991214N
100102234	0003803	3	UTM: 09-557432E, 5991728N
100102234	0003803	2	UTM: 09-557385E, 5991951N
100102234	0003803	6	UTM: 09-557431E, 5991001N
100102234	0003803	5	UTM: 09-557455E, 5991108N
100102234	0003803	8	UTM: 09-557294E, 5990687N
100102234	0003803	7	UTM: 09-557322E, 5990786N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020SEP01
Inspection No: 066290451-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Dan Wyman, Doug Rice, Joseph Campbell,
Shelley McInnis, Tracy Young, Tutan Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 31, 2020.
The items listed below were inspected during this inspection.

KP 309+410, creek 315, exceedance report, date of incident Aug 28, 2020 at approximately 10:30 am. Temporary bridge structure being removed and sediment entered water course. On August 31 at approximately 455 pm meeting with bridge crew supervisory personnel on site. 6 bridge crew members asked to provide written statements on events. As was discussed on site, the following documentation is to be supplied to the BCOGC on or before Thursday September 3, 2020

- 1) Bridge crew written statements**
- 2) Exceedance reports (previously requested for this site) showing NTU values through to Sunday August 31, 2020**
- 3) Verification that equipment used to excavate material from watercourse had been properly cleaned and contained approved oils for in stream work**
- 4) Delineate D/S sediment deposits and provide report**
- 5) Arrange and provide dates when QP available to assess and date for QP's report to BCOGC recommendations for remedial action**

Advisory; Conditional pass only, pending verification documentation and delineation of D/S sediment deposits, and review by BCOGC Enforcement Manager

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082252	0003196	55	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bco.gc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020AUG27
Inspection No: 066203143-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Incident inspection was conducted by s19 of the Oil and Gas Commission on June 24, 2020.

The items listed below were inspected during this inspection.

Site visit on BCOGC permit 9643658 multi use site 9A to view progress on original incident #063931461 that was upgraded to level 1 under incident #064689460. Incident cleanup ongoing at time of inspection, off permitted footprint works completed but final results of confirmatory soil sampling of the field screening of the excavated area for residual contamination still forthcoming. Soil stockpile still to be removed at time of inspection. Soil stockpile was removed from site June 30th to July 10th. Site reclamation commenced on July 3rd and is now completed. Final spill report received August 6.

These are the only items that were inspected during this Incident inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084550	00144186	Campsite
100084550	00144187	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020AUG13
Inspection No: 065934701-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 05, 2020.

The items listed below were inspected during this inspection.

This active road requires upgrades to meet the requirements of the Oil and Gas Road Regulations. This has been delayed by birds nesting in proximity to the road ROW.

Work is scheduled to be completed once the nesting period is over.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101676	04374	001	NTS: A 004-J/093-J-04	NTS: C 082-G/093-J-04

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101676	0003693	2	UTM: 10-456483E, 6002128N
100101676	0003693	1	UTM: 10-456565E, 6001494N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020AUG13

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

Inspection No: 065933961-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 06, 2020.

The items listed below were inspected during this inspection.

Existing non-status road that is not being used by CGL at the present time.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101670	04370	001	NTS: C 076-E/093-J-04	NTS: B 069-E/093-J-04

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101670	0003690	2	UTM: 10-436209E, 5999201N
100101670	0003690	1	UTM: 10-436077E, 5999096N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2020AUG13
Inspection No: 065933359-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 06, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of 5A & 5B camp and storage area. The camp has been removed and the area contoured and seeded. Aqua Dams are still in place and will be removed prior to freeze up. The storage area is active. Recommended that CGL sample the ponded water before pumping off as there is the possibility that contaminated water may be coming from fuel fill stations secondary containment during rainfall events.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100768	00146220	Campsite
100100768	00146221	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100768	0003529	4	UTM: 10-495484E, 6025720N
100100768	0003529	3	UTM: 10-495327E, 6025816N
100100768	0003529	2	UTM: 10-495261E, 6025850N
100100768	0003529	1	UTM: 10-495167E, 6025913N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020AUG13
Inspection No: 065932741-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 06, 2020.

The items listed below were inspected during this inspection.

An inspection was conducted with the operator of the reclaimed 9A stockpile site. The access road has been removed including all culverts. The site has been contoured and seeded. No concerns were noted at the time of the inspection. These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100765	0003530	1	UTM: 10-494270E, 6026321N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020AUG13
Inspection No: 065930344-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 05, 2020.

The items listed below were inspected during this inspection.

The Clear Creek site is being taken to grade and perimeter drainage was being constructed at the time of inspection. It was noted that the current drainage plan has water leaving the site by way of ditching and flows to a low area. This area appears to hold water and concerns were raised by First Nations that it will not drain properly. An Information Request will be submitted for detailed drainage plans.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100769	00156725	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100769	0003777	1	UTM: 10-425269E, 5999310N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020AUG13
Inspection No: 065929770-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 05, 2020.

The items listed below were inspected during this inspection.

Inspection of Road RW1400.0, OGC Road Number 04368. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101667	04368	001	NTS: B 062-G/093-K-01	NTS: A 062-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020AUG12
Inspection No: 065906881-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 05, 2020.
The items listed below were inspected during this inspection.

A inspection of the section 4 ROW, was conducted on August 5th & 6th, 2020 with the operator in attendance. At the time of the inspection clearing and grading operations were being completed at several locations. The ROW was accessed at multiple locations between KP 334+760 and KP 263+500 with only a few minor concerns observed and were discussed with the operator at that time.

Two of the stream crossing structures on Shoofly 40 require maintenance on the wing walls. These crossings were identified and discussed with the operator.

The PNG hotline crossing located at KP 319+950 did not have the documentation / agreement at the site. The agreement was provided by end of day.

Several archeological sites were observed to be marked and flagged / fenced appropriately.

Several bird nesting areas were observed to be identified and flagged appropriately to prevent crews from accessing the area. Including the Northern Goshawk nest located at KP 263+500 which had a 500 meter buffer zone in all directions.

Amphibian salvage was observed from KP 283+276 through to KP 283+522.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUL07
Inspection No: 065331082-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 28, 2020.

The items listed below were inspected during this inspection.

Inspection from May 28/2020- N. Hirsch area

- 629+540: bridge install/blast site. Upstream appears to be in good condition. Not grubbed. Bridge being lifted in at time of inspection. Wetland appeared clean and intact.
- 631+367: creek covered with matting to protect from rocks/sediment
- 631+694: 2nd blast incident site. Creek also covered with protective matting.
- Km 16 rd: blasting had occurred in area. No concerns with water. Timbermarks to be checked on decked wood
- Some minor ESC maintenance needed around km 631 creeks

Overall area appeared to be in good condition. Holding up well post snow melt/rainfall.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100106729	05117	001	NTS: B 084-D/103-I-01	NTS: A 083-D/103-I-01

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00114686	Workspace
100084230	00115229	Workspace
100084230	00116078	Workspace

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN29
Inspection No: 065221762-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 16, 2020.

The items listed below were inspected during this inspection.

Inspection of the welding process and procedures for the Kitimat River DPI. Welding, pipe stringing and sheet pile installation in preparation for the direct pipe install active during inspection. Welding procedures, PQR's, company sign off, visual inspections and documentation inspected and no non compliance with CSA Z662 noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: D 025-B/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN29
Inspection No: 065207645-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on June 26, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Road Regulation	Road AD #: 100105432 Road #: 05113 Segment: 001 From: DLS: 15-09-077-22 To: DLS: 15-08-077-22	L30	2020JUL29
13 (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional. Drainage controls for the stripped portion of the road have failed and allowed sediment to be deposited onto Crown Land. Road drainage controls are to be functional and off site sediment is to be delineated and appropriately cleaned up.			

Inspection with operator of RE 723, OGC Road 5113. Operator reported that sediment has been deposited onto crown land from road ROW. As discussed on site with operator, please provide a plan for completion of construction for this road with proposed start and completion dates.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105432	05113	001	DLS: 15-09-077-22	DLS: 15-08-077-22

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100105432	00190623	Deck Site
100105432	00190624	Deck Site
100105432	00190625	Deck Site
100105432	00190626	Deck Site
100105432	00190627	Deck Site
100105432	00190628	Deck Site
100105432	00190629	Deck Site
100105432	00190630	Deck Site
100105432	00190631	Deck Site
100105432	00190632	Deck Site
100105432	00190633	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105432	0004945	1	UTM: 10-602328E, 6169009N
100105432	0004945	2	UTM: 10-602452E, 6168794N
100105432	0004945	3	UTM: 10-602676E, 6168577N
100105432	0004945	4	UTM: 10-602836E, 6168438N
100105432	0004945	5	UTM: 10-603057E, 6168157N
100105432	0004945	6	UTM: 10-603515E, 6167577N
100105432	0004945	7	UTM: 10-603685E, 6167478N
100105432	0004945	8	UTM: 10-603798E, 6167489N
100105432	0004945	9	UTM: 10-602204E, 6169644N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN26
Inspection No: 065149278-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on June 23, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Activities Act	Associated Oil & Gas Activity/Ancillary AD #: 100082299 AOGA/Ancillary #: 00101169 Activity Type: Access	L14	2020JUL10
21 Subject to section 23, a person must not carry out an oil and gas activity unless (a) either (i) the person holds a permit that gives the person permission to carry out that oil and gas activity. Permit AD 100082299, Environment Section ,Condition 75 states, "The permit holder must ensure shooflies are constructed in a manner that provides for proper surface drainage, prevents pooling on the surface, and maintains slope integrity." It was observed that slope integrity has been compromised in two locations that has effected crown land outside the permitted area. In addition one of the locations has started to flow ground water onto the shoofly towards and into an S3. There are several other locations along the shoofly where slope integrity has been affected, but has been contained to the permitted area.			

Inspection with operator of shoofly RE: 320.0 located in Section 3 at approximately KP191+000.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00101169	Access

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bccgc.ca



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN24
Inspection No: 065114152-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 18, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of RE840.0, OGC road 04365. Some minor road maintenance is required as discussed with the operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101659	04365	001	NTS: D 078-K/093-P-05	NTS: C 036-K/093-P-05

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101659	0003685	1	UTM: 10-572921E, 6148713N
100101659	0003685	17	UTM: 10-574533E, 6145547N
100101659	0003685	3	UTM: 10-572741E, 6147713N
100101659	0003685	4	UTM: 10-572756E, 6147377N
100101659	0003685	5	UTM: 10-572620E, 6146968N
100101659	0003685	6	UTM: 10-572589E, 6146321N
100101659	0003685	7	UTM: 10-573192E, 6146494N
100101659	0003685	8	UTM: 10-573315E, 6146474N
100101659	0003685	9	UTM: 10-573357E, 6146441N
100101659	0003685	10	UTM: 10-573650E, 6146239N
100101659	0003685	11	UTM: 10-573662E, 6146230N
100101659	0003685	12	UTM: 10-574001E, 6145956N
100101659	0003685	13	UTM: 10-574024E, 6145953N
100101659	0003685	14	UTM: 10-574125E, 6145851N
100101659	0003685	15	UTM: 10-574363E, 6145673N
100101659	0003685	16	UTM: 10-574530E, 6145550N
100101659	0003685	2	UTM: 10-572794E, 6148219N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN24
Inspection No: 065112907-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 18, 2020.

The items listed below were inspected during this inspection.

Inspection of Timber deck, 6 pipe laydown. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084563	00145456	Deck Site
100084563	00145457	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN24
Inspection No: 065112349-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 18, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of storage area 8. Maintenance is required on SEC.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084593	00147591	Storage Area
100084593	00147592	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN24
Inspection No: 065111235-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 18, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of storage area 8A, no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084580	00146422	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN24
Inspection No: 065110128-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 18, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of Laydown 9 , Associated Activity 00147589. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084591	00147589	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2020JUN24
Inspection No: 065108374-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 18, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of the Sukunka Multi Use site. Camp is not in operation, fenced and gated. Storage area is neat and tidy. The 2 arch sites are fenced with signage, the fence on s18 needs to be secured in an upright position.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100103949	00194995	Storage Area
100103949	00194996	Storage Area
100103949	00194997	Storage Area
100103949	00204358	Storage Area
100103949	00204359	Storage Area
100103949	00204360	Storage Area
100103949	00204361	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN24
Inspection No: 065107800-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 17, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of road RE 651.0, OGC road number 04362. Recent rainfall event has caused ground movement within the road ROW and on road surface. Three small off ROW sediment deposits were observed at the time of the inspection. These sediment deposits were being cleaned up by hand (rake, shovel and bucket) at the time of the inspection. Dewatering of road ROW and road repairs were being completed at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101653	04362	001	DLS: 13-13-077-20	DLS: 03-24-077-20

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN24
Inspection No: 065107220-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 17, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of deck site AOGA 144189 located off the Ground Birch FSR at app KM 9.1. Repairs to minor surface water erosion channels, being completed at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084552	00144189	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN24
Inspection No: 065105330-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 17, 2020.

The items listed below were inspected during this inspection.

Inspection with operator of Road RE 1000.0, OGC Road number R04503. Maintenance required for ESC, as discussed with operator on location.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101651	04503	001	DLS: 07-24-077-21	DLS: 02-24-077-21

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101651	00163325	Deck Site
100101651	00163326	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN23
Inspection No: 065072937-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 21, 2020.
The items listed below were inspected during this inspection.

Routine inspection of CGL activities along the Upper (North) Kitimat FSR on May 21, 2020. Stopped by the pipe storage yard (non BCOGC permitted) and looked at the pipe that has been delivered as well as talked with the practice welding that was ongoing. Requested welding procedures be provided as well as an opportunity to view welders as they are performing the qualification tests. Follow up emails provided welding procedures and a separate site visit to view the active welding at the Kitimat River DPI. Also noted some pipe caps had been removed and left on the ground, requested that these be reinstalled unless otherwise required to leave them off. Proceeded to Hunter Creek camp, PTP permit 9638363. Construction appeared to be within permitted area. Watch topsoil piles for potential ad mixing during site development and ensure ESC measures in place to mitigate topsoil erosion. Discussed fuel storage and the installation of barricades. Site drainage under development at time of inspection and drainage management plan provided upon request. Branch 128 road construction underway and temporary crossing in place, well done removal of trees adjacent to stream, no debris noted in the watercourse. Ensure filter cloth on deck is operational and no gaps occur. Minor removal of ESC measures downstream requested if not required, stockpile of material had no impact to the stream at this time. P4 has been cleared and grubbed but stream inside boundary has been left intact. A29.8B Borrow pit has been temporarily accessed across the PTP ROW. Clearing and grubbing has occurred and some salvageable wood has been decked onsite. Once permanent access established please ensure that proper access controls and signage is in place. A29.13 Borrow pit has been active in the past and some material has been removed. Requested appropriate signage be in place as per Mines Act and associated Regulations, follow up photo of the new sign provided to the BCOGC as requested. No non compliance noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100102234	04440	001	NTS: C 090-A/103-I-01	NTS: D 061-B/103-I-01

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084698	00190497	Storage Area
100106813	00191309	Aggregate Operations / Borrow Pit
100106967	00192031	Aggregate Operations / Borrow Pit

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100102234	0003803	2	UTM: 09-557385E, 5991951N
100102234	0003803	3	UTM: 09-557432E, 5991728N
100102234	0003803	1	UTM: 09-557375E, 5991983N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN12
Inspection No: 064897508-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Shelley McInnis, Tracy Young,
Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on April 30, 2020.

The items listed below were inspected during this inspection.

Routine inspection of the meter station, section 8 pipeline corridor, blasting activities accessed from the South Hirsch road, ROW adjacent to Pine Creek and ROW in and around the Haisla Village Road. Inspected the meter station and associated drainage and settling ponds. Minor fence damage noted during winter operations and water quality testing is occurring to ensure settling ponds are not discharging turbid water off of permitted area. WC 729 inspected area post blasting activity, all run off from ROW running clear and no blasting debris noted in the stream. WC 728.3T had active blasting and stream protections in place. Noted from these areas is to watch for potential ad mixing in topsoil piles from blast rock/subsoil as storage areas are filling up quickly and piles are creeping closer together. Also watch for potential erosion of topsoil due to snow storage areas melting. Inspected WC 3E and the Wathl road, enhanced ESC measures in place and stream running clean. ROW greening up well and ESC measures holding up during spring rains, no sedimentation noted leaving the site towards Pine Creek. Monitor these ESC measures to ensure they stay intact as some were reaching capacity. Very impressed with ESC measures put in place around the Alcan road ditchline, very limited options with the proximity of the PNG pipeline and the ditch. Monitor sumps above Haisla village Road to ensure they are not transporting sedimentation below the road to the adjacent ditchline and subsequent watersources downstream. No Non-compliances noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Facilities Inspected

AD #	Facility Id #	Facility Type	Facility Name	Location
100084217	00018343	Gas Sales Meter	CGLPL KITIMAT METER STATION A-077-A/103-I-02 001	NTS: A 077-A/103-I-02

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	225	
100084230	0003282	345	
100084230	0003282	341	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN05
Inspection No: 064750992-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 04, 2020.

The items listed below were inspected during this inspection.

Joint inspection with operator of road RE 1000.0 Arch gap flagged off. Deck area has been notched out of the upper bank causing an undermining of the stockpiled upper surface material. Please ensure that the stockpiled material is pulled back so that it will not collapse into the work space.

A ditch line has been established on the upper side of the road. The deck area located by the Arch Gap appears to have rocks placed along the ditch line for drainage. This is not adequate to maintain water flow in the ditch. Please ensure that adequate drainage is in place at this location. This was discussed with the operator at the time of the inspection.

The upper bank along the road has been cut into the standing timber damaging the root mass of some trees. Having a danger tree assessment was discussed with the operator.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101651	04503	001	DLS: 07-24-077-21	DLS: 02-24-077-21

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101651	00163325	Deck Site
100101651	00163326	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN05
Inspection No: 064740374-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 04, 2020.
The items listed below were inspected during this inspection.

Joint inspection with operator of ROW from KP 000+400 to KP 001+820.
Laydown # 1 has been taken to grade, top-soils stored on location.
KP 000+450 water has ponded on ROW, frogs / tadpoles present. Exclusion fencing is to being installed June 5th.
KP 000+782 Wetland 11763 isolated from ROW
KP 001+041 Wetland 11762 - water has ponded on both side of the ROW Isolation fencing is not effective. Please ensure the wetland is appropriately isolated from the ROW and that frog exclusion fencing is installed along the public access road and where required along the ROW.
KP 001+200 Hot Line crossing- no concerns noted at the time of the inspection.
KP 001+780 Sediment fence is partially loaded from previous rainfall event ,please ensure the appropriate maintenance is completed

KP 001+820 SEC measures have failed at the low corner, sediment has migrated onto private land along the railroad easement. Operator stated the failure occurred approximately 2 weeks ago and that the contractor SMJV was notified to correct it. SMJV failed to complete adequate corrective measures and the operator will be issuing an NCR for the corrective measures to be completed with a requirement to meet typical drawing requirements. The operator is to provide photographs of the completed work and a follow-up inspection will be conducted by s19

Please ensure that the SEC measures in section one are adequate for the intended purpose and that maintenance of the SEC measures is completed on a regular basis.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05
100082293	000023578	4	DLS: 02-24-077-21	DLS: 03-23-077-21



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN05
Inspection No: 064738010-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 04, 2020.

The items listed below were inspected during this inspection.

Joint inspection with operator of the timber deck area. Minor surface water erosion channels have formed on the deck site. All sediment has stayed within the boundaries of the permitted area. Maintenance of SEC measures is required. These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084552	00144189	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN05
Inspection No: 064737400-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 04, 2020.

The items listed below were inspected during this inspection.

Joint inspection with the operator of RE 651.0 access road. The road has minor surface water erosion channels. Sediment and erosion control measures have contained the sediment on the ROW. Maintenance and upgrading is required for sediment erosion control measures currently in place, as discussed with the operator on site.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101653	04362	001	DLS: 13-13-077-20	DLS: 03-24-077-20

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN05
Inspection No: 064736843-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 04, 2020.

The items listed below were inspected during this inspection.

Site is cleared, several timber decks, public access road is wet and currently being repaired for use. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Facilities Inspected

AD #	Facility Id #	Facility Type	Facility Name	Location
100082211	00018222	Compressor Station	CGLPL WILDE LAKE 04-33-078-19 001	DLS: 04-33-078-19

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JUN05
Inspection No: 064736278-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 03, 2020.

The items listed below were inspected during this inspection.

Road has had no substantial upgrades to date. Road condition at the time of the inspection is suitable for light industrial use.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105455	04914	001	NTS: B 002-A/093-J-11	NTS: C 021-A/093-J-11

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105455	0004580	6	UTM: 10-499219E, 6040485N
100105455	0004580	5	UTM: 10-499103E, 6040355N
100105455	0004580	4	UTM: 10-499063E, 6040355N
100105455	0004580	3	UTM: 10-498897E, 6040244N
100105455	0004580	2	UTM: 10-498966E, 6040080N
100105455	0004580	1	UTM: 10-499075E, 6039832N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAY27
Inspection No: 064537072-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 26, 2020.

The items listed below were inspected during this inspection.

Inspection of road RE 1004. Ditches require cleaning. Culverts require cleaning. There are minor surface water erosion channels and tension cracks that will require repair.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101652	04361	001	NTS: B 053-B/093-P-12	NTS: B 051-B/093-P-12

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAY27
Inspection No: 064536500-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 26, 2020.

The items listed below were inspected during this inspection.

Inspection of Deck and storage area., located at KP71+400. Site is mulched with boundary flagged. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084244	00003214	Storage Area
100084244	00041978	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2020MAY25
Inspection No: 064520711-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 13, 2020.

The items listed below were inspected during this inspection.

Inspection of Kitimat Flats area:

- ESC to be checked along the access road/ROW for routine maintenance/repairs.
- Decked wood to be checked for timbermarks
- CMT's in place on edge of ROW
- Wetland areas and creeks all appeared to be in good condition
- ESC to be checked for routine maintenance/repairs in dike area (near water crossings)
- Bird buffers in place where appropriate

Overall the area appears to be in good condition. No major concerns or issues found.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	226	
100084230	0003282	227	
100084230	0003282	232	
100108039	0005225	5	UTM: 09-523564E, 5988812N
100108039	0005225	4	UTM: 09-523518E, 5988741N
100110618	0005917	2	UTM: 09-522132E, 5987376N
100110618	0005917	1	UTM: 09-522141E, 5987372N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAY25
Inspection No: 064514540-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 06, 2020.

The items listed below were inspected during this inspection.

Inspection on North Hirsch Km 10-14:

- Creek crossings appear to be in good shape
- Some minor/routine sediment fence repairs/maintenance needed
- Timbermarks on decked timber to be checked and re-marked where needed
- Bridges found to be in good condition

Overall the area was in excellent condition. Creeks were clear, slopes not eroded, etc.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084695	00189814	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	201	
100084230	0003282	202	
100084230	0003282	205	
100084230	0003282	206	
100084230	0003282	207	
100084230	0003282	332	
100084230	0003282	208	
100106924	0004991	1	UTM: 09-534797E, 5993693N
100106924	0004991	2	UTM: 09-534904E, 5993588N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAY25
Inspection No: 064512403-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 22, 2020.

The items listed below were inspected during this inspection.

Inspection of storage area 9A . Reclamation is ongoing, sediment control has been installed along the southern aspect of the site. Access road has had culverts installed and rig mats have been removed.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100765	0003530	1	UTM: 10-494270E, 6026321N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAY21
Inspection No: 064479555-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on May 20, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Road Regulation	Road AD #: 100105453 Road #: 04912 Segment: 001 From: NTS: A 049-G/093-J-10 To: NTS: B 001-F/093-J-10 Segment: 002 From: NTS: B 081-F/093-J-10 To: NTS: C 048-G/093-J-10	L30	2020JUN20
13 (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional.			
There are numerous drainage issues throughout the length of the road. There are sections that will not accommodate vehicle use and require ATV with some areas that have been rig matted to allow ATV traffic. There is an area of ponding water on the roadway approximately 1/2 meter deep. Most of the ditching is not functional.			

Inspection of the first 8 kilometers of Road 04912.

The road has been roped off to prevent vehicle access. Please ensure the appropriate notifications have been submitted to the BCOGC as required by the Oil and Gas Road Regulations section 20(3)(b).

There are no road boundary ribbons on this road to identify the ROW.

There are numerous locations along the road where snow and debris have been pushed into the standing trees.

Please ensure this debris is pulled back at the first available opportunity.

Sediment fabric on the bridge requires maintenance.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105453	04912	001	NTS: A 049-G/093-J-10	NTS: B 001-F/093-J-10
100105453	04912	002	NTS: B 081-F/093-J-10	NTS: C 048-G/093-J-10

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105453	0004578	10	UTM: 10-515534E, 6054948N
100105453	0004578	9	UTM: 10-515522E, 6054925N
100105453	0004578	8	UTM: 10-515734E, 6054605N
100105453	0004578	7	UTM: 10-516287E, 6054306N
100105453	0004578	6	UTM: 10-516779E, 6053650N
100105453	0004578	5	UTM: 10-517058E, 6053418N
100105453	0004578	4	UTM: 10-517372E, 6052139N
100105453	0004578	3	UTM: 10-517422E, 6051861N
100105453	0004578	2	UTM: 10-517446E, 6051715N
100105453	0004578	1	UTM: 10-517481E, 6050857N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAY21
Inspection No: 064478588-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A Routine inspection was conducted by s19 of the Oil and Gas Commission on May 20, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Road Regulation	Road AD #: 100105454 Road #: 05163 Segment: 001 From: NTS: A 039-F/093-J-10 To: NTS: C 006-F/093-J-10	L30	2020JUN20
13 (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional.			
Drainage is not adequate, water is running onto, across and along the roadway, ditch lines are not established.			

Inspection of Road 05163 was started on May 14, 2020 and was deferred to May 20, 2020 due to restricted access and ATV requirements.

The road has been roped off to prevent vehicle access. Please ensure the proper notification has been submitted to the BCOGC as required by the Oil and Gas Road Regulation 20(3)(b)

No boundary flagging along the first 1 1/2 kilometers of the road.

Several snow / debris piles were observed to be pushed into the tree line, the debris is required to be pulled back at the first opportunity when the required equipment is on site.

Sediment control on the bridges is not being maintained, it was observed that the fabric had rips and holes in several locations and that the fabric was no longer attached to the stakes in an upright position.

Some of the wing walls on bridge approaches have openings where they meet the bridge that will allow sediment to enter the RMA.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105454	05163	001	NTS: A 039-F/093-J-10	NTS: C 006-F/093-J-10

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105454	0005013	8	UTM: 10-509180E, 6050769N
100105454	0005013	7	UTM: 10-509240E, 6050654N
100105454	0005013	6	UTM: 10-509727E, 6050699N
100105454	0005013	5	UTM: 10-510194E, 6050630N
100105454	0005013	4	UTM: 10-510634E, 6050121N
100105454	0005013	3	UTM: 10-510773E, 6049839N
100105454	0005013	2	UTM: 10-510822E, 6049615N
100105454	0005013	1	UTM: 10-511351E, 6049120N
100105454	0005013	9	UTM: 10-510174E, 6050650N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAY12
Inspection No: 064369079-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 07, 2020.

The items listed below were inspected during this inspection.

Second inspection of laydown 9A following a sediment laden water release to crown land and wetland / lake. At the time of inspection reclamation of the laydown has begun. It was observed at the time of the inspection that erosion and sediment control measures were not completed and maintenance of silt fences is required. A reclamation plan for the site was not able to be produced. Conversation with Supt. Dean Drager to ensure adequate erosion and sediment controls are put in place for this site in the event of a rainfall event. Based on the results of this inspection and the previous inspection Number 064368499-001, follow up on the sediment water release from laydown 9A is being referred to the OGC Enforcement Manager for consideration. This inspection is passed on a conditional basis pending the OGC Enforcement Managers consideration.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100765	0003530	1	UTM: 10-494270E, 6026321N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAY12
Inspection No: 064368499-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 01, 2020.
The items listed below were inspected during this inspection.

May 1, 2020 Inspection was a result of report of sediment laden water leaving laydown 9A onto Crown land and entering a wetland / lake in potential violation of the Water Sustainability Act. It was observed that sediment and erosion controls have been recently installed and that additional control measures are to be installed. It was also observed that sediment has been deposited onto crown land without authorization.

The following documentation was requested on site at the time of the inspection,

- 1) A map showing the location of all water quality sampling points.
- 2) Results of water quality sampling from onset to time of inspection.
- 3) Delineation of sediment deposited onto crown land

Pending the results of the requested information this inspection is issued on a conditional pass. A second inspection will be required once the information has been received.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100765	0003530	1	UTM: 10-494270E, 6026321N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020APR03
Inspection No: 063399625-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 03, 2020.
The items listed below were inspected during this inspection.

Routine inspection of CGL Section 8 pipeline project in the South Hirsch creek area on March 3, 2020. Stream 729 crossing and adjacent operations inspected, discussed snow pile accumulations and bridges with the condition of the filter cloth and potential replacement once snow free conditions occur. The 3.1 road is in good condition and proceeded to blasting operations on WC 729. Stream protections in place during blasting operations. Monitor stream protections for increase in water flow, weather changes. Watercourse 6E and the South Hirsch road CGL has upgraded the ditch, drainage and splash guards installed along the road edge. Please ensure there are adequate wildlife breaks in the snow all along the South Hirsch creek road. No non-compliance noted during inspection. These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101301	04315	001	NTS: B 084-A/103-I-02	NTS: D 085-A/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	337	
100084230	0003282	345	
100084230	0003282	344	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAR23
Inspection No: 063027598-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice,
Joseph Campbell, Tracy Young, Tutran Lam

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 20, 2020.

The items listed below were inspected during this inspection.

Inspection from KP 0+350 to KP 3+500 in the Ground Birch area. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAR10
Inspection No: 062676215-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 27, 2020.
The items listed below were inspected during this inspection.

Section 6 inspection:

- Laydown 28: found to be in good condition. ESC measures in place. Monitor potential entry point to roadside ditchline and snow piles.
- KP 420+520: Mulched, soil undisturbed. Timbermarks in place. Potential for ESC required in wetland area at melt.
- Stream Crossing- S2: Cleared, brush remaining. No grubbing within 10m. Buffers flagged off.
- Archaeology site (Lithic): found to be intact at time of inspection. Danger trees stubbed. Site was well flagged, perimeter to be re-established post work.
- Wetland 5766, KP 428+430 (Potential incident location): Wetland appeared likely not impacted (waiting on root cause/impact analysis). Clearing through edge of RMA only. Area was flagged off. Root cause analysis and incident reporting to be sent to BCOGC. Follow up to come.
- Baker Creek Rd (RW. 1050.0, snow bridge): To be regularly monitored, removed before melt.
- Multi-Use/Camp Site (7 Mile): ESC to be monitored near snow pile and near low corners for runoff. Perimeter drainage to be established. Upper level ESC and soil stockpile in good condition.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101886	04391	001	NTS: A 058-H/093-K-04	NTS: A 057-H/093-K-04

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082422	00105955	Workspace
100106994	00192139	Storage Area
100106994	00192140	Storage Area
100106994	00192141	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100082422	0003207	16	
100082422	0003207	58	
100101886	0003741	1	UTM: 10-330978E, 6000560N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAR09
Inspection No: 062636953-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 26, 2020.

The items listed below were inspected during this inspection.

Section 5 inspection. Inspected sites:

- Ancillary site 10A: drainage plan to be provided to BCOGC.
- KP 337- grubbed. Found to be in good condition.
- HCA site (Heritage trail): BCOGC to follow up regarding buffer/flagging
- s18 - HCA site (Arch sites s18): BCOGC to follow up. Flagging to be re-installed.
- Multi-use site 7: BCOGC to follow up regarding NCD. Snow and soil piles to have ESC measures in place.
- KP 378-500: ESC measures discussed on site
- Wetland and creek crossing, KP 397+234: Found to be in good condition. Stream cleaning efforts underway to remove woody debris at time of inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101293	04304	001	NTS: C 002-E/093-K-03	NTS: C 002-E/093-K-03

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084506	00132039	Storage Area
100100842	00146411	Storage Area
100100842	00146412	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100842	0003536	1	UTM: 10-393128E, 6004781N



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020MAR05
Inspection No: 062528540-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 21, 2020.
The items listed below were inspected during this inspection.

Heritage Conservation Act inspection pertaining to site alternation permit #2020-9002

- Archaeologist on site during permit activities
- Samples being taken from CMTs when viable
- ROW being shifted 10m to the east, new boundaries to be reviewed
- No issues found during visit

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: A 035-B/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB25
Inspection No: 062060243-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 19, 2020.

The items listed below were inspected during this inspection.

Joint inspection of section one conducted over 2 days with the operator.

Laydown # 1, mulched

ROW, KP 0+350 to KP 2+135 - papers on location for hotline crossing at KP 1+194

KP 8+100 to KP 14+400 - at KP 12+900 top soil pile requires additional geo fabric to prevent admixing and snow debris pile require silt fencing to prevent siltation off ROW

KP 14+400 to KP 15+466 - no concerns

KP 24+200 to KP 16+700 - Stream crossings require maintenance.

s18 KP 58+545 to KP 52+900 - Arch site at s18 is fenced and has signage in place, additional Geo fabric required on top soil piles for segregation, stream crossings 47B1 and 46B1 approaches require maintenance to prevent soils from leaving the approach.

KP 94+250 to KP 96+400 - no concerns.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05
100082293	000023578	4	DLS: 02-24-077-21	DLS: 03-23-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB25
Inspection No: 062059582-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 20, 2020.
The items listed below were inspected during this inspection.

Lay down # 6. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084563	00145456	Deck Site
100084563	00145457	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB25
Inspection No: 062059021-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 19, 2020. The items listed below were inspected during this inspection.

Inspection of OGC Road 04503 located off the Ground Birch Forest Service Road at km 25. In the early phase of construction.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101651	04503	001	DLS: 07-24-077-21	DLS: 02-24-077-21

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101651	00163325	Deck Site
100101651	00163326	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB24
Inspection No: 062041870-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 06, 2019. The items listed below were inspected during this inspection.

****Inspection input delayed - From November 6, 2019. Issues have since been resolved and followed up on****

Inspected:

- Camp 9A and storage sites: No issues found
- 9A helipad: No issues
- Laydown 31 and 32: site running smoothly, good communications and coordination within site. Soil storage stable. NCD and S6 impediments in both culverts to be remedied. Rig mats off road to be cleaned up.
- Decked wood near junction to be visibly timbermarked
- No further work had occurred in archaeology gap (under order at time of inspection). Exclusion zone had not been disturbed.
- Seasonal deactivation/prep to begin (ditchlines, drainage, etc.)
- RW 300 Rd: bridges in good condition, creek banks undisturbed

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082423	00107067	Workspace
100082423	00107068	Deck Site
100082423	00107069	Deck Site
100084230	00114455	Workspace
100084230	00115075	Workspace
100084550	00144186	Campsite
100084550	00144187	Storage Area
100084551	00144188	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	41	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2020FEB18
Inspection No: 061870213-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 11, 2020.
The items listed below were inspected during this inspection.

Joint inspection with operator. Woody debris pushed into standing timber at approximately 1km. Discussed with operator to pull back out of standing timber. No wing walls on bridge installations. Requested TCE, typical drawings for bridges.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105445	05264	001	NTS: B 069-D/093-J-16	NTS: C 058-D/093-J-16

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100105445	00195097	Deck Site
100105445	00195098	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105445	0005171	2	UTM: 10-533552E, 6072405N
100105445	0005171	1	UTM: 10-533648E, 6072298N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB18
Inspection No: 061866510-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 11, 2020.
The items listed below were inspected during this inspection.

Joint inspection with operator.

KP 186+800 to KP 185+400, ROW mulched, Machine / vehicle access has been built on steep slopes on the ROW, requested interim drainage plans anticipating spring run off prior to stripping activities, for the black slope located at approximately KP 186+000, as discussed with Justin Petkau.

KP 189+600 to KP 191+720, ROW mulched, rock trucks dumping snow with a bulldozer pushing into pile, at the crest of a black slope. Discussed with Justin Petkau that location may not be suitable due to loading and potential drainage concerns on the steep slopes on either side of the machine piled snow.

KP 212+200, falling ROW and decking timber.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00100179	Access
100082299	00100279	Workspace

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB14
Inspection No: 061855595-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A Planned inspection was conducted by s19 of the Oil and Gas Commission on February 06, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Road Regulation	Road AD #: 100101676 Road #: 04374 Segment: 001 From: NTS: A 004-J/093-J-04 To: NTS: C 082-G/093-J-04	L30	2020MAR15
13 (2) If a road permit holder is using the oil and gas road in winter, the road permit holder must (c) not undercut cut slopes.			
Snow berms undercut on upslope side of road.			

RW-1530.1 - Sturgeon Point West rd.

Snow berms undercut on upslope side of access road. Adequate passages present for wildlife. Please address deficiency listed. No additional concerns at time of inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101676	04374	001	NTS: A 004-J/093-J-04	NTS: C 082-G/093-J-04

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101676	0003693	2	UTM: 10-456483E, 6002128N
100101676	0003693	1	UTM: 10-456565E, 6001494N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB14
Inspection No: 061854212-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 06, 2020.
The items listed below were inspected during this inspection.

KP298+400

ROW and Ancillary areas cleared. Snow covered. Adequately flagged. No concerns identified at time of site inspection.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB14
Inspection No: 061853633-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 06, 2020.
The items listed below were inspected during this inspection.

RW 14.50.2

Snow-covered. No concerns at time of inspection.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101670	04370	001	NTS: C 076-E/093-J-04	NTS: B 069-E/093-J-04

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101670	0003690	2	UTM: 10-436209E, 5999201N
100101670	0003690	1	UTM: 10-436077E, 5999096N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB14

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 061852993-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 06, 2020.

The items listed below were inspected during this inspection.

KP319+300

Snow-covered. No concerns identified at time of site inspection.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB14

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 061806379-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 06, 2020.

The items listed below were inspected during this inspection.

RW1400

Snow-covered. No concerns at time of inspection.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer

Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101667	04368	001	NTS: B 062-G/093-K-01	NTS: A 062-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061805790-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 05, 2020.
The items listed below were inspected during this inspection.

Snow covered - cleared and mulched.

No concerns identified at time of site inspection.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100769	00156725	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100769	0003777	1	UTM: 10-425269E, 5999310N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061804987-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 05, 2020. The items listed below were inspected during this inspection.

KP251+440

Shoefly 27C

Snow-covered. No concerns at time of inspection.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061803649-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 05, 2020.
The items listed below were inspected during this inspection.

'CGL 9A'

No Access - stockpile/laydown site is snow-covered.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100765	0003530	1	UTM: 10-494270E, 6026321N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061802328-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 05, 2020.
The items listed below were inspected during this inspection.

'CGL SB Area B'

Campsite matted and snow-covered. Snow stockpiled on site.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100768	00146220	Campsite
100100768	00146221	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100768	0003529	4	UTM: 10-495484E, 6025720N
100100768	0003529	3	UTM: 10-495327E, 6025816N
100100768	0003529	2	UTM: 10-495261E, 6025850N
100100768	0003529	1	UTM: 10-495167E, 6025913N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061801745-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 04, 2020.
The items listed below were inspected during this inspection.

KP 220+600
Crossing No. 106c
ROW cleared to 45m - no narrowing for watercourse crossing.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061800965-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on February 04, 2020. The items listed below were inspected during this inspection.

KP219+700 (RE 1018.0)

Shoefly - crossing No. 104c.

S4 hand-cleared within riparian area unnecessarily. Area cleared and shoefly constructed. Bridge in place - crossing and riparian areas adequately flagged.

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061799156-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A Planned inspection was conducted by s19 of the Oil and Gas Commission on February 04, 2020.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Oil & Gas Road Regulation	Road AD #: 100105454 Road #: 05163 Segment: 001 From: NTS: A 039-F/093-J-10 To: NTS: C 006-F/093-J-10	L30	2020MAR13
13 (2) If a road permit holder is using the oil and gas road in winter, the road permit holder must (b) remove snow to create breaches in snow berms for wildlife crossings.			
No wildlife breaks present			

RE 140.5

**Recently widened road corridor. Active construction - logging and clearing.
No wildlife breaks present along road corridor.**

Further questions regarding this inspection should be addressed to

s19

s19

**Oil and Gas Operations Officer
Authorized Commission Employee**

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105454	05163	001	NTS: A 039-F/093-J-10	NTS: C 006-F/093-J-10

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105454	0005013	8	UTM: 10-509180E, 6050769N
100105454	0005013	7	UTM: 10-509240E, 6050654N
100105454	0005013	6	UTM: 10-509727E, 6050699N
100105454	0005013	5	UTM: 10-510194E, 6050630N
100105454	0005013	4	UTM: 10-510634E, 6050121N
100105454	0005013	3	UTM: 10-510773E, 6049839N
100105454	0005013	2	UTM: 10-510822E, 6049615N
100105454	0005013	1	UTM: 10-511351E, 6049120N
100105454	0005013	9	UTM: 10-510174E, 6050650N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061796605-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Planned inspection was conducted by s19 f the Oil and Gas Commission on February 04, 2020.
The items listed below were inspected during this inspection.

KP 240+700

- ROW cleared to 32m
- Crossing at KP 240 + 900 - clearing narrowed to 30m.
- Noxious weed management documentation on-site
- Riparian Management Zone off crossing area adequately flagged

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB12
Inspection No: 061795390-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 04, 2020.
The items listed below were inspected during this inspection.

Existing non status road - 3.51km.

Snow-covered. Unable to confirm culvert due to snow cover.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105455	04914	001	NTS: B 002-A/093-J-11	NTS: C 021-A/093-J-11

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100105455	0004580	6	UTM: 10-499219E, 6040485N
100105455	0004580	5	UTM: 10-499103E, 6040355N
100105455	0004580	4	UTM: 10-499063E, 6040355N
100105455	0004580	3	UTM: 10-498897E, 6040244N
100105455	0004580	2	UTM: 10-498966E, 6040080N
100105455	0004580	1	UTM: 10-499075E, 6039832N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB03
Inspection No: 061400589-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 21, 2020.
The items listed below were inspected during this inspection.

Inspection with operator of storage area located along the ROW crosses the Upper Burnt Road at KP 127+500. Storage area is mulched. Storage area is in close proximity to a wetland please ensure the appropriate siltation control is in place as required.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084668	00172897	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB03
Inspection No: 061400035-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 21, 2020.

The items listed below were inspected during this inspection.

Joint inspection with operator of stockpile site 5A Minimal work to date , area will be used for mag storage.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084534	00132837	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020FEB03
Inspection No: 061392435-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 21, 2020.
The items listed below were inspected during this inspection.

Joint inspection with operator of ROW clearing activity from KP 126+500 to KP 128+500. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JAN31
Inspection No: 061332215-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 21, 2020.

The items listed below were inspected during this inspection.

s18

Clearing has been started for the camp site. Archeological site has been flagged off.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084517	00132379	Campsite
100084517	00132380	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JAN28
Inspection No: 061250464-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Follow Up inspection was conducted by s19 of the Oil and Gas Commission on January 15, 2020.
The items listed below were inspected during this inspection.

2nd blast incident follow-up:

- Mats have been installed above high water mark (on top of snow) to protect creek
- to be removed before melt/freshet

No root cause analysis yet for either incident. TBA.

These are the only items that were inspected during this Follow Up inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	37	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JAN16
Inspection No: 061031802-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 08, 2020.
The items listed below were inspected during this inspection.

CGL Section #4

KP 330+400 to 331+250 (Hwy 27)

Right-of-way is cleared and mulched. Log decks have timber marks in place. Saw tooth (work spaces) areas have been cleared. Boundary ribbon is in place. No concerns at this time.

KP 334+700

Right-of-way looks good. Mulching crews are currently cutting in saw tooth (work spaces). Boundary ribbon is in place. No concerns at this time.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Technical Advisor, Pipelines

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bccgc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JAN16
Inspection No: 061031249-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 08, 2020.

The items listed below were inspected during this inspection.

Inspected Clear Creek West Road RW-1400. Road grade is built up and ditches are in place. A culvert has been placed at the site entrance to facilitate drainage. No concerns at this time.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Technical Advisor, Pipelines

Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101667	04368	001	NTS: B 062-G/093-K-01	NTS: A 062-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JAN16
Inspection No: 061030685-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 08, 2020.

The items listed below were inspected during this inspection.

Inspected Clear Creek Stockpile site. Area looks good, all trees have been harvested and site is being mulched. Log decks have timber marks. No concerns at this time.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Technical Advisor, Pipelines

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100769	00156725	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100769	0003777	1	UTM: 10-425269E, 5999310N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JAN16
Inspection No: 061029690-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 07, 2020.

The items listed below were inspected during this inspection.

Inspected RE 1019.0 shoe fly. The bridge installation looks good. Shoe fly and log decks have been cleared, there were no concerns at the time of inspection. The plan is to clear/strip a 6m wide area of the shoe fly for emergency access.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Technical Advisor, Pipelines

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100082299	00100309	Access

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JAN16
Inspection No: 061029131-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 07, 2020.

The items listed below were inspected during this inspection.

Inspected right-of-way around KP 220+750. Area has been logged and mulched. ROW flagging is up and there were no areas of concern during the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Technical Advisor, Pipelines

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2020JAN14
Inspection No: 060974251-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on January 07, 2020.

The items listed below were inspected during this inspection.

Bridge installations on RE 140.5 look good. Silt fencing in and around water crossings is in place and functioning. There was lots of snow in the area at the time of the inspection. The plan is to survey the road to construct new pullouts and widen the road to accommodate snow removal.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Technical Advisor, Pipelines
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100105454	05163	001	NTS: A 039-F/093-J-10	NTS: C 006-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019DEC12
Inspection No: 060330034-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Incident inspection was conducted by s19 of the Oil and Gas Commission on December 10, 2019.
The items listed below were inspected during this inspection.

Follow up regarding second blasting incident

- Incident photos and videos requested
- Various incident documentation request to come

Re: First Blasting incident:

- Root cause analysis to be submitted still

These are the only items that were inspected during this Incident inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	37	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019DEC06
Inspection No: 060206028-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Planned inspection was conducted by s19 of the Oil and Gas Commission on December 04, 2019.

The items listed below were inspected during this inspection.

Follow up on Pine Creek

- S. Hirsch Meter Station: patches of bare soil to be hydroseeded
- 658+500: same missing hydroseed. Debris to be cleaned up from pile. Continue monitoring and maintenance of ESC measures
- Pine Creek tributary (6E): running clean at time of inspection
- Rio Tinto Rd: ESC measures being installed currently. Follow up on matted road/access. Creek below running clear.
- Kitimat Village Rd: Bare soils missing hydroseed (to be completed), settling pond pumps to be used (some sediment in ponds)
- Pine Creek: Running clear at time of inspection

These are the only items that were inspected during this Planned inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Facilities Inspected

AD #	Facility Id #	Facility Type	Facility Name	Location
100084217	00018343	Gas Sales Meter	CGLPL UNKNOWN-RMVASSOCPDA A-077-A/103-I-02 001	NTS: A 077-A/103-I-02

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: A 035-B/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019DEC04
Inspection No: 060123252-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 27, 2019.

The items listed below were inspected during this inspection.

Inspected KP-333. ROW was mulched. Center line markers were in place and boundary was flagged. No concerns at this time.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082252	000023572	1	NTS: C 002-F/093-J-06	NTS: C 080-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019DEC03
Inspection No: 060052564-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 27, 2019.
The items listed below were inspected during this inspection.

Redmon Creek Road RW-1330.1.3

Existing non status road frozen in for ROW clearing no new construction activities.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101666	04367	001	NTS: D 065-G/093-K-01	NTS: D 065-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019DEC03
Inspection No: 060043208-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 27, 2019. The items listed below were inspected during this inspection.

Clear Creek West Road RW-1400

Question whether the ground was stripped before placing gravel on the existing road surface. Gravel on the edge of the road surface is being placed on top of snow. No culverts were installed on the new road section. There were some concerns regarding the road construction activities.

Photos were requested to show that the ditches were stripped before placing gravel on the road surface.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101667	04368	001	NTS: B 062-G/093-K-01	NTS: A 062-G/093-K-01

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019DEC03

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

Inspection No: 060042265-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 27, 2019.

The items listed below were inspected during this inspection.

Stock pile area is mulched with some standing timber. There were no concerns at the time of the site visit.

Ground water monitoring wells were present on the site and flagged to ensure equipment did not contact them.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100769	00156725	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019DEC03
Inspection No: 060024415-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme Rodgers, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 26, 2019. The items listed below were inspected during this inspection.

Inspected right-of-way clearing at KP 235+080. 45m ROW is logged and mulched, no workspaces are cleared at this time. Riparian Management Zone was left around S4 stream and will be cleared closer to pipe installation. No concerns at this time.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2019NOV20
Inspection No: 059671793-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Jayme
Rodgers, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Incident inspection was conducted by s19 of the Oil and Gas Commission on November 15, 2019.

The items listed below were inspected during this inspection.

Inspection in response to incident:

- Blasting operations occurring near S5 (non-fish bearing)
- Partial stream blockage from blast rock. Does not appear to be affecting stream.
- Follow up to occur, CGL completing root cause investigation

Other observations:

- ESC measures on ROW and access road to be monitored and maintained. Heavy rainfall expected.

These are the only items that were inspected during this Incident inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	317	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019NOV19

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 059645279-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 10, 2019.

The items listed below were inspected during this inspection.

- No deficiencies found

- N. Hirsch: wetland near incised channel (S5) in good shape. Matted with/and Geotech. No grubbing on creek banks.

- S. Hirsch: (Deficiency follow up) ESC looks good. Rock, matting, waddles, and ponds in place.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Oil & Gas Operations Officer

Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	32	
100084230	0003282	317	
100084230	0003282	33	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019NOV19
Inspection No: 059644702-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 09, 2019.

The items listed below were inspected during this inspection.

UPPER KITIMAT:

- No deficiencies found
- Logs being moved at NCD UN1261 (addressed on site)
- Sediment controls and WMP to be implemented
- Check ESC on road cross drainages

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	32	
100084230	0003282	31	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019NOV19
Inspection No: 059629774-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 30, 2019.

The items listed below were inspected during this inspection.

- No non-compliances found during inspection. Sites found to be in good condition.
- Pine Creek: continue to monitor and maintain ESC
- ESC measures in S. Hirsch area being installed
- Follow up with soil pile stabilization (Around km 6, cc s19 once in place)

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: A 035-B/103-I-02

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	225	
100084230	0003282	340	
100084230	0003282	339	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019NOV15
Inspection No: 059576515-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on November 13, 2019.

The items listed below were inspected during this inspection.

Joint inspection with the operator, of active road construction, CGL Road number 1009. OGC road number 04502, AD 100101656. Construction activities to the 659 meter mark and an S6 with defined ravine at which point grade work has been stopped.

Trees have been hand felled within RMA of the S6 watercourse. It was observed that some of these trees have contacted the stream.

**At the time of inspection the following documents were requested for review and were not able to be supplied by staff on site,
the road drainage plan,
the road grade construction plan,
and the design drawing install plans for the bridge (clear span) for the S6 at the 659 meter point on the road (CIAS 3867-1).**

As required By the Oil and Gas Activities Act Part 5, section 57 (4) , please submit the above requested documents by email to s19 on or before Nov 21, 2019.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101656	04502	001	NTS: A 051-F/093-P-05	NTS: C 052-F/093-P-05

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100101656	00163323	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101656	0003867	1	UTM: 10-578413E, 6137818N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019NOV01

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 059297456-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 29, 2019.

The items listed below were inspected during this inspection.

9A Storage site - Looked at water catchment area. There were no concerns were the water was running into the adjacent forested area. No silt or erosion issues were noted off site.

CGL is looking at ways to deal with erosion issues on site and is currently making a plan for this.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2019NOV01
Inspection No: 059291189-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 29, 2019.

The items listed below were inspected during this inspection.

5B Campsite - The campsite is now fenced. The surface drainage system looks ok. There are some concerns with the south side water catchment area, but no issues were present during the inspection. (DWB is making a drainage plan for all 3 sites in this area).

5B Storage site - During the inspection it was noted that water was being pumped out of the sites water catchment area onto water trucks. This water was then being transported to a nearby gravel pit (non permitted) and pumped into a pigpen where the water filtered into the surrounding area. CGL was asked to cease operations and find another way to dispose of this water. CGL should also remove any infrastructure that is in place in the gravel pit, and restore the site to its existing conditions.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100768	00146220	Campsite
100100768	00146221	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT17
Inspection No: 058795524-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 16, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of ROW clearing and stripping activity, KP24+250 to KP 22+100. Partially rig matted access wit equalization culverts in place. Silt fence along the rig matted road requires maintenance as several section are loaded with silt and several sections are coming apart from posts.

Wet Land 2741 classified as a W2, located at KP 23+850 has an equalization culvert in place.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT17
Inspection No: 058794961-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 16, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of ROW KP8+100 to KP7+300 to grade. KP 11+800 to KP 12 + 900 stripped.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21
100082293	000023578	2	DLS: 02-24-077-21	DLS: 03-23-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT17

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058794392-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 16, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of deck site located at KP 14+500. Site has been mulched.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084552	00144189	Deck Site

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT17
Inspection No: 058793827-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 16, 2019. The items listed below were inspected during this inspection.

Joint inspection with operator of Road RE 651.0 OGC Road number 4362. Road has been stripped and partially constructed to grade with top soils separated and piled.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101653	04362	001	DLS: 13-13-077-20	DLS: 03-24-077-20

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT17
Inspection No: 058791750-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 11, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of ROW clearing, KP172+310 to KP173+400.

NCD at KP173+025

Log deck site at KP172+900

Active work area beyond KP173+400.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT17
Inspection No: 058790972-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 15, 2019.
The items listed below were inspected during this inspection.

Joint inspection with operator of ROW clearing from KP106+700 to KP105+800.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT17
Inspection No: 058788830-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 15, 2019.
The items listed below were inspected during this inspection.

**Joint inspection with operator of ROW activity. KP 109+800 to KP109+400 hand falling.
KP111+000 to KP113+300 clearing and mulching.**

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082292	000023577	1	NTS: D 031-F/093-P-05	NTS: C 046-F/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT17

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058786530-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 11, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of Storage area 16. Area is mulched and access to both sections has been put in off the recently constructed CanFor Road that divides the storage area.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084579	00146421	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT16

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058741200-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 15, 2019.

The items listed below were inspected during this inspection.

Joint inspection of Storage Area 8, located at KP 107 + 000. Area has been mulched.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084590	00147588	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT16

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058738018-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 11, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of ROW from KP 211 + 000 to KP 210 + 100 and from KP 211 + 800 to KP 212 + 300. work consisted of active mulching.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082299	000023581	1	NTS: C 046-F/093-J-16	NTS: C 090-G/093-J-10
100082299	000023581	2	NTS: C 090-G/093-J-10	NTS: C 072-F/093-J-10
100082299	000023581	3	NTS: D 072-F/093-J-10	NTS: C- 002-F/093-J-06
100082299	000023581	4	NTS: C 090-G/093-J-10	NTS: D- 072-F/093-J-10

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT16

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058736892-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 11, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of work on Road #360 located at KP 188+694. Work consisted of hand falling in the area.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101113	04500	001	NTS: B 039-D/093-J-16	NTS: B 039-D/093-J-16

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT16

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058736335-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 11, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of storage area 18, located at KP 211 + 800.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100083942	00003182	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT16

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058735016-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on October 15, 2019.

The items listed below were inspected during this inspection.

Joint inspection with operator of ROW KP63+500 to Sukunka River. Approximately 600 meters of ROW has been stripped with soils stockpiled. There is a private gravel pit in proximity to the ROW.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019OCT04
Inspection No: 058578064-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

An Incident inspection was conducted by s19 of the Oil and Gas Commission on October 03, 2019.

As a result of this inspection, the following deficiencies were found and must be corrected by the required correction dates indicated below. **Consideration should be given to checking your other locations for similar deficiencies.**

Notification must be received on or before the required correction date. If you are unable to correct any deficiency by the required correction date, you must request an extension.

Legislation (*)	Activity	Infraction Ranking	Required Correction Date
Environmental Protection & Management Regulation	Pipeline AD #: 100084230 Pipeline Project #: 000023852 Segment: 001 From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	L14	2019OCT18
12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.			
During routine inspection of grading activities in and around WC 728 which is labelled an S3 stream it was noted that the stream was significantly sediment laden and very brown. The source was not immediately identifiable nor adjacent to the stream. Through hiking upstream it was noted that sediment was coming from NCD CMN 160 which had been recently graded and new road construction within the pipeline ROW. ESC measures in place have been overwhelmed and corrective actions need to be put into place to prevent further deleterious materials from entering the S3 stream. Road repairs had commenced immediately once source was determined and environment crew was contacted and was to be on its way to commence the installation of mitigation measures.			

Incident follow up on right of way grading at 660+300 adjacent to Haisla boulevard and general inspection on section 8 pipeline permit 9708372 in the South Hirsch creek area. Water management activities (Drainage control and rock lined ditches) ongoing with the grading activities that occurred at 660+300. Sediment laden water from the ROW is isolated, being pumped to vegetation and not impacting the adjacent Pine Creek. Sediment is still running in tributaries to Pine creek from adjacent Alcan private road (Non CGL responsibility) as well as other industrial activities upstream (mining). BCOGC requested photos, water quality measurements and timeline of events during site visit. Proceeded to the South Hirsch and inspected WC 727 and the adjacent hillside. Rock burms, sumps, pumps and ESC measures are in place to prevent sedimentation from entering WC 727. Signage in place as well as permit and recording log for short term water use permit 100107299 at WC 727. WC 728 confirmed grading ended 10m from this S3 stream although it was noted that the stream was significantly sediment laden and very brown. Deficiency issued under section 12 of the EPMR.

s19

Further questions regarding this inspection should be addressed to

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: A 035-B/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP27
Inspection No: 058389683-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 24, 2019. The items listed below were inspected during this inspection.

Inspected stockpile site 9A. The catch pit on the east side is functioning well and helping control sediment. Straw matting on the back slopes is functioning well and controlling onsite erosion.

WC-1 water crossing looks good, this crossing was already in place, but additional silt fencing has been placed around it to control sediment from entering the water course.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100100765	0003530	1	UTM: 10-494270E, 6026321N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP27
Inspection No: 058389131-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 24, 2019.

The items listed below were inspected during this inspection.

Drainage on the south side of the campsite (5B area B) looks good.

Straw matting used to control erosion on the laydown (5B area A) is functioning properly. Catch pit looks good and should help with sediment control.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100768	00146220	Campsite
100100768	00146221	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2019SEP25
Inspection No: 058229159-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Complaint inspection was conducted by s19 of the Oil and Gas Commission on August 15, 2019. The items listed below were inspected during this inspection.

Complaint follow up on CGL activities on section 8 pipeline permit 100084550, camp 9A and associated non BCOGC regulated road access on August 15, 2019. Permanent road repairs occurring on the West Morice FSR during inspection and rig mats being removed in some areas once repairs are complete. Discussions on wildlife deterrents and procedures at camp 9A. I was informed that the Shea road turns into Canfor Road permit at 8km. Bridge repairs discussed on the Canfor RP road and follow up photos of bridge repairs were provided by CGL. Fuel handling discussed and cache at the end of the Shae road (~25km) being relocated at the time of inspection. Streams within the pipeline ROW have been crossed with corduroy and matting, some matting showing signs of wear but no debris noted in the streams. Noted that only the wildlife monitors are allowed to carry firearms, not the security personnel. Continued with investigation of potential non compliance with ROW clearing from KP 585+700 to 586+300.

These are the only items that were inspected during this Complaint inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00115228	Workspace
100084550	00144186	Campsite

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP24
Inspection No: 058213814-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 29, 2019.
The items listed below were inspected during this inspection.

Inspection of various locations of pipeline ROW on August 29, 2019:

Wathl ROW area (off Haisla Village Rd)

- NCD's require re-establishment of natural drainage (completed since inspection)

Installation of plastic pipe at 22.1

- Strength equivalency paperwork requested

Installation of Steel Pipe at 722.2T NCD

- Strength equivalency paperwork requested

Bridge Installation

- found to be in good condition
- Amphibian fencing in place
- Water quality monitoring occurring at time of inspection
- ROW found to be in good condition

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: A 035-B/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP24

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058212070-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 16, 2019.

The items listed below were inspected during this inspection.

Inspection of bridge installation, September 16, 2019

- Site found to be in good condition, sediment controlled
- Minor housekeeping/maintenance discussed on site
- Riparian/buffer zone not grubbed (intact)

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100106924	0004991	4	UTM: 09-535214E, 5993213N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2019SEP24
Inspection No: 058211217-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Incident inspection was conducted by s19 of the Oil and Gas Commission on September 16, 2019. The items listed below were inspected during this inspection.

****Response to CGL incident self-disclosure. Incident was updated upon receiving water quality results, and turbidity levels were not in exceedance/reportable. No non-compliance.****

Inspection September 16, 2019 re: Stream turbidity.

- Visited site of reported turbidity incident (Stream 28D) caused by heavy rainfall
- Stream impounded by multiple beaver dams. Very slow flow. Water appears clear.
- Construction had been shut down prior to incident
- Effective erosion/sediment control in place
- Riparian areas appear to be intact/unimpacted
- As of September 16, 2019, near-field turbidity levels lower than background
- 2 ESC crews and extra supplies to be added for redundancy/response in the future

These are the only items that were inspected during this Incident inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	28	

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP19
Inspection No: 058094246-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 30, 2019.

The items listed below were inspected during this inspection.

Routine inspection of Hunter Creek camp, road permit 100102234 (RW 160.6) and ancillary 100084684 on July 30, 2019. Walkthrough of Hunter Creek camp looking at fuel handling and wildlife measures. Continued to the end of the Upper Kitimat FSR and walked road RW 160.6 and looked at amphibian fencing as well as proposed stream crossing locations. Only a few trees had been felled before the BCOGC road permit commences, no active construction on road permit as yet. There was active helicopter staging area at the end of the FSR as well as a helipad located in ancillary permit decking site 100084684 (9643757). No non compliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084684	00188586	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP19
Inspection No: 058090562-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 17, 2019.
The items listed below were inspected during this inspection.

Joint inspection with Trans Canada representative of ROW clearing from KP 81+700 to KP80+574.
Log decks have not been timber marked, TC representative will ensure the log decks are timber marked immediately.
KP 81+500 Construction on work side of access road, corduroy material from log decks, geo textile and rig matt construction.
KP 81+500 Ditch side has extensive rutting and what appears to be the partial construction of another access road consisting of geotextile and soil overlay. TC representative prior to this inspection had stopped work and issued an internal NCR, and instructions have been given to pull the soil and geotextile material.
Several NCD crossings were inspected, please ensure the crossings are maintained during use.
KP 80+633, NCD CO-27 has water flow with channel definition and I have requested that the classification be verified to ensure it is correct.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	3	DLS: 03-23-077-21	NTS: D 031-F/093-P-05

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP19
Inspection No: 058090197-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 17, 2019.

The items listed below were inspected during this inspection.

Joint inspection with Trans Canada representative of ROW clearing from KP 8+100 to KP 9+500. Shell hot line crossing at KP8+405 has a 5m buffer and is identified and marked. The crossing agreement is on location. NCD XID 5.1T located at KP 500 is rig matted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP19
Inspection No: 058089819-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 17, 2019.

The items listed below were inspected during this inspection.

s18

Inspection with Trans Canada representative of 2 archeological sites,

Sites are well flagged and identified. There is no section 12 in place at the current time for s18 which is on ROW.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100082293	000023578	1	DLS: 13-28-078-19	DLS: 02-24-077-21

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP19
Inspection No: 057785348-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 25, 2019.

The items listed below were inspected during this inspection.

Routine inspection of pipeline permit 100084230, camp 9A permit 100084550 and associated access permitted under pipeline permit 100084230 on July 25, 2019. Inspected camp 9A for BCOGC permit footprint, erosion and sediment control measures, soil storage, fuel handling and wildlife measures. Aerial recce completed of road and pipeline clearing activities. Landed at the closest helipad to the Kweese trail crossing. Machine crossing of the trail was completed within the pipeline ROW and fabric was laid over the trail, then corduroy and then rig mats to keep the trail intact. This work was overseen by an archeologist. No non compliance noted during aerial recce.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00115220	Workspace
100084230	00115228	Workspace
100084230	00115229	Workspace
100084230	00115564	Access
100084550	00144186	Campsite
100084551	00144188	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bco.gc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP18
Inspection No: 058076299-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 06, 2019.

The items listed below were inspected during this inspection.

Area 5B Area B - Culvert was placed in the NVC (WC1) and backfilled to grade.

(Requested that CGL send a copy of the report used to reclassify the streams on this location.)

Area A - Geo has been ordered for the back slope to mitigate erosion issues. Top soil is being spread on the SW side of the workspace to mitigate potential erosion issues. This area will be seeded to grass once the top soil is replaced.

Overall the areas look good.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100768	00146220	Campsite
100100768	00146221	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP18

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 058075738-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September06, 2019.

The items listed below were inspected during this inspection.

Inspected the water catch pit on the south side of the east half of the workspace. The catch pit looks to be well built. Crews are still grading out the west side of the workspace. Top soil is going to be replaced on the fire breaks, this should reduce the change for erosion. Overall the site looks good.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP16
Inspection No: 057986399-001

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September 12, 2019. The items listed below were inspected during this inspection.

Inspection of the Bluff Creek Connector Road. Siltation / erosion control has been improved in and along the ditch line. From 21 kilometer to 22 kilometer a small amount of surface water was observed to be leaving the ditch and going onto the road. This was discussed with operator at the time of the inspection. Work is ongoing on the road improvements.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101659	04365	001	NTS: D 078-K/093-P-05	NTS: C 036-K/093-P-05

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP16
Inspection No: 057985826-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September06, 2019.
The items listed below were inspected during this inspection.

Inspection of stream crossings 830.3 - 24 and 830.3 - 17 on the Bluff Creek connector. Observed Golder staff doing sedimentation water sampling and analysis.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19
Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101659	04365	001	NTS: D 078-K/093-P-05	NTS: C 036-K/093-P-05

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100101659	0003685	16	UTM: 10-574530E, 6145550N
100101659	0003685	8	UTM: 10-573315E, 6146474N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP13

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

Inspection No: 057961119-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on September06, 2019.

The items listed below were inspected during this inspection.

Inspection of the Bluff Creek Road, permitted under AD 100101659. Initial grading and rut repair being completed at the time of the inspection. Completion of stream assessments is ongoing. Ditch work is being completed and erosion control is being installed.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101659	04365	001	NTS: D 078-K/093-P-05	NTS: C 036-K/093-P-05

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP03
Inspection No: 057627684-001
Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice, Tracy Young

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 30, 2019.
The items listed below were inspected during this inspection.

Inspection of Bluff Creek Connector. Stream assessments were being conducted at the time of the inspection. Road work was minimal with a few rough spots being leveled and some ruts being repaired.
These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19
Compliance & Enforcement Officer
Authorized Commission Employee

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101659	04365	001	NTS: D 078-K/093-P-05	NTS: C 036-K/093-P-05

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019SEP02

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057616326-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 18, 2019.

The items listed below were inspected during this inspection.

Routine inspection of pipeline section 8 permit 100084230 and associated road access on the South Hirsch Creek road with Haisla liaison on July 18, 2019. Started at the end of the road at the proposed crossing of Hirsch creek then worked back through multiple access roads to pipeline kilometers 654.500, 655.750, 656.100 and 657.250. Discussed crossing method on Hirsch creek. Access roads in good shape. Active drilling and blasting along the pipeline route, this limited some access in one location due to safety concerns. Also looked at the perimeter drainage that was under construction at the Kitimat meter station. No non compliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101301	04315	001	NTS: B 084-A/103-I-02	NTS: D 085-A/103-I-02
100106921	05140	001	NTS: D 001-H/103-I-02	NTS: D 010-E/103-I-01

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00114716	Workspace
100084230	00114763	Workspace
100084230	00115229	Workspace

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bccgc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG27

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057445280-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 21, 2019.

The items listed below were inspected during this inspection.

Area looks good, still stripping top soil and starting to grade out site (using laser and grade stakes).

Need to work on silt fence installation practices (straw socks are not being staked in the ground properly).

There are some concerns about the potential for mineral soil/silt laden water going off site. This has not happened yet but the potential is there in the future. Concerns about top soil being stripped behind the top soil storage piles and permitted area boundaries. Water is collecting in these areas and is silt laden.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100765	00146224	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG27

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057405158-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 21, 2019.

The items listed below were inspected during this inspection.

Multi-use site 5B area B - Campsite

Culvert on in-site access on NCD needs to be replaced as it is blocked and water is starting to backup near site boundary.

Filter bag was on hose at dewatering point, no erosion/siltation noted.

There are some concerns with the site drainage and grade. These concerns are regarding how the site will shed water and what the plan is for pooled water in the future. It appears that drainage on site was not built using laser/GPS equipment. Some of these drainage features appear to flow to areas where they will pool and not follow the natural drainage patterns of the landscape.

Multi-use site 5B area A - Storage area

There are some concerns with erosion control on this site. TC is trying new methods to mitigate these going forward. There were 2 areas where the silt fences didn't hold up and mineral soil moved off the permitted area. These areas were cleaned up and rock guard/silt fences were re-installed.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100100768	00146220	Campsite
100100768	00146221	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG25

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057358831-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 20, 2019.

The items listed below were inspected during this inspection.

Routine inspection of CGL section 8 pipeline permit 100084230 and roads RW 140 (100101305) and RW 180 (100105457) on June 20, 2019 with Haisla liaison. Visited adjacent mining operations at approximately 0.5km on the Wathl FSR in and around WC 8113. Noted that further works have occurred within WC 8113 that were completed by adjacent quarry (mine) operations, not CGL. Viewed perimeter drainage recently established further up WC 8113 that has potential to induce sedimentation into the watercourse also completed by adjacent mining activities, not CGL. Stopped in and around 13km on N. Hirsch FSR where section 8 pipeline ROW crosses the road in the area that had been impacted by a wildfire earlier in the year and noted machine activity. CGL staff made the OGC aware that they were allowed to disturb the incident site as investigation in the area was complete. Road permit 100105457 (RW 180) under construction during inspection. Erosion and sediment control measures in place and construction ongoing up to CIAS location 4820-6 where it is estimated that a 140 foot bridge installation would occur. Amphibian isolation fencing in place in between CIAS location 4820-6 stream and active construction area. Active drilling and blasting occurring at laydown 39. Inspected road permit 100101305 (RW 140) and CIAS 3282-196 pipeline ROW stream crossing (bridge). Active rock crushing activities in the area. BCOGC inspector asked about PAG rock and was confirmed that testing has occurred and rock is not acid generating. No Non Compliance noted during inspection. These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: A 035-B/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101305	04318	001	NTS: B 096-D/103-I-01	NTS: A 096-D/103-I-01
100105457	05017	001	NTS: C 089-B/103-I-01	NTS: D 088-B/103-I-01

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100105457	00187592	Deck Site

Change In & About Stream Inspected

AD #	CIAS #	Loc Id	Location
100084230	0003282	196	
100105457	0004820	4	UTM: 09-550363E, 5991965N
100105457	0004820	5	UTM: 09-550428E, 5991931N

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG23

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057347635-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 20, 2019.

The items listed below were inspected during this inspection.

Inspection of Sukunka Multi use area with trans Canada representative.

Area A , active gravelling and installation of trailers

Area B , the second pipeline crossing has been completed and site is to rough grade.

Area C, the site is to rough grade

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100103949	00194995	Storage Area
100103949	00194996	Storage Area
100103949	00194997	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG23

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057347075-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 15, 2019.

The items listed below were inspected during this inspection.

Inspection of Laydown 7 A & B with Trans Canada representatives. Area is being actively stripped at the time of the inspection. There were no concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19 .

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084518	00132381	Storage Area
100084518	00132382	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG23

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057346514-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 15, 2019.

The items listed below were inspected during this inspection.

Inspection of the Mount Bracey Laydown with the Trans Canada representatives. Area has been mulched and will be brought to grade in the near future.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084667	00172896	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG23

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057345962-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 15, 2019.

The items listed below were inspected during this inspection.

Inspection of laydown 16 with Trans Canada Representatives. Area has been mulched and will be brought to grade in approximately 2 weeks.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084579	00146421	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG23

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057345563-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 20, 2019.

The items listed below were inspected during this inspection.

Inspection of storage area 8A with Trans Canada representative. No concerns noted at the time of the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084580	00146422	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG23

Operator Insp. Rep: Amanda Abbate, Dan Wyman, Doug Rice

Inspection No: 057344916-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on August 18, 2019.

The items listed below were inspected during this inspection.

Laydown number 8. A substantial amount of work has been completed to date to address the drainage concerns for this site. Work is ongoing as there are still drainage issues on the S/E corner of the laydown and were discussed with the Trans Canada representative at the time of the inspection

The grading plan was received on August 21, 2019 in response to the previous inspection (056672325-001) of this site. These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084593	00147591	Storage Area
100084593	00147592	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG13

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 057040515-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on June 06, 2019.

The items listed below were inspected during this inspection.

Routine inspection of CGL section 8 pipeline permit 100084230, camp 9A and associated areas on June 6, 2019. Heavy rains day before and during site inspection. Camp 9A perimeter drainage established but not completed at this time. Temporary erosion and sediment control (ESC) measures in place and functional. Mats have been established on the camp area, soil pile that requires archeological assessment has been undisturbed. Follow up photos of camp 9A perimeter drainage provided to the OGC with more permanent ESC measures in place. Clearing and grubbing/mulching has occurred on laydown 31 and 32. Pipeline section 8 right of way (ROW) clearing is ongoing, stream crossings established and preventing mud and debris from entering watercourses. Timber and debris piles decked within the ROW and no timber has been removed from site nor has any grubbing occurred. Clearing widths are fairly consistently 50m wide throughout, few additional workspaces have been cleared. Machinery is travelling on corduroy trail to minimize site impacts. No Non-compliance noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	2	NTS: A 077-A/103-I-02	NTS: A 035-B/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00115228	Workspace
100084230	00115480	Workspace
100084230	00115955	Workspace
100084550	00144186	Campsite

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG11

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 057001686-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on May 23, 2019.

The items listed below were inspected during this inspection.

Routine inspection of CGL section 8 pipeline AD #100084230 with Haisla liaison on May 23, 2019. Reviewed grubbing activities around watercourse (WC) 8113 as well as the fish passage assessment with the perched culvert across the Wathl road with the Haisla liaison to explain how WC 8113 was previously identified as an S3 watercourse but with the fish passage blockage at the culvert it is currently designated as a S6 watercourse. Continued below the Wathl road following WC 8113 (changes to WC 2059 below road) and measured temporary work spaces (TWS) with respect to riparian reserve zones. Also inspected temporary bridge install on pipeline ROW across WC 2059. Excellent felling away from WC 2059 and removal of trees, no impact to watercourse noted. Also looked at TWS's around WC 727 and 728 with respect to riparian reserve zones. Issue has been referred back to BCOGC for clarification on permit condition 21.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00115229	Workspace
100084230	00115353	Workspace
100084230	00115469	Workspace
100084230	00115546	Workspace

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bco.gc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019AUG01

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 056858955-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 31, 2019.

The items listed below were inspected during this inspection.

Inspection of laydown 7A (A+B) at s18 Area has been mulched in preparation for clearing. Perimeter boundary has been flagged . Bird nesting area has been identified and flagged off, archeological site flagged off and area where archeological survey has not been completed is flagged off. There are several burn piles on the site.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084518	00132381	Storage Area
100084518	00132382	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019JUL26

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 056672325-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on July 23, 2019.

The items listed below were inspected during this inspection.

An inspection was completed with the operator in attendance, of Lay Down #8. Surface water drainage was discussed during the inspection and the drawings / plans were not available at the time of the inspection.

Please provide the technical drawings / plans used for construction of the surface water drainage for the Lay Down #8 site to, s19

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084593	00147591	Storage Area
100084593	00147592	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.

Letter Date: 2019JUN26

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 055998706-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory OGC Requested inspection was conducted by s19 of the Oil and Gas Commission on June 25, 2019. The items listed below were inspected during this inspection.

Inspection of Multi Use Area located at 16.5 km on the Sukunka FSR. Area has been mulched and noxious weeds have been segregated. There was no activity at the time of the inspection. Two archeological sites have been identified in area "C".

These are the only items that were inspected during this OGC Requested inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100103949	00194995	Storage Area
100103949	00194996	Storage Area
100103949	00194997	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019JUN26

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 055996163-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory OGC Requested inspection was conducted by s19 of the Oil and Gas Commission on June 25, 2019. The items listed below were inspected during this inspection.

Inspection of Laydown 8 pipe storage area. Active construction of the site, at the time of the inspection. No concerns noted at the time of the inspection.

These are the only items that were inspected during this OGC Requested inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084593	00147591	Storage Area
100084593	00147592	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019MAY10

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 054904927-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on April 11, 2019.

The items listed below were inspected during this inspection.

Routine inspection of CGL pipeline permit 100084230 and ancillaries accessed from Houston on April 11, 2019. Erosion and sediment control measures were established in the ditch lines along the FSR adjacent to Camp 9A. Erosion and sediment control was being established at the time of the inspection along the perimeter of the site. Archeologist was onsite monitoring this activity. No other activities have occurred on the camp 9A site since works had ceased. Clearing on the right of way has commenced, approximately 700m has been cleared and one temporary crossing was established at time of inspection. Onsite discussions regarding the area and crossing resulted in natural materials being utilized to prevent rutting and reduce potential for erosion and sedimentation. Follow up photos of the area were provided upon request. Helicopter flights were also active at time of inspection and helipads were being established. Helipad locations were also provided upon request. No non compliance noted during inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00115164	Workspace
100084230	00115165	Workspace
100084550	00144186	Campsite
100084550	00144187	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019APR03

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 054140977-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 27, 2019.

The items listed below were inspected during this inspection.

Routine inspection of CGL activities in the Upper Kitimat River area on March 27, 2019. Viewed pipe storage area at approximately 1.5km on the Upper Kitimat FSR immediately South of PTP laydown 9636609. Upon further investigation it was confirmed that this area had an industrial lease that had been issued over the area. No activities were noted on any BCOGC permits that have been issued to CGL in this drainage. Borrow pits have not begun construction. CGL has a camp established at the PTP permit area 9638363. No non compliance noted during this inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084683	00188585	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bco.gc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019MAR20

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 053737058-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on March 05, 2019.

The items listed below were inspected during this inspection.

Routine inspection of pipeline section 8 permit 100084230 and associated roads, ancillaries and the Kitimat Meter Station facility footprint on March 5, 2019. Kitimat meter station has been cleared and was currently being grubbed at time of inspection. The area was an old gravel pit and some old buried materials (drums) were discovered in the back end of the site. The area has been isolated and will be disposed of once it is determined what this area contains. Timber marks were noted on the decked timber.

No activities were occurring on ancillary site 100084695 during inspection.

Ensure that proper ESC measures are in place in areas of the pipeline right of way that contain exposed soils, these areas were frozen at time of inspection and there was no risk of erosion at that time.

Ensure that roads comply with OGRR 13(g)(2) once snowmelt occurs to to facilitate surface drainage in a manner that prevents water flow along the road, and keep roadbed drainage ditches, drainage dips and culverts functional. Roads frozen at time of inspection and there was no risk at that time.

Helicopter overflight was noted during inspection and it was requested that CGL provide documentation to ensure that condition 46 of permit 100084230 was being adhered to. This documentation was provided to the OGC.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer

Authorized Commission Employee

Facilities Inspected

AD #	Facility Id #	Facility Type	Facility Name	Location
100084217	00018343	Gas Sales Meter	CGLPL UNKNOWN-RMVASSOCPDA A-077-A/103-I-02 001	NTS: A 077-A/103-I-02

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100101301	04315	001	NTS: B 084-A/103-I-02	NTS: D 085-A/103-I-02
100101305	04318	001	NTS: B 096-D/103-I-01	NTS: A 096-D/103-I-01
100106722	05115	001	NTS: A 076-A/103-I-02	NTS: A 076-A/103-I-02

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00114711	Workspace
100084695	00189814	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019FEB28

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 053339065-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Complaint inspection was conducted by s19 of the Oil and Gas Commission on February 21, 2019.

The items listed below were inspected during this inspection.

Complaint follow up regarding CMT's being impacted within Kitimat city limits in and around the "Strawberry Meadows" subdivision. Visited the site with Haisla Liaison with the ALP program as well as several CGL staff and walked the pipeline section 8 right of way. Walked the entire length that contained CMT's and confirmed that all were intact and that no construction activities had commenced. Surveyors were in the area refreshing flagging and marking buffers around some of the CMT patches. CGL was aware that they do not have a HCA Section 12 permit as yet. Complaint unfounded.

These are the only items that were inspected during this Complaint inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2019FEB28

Operator Insp. Rep: Amanda Abbate, Doug Rice

Inspection No: 053337778-001

Operator: Coastal GasLink Pipeline Ltd.

A satisfactory Routine inspection was conducted by s19 of the Oil and Gas Commission on February 05, 2019.

The items listed below were inspected during this inspection.

Routine inspection of Section 8 pipeline permit 100082430 with as well as associated roads, workspaces and ancillaries specifically in and around the North Hirsch FSR. Clearing activities ongoing within the ancillaries, pipeline corridor and additional workspaces and are within permitted boundaries. Road clearing completed on road 5114 segment 1. Road brushed and cleared for access. Road is frozen and snow covered. Please ensure that road surface and slope drainage systems including inlets, drainage structures, ditches, culverts, road crowning, insloping and outsloping, are functional (OGRR 13(1)(a)) and if snow melt occurs wing back or breach snow berms to facilitate surface drainage in a manner that prevents water flow along the road, and keep roadbed drainage ditches, drainage dips and culverts functional (OGRR 13(2)(g)(i) and (ii)). At time of inspection it was noted that if thaw occurs the water would run directly down the road due to snow and ice burms blocking ditchlines. No Non compliance noted during field inspections.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Pipelines Inspected

AD #	Pipeline Project #	Segment #	From Location	To Location
100084230	000023852	1	NTS: C 006-J/093-L-04	NTS: A 077-A/103-I-02

Roads Inspected

AD #	Road #	Segment #	From Location	To Location
100106721	05114	001	NTS: C 096-D/103-I-01	NTS: D 097-D/103-I-01

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084230	00114491	Workspace
100084230	00115857	Workspace
100084230	00115858	Workspace
100084695	00189814	Storage Area

INSPECTION REPORT**Letter Date:** 2019FEB26**Operator Insp. Rep:** Amanda Abbate**Inspection No:** 053291469-001**Operator:** Coastal GasLink Pipeline Ltd.

A satisfactory Complaint inspection was conducted by s19 of the Oil and Gas Commission on January 29, 2019. The items listed below were inspected during this inspection.

Complaint follow up on the camp 9A OGC permit 9643658 AD#100084550 with the EAO and the COS. Approximately 3.2ha has been cleared which is within the permitted boundary. This area had previously been logged and the clearing consisted of a of approximately two year old recently logged area and approximately 15 to 20 year old regen. Only veteran cottonwood was noted in the debris piles, these scattered cottonwood have been left standing post clearcutting the area. Area is currently being cleared and the stumps, trees and snow are being piled along the perimeter of the site. CGL are currently staying away from the low lying areas that are adjacent to the clearing, note that sudden melt could potentially transfer sediment from piles into adjacent low lying areas during freshet. No Non Compliance noted during field observations of the site clearing activities.

These are the only items that were inspected during this Complaint inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Compliance & Enforcement Officer
Authorized Commission Employee

Associated Oil & Gas Activity/Ancillary Inspected

AD #	AOGA/Ancillary #	Activity Type
100084550	00144186	Campsite
100084550	00144187	Storage Area

(*) For Legislation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



INSPECTION REPORT

OGCR620_V03

Letter Date: 2016NOV04 **Location:**
Inspection No: 033169935-001 **Project No:** **Section 10 Field:**
Operator: Coastal GasLink Pipeline Ltd. **Operator Insp. Rep:** Crystal Rothenburger **Fax:**
Katherine Sheriff **Fax:** (403) 920 - 2443

A satisfactory Routine inspection was conducted on 2016OCT27 by s19 of the Oil and Gas Commission.

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9641436 which is an investigative use permit issued to Coastal Gaslink in the Vanderhoof area.

The specific location of the inspection was borrow pit 879151, just off of the Blue Mountain road.

All work has been conducted within the permit boundary.

Good use of existing roads and trails to minimize environmental damage and clearing.

All test pits have been adequately filled back in and covered.

All work had been within existing cutblock, no new cut was observed.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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INSPECTION REPORT

OGCR620_V03

Letter Date: 2016NOV04 Location:
Inspection No: 033168548-001 Project No: Section 10 Field:
Operator: Coastal GasLink Pipeline Ltd. Operator Insp. Rep: Crystal Rothenburger Fax:
Katherine Sheriff Fax: (403) 920 - 2443

A satisfactory Follow Up inspection was conducted on 2016OCT27 by s19 of the Oil and Gas Commission.

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9638322 which is an investigative use permit issued to Coastal Gaslink in the Vanderhoof area.

This was follow inspection to confirm that mitigation work had been completed to the satisfaction of the commission. The area looks good, thank you for your quick response to our earlier concerns.

These are the only items that were inspected during this Follow Up inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

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INSPECTION REPORT

OGCR620_V03

Letter Date: 2016NOV04 Location:
Inspection No: 033167571-001 Project No: Section 10 Field:
Operator: Coastal GasLink Pipeline Ltd. Operator Insp. Rep: Crystal Rothenburger Fax:
Katherine Sheriff Fax: (403) 920 - 2443

A satisfactory Follow Up inspection was conducted on 2016OCT27 by s19 of the Oil and Gas Commission.

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9640143 which is an investigative use permit issued to Coastal Gaslink in the Vanderhoof area.

Previous inspections identified numerous locations that required some mitigation work to satisfy the Commission. This work has been completed by Coastal Gaslink and a good job was done. No further inspections are required for this permit.

These are the only items that were inspected during this Follow Up inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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INSPECTION REPORT

OGCR620_V03

Letter Date: 2016SEP06 Location:
Inspection No: 032072548-001 Project No: Section 10 Field:
Operator: Coastal GasLink Pipeline Ltd. Operator Insp. Rep: Crystal Rothenburger Fax:
Katherine Sheriff Fax: (403) 920 - 2443

A satisfactory Routine inspection was conducted on 2016AUG25 by s19 of the Oil and Gas Commission.

The items listed below were inspected during this inspection.

Routine inspection of investigative use permit 9643055. Visited sites PBS 52, 56, 15A and 23. All sites looked very similar, they were clean, soils and coarse woody debris has been redistributed and a good job was done to minimize disturbance and minimize test pit/drill locations. One minor comment is that it was noted on site PBS 52 that three small diameter logs were placed in the ditch line seemingly to protect the sidebanks of the ditch from equipment damage during crossing. Other than the one minor comment no issues were noted by C&E and also from our first nation liaisons from the area and also elders and community members of the WFN who joined us during the inspection process.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

**Oil and Gas Operations Officer
Authorized Commission Employee**

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INSPECTION REPORT

OGCR620_V03

Letter Date: 2016SEP06 Location:
Inspection No: 032071160-001 Project No: Section 10 Field:
Operator: Coastal GasLink Pipeline Ltd. Operator Insp. Rep: Crystal Rothenburger Fax:
Katherine Sheriff Fax: (403) 920 - 2443

A satisfactory Routine inspection was conducted on 2016AUG24 by s19 of the Oil and Gas Commission.

The items listed below were inspected during this inspection.

Routine inspection of permit 9638322 proposed compressor site location. No new works have occurred since the last inspection. Area visited to familiarize first nations liaisons with completed project works. One previously filled borehole (site 22) has sunk approximately one to two feet since it was capped and one monitoring station (site 23) was not locked. The monitoring station's PVC pipe has been raised (frost heaved?) so the cap can no longer be closed. Otherwise, site looked good and no other issues were noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

**Oil and Gas Operations Officer
Authorized Commission Employee**

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INSPECTION REPORT

OGCR620_V03

Letter Date: 2016SEP06 Location:
Inspection No: 032069513-001 Project No: Section 10 Field:
Operator: Coastal GasLink Pipeline Ltd. Operator Insp. Rep: Crystal Rothenburger Fax:
Katherine Sheriff Fax: (403) 920 - 2443

A satisfactory Routine inspection was conducted on 2016AUG31 by s19 of the Oil and Gas Commission.

The items listed below were inspected during this inspection.

Routine inspection of Coastal GasLink geotechnical investigation permit 9640143. Site GF20 visited and all test hole sites looked very similar, almost all pits (with the exception of site 4) have settled since they were filled-in during winter. This has already been discussed and CGL is already planning on returning to site to top up these pit locations. One bucket was found (new, white, buried in snow during construction?) and has been removed from site. Site PBS 38 was also visited and two of the three test pits have also settled. A good job was done to minimize disturbance as existing roads/trails were utilized throughout. Otherwise sites were clean, soils and coarse woody debris was redistributed and no other issues (besides the settling) was noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

**Oil and Gas Operations Officer
Authorized Commission Employee**

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015DEC07	Site No:	Site Legal Location:
Inspection No: 026727527-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Crystal Rothenburger	Fax:

The items listed below were inspected during this inspection.

For inspection of proposed borrow pit 5845 A & B, Prince George Forest District, within Unit 55 Block F Group 93-J-16. Inspection was conducted on OGC file number 9642174 which is a Land Act Permit issued to Coastal GasLink Pipeline Ltd.

At the time of inspection mulching had just been completed. All works were within the permitted area and no environmental issues were observed.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015DEC07
Inspection No: 026725297-001
Facility Type:

Site No:
Project No:

Site Legal Location:
Section 10 Field:

Operator: Coastal GasLink Pipeline Ltd. Operator Insp. Rep: Crystal Rothenburger Fax:

The items listed below were inspected during this inspection.

For inspection of proposed borrow pit 5677 A & B, Prince George Forest District within Unit 81 Block F Group 93-J-10 & Units 80 & 90 Block G Group 93-J-10.

Inspection was conducted on OGC file number 9641148, which is a Land Act Permit issued to Coastal GasLink Pipeline Ltd.

Access and pads have been built and test pitting in progress at time of inspection. All equipment was clean with no visible oil leaks. Work was being conducted within the permitted area and no environmental issues were observed at the time of inspection

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015DEC07	Site No:	Site Legal Location:
Inspection No: 026723652-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Crystal Rothenburger	Fax:

The items listed below were inspected during this inspection.

For inspection of Proposed Borrow Pit PBS35, located in the Prince George Forest District within Units 61 & 71 Block F Group 93-J-16.

Inspection conducted on OGC File 9641148, which is a Land Act Permit issued to Coastal GasLink Pipeline Ltd.

Work has been completed, including reclamation of the site. All work has been conducted within the permitted area, with no environmental issues observed at the time of inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015SEP09

Site No:

Site Legal Location:

Inspection No: 025164609-001

Project No:

Section 10 Field:

Facility Type:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Crystal Rothenburger Fax:

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9639060, which is a Land Act permit issued to Coastal Gaslink. Geotechnical investigation at the proposed Segundo Lake Compressor Station.

All work has been conducted within the permit boundaries.

Excellent use of existing roads and clearings.

No long term environmental damages were noted during the inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015JUL31	Site No:	Site Legal Location:
Inspection No: 024612562-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Crystal Rothenburger	Fax:

The items listed below were inspected during this inspection.

Routine inspection of investigative use permit 9641350 Kitimat River microtunnel. Access utilized existing ATV trail and only minor brushing/clearing required. Drilling active at time of inspection. Water used was trucked in from Kitimat. Fuel storage and generator had secondary containment and spill kit with extra pads was onsite. No issues noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

**Oil and Gas Operations Officer
Authorized Commission Employee**

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY20	Site No:	Site Legal Location:
Inspection No: 023017387-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Crystal Rothenburger	Fax:

The items listed below were inspected during this inspection.

Follow up inspection completed on OGC file#9637429, Crooked River. This inspection was necessary to ensure that artesian flow had not started up again after spring melt 2015.

s19 visited the site and confirmed that the plug in the bore hole has remained in place after the spring thaw and there is no water flow from the bore hole.

These are the only items that were inspected during this Follow Up inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY20

Site No:

Site Legal Location:

Inspection No: 023015790-001

Project No:

Section 10 Field:

Facility Type:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Crystal Rothenburger Fax:

The items listed below were inspected during this inspection.

Inspection completed on OGC file#9640143, Investigative Use Permit (sec 14 Land Act), borrow pit PBS 38 in the Vanderhoof Forest District.

All work has been completed within the Permit boundary.

Very little settlement has occurred.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY20

Site No:

Site Legal Location:

Inspection No: 023004933-001

Project No:

Section 10 Field:

Facility Type:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Crystal Rothenburger Fax:

The items listed below were inspected during this inspection.

Inspection completed on OGC file#9639996. Investigative Use Permit issued to Coastal Gaslink, East of the Parsnip River on the Crocker Forestry Road.

All work has been conducted within the Permit boundaries.

The areas that were disturbed are well within the required size limits and the area was nicely cleaned up.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY19	Site No:	Site Legal Location:
Inspection No: 022991355-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Robert MacLeod	Fax:

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9640143 which is an Investigative Use Permit (sec 14 Land Act) issued to Coastal Gaslink Pipeline Ltd. Located within the Vanderhoof Forest District, borrow pit PBS GF 20.

All work has been conducted within the Permit boundary.

Many of the test pit locations have settled to the point that there is standing water in them. It is not an environmental or safety concern although it is worth noting that test pits completed in the winter may require additional fill to ensure they settle more evenly after the spring thaw.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY19	Site No:	Site Legal Location:
Inspection No: 022989751-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Robert MacLeod	Fax:

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9640143 which is an Investigative Use Permit (sec 14 Land Act) issued to Coastal Gaslink Pipeline Ltd. Located within the Vanderhoof Forest District, borrow pit PBS 39A and 39B.

All work has been conducted within the Permit boundary.

No unnecessary disturbances have been noted at the time of inspection.

Some settling has occurred at the test pit locations although it is not a safety or environmental concern.

All trails have been rehabilitated and are well done.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY19
Inspection No: 022988778-001
Facility Type:

Site No:
Project No:

Site Legal Location:
Section 10 Field:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Robert MacLeod

Fax:

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9640143 which is an Investigative Use Permit (sec 14 Land Act) issued to Coastal Gaslink Pipeline Ltd. Located within the Vanderhoof Forest District, borrow pit PBS 38.

All work has been conducted within the Permitted boundary.

Very little settling has occurred at the test pit locations.

Good job was done to minimize environmental disturbances.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY19
Inspection No: 022987784-001
Facility Type:

Site No:
Project No:

Site Legal Location:
Section 10 Field:

Operator: Coastal GasLink Pipeline Ltd. Operator Insp. Rep: Robert MacLeod Fax:

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9640143 which is an Investigative Use Permit (sec 14 Land Act) issued to Coastal Gaslink Pipeline Ltd. Located within the Vanderhoof Forest District, borrow pit PBS 90.

Little to no settling of test holes.

Very good use of existing roads/trails to minimize environmental impacts and area clearing.

Work was conducted within the Permitted boundary. There was a deep layer of snow on the ground when this work was completed and the trails have very little damage as a result.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY19	Site No:	Site Legal Location:
Inspection No: 022986806-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Robert MacLeod	Fax:

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9640143 which is an Investigative Use Permit (sec 14 Land Act) issued to Coastal Gaslink Pipeline Ltd. Located within the Vanderhoof Forest District, borrow pit PBS 84.

There was a combination of test pits and Odex bore holes. All locations have been adequately filled back in with very little settling.

Trails have been effectively mulched with no environmental impacts noted.

All work has been conducted within the Permitted boundary. The boundary has been clearly identified before the work was conducted.

Some test pit locations were a little larger than proposed although they are still within the permitted disturbance size. These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY19
Inspection No: 022985738-001
Facility Type:

Site No:
Project No:

Site Legal Location:
Section 10 Field:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Robert MacLeod

Fax:

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9640143, Sec 14 Land Act Permit issued to Coastal Gaslink Pipeline Ltd. This is a Geotechnical Investigation Program in the Vanderhoof Forest District, borrow pit PBS 88.

Good use of existing trails/roads to minimize environmental impacts.

Very little settling of text pit locations.

All work has been completed within the Permit boundary.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY19	Site No:	Site Legal Location:
Inspection No: 022984389-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Robert MacLeod	Fax:

The items listed below were inspected during this inspection.

Inspection conducted on OGC file#9640143, Sec 14 Land Act Permit, Geotechnical Investigation Program in the Vanderhoof Forest District. Borrow Pit PBS 72.

There was very little settling at the test pit locations in this area.

All work has been conducted within the Permit boundary.

Very good job with mulching and minimizing disturbance on trails and test area openings.

All drilling locations and test pit areas have been filled in adequately.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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(**) For Regulation Information please refer to the Compliance and Enforcement section of the Oil and Gas Commission website at www.bcogc.ca.



SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015MAY19	Site No:	Site Legal Location:
Inspection No: 022983404-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Robert MacLeod	Fax:

The items listed below were inspected during this inspection.

Inspection conducted on OGC file#9640143, Geotechnical Investigation Program, Vanderhoof Forest District, Borrow Pit PBS 37. This Permit is issued to Coastal Gaslink Pipeline Ltd.

Good use of existing open area/cut block area to minimize clearing.

All work has been conducted within the Permit boundary

There has been some minor settling of the test holes although not an environmental or safety concern.

Two locations were combined into one but the area is still within allowable size.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2015FEB06

Site No:

Site Legal Location:

Inspection No: 021212559-001

Project No:

Section 10 Field:

Facility Type:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Katherine Sheriff

Fax: (403) 920 - 2443

Robert MacLeod

Fax:

The items listed below were inspected during this inspection.

Routine inspection of IUP #9640143. Snow removal ongoing and access to proposed borrow pit GF 20 has been established. Mulcher working on test pit/borehole pad location ID #1 at the time of inspection. Staff onsite confirmed that no water withdrawals will be necessary on this site for drilling purposes. No issues noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil and Gas Operations Officer

Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014DEC19	Site No:	Site Legal Location:
Inspection No: 020185344-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Robert MacLeod	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Joint inspection with operator.

**All work had been conducted within the Permit boundary. No issues were observed at the time of inspection.
Excellent use of existing trail systems to minimize environmental impacts.**

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

**Oil & Gas Operations Officer
Authorized Commission Employee**

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014DEC19	Site No:	Site Legal Location:
Inspection No: 020171395-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Robert MacLeod	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Joint inspection with operator.

All work had been conducted within the Permit boundary. No issues were observed at the time of inspection.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014NOV21	Site No:	Site Legal Location:
Inspection No: 019428276-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Robert MacLeod	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Inspection of permit 9639060 Segundo Lake compressor site. Operations have completed earlier this year and this inspection was a follow up on the May 2, 2014 site inspection report. On that inspection it was noted that the operator committed to re-distributing woody debris onto drill pad sites prior to fully demobilizing from the permit area. Upon returning to site post construction we noted that this was completed on only one drill pad site that we inspected. Permit condition #5 states that the permit holder will restore the site to the satisfaction of the Oil and gas commission following the expiration or cancellation of this permit. As the permit has not been cancelled or expired the non-redistribution of woody debris is not a compliance issue at this point in time. Activities appear to be within permitted area and no garbage was noted on the site.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014NOV21	Site No:	Site Legal Location:
Inspection No: 019407959-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Robert MacLeod	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Inspection of investigative use permit 9640143 on the Trout FSR (borrow pits 83,84 and 90). No geotechnical activities have occurred at the time of the inspection. No survey flagging noted on sites PBS 83,84. Survey flagging was noted on PBS 90 but did not appear to be part of the CGL permit. There already is a borrow pit adjacent to PBS 90 and it appears that it may be expanding. Notice of Commencement received October 10th, estimated start date October 20th. No issues as no activities have occurred at this time.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil and Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014NOV21

Site No:

Site Legal Location:

Inspection No: 019396903-001

Project No:

Section 10 Field:

Facility Type:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Katherine Sheriff
Robert MacLeod

Fax: (403) 920 - 2443

Fax:

The items listed below were inspected during this inspection.

Inspection of investigative use permit 9640393 Hwy 16 and CN rail crossing. No survey flagging or geotechnical activities on the site at the time of the inspection. Notice of Commencement received October 10th, estimated start date October 20th. No issues as no activities have occurred at this time.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil and Gas Operations Officer

Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014NOV17	Site No:	Site Legal Location:
Inspection No: 019292170-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Robert MacLeod	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Inspection on Investigative Use Permit #9637427, Parsnip River.

All works have been conducted within the Permit boundary.

Trails have been kept narrow and non linear.

Good location for point of water withdraw from the Parsnip River.

Excellent use of existing openings and brush areas to minimize felling mature timber.

These are the only items that were inspected during this Audit inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014NOV17
Inspection No: 019289862-001
Facility Type:

Site No:
Project No:

Site Legal Location:
Section 10 Field:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Katherine Sheriff
Robert MacLeod

Fax: (403) 920 - 2443
Fax:

The items listed below were inspected during this inspection.

Inspection on Investigative Use Permit #9639996 West of Davie Lake.

All works inspected have occurred within the Permit boundary.

Trails have been kept narrow and non linear.

Felled timber has been cut into manageable pieces and placed on trails.

These are the only items that were inspected during this Audit inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer

Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014NOV17
Inspection No: 019287655-001
Facility Type:

Site No:
Project No:

Site Legal Location:
Section 10 Field:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Katherine Sheriff
Robert MacLeod

Fax: (403) 920 - 2443
Fax:

The items listed below were inspected during this inspection.

Inspection on Investigative Use Permit #9637431 issued to Coastal Gaslink Pipeline Ltd by the BC Oil and Gas Commission.

All activities have been conducted within the Permit boundary.

No excessive environmental damage was observed at the time inspection. Hunting activities have occurred in the area after this work had been completed and there has been some garbage left on site by the hunters.

These are the only items that were inspected during this Audit inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014NOV17	Site No:	Site Legal Location:
Inspection No: 019278946-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Robert MacLeod	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Inspection of Investigate Use Permit #9647529, Crooked River. Permit issued to Coastal Gaslink Pipeline Ltd. by the BC Oil and Gas Commission.

Both the East and West side of the river were inspected.

East: No issues were observed on the East side of the river. The cleared area was within the Permit Conditions and within the Permit boundary. Bore holes from 2014 and 2013 were observed during the inspection.

West: No issues were observed on the West side of the river at the time of inspection. This bore hole had an artesian flow at the time of drilling. The flow was controlled at that time and the site was cleaned up. A good job was done with the clean up. It is suggested that a follow up inspection of this site be conducted in the spring of 2015 after spring thaw to confirm that the artesian flow continues to be controlled. The access trail was kept narrow and non linear. All works were conducted within the Permit boundary.

These are the only items that were inspected during this Audit inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014OCT27

Site No:

Site Legal Location:

Inspection No: 018414165-001

Project No:

Section 10 Field:

Facility Type:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Katherine Sheriff
Robert MacLeod

Fax: (403) 920 - 2443

Fax:

The items listed below were inspected during this inspection.

Inspection conducted on OGC file 9638322 Coastal GasLink pipeline project. Future facility location of clear creek compressor site. Boreholes either filled or have metal locked containers established. Site clean and within permit boundaries. No ditching, topsoil removed or road prism impacted. Overall no issues noted.

These are the only items that were inspected during this Routine inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil and Gas Operations Officer

Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014OCT02	Site No:	Site Legal Location:
Inspection No: 018216334-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Robert MacLeod	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Inspection conducted on OGC file #9637427 which is an Investigative Use Permit issued to Coastal Gaslink Pipeline Ltd by the BC Oil and Gas Commission.

All work inspected was within the Permit boundary. Very good use of existing roads/trails to minimize new clearing and ground disturbance. Operators were very knowledgeable about the project and extremely helpful on site.

These are the only items that were inspected during this Audit inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014OCT02	Site No:	Site Legal Location:
Inspection No: 018154406-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Robert MacLeod	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file #9638318 which is a Geotechnical Investigation Permit issued to Coastal Gaslink Pipeline Ltd by the BC Oil and Gas Commission.

All of the work inspected has occurred within the Permit boundary. It is estimated that total disturbance at the time of inspection was well under 4.52ha which is the maximum allowed disturbance for this Permit. There are no concerns regarding Sec 9 works in and about a stream. The existing logging road was still in good shape and there was no disturbance in the stream location. Sec 8 water use was not used for this Permit, water was trucked in to this location from a municipal source.

These are the only items that were inspected during this Audit inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014MAY29	Site No:	Site Legal Location:
Inspection No: 016234745-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Crystal Begin	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Inspection of OGC File 9638323, Investigative Use Permit for geotechnical assessment of the Goosly Falls Compressor Site located at Section 14 over Crown Land, Range 5 Coast District within Unit 84, 85, 94, and 95, block E, 93-L-1.

Site inspection findings and discussion with CGP representatives from TransCanada and WorleyParsons:

- Several mature felled trees were observed south of the road in the south west corner of the site. CGP staff explained that these trees were assessed as danger trees (dead beetle-killed pine leaning over the road) and had been cut for safety purposes. Felled trees have been cut into lengths less than 2 metres in length and left on the site in accordance with the permit and CGP's Environmental Management Plan.
- Surface water was observed to be draining across a staging area at the logging road and trail junction. This area had been graded after CGP's works last fall, but tracks from vehicular traffic in the past several weeks had re-directed some of this surface drainage onto the old logging road accessing the site. Hand-works were completed while on site to re-direct this water back into the ditch.
- Visual observation confirmed CGP's Post-Construction Plan measurement of site disturbance is reasonable and that actual disturbed area is within the 4.67 ha permitted limit.
- All bore holes viewed during the inspection have been closed as per EMP commitments. Most have been sealed with bentonite and the remainder with a combination of bentonite and a grout cap to support a stand with monitoring equipment.
- Vegetation and regeneration cut during trail and bore hole site clearing has been mulched and distributed over disturbed surfaces.
- Small amounts of bentonite were observed in several locations on the site, away from the bore holes. These likely resulted from dry bentonite spilled during operations which has expanded in size multiple times when exposed to moisture and is readily identifiable on the site due to its light colouring and unusual appearance. The largest of these deposits is located in the vicinity of bore hole #23. Although bentonite is a neutral substance that does not pose environmental concern, CGP staff committed to clean up spilled bentonite and remove it from the site upon their next activity at this location. CGP will notify the BCOGC inspector upon completion of cleanup.
- CGP representatives stated that potable water had been trucked to the site for drilling and no bentonite had been added during drilling operations. It was difficult to discern cuttings from other soils on the site. Observations indicate that bore hole sites are stable and not subject to surface erosion that may carry cuttings off the site.
- A whitish colouring was observed on undisturbed ground throughout the site. Closer inspection found this to be un-related to CGP's activity on the site and is likely a naturally occurring mould on grasses and other vegetation, similar to a winter mould on grass.

These are the only items that were inspected during this Complaint inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Operations Supervisor

Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2014MAY02	Site No:	Site Legal Location:
Inspection No: 015771974-001	Project No:	Section 10 Field:
Facility Type:		
Operator: Coastal GasLink Pipeline Ltd.	Operator Insp. Rep: Katherine Sheriff Crystal Begin	Fax: (403) 920 - 2443 Fax:

The items listed below were inspected during this inspection.

Investigative Use Permit 9639060 - Section 14 over Crown Land, Range 5 Coast District within Unit 2, Block E, Group 93-K-3 (Segundo Lake Compressor)

Investigative drilling completed. Demobilizing is underway at time of inspection.

Operations are within permitted limits

Operator committed to re-distributing woody debris onto drill pad sites prior to fully demobilizing from the permit area.

Permittee to submit to the Commission a Post-Construction plan within 60 days as per condition #17 of the permit.

Permittee to submit to the Commission disturbance maps within 60 days as per Cutting Permit Authorization #7

These are the only items that were inspected during this Initial inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Operations Supervisor

Authorized Commission Employee

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		SITE INSPECTION REPORT		OGCR620_V03	
Letter Date: 2014MAR11		Site No:		Site Legal Location:	
Inspection No: 014359938-001		Project No:		Section 10 Field:	
Facility Type:					
Operator: Coastal GasLink Pipeline Ltd.		Operator Insp. Rep: Katherine Sheriff		Fax: (403) 920 - 2443	
		Crystal Begin		Fax:	

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9639067. Temporary Occupation of Crown Land - Geotechnical Investigation Permit, issues to Coastal Gaslink Pipeline LTD.

These are the only items that were inspected during this Initial inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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		SITE INSPECTION REPORT		OGCR620_V03	
Letter Date: 2014FEB20		Site No:		Site Legal Location:	
Inspection No: 014243435-001		Project No:		Section 10 Field:	
Facility Type:					
Operator: Coastal GasLink Pipeline Ltd.		Operator Insp. Rep: Katherine Sheriff		Fax: (403) 920 - 2443	
		Crystal Begin		Fax:	

The items listed below were inspected during this inspection.


OGC file#9637431, Coastal Gaslink Pipeline, Investigative Permit, boreholes in the vicinity of the Salmon River.
These are the only items that were inspected during this Initial inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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		SITE INSPECTION REPORT		OGCR620_V03	
Letter Date: 2014FEB20		Site No:		Site Legal Location:	
Inspection No: 014243207-001		Project No:		Section 10 Field:	
Facility Type:					
Operator: Coastal GasLink Pipeline Ltd.		Operator Insp. Rep: Katherine Sheriff		Fax: (403) 920 - 2443	
		Crystal Begin		Fax:	

The items listed below were inspected during this inspection.

Inspection conducted on OGC file#9638319, Coastal Gaslink Pipeline, future facility site (Raccoon Lake Comprssor).
These are the only items that were inspected during this Initial inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19
Oil & Gas Operations Officer
Authorized Commission Employee

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		SITE INSPECTION REPORT		OGCR620_V03	
Letter Date: 2014FEB20		Site No:		Site Legal Location:	
Inspection No: 014243011-001		Project No:		Section 10 Field:	
Facility Type:					
Operator: Coastal GasLink Pipeline Ltd.		Operator Insp. Rep: Katherine Sheriff		Fax: (403) 920 - 2443	
		Crystal Begin		Fax:	

The items listed below were inspected during this inspection.

Inspection conducted on OGC file#9638322, Coastal Gaslink Pipeline project, future facility location (Clear Creek Compressor).

These are the only items that were inspected during this Initial inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.


Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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		SITE INSPECTION REPORT		OGCR620_V03	
Letter Date: 2014FEB20		Site No:		Site Legal Location:	
Inspection No: 014242647-001		Project No:		Section 10 Field:	
Facility Type:					
Operator: Coastal GasLink Pipeline Ltd.		Operator Insp. Rep: Katherine Sheriff		Fax: (403) 920 - 2443	
		Crystal Begin		Fax:	

The items listed below were inspected during this inspection.

This inspection was conducted on OGC file#9638304, CN railway crossing on the TransCanada Coastal Gaslink Project.

These are the only items that were inspected during this Initial inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to s19

s19

Oil & Gas Operations Officer
Authorized Commission Employee

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SITE INSPECTION REPORT

OGCR620_V03

Letter Date: 2013NOV04
Inspection No: 012292393-001
Facility Type:

Site No:
Project No:

Site Legal Location:
Section 10 Field:

Operator: Coastal GasLink Pipeline Ltd.

Operator Insp. Rep: Katherine Sheriff
Crystal Begin

Fax: (403) 920 - 2443
Fax:

The items listed below were inspected during this inspection.

OGC File #9637426

Hoses and trucks present

UTM coordinates: N6156190, E586689

These are the only items that were inspected during this OGC Requested inspection and does not absolve the company of deficiencies which may not have been observed, nor any deficiencies which occur subsequent to this inspection.

Further questions regarding this inspection should be addressed to

s19

s19

Authorized Commission Employee

Sections Passed

Section Passed

1400 WATER WITHDRAWAL

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