

June 28, 2018

Enforcement File:2018-070

Issued to:

Venturion Oil Limited
1600 500-4th Ave, SW
Calgary Alberta T2P 2V6

Attention: Mr. Jonathan Wright

Re: General Order 2018-008

Dear Mr. Wright,

Pursuant to section 78(2)(a) of the *Oil and Gas Activities Act* (the Act), General Order 2018-008 is hereby corrected as follows:

“Pursuant to section **49(1)(e)** of the Oil and Gas Activities Act (the Act) ,I, Patrick Smook, order that Venturion Oil Limited (Venturion) must:”

If Venturion Oil Limited has any questions about this correction, please do not hesitate to contact the BC Oil and Gas Commission.

Thank you in advance for your attention to this matter.

Sincerely,



Patrick Smook
Director, Compliance and Enforcement
BC Oil and Gas Commission

GENERAL ORDER 2018-008
Section 49 *Oil and Gas Activities Act*

Issued to:

Venturion Oil Limited
1600, 500-4th Ave, SW
Calgary, Alberta T2P 2V6

Attention: Mr. Jonathan Wright

Order:

Pursuant to section 49(1)(b) of the *Oil and Gas Activities Act* (the Act), I, Patrick Smook, order that Venturion Oil Limited (Venturion) must:

1. On or before 4:00 PM on June 4, 2018, submit a maintenance plan and schedule (the Plan) for the subject facility, FAC ID 00000047 located at 11-34-81-14 W6M (the Facility). The Plan must encompass all operational and safety devices and equipment at the Facility including, but not limited to, production tank gaskets and seals and flare system controls and alarms.
2. On or before 4:00 PM on June 18, 2018, and weekly thereafter, submit records demonstrating implementation of the Plan.
3. On or before 4:00 PM on June 4, 2018, submit procedures for truck loading at the Facility including, but not limited to, the verification process to ensure truck operators entering the Facility site are adequately trained and aware of Venturion's policies and protocols for the Facility.
4. On or before 4:00 PM on June 4, 2018, provide a summary of the flare stack flame-out detection system configuration including the alarm and Facility shutdown timelines.
5. Submit items 1-4 electronically to the compliance and enforcement mailbox at C&E@bcogc.ca.

Conditions:

- A. This order shall remain in effect until amended or terminated in whole or in part by the Commission.

Reasons:

I make this order for the following reasons:

- I. Venturion is the permit holder of the Facility.
- II. The Facility is located within 800 meters of an occupied residence.
- III. Since August 2016 the BC Oil and Gas Commission (Commission) has received 35 odour related complaints in the vicinity of the Facility.
- IV. Since August 2016, the Commission has written six deficiencies for spillage and prevention of losses related to odours emanating from the Facility's produced water tank, emulsion tank, dehydrator accumulator vent tank and still column vent tank. Two offsite odour complaints were determined to be a result of venting deficiencies.
- V. Some of the odour complaints have originated from truck loading operations at the Facility.
- VI. I am of the opinion this order is necessary to protect the environment from further losses and/or spillage.

Review and Appeal

Venturion may request a review of this order under section 70 of the Act by submitting a request for review to: ogc.determinationreviews@bcogc.ca.

Venturion may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at www.ogat.gov.bc.ca and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal
PO Box 4925 Stn Prov Govt
Victoria, BC V8W 9V1



Patrick Smook
Director, Compliance and Enforcement
BC Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 22nd day of May, 2018.