

**GENERAL ORDER 2017-057**  
Section 49 *Oil and Gas Activities Act*

**Issued to:**

Veresen Midstream General Partner Inc.  
900, 222 3rd Avenue SW  
Calgary, Alberta T2P 0B4

**Attention:** Shelly Pruden, Environment and Regulatory Advisor

**Order:**

Pursuant to section 49(1)(a) of the *Oil and Gas Activities Act* (the Act), I, Jacques Corstanje, order that Veresen Midstream General Partner Inc.:

1. On or before July 21, 2017, complete and submit to the satisfaction of the Oil and Gas Commission (the OGC) a plan (the Plan) setting out how Veresen Midstream General Partner Inc. (Veresen Midstream) will carry out the reclamation of any areas of land disturbed by the construction of the pipelines listed in attached Schedule 1 (the Pipelines). Reclamation set out in the Plan must be in accordance with any recommendations contained in the Schedule A Reports prepared in relation to the Pipelines and the requirements set out in Schedule B of the Agreement between the Agricultural Land Commission and the OGC (the Agreement). The Plan must include time frames for the completion of the reclamation work as soon as practicable. The Plan must be submitted to the OGC electronically at [C&E@bcogc.ca](mailto:C&E@bcogc.ca).
2. Complete the reclamation of any area of land disturbed by the construction of the Pipelines as soon as practicable and in accordance with the Plan.
3. Submit a completed Schedule B Report for each of the Pipelines to the satisfaction of the OGC no later than December 31 of the calendar year following completion of the reclamation work. The Schedule B Reports must be submitted to the Commission electronically at [C&E@bcogc.ca](mailto:C&E@bcogc.ca).

**Conditions:**

- A. This order shall remain in effect until amended or terminated in whole or in part by the Commission.

**Reasons:**

I make this Order for the following reasons:

- i. Veresen Midstream is the permit holder of the Pipelines (the Permits).
- ii. The Pipelines are located within the Agricultural Land Reserve.
- iii. At the time that Veresen Midstream was issued the Permits, Veresen Midstream was exempted from the requirement to apply for a non-farm use permission under the *Agricultural Land Commission Act* so long as, among other things Veresen Midstream :
  - a. Conducted reclamation of any area of land disturbed by the non-farm use in accordance with any recommendations contained in the Schedule A Report and the requirements set out in Schedule B of the Agreement or in accordance with such alternate requirements identified by a Qualified Specialist and agreed to by the OGC within 24 months of the date of pipeline installation; and
  - b. Immediately following the completion of the reclamation set out above, submitted a Schedule B Report to the OGC and, if the non-farm use has occurred on land other than Crown land, to the landowner(s) of the land on which the non-farm use has occurred.
- iv. It is a condition of each Permit attached in Schedule 1 that the permit holder must submit a Schedule B Site Assessment to the OGC two years from the date of construction of the Pipelines.
- v. I have determined the following:
  - a. The Pipelines were constructed more than 24 months before the date of this Order; and
  - b. Schedule B reports for the Pipelines have either not been received or are not to the satisfaction of the OGC.
- vi. I am of the opinion that Veresen Midstream is not in compliance with the Act or the Regulations.

**Review and Appeal:**

Veresen Midstream may request a review of this order under section 70 of the Act by submitting a request for review to [ogc.determinationreviews@bcogc.ca](mailto:ogc.determinationreviews@bcogc.ca).

Veresen Midstream may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at [www.ogat.gov.bc.ca](http://www.ogat.gov.bc.ca) and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal  
PO Box 9425 Stn Prov Govt  
Victoria, BC, V8W 9V1



Jacques Corstanje, RPF  
Director, Compliance and Enforcement  
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 20<sup>th</sup> day of June, 2017.

Attachment: Schedule 1

**OGAA General Order 2017-057 Schedule 1**

<b>Operator</b>	<b>OGC #</b>	<b>Project #</b>	<b>Leave to Open Date</b>
Veresen Midstream General Partner Inc.	9702611	21764	25-Mar-10
Veresen Midstream General Partner Inc.	9703137	21740	6-Jul-10
Veresen Midstream General Partner Inc.	9704252	22085	5-Nov-10