

November 8, 2018

Enforcement File: 18-137

Plateau Pipe Line Ltd.
Suite 4000, 585-8th Ave
SW Calgary, Alberta
T2P 1G1

Attention: Brad Agnew – Senior Advisor, Environment

Re: General Order 2018-016

Dear Mr. Agnew:


On July 31st, 2018, the BC Oil and Gas Commission (Commission) issued General Order 2018-016 to Plateau Pipe Line Ltd.(Plateau)

Plateau has satisfied all the requirements of the Order.

Please be advised that pursuant to section 49(8) of the *Oil and Gas Activities Act*, General Order 2018-016 is hereby terminated.

If you have any questions or concerns, please do not hesitate to contact the Commission.

Sincerely,



Patrick Smook
Director, Compliance and Enforcement
BC Oil and Gas Commission

GENERAL ORDER 2018-016
Section 49 *Oil and Gas Activities Act*

Issued to:

Plateau Pipe Line Ltd.
Suite 4000, 585-8th Ave
SW Calgary, Alberta
T2P 1G1

Attention: Brad Agnew – Senior Advisor, Environment

Order:

Pursuant to sections 49(1)(d) and (e) of the *Oil and Gas Activities Act* (the Act), I, Patrick Smook, order that Plateau Pipe Line Ltd. (Plateau) must:

1. On or before 4:30 PM, August 10th, 2018:
 - a) Control runoff water to prevent any further erosion and soil degradation from station 1+061 to station 2+094 of Plateau's Pipeline Project, AD#100101072 from the facility at 10-19-88-23 to the riser tie in 11-29-88-23 (the pipeline)
 - b) Submit evidence that item "a" has been completed electronically to the Compliance and Enforcement mailbox at C&E@bcogc.ca.

2. On or before 4:30 PM August 17th, 2018
 - a) Prepare and submit a plan, prepared by a Qualified Professional, showing the remediation plan for the S3 stream.
 - b) Submit the plan electronically to the Compliance and Enforcement mailbox at C&E@bcogc.ca.

Conditions:

- A. This order shall remain in effect until amended or terminated in whole or in part by the Commission.

Reasons:

I make this Order for the following reasons:

- i. Plateau is the permit holder for the pipeline.
- ii. Commission staff completed an inspection of the pipeline on August 1st, 2018 and identified that runoff water was causing significant soil erosion and degradation from station 1+061 to station 2+094 of the pipeline.

- iii. In addition, the runoff and eroded material has resulted in the deposit of deleterious material, such as silt, into the S3 stream and onto adjacent crown land.
- iv. Section 12 of the Environmental Protection and Management Regulation (EPMR) requires, in part, that persons carrying out oil and gas activities ensure that the activities do not result in any deleterious materials being deposited into a stream.
- v. Section 3(1)(a) of the Pipeline Regulation requires that permit holders design, construct, operate and maintain pipelines in accordance with CSA Z662. In turn CSA Z662, section 6.2.1.1 requires, in part, that areas disturbed by clearing, grading and ground disturbance be maintained in a condition that adequately controls environmental degradation.
- vi. I am of the opinion that this order is necessary to protect the environment and that Plateau is not in compliance with section 12 of the EPMR and section 3(1)(a) of the Pipeline Regulations.

Review and Appeal:

Plateau may request a review of this order under section 70 of the Act by submitting a request for review to ogc.determinationreviews@bcogc.ca.

Plateau may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at www.ogat.gov.bc.ca and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal
PO Box 9425 Stn Prov Govt
Victoria, BC, V8W 9V1



Patrick Smook
Director, Compliance and Enforcement
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 7th day of August, 2018.