BRITISH COLUMBIA ENERGY REGULATOR

COSTS ORDER 2026-0030-07

Section 50 *Energy Resource Activities Act*

Issued to:

Kelor Rentals Ltd.
Box 49
Goodlow, BC V0C 1S0

Attention: Kelly Ollenberger

Order:

Pursuant to section 50(1)(c) of the *Energy Resource Activities Act* (the Act), I, Patrick Smook, order that Kelor Rentals Ltd. (Kelor) must:

1. By 4:00pm on October 31, 2026, pay the BC Energy Regulator (Regulator) the amount of $36,161.95, that reflects all direct and indirect costs the Regulator reasonably incurred in carrying out the actions referred to in items 3 and 4 of General Order 2026-0030-02.

Conditions:

A. This order shall remain in effect until amended or terminated in whole or in part by the Regulator.

Reasons:

I make this order for the following reasons:

i. Kelor is the permit holder for the Well (WA 21839) and Facility (ID 07611) (the Site).

ii. On April 14, 2026, the Regulator issued General Order 2026-0030-02 requiring Kelor to, among other things, complete the following items.

- 3. By April 25, 2026, under the supervision of a Qualified Environmental Professional, complete delineation of the extent of the spillage within soil and surface water.
- 4. By April 30, 2026, provide a plan completed by a Qualified Environmental Professional for remediation of the area impacted by the spillage to applicable numerical or risk-based standards for soil and groundwater under the Contaminated Sites Regulation to C&E@bc-er.ca.

iii. Kelor failed to comply with item 3 by April 25, 2026, and item 4 by April 30, 2026.

iv. On June 15, 2026, pursuant to section 50(1)(a) of the Act, the Regulator issued Action Order 2026-0030-03 requiring Kelor to cease all activities associated with items 3 and 4 of General Order 2026-0030-02 at the Site.

v. Pursuant to section 50(1)(b) of the Act, after giving Kelor an opportunity to be heard, the Regulator carried out the actions referred to in items 3 and 4 of General Order 2026-0030-02, during the period between June 14, 2026, and August 12, 2026, by completing delineation of the extent of the spillage, and creating a remediation plan to remediate the spillage to applicable numerical or risk-based standards.

vi. Attached to this order are Appendix 1, a summary of the total costs incurred by the Regulator and Appendix 2, supporting contractor invoices. These materials reflect the costs the Regulator determined were reasonably occurred in carrying out items 3 and 4 of General Order 2026-0030-02 under section 50(1)(b) of the Act.

Review or Appeal

Kelor may request a review of this order under section 70 of the Act or appeal this order under section 72 of the Act. Both a review and an appeal of the order cannot be commenced simultaneously.

A request for review may be sent to: determinationreviews@bc-er.ca.

Alternatively, a notice of appeal may be sent to the Energy Resource Appeal Tribunal info@bcerat.ca or mailed to:

Energy Resource Appeal Tribunal
PO Box 9425 Stn Prov Govt
Victoria, BC V8W 9V1

Information regarding the process for appeals may be found at www.bcerat.ca

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Patrick Smook
Vice President, Compliance & Operations
BC Energy Regulator

DATED AT Fort St. John, in the Province of British Columbia, this 7th day of October, 2026.

BRITISH COLUMBIA ENERGY REGULATOR

Appendix 1 Invoice Breakdown by Total Costs

Table: Invoices for complete delineation of the spill including laboratory results and creating a remediation report.

Contractor	Invoice #	Invoice Date	Total
Oakridge	26.7053	30-Jun-26	$18,858.26
Oakridge	26.7064	18-Jul-26	$1,773.98
Oakridge	26.7076	31-Jul-26	$1,012.20
Element	26-1614770	12-Aug-26	$14,517.51
		Total	**$36,161.95**

BRITISH COLUMBIA ENERGY REGULATOR

Appendix 2 List of Invoices

Oakridge_26.7053
Oakridge_26.7064
Oakridge_26.7076
Element_26-1614770

Physical/Courier
6534 100 Avenue
Fort St. John, BC V1J 8C5

T: 250.794.5200
F: 250.794.5390

www.bc-er.ca

INVOICE

OAKRIDGE Environmental Engineering Inc.
1512-97th Avenue
Dawson Creek, British Columbia V1G 1N7
PH: 250-782-7790
Fax:866-299-6482
GST: 860152925RT0001

June 30, 2026
PROJECT No: BC26.330.3809
INVOICE #: 26.7053
AGREEMENT #: FAC00007611_Kelor_70027027
VENDOR #:
AFE/PROJECT CODE: FAC00007611
FIELD/LOCATION: Flatrock 10-31-084-14W6M

TO: **British Columbia Energy Regulator**
200-10003 110th Avenue
Fort St. John, BC V1J 6M7

ATTENTION: Lainsbury, Jeff

FAC00007611 - Project managment and coordination; preparation of Stage II cost proposal, EM38 Map and client communictions. OAKRIDGE on site for spill site assessment, EM38 surveying and collecting samples. Samples delivered to Element lab in Fort St. John. Technical support to field crew; review of site activities and communication of daily summary to client. Review of sample chain of custody and data processing.

Professional Services from June 14, 2026 to June 30, 2026

PROFESSIONAL PERSONNEL

	HOURS	RATE	AMOUNT	
Project Management				
Oramah, Ikenna	13.75	150.00	2,062.50	
Piper, Burl	.25	129.00	32.25	
Reporting				
Oramah, Ikenna	7.00	150.00	1,050.00	
Safety				
Neufeld, Tammy	1.50	120.00	180.00	
Field Work				
Oviedo, Richard	42.00	129.00	5,418.00	
Piper, Burl	32.00	129.00	4,128.00	
Tejada, Mitzi	15.50	110.00	1,705.00	
Administration				
Howell, Sasha	1.00	85.00	85.00	
TOTALS	113.00		14,660.75	
TOTAL LABOR				**14,660.75**

UNIT BILLING

Communication & Sampling Package	3.0 Days @ 80.00	240.00	
EM 38 Survey	1.0 Per Site @ 1,200.00	1,200.00	
PID	2.0 Days @ 98.00	196.00	
Insitu Soil EC Meter	3.0 Days @ 35.00	105.00	
RKI Eagle	1.0 Per Day @ 98.00	98.00	
Archer2	2.0 days @ 90.00	180.00	
Benzene RKI GX6000	1.0 day @ 190.00	190.00	
Mini Drone	1.0 Day @ 75.00	75.00	

Thank you for your business. Terms net 30 days, unless specified in agreement by both parties. Interest charged at 2% per month (24% per annum) on accounts over 30 days.

Project	BC26.330.3809	Flatrock 10-31-084-14W6M		Invoice	26.7053
Vehicle kilometers					
			677.0 kilometers @ 1.50	1,015.50	
	TOTAL UNITS			**3,299.50**	**3,299.50**
			SUBTOTAL BEFORE TAXES		**17,960.25**
TAXES					
GST			5.00 % of 17,960.25	898.01	
	TOTAL TAXES				**898.01**
			TOTAL THIS INVOICE		**$18,858.26**

INVOICE

OAKRIDGE Environmental Engineering Inc.
1512-97th Avenue
Dawson Creek, British Columbia V1G 1N7
PH: 250-782-7790
Fax:866-299-6482
GST: 860152925RT0001

July 18, 2026
PROJECT No: BC26.330.3809
INVOICE #: 26.7064
AGREEMENT #: FAC00007611_Kelor_70027027
VENDOR #:
AFE/PROJECT CODE: FAC00007611
FIELD/LOCATION: Flatrock 10-31-084-14W6M

TO: **British Columbia Energy Regulator**
200-10003 110th Avenue
Fort St. John, BC V1J 6M7

ATTENTION: Lainsbury, Jeff

FAC00007611 - Completion of Spill Site Investigation report. Cost tracking, approval of third party tickets and preparation of Remedial Action Plan cost estimate.

Professional Services from July 1, 2026 to July 18, 2026

PROFESSIONAL PERSONNEL

	HOURS	RATE	AMOUNT	
Project Management				
Oramah, Ikenna	5.00	150.00	750.00	
Reporting				
Oramah, Ikenna	5.00	150.00	750.00	
Oviedo, Richard	.50	129.00	64.50	
Administration				
Neufeld, Tammy	1.00	125.00	125.00	
TOTALS	11.50		1,689.50	
TOTAL LABOR				**1,689.50**
		SUBTOTAL BEFORE TAXES		**1,689.50**

TAXES

GST	5.00 % of 1,689.50	84.48	
TOTAL TAXES			**84.48**
	TOTAL THIS INVOICE		**$1,773.98**

Thank you for your business. Terms net 30 days, unless specified in agreement by both parties. Interest charged at 2% per month (24% per annum) on accounts over 30 days.

INVOICE

OAKRIDGE Environmental Engineering Inc.
1512-97th Avenue
Dawson Creek, British Columbia V1G 1N7
PH: 250-782-7790
Fax:866-299-6482
GST: 860152925RT0001

July 31, 2026
PROJECT No: BC26.330.3809
INVOICE #: 26.7076
AGREEMENT #: FAC00007611_Kelor_70027027
VENDOR #:
AFE/PROJECT CODE: FAC00007611
FIELD/LOCATION: Flatrock 10-31-084-14W6M

TO: **British Columbia Energy Regulator**
200-10003 110th Avenue
Fort St. John, BC V1J 6M7

ATTENTION: Lainsbury, Jeff

FAC00007611 - Updating and finalizing spill site investigation report.
Professional Services from July 19, 2026 to July 31, 2026
PROFESSIONAL PERSONNEL

	HOURS	RATE	AMOUNT	
Reporting				
Oramah, Ikenna	5.00	150.00	750.00	
AutoCADD				
Oviedo, Richard	1.00	129.00	129.00	
Administration				
Howell, Sasha	1.00	85.00	85.00	
TOTALS	7.00		964.00	
TOTAL LABOR				**964.00**
			SUBTOTAL BEFORE TAXES	**964.00**
TAXES				
GST		5.00 % of 964.00	48.20	
TOTAL TAXES				**48.20**
			TOTAL THIS INVOICE	**$1,012.20**

Thank you for your business. Terms net 30 days, unless specified in agreement by both parties. Interest charged at 2% per month (24% per annum) on accounts over 30 days.

element

Invoice

Invoice #	26-1614770
Print Date:	Aug 12, 2026
Agreement ID:	114672

Client Number: CA00517

Bill Paid By:

British Columbia Energy Regulator

6534 100th Ave
Fort St. John, BC, Canada V1J 8C5
Attention: Accounts Payable

Invoice To:
Accounts Payable
British Columbia Energy Regulator
6534 100th Ave, Fort St. John, BC, V1J 8C5

Report To:
Ikenna Oramah
Oakridge Environmental Engineering Inc.

Client Must Approve Invoice: ☑
Please return approved invoice to invoice@element.com

Lots represented on this invoice:
1903740

Quantity	Code	Service Description	Rush Charge	Unit Price	Extended
10-31-084-14 W6M					
PO: FAC00007611_Kelor_70027027					
13.00	05	Drying,Grinding, 2mm sieve	0 %	4.24	55.12
95.00	BCBEP	BTEXSM, VPH, VH, EPH, LEPH/HEPH, PAH in soil	0 %	105.00	9,975.00
5.00	BCBEPW	BTEXSM, VPH, VH, LEPH/HEPH, PAH in water	0 %	105.00	525.00
147.00	DISP	Environmental Disposal Fee	0 %	7.00	1,029.00
1.00	FIXEDFEE	Fixed Fee Disbursement	0 %	10.00	10.00
13.00	G2	BCCSR Metals + HWSB in Soil	0 %	45.00	585.00
45.00	HOLD	Hold - no requested analysis	0 %	5.96	268.20
13.00	S32BC	Soil salinity for BC CSR (reported as mg/kg)	0 %	29.00	377.00
138.00	SUP-CORER	VOC Coring Device	0 %	3.00	414.00
276.00	SUP-MEOH	MEOH Vial	0 %	2.13	587.88

Subtotal: CAD $13,826.20

Ikenna Oramah

August 13, 2026

Signature: Ikenna Oramah

Subtotal:	CAD	13,826.20
GST/HST:	CAD	691.31
PST/QST:	CAD	0.00
Total:	CAD	14,517.51
Prepaid:	CAD	0.00
Net:	CAD	14,517.51

Re-issued to agreement 114672 from original invoice 26-1603141.

If the bulk of work was done outside of the province, the taxes for this service are based on the province where the analysis was completed.
Prices are subject to change, list prices are adjusted annually to meet inflation and business cost increases.

Remit payment to:
Element Materials Technology Canada Inc., c/o C25017, PO Box 2532, Station M, Calgary, Alberta, T2P 5P9
For wire payments:
Element Materials Technology Canada Inc., Account# 66662 01306 13; Bank: Scotiabank, Toronto, ON;
Routing #/ABA: 026002532; Swift - NOSCCATT
To pay online using a credit card, please visit https://www.element.com/CanadaCCpayment
GST Number: 881290324RT
Terms N30 days unless as specified in agreement by both parties - Interest Charged @ 2% per month (24% per annum) on accounts over 30 days.
Please direct questions concerning this invoice to Client Services.