

**GENERAL ORDER - 2021-0054-02**  
Section 49 *Oil and Gas Activities Act*

**Issued to:**

Erikson National Energy Inc.  
Suite 1900, 717-7th Ave, SW  
Calgary, Alberta, T2P 0Z3

**Attention:** Mr. Dan Jalbert

**Order:**

Pursuant to section 49(1)(d) and (e) of the *Oil and Gas Activities Act* (the Act), I, Andy Johnson, order that Erikson National Energy Inc. (Erikson) must:

1. On or before May 15, 2022, begin operations to remove a volume of liquid from the total capacity of frac water storage site located at d-024-G/094-P-10 (the "Site") to a minimum level of 1 metre below freeboard, to be completed no later than June 30, 2022.
2. On May 22, 2022, and at intervals of every 7 days thereafter until June 30, 2022, provide a weekly report of the current freeboard measurement electronically to [C&E@bcogc.ca](mailto:C&E@bcogc.ca).
3. On July 1, 2022, and the 1<sup>st</sup> day of each month thereafter until all liquid is emptied from the Site, submit a monthly report of the current freeboard measurement electronically to [C&E@bcogc.ca](mailto:C&E@bcogc.ca).
4. On or before May 15, 2022, submit the required annual summary of monthly field monitoring and the annual laboratory analysis electronically to [C&E@bcogc.ca](mailto:C&E@bcogc.ca).

**Conditions:**

- A. This order shall remain in effect until amended or terminated in whole or in part by the Commission.

**Reasons:**

I make this Order for the following reasons:

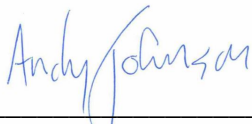
- i. Erikson is the holder of an authorization issued under the Land Act for the purpose of constructing and operating the Site (the “Permit”) which was transferred to them in 2020.
- ii. Condition 1(f) of the Permit requires that at least 1 metre of freeboard be maintained at all times to prevent overflow.
- iii. Condition 1(j) of the Permit requires submission of an annual summary of monthly field monitoring and the annual laboratory analysis to the Commission.
- iv. Previous annual summary reports have shown indication of a potential leak at the Site liner.
- v. To date Erikson has not submitted to the Commission an annual summary of field monitoring and laboratory analysis as required by Permit condition 1(j).
- vi. Records received by the Commission from Erikson indicate that the Site freeboard measured 1.016m on September 17, 2021.
- vii. In March 2022, Commission staff noted a significant volume of snow covering the Site.
- viii. I am of the opinion that Erikson has failed to comply with condition 1(j) of the Permit.
- ix. I am of the opinion that this order is necessary to protect the environment.

**Review and Appeal:**

Erikson may request a review of this order under section 70 of the Act by submitting a request for review to [ogc.determinationreviews@bcogc.ca](mailto:ogc.determinationreviews@bcogc.ca)

Alternatively, Erikson may appeal this Order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at [www.ogat.gov.bc.ca](http://www.ogat.gov.bc.ca) and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal  
PO Box 9425 Stn Prov Govt  
Victoria, BC, V8W 9V1



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Andy Johnson  
Vice President, Operations  
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 29 day of April, 2022