

August 21, 2018

Enforcement File: 2018-135FSJ

Predator Oil BC Ltd.
C/O Sproule Niven Fischer Limited
900, 140-4th Ave, SW
Calgary, Alberta T2P 3N3

Attention: Mr. Wayne Pridham

Re: General Order 2018-015

Dear Mr. Pridham:

On July 30, 2018, the BC Oil and Gas Commission (Commission) issued General Order 2018-015 to Predator Oil BC Ltd. (Predator).

Predator has satisfied all the requirements of the Order.

Please be advised that pursuant to section 49(8) of the *Oil and Gas Activities Act*, General Order 2018-015 is hereby terminated.

If you have any questions or concerns, please do not hesitate to contact the Commission.

Sincerely,



Lance Ollenberger
Vice President, Operations
BC Oil and Gas Commission

GENERAL ORDER 2018-015
Section 49 *Oil and Gas Activities Act*

Issued to:

Predator Oil BC Ltd.
C/O Sproule Niven Fischer Limited
900, 140-4th Avenue SW
Calgary Alberta T2P 3N3

Attention: Mr. Wayne Pridham

Order:

Pursuant to section 49(1)(d) of the *Oil and Gas Activities Act* (the Act), I, Patrick Smook, order that Predator Oil BC Ltd. (Predator) must:

1. On or before 4:00 PM, August 6th, 2018:
 - a) prevent further spillage from the pressure safety valve (PSV) located on the active lean amine cooler 2 located at d-075-a/094-P-11, facility ID 00002917 (the Facility);
 - b) prevent further spillage from the spool piece on the active lean amine cooler 2 at the Facility; and
 - c) submit evidence that item “a” and “b” have been completed electronically to the Compliance and Enforcement mailbox at C&E@bcogc.ca.

Conditions:

- A. This order shall remain in effect until amended or terminated in whole or in part by the Commission.

Reasons:

I make this Order for the following reasons:

- i. Predator is the permit holder of the Facility.
- ii. On July 20, 2018 Commission staff conducted an inspection of the Facility and observed spillage both from the PSV and spool piece on the active lean amine cooler 2.
- iii. Commission staff was advised by one of the Facility operators that spillage from the spool piece is currently collected by hose and drained into a plastic barrel on site with approximately 200 litres collected every 6 weeks.
- iv. On July 23rd, 2018, a deficiency was issued to Predator, requiring it to take action to prevent further spillage.

- v. Section 37(1)(a) of the Oil and Gas Activities Act(the Act) states a permit holder , an authorization holder and a person carrying out an oil and gas activity must prevent spillage. According to section 1(2) of the Act, “spillage” includes substances that leak from a facility.
- vi. On July 27, 2018 Commission staff attended to the Facility and observed that no repair or change has been made to the leaking PSV and or spool piece on the active lean amine cooler 2.
- vii. I am of the opinion that Predator is not in compliance with section 37(1)(a) of the Act.

Review and Appeal:

Predator may request a review of this order under section 70 of the Act by submitting a request for review to ogc.determinationreviews@bcogc.ca.

Predator may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at www.ogat.gov.bc.ca and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal
PO Box 9425 Stn Prov Govt
Victoria, BC, V8W 9V1



Patrick Smook
Director, Compliance and Enforcement
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 30th day of July, 2018.