

September 21, 2022

Enforcement File: 2018-076FSJ

Predator Oil BC Ltd.  
1500, 250-2<sup>nd</sup> Street, SW  
Calgary, Alberta T2P 0C1

Attention: Mr. Brian Stasiak

**Re: General Order 2018-010**

Dear Mr. Stasiak:

On June 19, 2018, the BC Oil and Gas Commission (Commission) issued General Order 2018-010 to Predator Oil BC Ltd.(Predator).This order pertained to WA #4659. On June 18,2020 this asset was transferred to the Orphan Fund.

Pursuant to section 49(8) of the Oil and Gas Activities Act, the Commission hereby terminates General Order 2018-010. The termination of this Order does not affect or relieve Predator from any consequences of any previous failure(s) to comply.

If you have any questions or concerns, please do not hesitate to contact the Commission.

Sincerely,



Dax Bourke  
Executive Director, Compliance & Enforcement  
BC Oil and Gas Commission

June 28, 2018

Enforcement File:2018-076

**Issued to:**

Predator Oil BC Ltd.  
1500, 250-2<sup>nd</sup> Street, SW  
Calgary Alberta T2P 0C1

**Attention:** Mr. Brian Stasiak

**Re: General Order 2018-010**

Dear Mr. Stasiak,

Pursuant to section 78(2)(a) of the *Oil and Gas Activities Act* (the Act), General Order 2018-010 is hereby corrected as follows:

“Pursuant to section **49(1)(e)** of the Oil and Gas Activities Act (the Act) ,I, Patrick Smook, order that Predator Oil BC Ltd. (Predator) must:”

If Predator Oil BC Ltd. has any questions about this correction, please do not hesitate to contact the BC Oil and Gas Commission.

Thank you in advance for your attention to this matter.

Sincerely,



**Patrick Smook**  
Director, Compliance and Enforcement  
BC Oil and Gas Commission

**GENERAL ORDER 2018-010**  
Section 49 *Oil and Gas Activities Act*

**Issued to:**

Predator Oil BC Ltd.  
1500, 250-2<sup>nd</sup> Street, SW  
Calgary Alberta T2P 0C1

**Attention:** Mr. Brian Stasiak

**Order:**

Pursuant to section 49(1)(b) of the *Oil and Gas Activities Act* (the Act), I, Patrick Smook, order that Predator Oil BC Ltd. (Predator) must:

1. On or before July 31, 2018:
  - a) Delineate the extent of contamination originating from WA # 4659 located at 15-19-84-18W6M (the operating area) and any land impacted adjacent to the operating area and submit a plan to remediate the impacted area to the applicable standards set out in Part 6 of the Contaminated Sites Regulation.
  - b) The plan must be submitted electronically to the Compliance and Enforcement mailbox at [C&E@bcogc.ca](mailto:C&E@bcogc.ca).
2. On or before September 30, 2018:
  - a) Complete the remediation of the impacted area to the applicable standards set out in Part 6 of the Contaminated Sites Regulation.

**Conditions:**

- A. This order shall remain in effect until amended or terminated in whole or in part by the Commission.

**Reasons:**

I make this Order for the following reasons:

- i. Predator became the permit holder of the operating area on June 1, 2017.
- ii. In October, 2015 the former permit holder hired SynergyAspen Environmental Inc. (SynergyAspen) to conduct environmental work at the operating area and to monitor the removal of two underground storage tanks, conduct a soil assessment and complete

- a supplemental borehole investigation of contamination within the tank nest excavations.
- iii. On October 22, 2015 both tanks were removed and observations of potential contamination, namely staining and apparent odours, were observed. Sample results subsequently confirmed contamination.
  - iv. On October 23, 2015 all excavated soils from the tank installations were backfilled into the tank nests and segregated with poly placed between the impacted soils remaining in situ and non-impacted overburden placed on top.
  - v. On November 27, 2017 Commission staff requested the site investigation report related to contamination within the operating area.
  - vi. On November 30, 2017 Predator advised the Commission that the former permit holder did not authorize SynergyAspen to do a site investigation report for the operating area but that Predator subsequently authorized the report and that it should be completed by late December, 2017.
  - vii. On February 1, 2018 the Commission received a copy of SynergyAspen's report. The report concludes that remedial excavation of both tank nests is required due to petroleum hydrocarbon and chloride contamination. An assessment of the site-specific standards is required to determine the applicability of the drinking water pathway and the likely reduction in contaminated soil volume with respect to actual risk to receptors is recommended.
  - viii. On May 9, 2018, Commission staff asked Predator if they had developed a remedial action plan to manage the identified contamination at the operating area and no response has been received to date.
  - xi I am of the opinion that this order is necessary to protect the environment.

**Review and Appeal:**

Predator may request a review of this order under section 70 of the Act by submitting a request for review to [ogc.determinationreviews@bcogc.ca](mailto:ogc.determinationreviews@bcogc.ca).

Predator may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at [www.ogat.gov.bc.ca](http://www.ogat.gov.bc.ca) and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal  
PO Box 9425 Stn Prov Govt  
Victoria, BC, V8W 9V1



---

Patrick Smook  
Director, Compliance and Enforcement  
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 19th day of June, 2018.