

September 22, 2022

Enforcement File: 2017-032FSJ

Predator Oil BC Ltd.
1500, 250-2nd Street, SW
Calgary, Alberta T2P 0C1

Attention: Mr. Greg MacDonald

Re: General Order 2017-091

Dear Mr. MacDonald:

On July 14, 2017, the BC Oil and Gas Commission (Commission) issued General Order 2017-091 to Predator Oil BC Ltd.(Predator).This order pertained to a spill at and around b-25-F/094-P-14, Pipeline Project 13923, Segment 1.On June 10,2020 this asset was transferred to Erikson National Energy Inc.

Pursuant to section 49(8) of the Oil and Gas Activities Act, the Commission hereby terminates General Order 2017-091. The termination of this Order does not affect or relieve Predator from any consequences of any previous failure(s) to comply.

If you have any questions or concerns, please do not hesitate to contact the Commission.

Sincerely,



Dax Bourke
Executive Director, Compliance & Enforcement
BC Oil and Gas Commission

GENERAL ORDER 2017-091
Section 49 *Oil and Gas Activities Act*

Issued to:

Predator Oil BC Ltd.
1500, 250-2nd Street, SW
Calgary, Alberta, T2P 0C1

Attention: Mr. Greg MacDonald

Order:

Pursuant to section 49(1(a) and (b) of the *Oil and Gas Activities Act* (the Act), I, Jacques Corstanje, order that Predator Oil BC Ltd. (Predator) must:

- 1) By October 31, 2017 submit a plan acceptable to the Commission on how Predator will ensure compliance with the requirements as specified in item 2.
- 2) By March 15, 2018, remediate the soil, surface water, and groundwater affected by spillage at and around b-25-F/94-P-14, Pipeline Project 13923, segment 1 (the Site) to the applicable numerical standards under the Contaminated Sites Regulation or to risk-based standards acceptable to the Commission.

Conditions:

- A. This order shall remain in effect until amended or terminated in whole or in part by the Commission.

Reasons:

I make this Order for the following reasons:

- i. Predator is the operator and permit holder for the pipeline
- ii. On October 5, 2015 Penn West Petroleum Ltd. (Penn West), the former permit holder, reported a pipeline leak at the Site
- iii. On February 9, 2016 Penn West was granted an investigative use permit to conduct offsite investigation
- iv. The Site is remote and generally has winter access only

- v. In December, 2016 a consultant on behalf of Penn West advised the Oil and Gas Commission of Penn West's intention to begin excavation of the area around the Site in mid January 2017
- vi. On January 31, 2017, a consultant on behalf of Penn West requested withdrawal of permission to excavate the Site stating Penn West have sold their BC assets.
- vii. To date Penn West has not remediated the land affected by the spillage as required by section 37(2)(c) of the Oil and Gas Activities Act.
- viii. On June 1, 2017 Predator became the permit holder for Pipeline Project 13923
- ix. I am of the opinion that this order is necessary to protect the environment.
- x. I am of the opinion that Predator is not in compliance with the Act or the Regulations.

Review and Appeal:

Predator may request a review of this order under section 70 of the Act by submitting a request for review to ogc.determinationreviews@bcogc.ca

Predator may appeal this Order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at www.ogat.gov.bc.ca and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal
PO Box 9425 Stn Prov Govt
Victoria, BC, V8W 9V1



Jacques Corstanje, RPF
Director, Compliance and Enforcement
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 14th day of July, 2017