

Date: December 4<sup>th</sup>, 2018

ConcoPhillips Canada Operations ULC.  
1600-401, 9<sup>th</sup> Avenue SW  
P.O. Box 130 Stn M,  
Calgary, AB T2P 2H7

Attention: Glenn Ball, Remediation Coordinator

Re: ConcoPhillips Canada Operations Certificate of Restoration Application (Part-II)  
for the Well Site COP Caribou B-87-B/94-G-07 (WA # 26022)

This office has received an Application for a Certificate of Restoration (CoR-Part II), and a Surface Reclamation Assessment Report for wellsite the above referenced well authorization (WA # 26022) submitted by Ridgeline Canada Inc. on behalf of ConcoPhillips Canada Operations ULC on October 5<sup>th</sup>, 2018.

Based upon review of the information provided by the applicant, the reclamation inspection assessment report was reviewed and was found that the site has been fully reclaimed and the restoration of the site is satisfactory. Therefore, your application for a Certificate of Restoration is approved and a copy of the Certificate of Restoration is enclosed (Certificate # 5906).

Please note Section 41(3) of the Oil and Gas Activities Act (OGAA) and section 47 (1) of the Environmental Management Act, which respectively read:

**"The issuance of a certificate of restoration does not relieve a person from any obligations under section 40 or under an order referred to in subsection (1) (b) of this section in respect of any matter that was not known to the commission at the time the certificate of restoration was issued."**

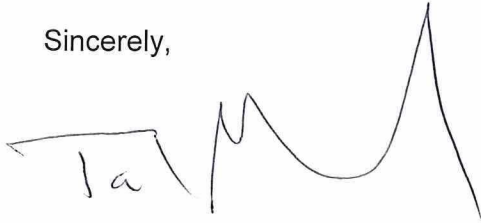
And:

**"A person who is responsible for remediation of a contaminated site is absolutely, retroactively and jointly and separately liable to any person or government body for reasonably incurred costs of remediation of the contaminated site, whether incurred on or off the contaminated site."**

Therefore ConcoPhillips Operations ULC remains liable for any contamination presently on site.

Any questions can be directed to the undersigned at (250) 794-5234

Sincerely,

A handwritten signature in black ink, appearing to read 'Taher Morsi', with a stylized, elongated 'M'.

---

Taher Morsi, Ph.D., P.Ag

Environmental Management Officer  
Operational Policy & Environment  
Resource Development & Stewardship Branch  
Telephone: 250-794-5234  
Facsimile: 250-794-5390  
E-Mail: [Taher.Morsi@bcogc.ca](mailto:Taher.Morsi@bcogc.ca)

cc: Michelle Willms, Ridgeline Canada Inc., #101, 3016-19<sup>th</sup> Street NE, Calgary, AB,  
T2E6Y9



**CERTIFICATION OF RESTORATION  
APPLICATION FORM – PART 2**

Physical Address: 6534 Airport Road,  
Fort St. John, B.C. V1J 4M6  
Mailing Address: Bag 2, Fort St. John, B.C.  
V1J 2B0  
Phone: (250) 794-5200

Date Received

THIS IS AN AUDITABLE DOCUMENT

*This form must be submitted under the authorities of the Oil and Gas Activities Act, s. 41, and the Environmental Management Act S.B.C. 2003, c. 53, in hardcopy, to the Oil and Gas Commission, at the address noted above. This form may only be completed by a professional or technologist registered as a member in good standing with an organization operating under an act of the British Columbia legislature.*

**COMMISSION USE ONLY**

**A**

Commission File No. or AD No.:

Document:

**ADMINISTRATION**

**B**

Well Permit No.: **WA26022**

Well Name: **COP CARIBOU B-087-B/094-G-07**

Well Location: 200/C-087-B/094-G-07/00

Petroleum Title (*Permit, Lease, Number, etc*):

Title Holder(s) (*Permittee, Lessee, etc*): ConocoPhillips Canada Operations ULC

Surface Landowner: Crown Land  
(*Attach Letter of Release*)

Surface Occupant: Crown land  
(*Attach Letter of Release*)

Applicant's Agent in Field: Jonathon Ostermayer

Name: Brad Funk, PAg

Company: Ridgeline Canada Inc.

Position: General Manager

Address: #201, 10011 92 Street

City: Grande Prairie

Province: Alberta

Postal Code: T8V 7T5

Phone: 403-806-2380

Fax:

Email: bfunk@ridgelinecanada.com

Agent Signature: *B-dfk*

Date: September 22, 2018

X \$1500 Application Fee Attached

**RESTORATION INFORMATION**

**C**

Description of Area(s) Restored (*Location, Remote Sump, Access and other disturbed areas affiliated with this location*):

Wellsite – 160 m x 130 m; access road 1,836 m x 20 m; borrow pit 60 m x 80 m; log deck 30 m x 40 m; camp site 40 m x 60 m.  
Associated facilities are located west of the wellsite along the access road.

Details of any areas left unrestored at Landowner

Not applicable.

Was "Approval to Construct" subject to any reclamation conditions?


☐ YES ☒ NO

Reclamation Inspection Report included?

☒ YES ☐ NO

Is this location within the Agricultural Land Reserve? *If YES, attach Schedule B*

☐ YES ☒ NO

APPROVAL – FOR COMMISSION USE ONLY		D
<b>CERTIFICATE OF RESTORATION</b>	<b>CERTIFICATE NO.</b>	<u>5906</u>
<p>This is to certify that the surface of the land held in conjunction with, or incidental to, the above application is deemed to be satisfactorily restored. Despite the issuance of this Certificate, the Ministry of Environment has the authority to order further site investigation or remedial action upon inspection of the site or file. Issuance of this certificate does not relieve the Applicant of any restoration requirements for which the Applicant is subsequently held responsible by the Commission.</p>		
<p>Approval Date: <u>Dec 4<sup>th</sup>, 2018</u></p>		
		Authorized Commission Employee
<p>The personal information requested on this form is collected under the authority of and used for the purpose of administering the <i>Petroleum and Natural Gas Act</i> and the <i>Environmental Management Act</i>. Under certain circumstances, some information may be released subject to the provisions of the <i>Freedom of Information and Protection of Privacy Act</i>. If you have any questions about the collection, use or disclosure of this information, contact the Corporate Services Branch, Records Administrator, in Fort St. John at the address above.</p>		