

Date: May 6th, 2016

Canadian Natural Resources Ltd Suite 2500, 855- 2nd Street SW Calgary, AB T2P 4J8

Attention: Ryan Okada, Lead Reclamation

Re: <u>Canadian Natural Resources Certificate of Restoration Application (part II) for the</u> <u>Well Site CNRL Gutah A-08-K/94-H-10 (WA # 17446)</u>

This office has received an Application for a Certificate of Restoration (CoR-Part II), and a Surface Reclamation Assessment Report for wellsite for the above referenced well authorization (WA # 17446) submitted by SynergyAspen Environmental on behalf of Canadian Natural Resources Limited on April 6th, 2016.

The reclamation inspection assessment report was reviewed and was found that the site has been fully reclaimed and the restoration of the site is satisfactory. Therefore, your application for a Certificate of Restoration is approved and a copy of the Certificate of Restoration is enclosed (Certificate # 5621).

Please note Section 41(3) of the Oil and Gas Activities Act (OGAA) and section 47 (1) of the Environmental Management Act, which respectively read:

"The issuance of a certificate of restoration does not relieve a person from any obligations under section 40 or under an order referred to in subsection (1) (b) of this section in respect of any matter that was not known to the commission at the time the certificate of restoration was issued."

And:

"A person who is responsible for remediation of a contaminated site is absolutely, retroactively and jointly and separately liable to any person or government body for reasonably incurred costs of remediation of the contaminated site, whether incurred on or off the contaminated site."

Applications & Operations Division Environmental Management and Reclamation Department MAILING 6534 Airport Rd Fort St John BC V1J 4M6

T 250.794-5200 www.bcogc.ca F 250.794-5380 Therefore Canadian Natural Resources Limited remains liable for any contamination presently on site.

Any questions can be directed to the undersigned at (250) 794-5234

Sincerely,

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Taher Morsi, Ph.D., P.Ag Environmental Management Officer Telephone: 250-794-5234 Facsimile: 250-794-5380

E-Mail: Taher.Morsi@bcogc.ca

cc: Tanya Allen, Synergy Environmental Strategies Inc, 9904 106 Street, Fort St John, Bc, V1J 1V8

E.					
BCOII & Gas COMMISSION	APPLICA Physical Ac Fort St Mailing Addro	TION OF RESTORATION TION FORM – PART 2 ddress: 6534 Airport Road, t. John, B.C. VIJ 4M6 ess: Bag 2, Fort St. John, B.C. V1J 2B0 me: (250) 794-5200	APR 06 2016 BC Oil and Gas Commis Date Received	Sec. 19	
This form must be submitted under the authorities of the Oil and Gas Activities Act, s. 41, and the Environmental Management Act S.B.C. 2003, c. 53, in hardcopy, to the Oil and Gas Commission, at the address noted above. This form may only be completed by a professional or technologist registered as a member in good standing with an organization operating under an act of the British Columbia legislature.					
COMMISSION USE ONLY A					
Commission File No.: Document:					
ADMINISTRATION B					
Well Permit No.: 17446					
Well Name: CNRL GUTAH A-008-K/094-H-10		Well Location: A-008-K/094-H-10			
Petroleum Title (Permit, Lease, Number, etc):					
Title Holder(s) (Permittee, Lessee, etc): Canadian Natural Resources Limited					
Surface Landowner: Crown (Attach Letter of Release)		Surface Occupant: N/A (Attach Letter of Release)			
Applicant's Agent in Field					
Name: Tanya Allen, B.Sc., P.Ag					
Company: SynergyAspen Environmental Position: Technical Reclamation Advisor					
Address: 9904 106 th St. City: Fort St. John		n	Province: BC		
Postal Code: V1J 1V8 Phone: 250-785-1030 Fa		ax: 250-785-1034	Email: tallen@synergyaspen.ca		
Agent Signature: Date: March 24, 2016					
\$1500 Application Fee Attached					
RESTORATION INFORMATION C					
Description of Area(s) Restored (Location, Remote Sump, Access and other disturbed areas affiliated with this location):					
The wellsite is 120 m x 120 m in size and is located outside the agricultural land reserve on Crown land. In addition to the wellsite a 40 m x 60 m remote sump and 60 m x 60 m borrow pit were constructed. No other ancillary sites were constructed or affiliated with the wellsite. The wellsite was accessed using existing seismic lines, thus no additional land clearing or construction was necessary. The site is located within a muskeg forest. It is the opinion of SynergyAspen that the wellsite, borrow pit and remote sump have been satisfactorily restored and no further work is required at the site.					
Details of any areas left unrestored at Landowner's request:					
N/A					

Updated: 20 January 2014 Effective: 6 February 2014

Was "Approval to Construct" subject to any reclamation condition	ns? YES No			
Reclamation Inspection Report included?				
Is this location within the Agricultural Land Reserve? If YES, att	ach Schedule B			
APPROVAL – FOR COMMISSION USE ONLY D				
CERTIFICATE OF RESTORATION	CERTIFICATE NO. 5621			
This is to certify that the surface of the land held in conjunction with, or incidental to, the above application is deemed to be satisfactorily restored. Despite the issuance of this Certificate, the Ministry of Environment has the authority to order further site investigation or remedial action upon inspection of the site or file. Issuance of this certificate does not relieve the Applicant of any restoration requirements for which the Applicant is subsequently held responsible by the Commission.				
Natural Gas Act and the Environmental Management Act. Under certain	authority of and used for the purpose of administering the <i>Petroleum and</i> circumstances, some information may be released subject to the provisions of ny questions about the collection, use or disclosure of this information, contact at the address above			

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