

Date: January 18th, 2017

Canadian Natural Resources Ltd Suite 2500, 855- 2nd Street SW Calgary, AB T2P 4J8

Attention: Ryan Okada, Lead Reclamation

Re: <u>Canadian Natural Resources Certificate of Restoration Application (part II) for the Well Site CNRL Et Al Ring A-81-E/94-H-16 (WA # 7223)</u>

This office has received an Application for a Certificate of Restoration (CoR-Part II), and a Surface Reclamation Assessment Report for wellsite for the above referenced well authorization (WA # 7223) submitted by SynergyAspen Environmental on behalf of Canadian Natural Resources Limited on December 22nd, 2016.

The reclamation assessment report reviewed and found that the site has fully reclaimed and the restoration of the site is satisfactory. Therefore, your application for a Certificate of Restoration approved and a copy of the Certificate of Restoration is enclosed (Certificate # 5670).

Please note Section 41(3) of the Oil and Gas Activities Act (OGAA) and section 47 (1) of the Environmental Management Act, which respectively read:

"The issuance of a certificate of restoration does not relieve a person from any obligations under section 40 or under an order referred to in subsection (1) (b) of this section in respect of any matter that was not known to the commission at the time the certificate of restoration was issued."

And:

"A person who is responsible for remediation of a contaminated site is absolutely, retroactively and jointly and separately liable to any person or government body for reasonably incurred costs of remediation of the contaminated site, whether incurred on or off the contaminated site."

Therefore Canadian Natural Resources Limited remains liable for any contamination presently on site.

Any questions can be directed to the undersigned at (250) 794-5234

Sincerely,

Taher Morsi, Ph.D., P.Ag

Environmental Management Officer

Telephone: 250-794-5234 Facsimile: 250-794-5380

E-Mail: Taher.Morsi@bcogc.ca

cc: Tanya Allen, Synergy Environmental Strategies Inc, 9904 106 Street, Fort St John, Bc, V1J 1V8



CERTIFICATION OF RESTORATION APPLICATION FORM – PART 2

Physical Address: 6534 Airport Road, Fort St. John, B.C. VIJ 4M6 Mailing Address: Bag 2, Fort St. John, B.C. VIJ 2B0 Phone: (250) 794-5200



THIS IS AN AUDITABLE DOCUMENT

This form must be submitted under the authorities of the Oil and Gas Activities Act, s. 41, and the Environmental Management Act S.B.C. 2003, c. 53, in hardcopy, to the Oil and Gas Commission, at the address noted above. This form may only be completed by a professional or technologist registered as a member in good standing with an organization operating under an act of the British Columbia legislature.

COMMISSION USE ONLY							
Commission File No.: Document:							
ADMINISTRATION B							
Well Permit No.: 07223							
Well Name: CNRL ET AL RING A-081-E/094-H-16				Well Location: A-081-E/094-H-16			
Petroleum Title (Permit, Lease, Number, etc):							
Title Holder(s) (Permittee, Lessee, etc): Canadian Natural Resources Limited							
Surface Landowner: N/A (Attach Letter of Release)				Surface Occupant: N/A (Attach Letter of Release)			
Applicant's Agent in Field							
Name: Tanya Allen, B.Sc., P.Ag.							
Company: SynergyAspen Environmental				Position: Technical Reclamation Advisor			
Address: 9904 106 th St. City: Fort St. John			hn		Province: BC		
Postal Code: V1J 1V8	Phone: 250-78	5-1030 Fax		x: 250-785-1034	Email: tallen@synergyaspen.ca		
Agent Signature: 1709 Tanya Allen P.Ag.					Date: December 10, 2016		
\$1500 Application Fee Attached							

RESTORATION INFORMATION

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Description of Area(s) Restored (Location, Remote Sump, Access and other disturbed areas affiliated with this location):

The wellsite is 120 m x 120 m in size and is located outside the agricultural land reserve on Crown land. A 20 m x 200 m winter access road and a 40 m x 70 m campsite were constructed in association with the Site. Areas for a remote sump and borrow pit were listed on the survey plan; however, locations for these areas were not identified. An on-Site sump was identified during reclamation activities and capped with 1 m of fill. A flyover was completed in an attempt to locate the borrow pit and the nearest one was several kms from the Site. No other ancillary sites were constructed or affiliated with the wellsite. It SynergyAspen's opinion that the wellsite and associated ancillary sites have been satisfactorily restored and that no further work is required at the Site.

Details of any areas left unrestored at Landowner's request:

N/A

Updated: 20 January 2014 Effective: 6 February 2014

Was "Approval to Construct" subject to any reclamation conditions?	□YES ⊠NO						
Reclamation Inspection Report included?	∑YES □NO						
Is this location within the Agricultural Land Reserve? If YES, attach Schedule B	□YES ⊠NO						
APPROVAL – FOR COMMISSION USE ONLY D							
CERTIFICATE OF RESTORATION CERTIFICATE NO. 567	0						
This is to certify that the surface of the land held in conjunction with, or incidental to, the above application is deemed to be satisfactorily restored. Despite the issuance of this Certificate, the Ministry of Environment has the authority to order further site investigation or remedial action upon inspection of the site or file. Issuance of this certificate does not relieve the Applicant of any restoration requirements for which the Applicant is subsequently held responsible by the Commission. Approval Date: Authorized Commission Employee							
The personal information requested on this form is collected under the authority of and used for the purpose of administering the <i>Petroleum and Natural Gas Act and the Environmental Management Act.</i> Under certain circumstances, some information may be released subject to the provisions of the <i>Freedom of Information and Protection of Privacy Act.</i> If you have any questions about the collection, use or disclosure of this information, contact the Corporate Services Branch, Records Administrator, in Fort St. John at the address above.							

Updated: 20 January 2014 Effective: 6 February 2014