

Date: November 4<sup>th</sup>, 2019

Baytex Energy Ltd  
Suite 2800, 520-3<sup>rd</sup> Ave S.W  
Calgary, Alberta  
T2P 0R3

Attention: Anthony Traverse, Environmental Coordinator

Re: Baytex Energy Certificate of Restoration Application (Part-II) for the Well Site Baytex Coseka Kotcho D-55-E/94-P-03 (WA # 3831)

This office has received an Application for a Certificate of Restoration (CoR-Part II), and a Surface Reclamation Assessment Report for wellsite for the above referenced well authorization (WA # 3831) submitted by Matrix Solutions Inc on behalf of Baytex Energy Ltd on October 31<sup>st</sup>, 2019.

The reclamation assessment report was reviewed and found that the site has been fully reclaimed and the restoration of the site is satisfactory. Therefore, your application for a Certificate of Restoration approved and a copy of the Certificate of Restoration is enclosed (Certificate # 6007).

Please note Section 41(3) of the Oil and Gas Activities Act (OGAA) and section 47 (1) of the Environmental Management Act, which respectively read:

**"The issuance of a certificate of restoration does not relieve a person from any obligations under section 40 or under an order referred to in subsection (1) (b) of this section in respect of any matter that was not known to the commission at the time the certificate of restoration was issued."**

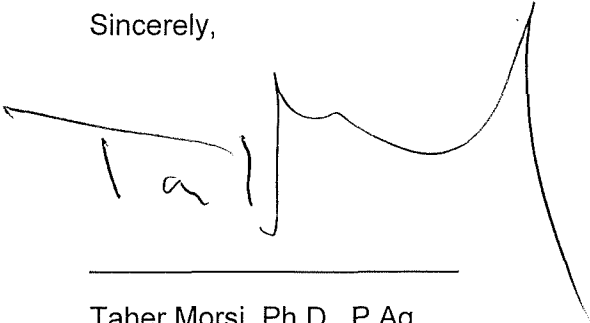
And:

**"A person who is responsible for remediation of a contaminated site is absolutely, retroactively and jointly and separately liable to any person or government body for reasonably incurred costs of remediation of the contaminated site, whether incurred on or off the contaminated site."**

Therefore Baytex Energy Ltd remains liable for any contamination presently on site.

Any questions can be directed to the undersigned at (250) 794-234

Sincerely,

A handwritten signature in black ink, appearing to read 'Taher Morsi', written over a horizontal line.

Taher Morsi, Ph.D., P.Ag  
Environmental Management Officer  
Operational Policy & Environment  
Resource Development & Stewardship Branch  
Telephone: 250-794-5234  
Facsimile: 250-794-5380

E-Mail: [Taher.Morsi@bcogc.ca](mailto:Taher.Morsi@bcogc.ca)

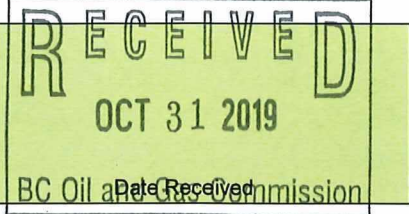
cc: Caleb Bromba, Matrix Solutions Inc., 11312-100 Avenue , Fort St john,  
BC, V1J1Z9



**CERTIFICATION OF RESTORATION**

**APPLICATION FORM – PART 2**

Physical Address: 6534 Airport Road,  
Fort St. John, B.C. V1J 4M6  
Mailing Address: Bag 2, Fort St. John, B.C.  
V1J 2B0  
Phone: (250) 794-5200



THIS IS AN AUDITABLE DOCUMENT

*This form must be submitted under the authorities of the Oil and Gas Activities Act, s. 41, and the Environmental Management Act S.B.C. 2003, c. 53, in hardcopy, to the Oil and Gas Commission, at the address noted above. This form may only be completed by a professional or technologist registered as a member in good standing with an organization operating under an act of the British Columbia legislature.*

**COMMISSION USE ONLY**

**A**

Commission File No. or AD No.:

Document:

**ADMINISTRATION**

**B**

Well Permit No.: **03831**

Well Name: BAYTEX COSEKA KOTCHO D-055-E/094-P-03

Well Location: D-055-E/094-P-03

Petroleum Title (Permit, Lease, Number, etc): *N/A Crown Land*

Title Holder(s) (Permittee, Lessee, etc): Baytex Energy Ltd.

Surface Landowner: British Columbia Crown  
*(Attach Letter of Release)*

Surface Occupant:  
*(Attach Letter of Release)*

Applicant's Agent in Field

Name: Shellie English

Company: Matrix Solutions Inc.

Position: Senior Reclamation Advisor

Address: 11312 100 Avenue

City: Fort St. John

Province: BC

Postal Code: V1J1Z9

Phone: 250-262-5402

Fax: NA

Email: senglish@matrix-solutions.com

Agent Signature:

Date: October 23, 2019

YES \$1500 Application Fee Attached

**RESTORATION INFORMATION**

**C**

Description of Area(s) Restored (Location, Remote Sump, Access and other disturbed areas affiliated with this location):

The area was a minimal disturbance site in 1976 with a winter access road that was cleared only, and regrowth occurred naturally. Onsite the flare pits and smaller well teardrop were contoured and reclaimed to meet surrounding landscape. Any ancillary areas used for initial construction in 1976 and drilling were cleared only and have re-established. Please refer to the attached Post Reclamation Report.

Details of any areas left unrestored at Landowner's request:

No areas left unrestored.

Was "Approval to Construct" subject to any reclamation conditions?

YES X NO

Reclamation Inspection Report included?

YES X NO

Is this location within the Agricultural Land Reserve? If YES, attach Schedule B

YES  NO

APPROVAL – FOR COMMISSION USE ONLY

D

CERTIFICATE OF RESTORATION

CERTIFICATE NO.

6007

This is to certify that the surface of the land held in conjunction with, or incidental to, the above application is deemed to be satisfactorily restored. Despite the issuance of this Certificate, the Ministry of Environment has the authority to order further site investigation or remedial action upon inspection of the site or file. Issuance of this certificate does not relieve the Applicant of any restoration requirements for which the Applicant is subsequently held responsible by the Commission.

Approval Date: Nov 4th, 2019



Authorized Commission Employee

The personal information requested on this form is collected under the authority of and used for the purpose of administering the *Petroleum and Natural Gas Act* and the *Environmental Management Act*. Under certain circumstances, some information may be released subject to the provisions of the *Freedom of Information and Protection of Privacy Act*. If you have any questions about the collection, use or disclosure of this information, contact the Corporate Services Branch, Records Administrator, in Fort St. John at the address above.