

Date: September 9<sup>th</sup>, 2019

Advantage Oil & Gas Ltd  
300, 400-2<sup>nd</sup> Ave SW  
Calgary, AB T2P 5E9

Attention: Reg Beck

Re: Advantage Oil and Gas Certificate of Restoration Application (Part-II) for the Well Site Advantage Attachie 14-35-84-23 W6M (WA # 14006)

This office has received an Application for a Certificate of Restoration (CoR-Part II), and a Surface Reclamation Assessment (Schedule B) Report for wellsite **(Never Drilled)** for the above referenced well authorization (WA # 14006) submitted by Ecoventure Inc. on behalf of Advantage Oil & Gas Ltd on September 3<sup>rd</sup> 2019.

Based upon review of the information provided by the applicant, the reclamation inspection assessment report was reviewed and was found that the site has been fully reclaimed and the restoration of the site is satisfactory. Therefore, your application for a Certificate of Restoration is approved and a copy of the Certificate of Restoration is enclosed (Certificate # 5997).

Please note Section 41(3) of the Oil and Gas Activities Act (OGAA) and section 47 (1) of the Environmental Management Act, which respectively read:

**"The issuance of a certificate of restoration does not relieve a person from any obligations under section 40 or under an order referred to in subsection (1) (b) of this section in respect of any matter that was not known to the commission at the time the certificate of restoration was issued."**

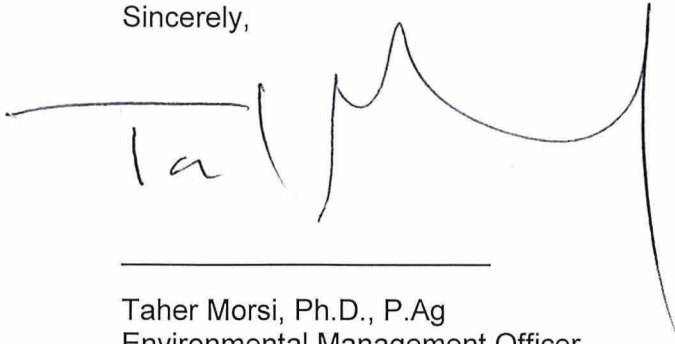
And:

**"A person who is responsible for remediation of a contaminated site is absolutely, retroactively and jointly and separately liable to any person or government body for reasonably incurred costs of remediation of the contaminated site, whether incurred on or off the contaminated site."**

Therefore potential liability related residual contamination from the subject oil and gas activity remains the responsibility Advantage Oil & Gas Ltd.

Any questions can be directed to the undersigned at (250) 794-5234

Sincerely,

A handwritten signature in black ink, appearing to read 'Taher Morsi', written over a horizontal line.

Taher Morsi, Ph.D., P.Ag  
Environmental Management Officer  
Telephone: 250-794-5234  
Facsimile: 250-794-5380

E-Mail: [Taher.Morsi@bcogc.ca](mailto:Taher.Morsi@bcogc.ca)

cc: Chris Newton, Ecoventure Inc., 220-41 Royal Vista Drive NW, Calgary, AB  
T3R 0H9

**CERTIFICATION OF RESTORATION  
APPLICATION FORM – PART 2**

Physical Address: 6534 Airport Road,  
Fort St. John, B.C. V1J 4M6  
Mailing Address: Bag 2, Fort St. John, B.C.  
V1J 2B0  
Phone: (250) 794-5200



THIS IS AN AUDITABLE DOCUMENT

*This form must be submitted under the authorities of the Oil and Gas Activities Act, s. 41, and the Environmental Management Act S.B.C. 2003, c. 53, in hardcopy, to the Oil and Gas Commission, at the address noted above. This form may only be completed by a professional or technologist registered as a member in good standing with an organization operating under an act of the British Columbia legislature.*

**COMMISSION USE ONLY****A**

Commission File No. or AD No.:

Document:

**ADMINISTRATION****B**Well Permit No.: **14006**Well Name: **ADVANTAGE ATTACHIE 14-35-84-23**Well Location: **14-35-084-23 W6M**Petroleum Title (*Permit, Lease, Number, etc*):Title Holder(s) (*Permittee, Lessee, etc*): **Advantage Oil & Gas Ltd.**Surface Landowner: **Crown**(*Attach Letter of Release*)Surface Occupant: **N/A**(*Attach Letter of Release*)Applicant's Agent in Field: **Ecoventure Inc.**Name: **Carlos Arregoces**Company: **Ecoventure Inc.**Position: **Conservation & Reclamation Discipline Lead**Address: **220-41 Royal Vista Drive NW**City: **Calgary**Province: **Alberta**Postal Code: **T3R 0H9**Phone: **403-265-2498 ext. 202**Fax: **403-265-2740**

Email:

**carlos.arregoces@ecoventure.ca**Agent Signature: Date: **August 30, 2019**☒ \$1500 Application Fee Attached**RESTORATION INFORMATION****C**Description of Area(s) Restored (*Location, Remote Sump, Access and other disturbed areas affiliated with this location*):

Constructed never drilled well site, access road, borrow pits and campsite.

Details of any areas left unrestored at Landowner's request:

Borrow pits and topsoil windrow along the southwestern boundary. These features were discussed with BC OGC representative Taher Morsi. The naturalization of the borrow pits was accepted as reclamation of these areas would result in further impacts to wetlands and possible wetland loss. The topsoil windrow would also require significant reclamation with the destruction of established vegetation and wildlife habitat, therefore the windrow remaining on the landscape is recommended.

Was "Approval to Construct" subject to any reclamation conditions?

☐ YES ☐ NO

Reclamation Inspection Report included?

☐ YES ☐ NOIs this location within the Agricultural Land Reserve? *If YES, attach Schedule B*☒ YES ☐ NO

Updated: 23-June-2016

Effective: 23-June-2016

## CERTIFICATE OF RESTORATION

CERTIFICATE NO.

5997

This is to certify that the surface of the land held in conjunction with, or incidental to, the above application is deemed to be satisfactorily restored. Despite the issuance of this Certificate, the Ministry of Environment has the authority to order further site investigation or remedial action upon inspection of the site or file. Issuance of this certificate does not relieve the Applicant of any restoration requirements for which the Applicant is subsequently held responsible by the Commission.

Approval Date:

Sep 9<sup>th</sup>, 2019

Authorized Commission Employee

The personal information requested on this form is collected under the authority of and used for the purpose of administering the *Petroleum and Natural Gas Act* and the *Environmental Management Act*. Under certain circumstances, some information may be released subject to the provisions of the *Freedom of Information and Protection of Privacy Act*. If you have any questions about the collection, use or disclosure of this information, contact the Corporate Services Branch, Records Administrator, in Fort St. John at the address above.