



Date: January 25th, 2017

Penn West Petroleum Ltd
Suite 200, 207-9th Avenue, SW
Calgary, AB T2P1K3

Attention: Troy Gooch

Re: Penn West Petroleum Certificate of Restoration Application (Part-II) for the Well Site Penn West Et Al Rigel B-3-A/94-A-15 (WA #10703)

This office has received an Application for a Certificate of Restoration (CoR-Part II), and a Surface Reclamation Assessment Report for wellsite for the above referenced well authorization (WA # 10703) submitted by SynergyAspen Environmental on behalf of Penn West Petroleum Ltd on April 10th, 2014. On January 23rd 2017, we received a cheque of \$1500 (CoR fees) as we requested on May 1st 2014.

The reclamation assessment report reviewed and found that the site has fully reclaimed and the restoration of the site is satisfactory. Therefore, your application for a Certificate of Restoration approved and a copy of the Certificate of Restoration is enclosed (Certificate # 5689).

Please note Section 41(3) of the Oil and Gas Activities Act (OGAA) and section 47 (1) of the Environmental Management Act, which respectively read:

"The issuance of a certificate of restoration does not relieve a person from any obligations under section 40 or under an order referred to in subsection (1) (b) of this section in respect of any matter that was not known to the commission at the time the certificate of restoration was issued."

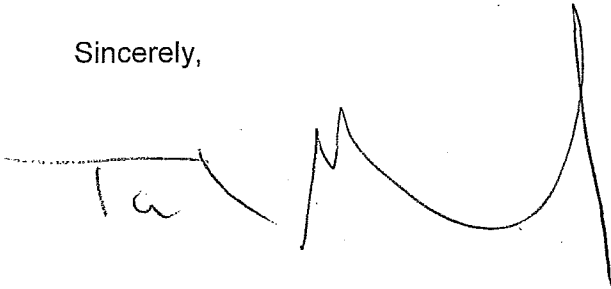
And:

"A person who is responsible for remediation of a contaminated site is absolutely, retroactively and jointly and separately liable to any person or government body for reasonably incurred costs of remediation of the contaminated site, whether incurred on or off the contaminated site."

Therefore Penn West Petroleum Ltd remains liable for any contamination presently on site.

Any questions can be directed to the undersigned at (250) 794-5234

Sincerely,

A handwritten signature in black ink, appearing to read 'Taher Morsi', with a horizontal line underneath.

Taher Morsi, Ph.D., P.Ag
Sr. Waste Management and Reclamation Officer
Telephone: 250-794-5234
Facsimile: 250-794-5380

E-Mail: Taher.Morsi@gov.bc.ca

cc: Tanya Allen, Synergy Environmental Strategies Inc, 9904 106 Street, Fort St
John, BC, V1J 1V8

**CERTIFICATION OF RESTORATION
APPLICATION FORM – PART 2**OGC, 100 10003 110 AVE
Fort St. John, B.C. V1J 6M7
Phone: (250) 794-5200

Date Received

THIS IS AN AUDITABLE DOCUMENT

This form must be submitted under the authorities of the Oil and Gas Activities Act, s. 41, and the Environmental Management Act S.B.C. 2003, c. 53, in hardcopy, to the Oil and Gas Commission, at the address noted above. This form may only be completed by a professional or technologist registered as a member in good standing with an organization operating under an act of the British Columbia legislature.

COMMISSION USE ONLY**A**

Commission File No.:

Document:

Application Fee: \$

ADMINISTRATION**B**Well Permit No.: **WA Number 10703**

Well Name: PENN WEST ET AL RIGEL b-003-A/094-A-15

Well Location: b-003-A/094-A-15

Petroleum Title (Permit, Lease, Number, etc):

Title Holder(s) (Permittee, Lessee, etc): Coldwater Enterprises Ltd.

Surface Landowner: Ernst Kottmann

(Attach Letter of Release)

Surface Occupant:

(Attach Letter of Release)

Applicant's Agent in Field

Name: Kayle Watson, B.Sc., A.Ag.

Company: SynergyAspen Environmental

Position: Environmental Scientist

Address: 9904 106 Street

City: Fort St. John

Province: BC

Postal Code: V1J 1V8

Phone: 250-785-1030

Fax: 250-785-1034

Email: kwatson@synergyaspen.ca

Agent Signature: 

Date: January 23, 2014

RESTORATION INFORMATION**C**

Description of Area(s) Restored (Location, Remote Sump, Access and other disturbed areas affiliated with this location):

The constructed 120 X 120 m wellsite was joined to Petroleum Development Road 193 by a constructed 20 X 12 m access. The ancillary features included a 40 X 60 m remote sump and a 60 X 80 m borrow pit. Site reconnaissance conducted on June 6, 2013 confirmed that the remote sump was not constructed as originally proposed on the survey plan drafted in 1997. The surface soils within the wellsite and borrow pit boundaries were stripped; however, the surface soils within the area of the proposed remote sump were not. At the time of the site visit, the lease had been reclaimed and contained well-established vegetation.

Details of any areas left unrestored at Landowner's request:

The landowner requested that the access road with an associated culvert be left in place to maintain the drainage along the ditch adjacent to PDR 193. Additionally, the landowner requested that the borrow pit be left in place and that no further work to the borrow pit was desired.

Was "Approval to Construct" subject to any reclamation conditions?

☐ YES ☒ NO

Reclamation Inspection Report included?

☒ YES ☐ NO

Is this location within the Agricultural Land Reserve? If YES, attach Schedule B

☐ YES ☒ NO

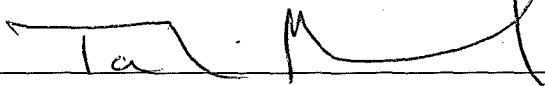
CERTIFICATE OF RESTORATION

CERTIFICATE NO.

5689

This is to certify that the surface of the land held in conjunction with, or incidental to, the above application is deemed to be satisfactorily restored. Despite the issuance of this Certificate, the Ministry of Environment has the authority to order further site investigation or remedial action upon inspection of the site or file. Issuance of this certificate does not relieve the Applicant of any restoration requirements for which the Applicant is subsequently held responsible by the Commission.

Approval Date:

Jan 25th, 2017
Authorized Commission Employee

The personal information requested on this form is collected under the authority of and used for the purpose of administering the *Petroleum and Natural Gas Act* and the *Environmental Management Act*. Under certain circumstances, some information may be released subject to the provisions of the *Freedom of Information and Protection of Privacy Act*. If you have any questions about the collection, use or disclosure of this information, contact the Corporate Services Branch, Records Administrator, in Fort St. John at the address above.